

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 1/31/2018



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

03/13/2018

Form Type:

INITIAL

Date Submitted:

**ANNUAL REPORT FOR
CALENDAR YEAR 2017
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION

(DOT use only)

20188534-35671

1. Name of Operator	ATMOS ENERGY CORPORATION - MID-TEX
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	5420 LBJ Freeway Suite 1800
2b. City and County	Dallas
2c. State	TX
2d. Zip Code	75240
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31348
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	TX
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	3052.92	4115.54	173.38	4516.75	18560.54	497.86					30916.99
NO. OF SERVICES	59790	80602	3396	88361	1223203						1455352

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	1.22	4187.04	4918.07	1876.77	519.87	355.59	11858.56				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	2.51	283.89	210.7	.76	0	497.86				
PLASTIC PVC	0	4.92	.98	0	0	0	5.9				
PLASTIC PE	4.22	10500.86	5828.15	2201.91	19.53	0	18554.67				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	5.44	14695.33	11031.09	4289.38	540.16	355.59	30916.99				
Describe Other Material:											
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR											
					AVERAGE SERVICE LENGTH: 38						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	0	160857	70293	890	109	0	232149				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	1138520	82058	2579	46	0	1223203				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	1299377	152351	3469	155	0	1455352				
Describe Other Material:											
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

MILES OF MAIN	0	10780.26	386.79	1245.76	1825.84	3308.93	4288.87	3969.31	2341.14	2770.09	30916.99
NUMBER OF SERVICES	0	494820	14553	58214	87321	160089	203749	189196	116428	130982	1455352

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	876	148	721	289
NATURAL FORCE DAMAGE	94	38	249	101
EXCAVATION DAMAGE	848	841	2773	2713
OTHER OUTSIDE FORCE DAMAGE	0	0	61	52
PIPE, WELD OR JOINT FAILURE	331	53	161	59
EQUIPMENT FAILURE	524	86	2961	643
INCORRECT OPERATIONS	13	2	28	11
OTHER CAUSE	87	12	175	51

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 1691

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 3314

- a. One-Call Notification Practices Not Sufficient: 1064
- b. Locating Practices Not Sufficient: 1189
- c. Excavation Practices Not Sufficient: 992
- d. Other: 69

2. NUMBER OF EXCAVATION TICKETS : 1083947

PART E - EXCESS FLOW VALVE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 20550

Estimated Number Of Services with EFV In the System At End Of Year: 245975

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 322

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 322

**These questions only pertain to reporting years 2017 & beyond.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 1.36%

PART H - ADDITIONAL INFORMATION

Empty box for additional information.

PART I - PREPARER

Kelee Lusk, operator (Preparer's Name and Title)	_____ (Area Code and Telephone Number)
kelee.lusk@atmosenergy.com (Preparer's email address)	_____ (Area Code and Facsimile Number)