

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2018



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

03/04/2016

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SUPPLEMENTAL

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03/29/2016

ANNUAL REPORT FOR CALENDAR YEAR 2015 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION

(DOT use only)

20165250-28797

1. Name of Operator	ATMOS ENERGY CORPORATION - MID-TEX
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	5420 LBJ Freeway Suite 1800
2b. City and County	Dallas Dallas
2c. State	TX
2d. Zip Code	75240
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31348
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	TX
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	3442.70 1		200.443	9642.217	18133.14	599.486			16.664		32034.651
NO. OF SERVICES	61970			198789	1155117			806			1416682

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	4.442	4321.989	5456.909	2399.520	689.823	412.678	13285.361				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	32.816	335.571	230.392	.707	0	599.486				
PLASTIC PVC	0	3.133	.004	0	0	0	3.137				
PLASTIC PE	8.454	10295.708	5698.987	2112.354	11.821	.065	18127.389				
PLASTIC ABS	0	1.672	.940	.002	0	0	2.614				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	1.460	6.908	7.430	.751	.116	0	16.665				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	14.356	14662.226	11499.841	4743.019	702.467	412.743	32034.652				
Describe Other Material:		Unknown									
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR								AVERAGE SERVICE LENGTH: 39			
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	0	173030	86642	965	122	0	260759				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	806	0	0	0	0	806				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	1073546	78971	2554	46	0	1155117				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	1247382	165613	3519	168	0	1416682				
Describe Other Material:											
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

MILES OF MAIN	0	6500	1330	3100	4500	2500	3770	2600	3783	3951	32034
NUMBER OF SERVICES	0	307653	83880	197653	197653	117653	75000	8200	245000	183990	1416682

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	1000	234	984	438
NATURAL FORCE DAMAGE	200	82	520	230
EXCAVATION DAMAGE	820	803	2614	2535
OTHER OUTSIDE FORCE DAMAGE	2	1	83	72
PIPE, WELD OR JOINT FAILURE	349	82	283	134
EQUIPMENT FAILURE	762	181	3981	1167
INCORRECT OPERATIONS	21	9	75	27
OTHER CAUSE	114	32	230	92

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 1836

PART D - EXCAVATION DAMAGE

PART E-EXCESS FLOW VALUE(EFV) DATA

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 3434

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 20891

- a. One-Call Notification Practices Not Sufficient: 1015
- b. Locating Practices Not Sufficient: 1080
- c. Excavation Practices Not Sufficient: 907
- d. Other: 432

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 198031

2. NUMBER OF EXCAVATION TICKETS : 1288807

PART F - LEAKS ON FEDERAL LAND

PART G-PERCENT OF UNACCOUNTED FOR GAS

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 2.75%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

Kelee Lusk, operator (Preparer's Name and Title)	_____ (Area Code and Telephone Number)
kelee.lusk@atmosenergy.com (Preparer's email address)	_____ (Area Code and Facsimile Number)