

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629  
EXPIRATION DATE: 5/31/2018



U.S. Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

03/08/2017

Form Type:

INITIAL

Date Submitted:

**ANNUAL REPORT FOR  
CALENDAR YEAR 2016  
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

**PART A - OPERATOR INFORMATION**

(DOT use only)

20176819-31355

1. Name of Operator	ATMOS ENERGY CORPORATION - MID-TEX
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	5420 LBJ Freeway Suite 1800
2b. City and County	Dallas Dallas
2c. State	TX
2d. Zip Code	75240
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31348
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	TX
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

**PART B - SYSTEM DESCRIPTION**

**1.GENERAL**

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	3345.29	4180.03	209.83	5304.67	18245.28	567.15			.97		31853.22
NO. OF SERVICES	63297	79092	3970	100372	1188868			315			1435914

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	4.62	4284.51	5354.63	2340.00	663.84	392.83	13040.43				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	2.85	327.85	235.69	.76	0	567.15				
PLASTIC PVC	0	4.29	0	0	0	0	4.29				
PLASTIC PE	8.28	10306.19	5762.50	2150.04	13.92	.06	18240.99				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	.89	.01	.06	0	0	0	.96				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	13.79	14597.85	11445.04	4725.73	678.52	392.89	31853.82				
Describe Other Material:		Unknown									
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR						AVERAGE SERVICE LENGTH: 39					
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	0	166672	79020	922	117	0	246731				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	315	0	0	0	0	315				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	1105771	80475	2573	49	0	1188868				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	1272758	159495	3495	166	0	1435914				
Describe Other Material:											
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

<b>MILES OF MAIN</b>	0	12067.8 7	463.746	1406.38	2053.42	3384.56	3961.49	4069.11	2029.84	2417.40	31853.816
<b>NUMBER OF SERVICES</b>	0	545647	14359	57437	86155	172310	186669	100514	114873	157950	1435914

**PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	1004	188	951	377
NATURAL FORCE DAMAGE	133	67	387	153
EXCAVATION DAMAGE	830	815	2824	2754
OTHER OUTSIDE FORCE DAMAGE	0	0	74	69
PIPE, WELD OR JOINT FAILURE	419	93	219	70
EQUIPMENT FAILURE	644	113	3657	762
INCORRECT OPERATIONS	11	4	31	9
OTHER CAUSE	79	23	153	55

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 1829

**PART D - EXCAVATION DAMAGE**

**PART E-EXCESS FLOW VALUE(EFV) DATA**

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 3254

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 27394

- a. One-Call Notification Practices Not Sufficient: 1016
- b. Locating Practices Not Sufficient: 1171
- c. Excavation Practices Not Sufficient: 960
- d. Other: 107

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 225425

2. NUMBER OF EXCAVATION TICKETS : 1119167

**PART F - LEAKS ON FEDERAL LAND**

**PART G-PERCENT OF UNACCOUNTED FOR GAS**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 1.69%

**PART H - ADDITIONAL INFORMATION**

**PART I - PREPARER**

Kelee Lusk, operator (Preparer's Name and Title)	_____ (Area Code and Telephone Number)
kelee.lusk@atmosenergy.com (Preparer's email address)	_____ (Area Code and Facsimile Number)