Chris Felan
Vice President
Rates and Regulatory Affairs

April 1, 2022

Thomas Brocato
Lloyd Gosselink Rochelle & Townsend, P.C.
816 Congress Avenue
Suite 1900
Austin, Texas 78701

Re: Atmos Energy Corporation's 2022 Rate Review Mechanism Filing

Dear Mr. Brocato,

Enclosed for filing is Atmos Energy Corporation, Mid-Tex Division's ("Atmos Energy" or "the Company") fifth filing under the Rider RRM - Rate Review Mechanism Tariff. Per our agreement, service is being provided to you in lieu of service to the individual ACSC member cities. We are providing two (2) flash drives for the ACSC group. If ACSC or any of your member cities, desire printed copies, please let me know.

This RRM filing demonstrates the need for an increase in annual revenue of $102.4 million. This represents a monthly increase of $5.64 for the average residential customer. The proposed effective date for the new rates is October 1, 2022.

Enclosed as part of the filing are the following documents (on Flash Drive):

Table of Contents;
Attachment 1 - Attestation of Filing;
Attachment 2 - Tariffs;
Attachment 3 – Narrative of Changes;
Notice;
RRM – Cost of Service TOTAL - Schedules and Workpapers;
Total to Adjusted Reconciliation;
RRM - Billing Determinants Study; and,
Minimum Filing Requirements (“MFRs”)

We have included updated tariffs for Rates R, C, I and T and Rider WNA. In addition, per the RRM Agreement, we have included MFRs as part of this filing. The MFRs consist of information that is typically requested by the interveners during the discovery process. We stand ready to respond to additional requests for information during the review process. We look forward to the technical conference with ACSC's consultants to discuss and review the filing. Our goal is to reach a mutual agreement that fairly balances the needs of the Company and the needs of the customer.

Atmos Energy Corporation
5420 LBJ Freeway, Suite 1862
Dallas, TX 75240
P 214-206-2568 F 214-206-2126 Christopher.Felan@atmosenergy.com

To that end, I look forward to discussing the filing with you and reaching an agreement that implements the necessary change in rates in a cost effective and efficient manner.

Sincerely,



Chris Felan

Enclosures: RRM Filing Package (Flash Drive - 2 copies)

cc: Karl Nalepa, ReSolved Energy
Connie Cannady, NewGen Strategies

Atmos Energy Corporation
5420 LBJ Freeway, Suite 1862
Dallas, TX 75240
P 214-206-2568 F 214-206-2126 Christopher.Felan@atmosenergy.com



# Guided by SAFETY

## 2022 RRM FILING

ATMOS energy

# Mid-Tex Division Highlights



In 2021, Atmos Energy spent more than $924 million in capital expenditures in the Mid-Tex Division, and more than 85% was spent to enhance the safety and reliability of our natural gas system.

This investment in system modernization also reduces our environmental impact. Our goal of reducing methane emissions by 50 percent from 2017 to 2035 is essential to our environmental commitment.

Atmos Energy submitted a Rate Review Mechanism (RRM) filing to the ACSC Cities Coalition on April 1, 2022 requesting an increase in annual revenues of approximately $102.4 million. This requested increase does not include the recovery of natural gas costs related to the winter weather event of February 2021 that were approved for recovery in the Securitization Docket Case No. 00007061.

## DRIVERS BEHIND OUR $102.4M FILING

**167**
Miles of steel replaced in the Mid-Tex Division

**220**
Miles of cast iron replaced in the Mid-Tex Division

**32.5k**
Steel service lines replaced in the Mid-Tex Division

**4,000**
Hazardous leaks caused by excavation damage in the Mid-Tex Division

**14,000**
Miles surveyed for natural gas emissions in the Mid-Tex Division

**1.3 million**
Lines located in the Mid-Tex Division

As of October 29, 2021, Atmos Energy has completed the replacement of cast iron pipe. Per our records, the Mid-Tex Division has no cast iron pipe remaining. Atmos Energy continues its comprehensive pipe replacement program that prioritizes replacement of segments based on relative risk by analyzing many factors, including pipe material. This program is based on the company's Distribution Integrity Management plan developed in compliance with state and federal regulatory requirements. This replacement activity includes all pipe types, including steel and plastic, on both mains and service lines.

## FUELING SAFE AND THRIVING COMMUNITIES

In partnership with hundreds of organizations, Atmos Energy's Fueling Safe and Thriving Communities outreach benefits school districts, nonprofits, after school programs, and food banks to everything from backpacks and laptops to nutritious breakfasts and books that help early childhood learners read on level by third grade. Vulnerable households also have access to funds through local energy assistance agencies that provide support with utility bills, weatherization, customer natural gas line repairs, and natural gas appliance repairs and replacements.

In 2021, Atmos Energy invested more than $4.7 million to provide educational, literacy, financial assistance, and food security resources across the Mid-Tex Division.

# Our Customer Bill

The average residential customer will see an increase of $5.64 per month.

The average commercial customer will see an increase of $17.62 per month.

# 2022 Timeline

Between January 2021 and December 2021, more than $924 million was spent in the Mid-Tex Division to further increase the safety and reliability of our natural gas system.

**APRIL 1**
Atmos Energy files the RRM.

**APRIL 2**
ACSC Cities review period begins.

**MAY 16**
Customers receive notice of the RRM filing.

**AUGUST**
Settlement disussions.

**SEPTEMBER**
RRM is presented to ACSC City Councils for approval.

**OCTOBER 1**
Rates are implemented.

# RRM FAQs

### WHY IS ATMOS ENERGY ASKING FOR A RATE ADJUSTMENT?

The rates we charge customers – coupled with investor and creditor capital – allow us to enhance safety and reliability of our natural gas system through pipeline replacement and system modernization. We are requesting an increase in annual revenues of $102.4 million to recover the $924 million of capital spent from January 2021 through December 2021.

### WHAT ROLE DOES THE CITY PLAY IN SETTING NATURAL GAS RATES?

The City Council reviews the rates we charge our customers in their cities. In Texas, cities have original jurisdiction over natural gas rates. In order to recover costs after they've been spent, natural gas utilities must file directly with the cities for approval to adjust rates. The Railroad Commission of Texas is the regulatory body for natural gas companies in Texas, with appellate jurisdiction over cities and jurisdiction over areas outside of city limits.

### WHAT IS THE RRM?

The Rate Review Mechanism (RRM) is a fully transparent annual review of the rates we charge our customers in the Mid-Tex Division. This mechanism that was developed by the ACSC Coalition of Cities and Atmos Energy to ensure all of our spending is reviewed annually. It takes into consideration precedent decided by the Railroad Commission of Texas and outlines specific factors such as return on equity, capital structure and other administrative items, reducing the need for costly litigation that is ultimately borne by our customers. The parties reached a negotiated settlement in eight out of nine filings from 2013 through 2021.

### WHAT IS A CAPITAL EXPENDITURE?

Capital expenditures are the costs associated with enhancing the safety and reliability of our natural gas system. Just like highways, bridges and other utility lines across the country, natural gas pipelines must be modernized over time. The associated costs, or capital expenditures, primarily include pipe replacement and repair, service line replacement, growth and fortification of the natural gas distribution system and overall pipeline integrity.

**Atmos Energy Corp., Mid-Tex Division**
**Rate Review Mechanism Filing**

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**Cover Letter**

**Attestation of Filing**
Attestation of Filing – Christopher A. Felan

**Proposed Tariffs**
- Rate R – Residential Sales
- Rate C – Commercial Sales
- Rate I – Industrial Sales
- Rate T – Transportation
- Rider WNA – Weather Normalization Adjustment

**Current Tariffs**
- Rate R – Residential Sales
- Rate C – Commercial Sales
- Rate I – Industrial Sales
- Rate T – Transportation
- Rider WNA – Weather Normalization Adjustment

**Narrative of Changes**

**Notice**

**RRM – Cost of Service Schedules and Workpapers**
- Atmos Energy Corp., Mid-Tex Division, Rate Review Mechanism – RRM Cost of Service TYE Dec31_2021 TOTAL

**Total to Adjusted Reconciliation**

RRM – Billing Determinants Study and Workpapers
Atmos Energy Corp., Mid-Tex Division, Billing Determinants Study

**Atmos Energy Corp., Mid-Tex Division**
**Rate Review Mechanism Filing**

**Table of Contents**

**Index of Files on Flash Drive:**


- Cover Letter, Table of Contents, Attestation of Filing Proposed and Current Tariffs Narrative of Changes, and Notice
- Atmos Energy Corp., Mid-Tex Division, Rate Review Mechanism – RRM Cost of Service TYE Dec31_2021 TOTAL
- Total to Adjusted Reconciliation
- Atmos Energy Corp., Mid-Tex Division, Billing Determinants Study
- Atmos Energy Corp., Mid-Tex Division Minimum Filing Requirements
- Relied Upons
  - Atmos Energy Corp., Mid-Tex Division, Rate Review Mechanism - RRM Adjusted Cost of Service TYE Dec31_2021


**Confidential Flash Drive (Provided separately):**

DocuSign Envelope ID: 80EBFD5C-E37A-483E-BB35-6F7442C514B8

| | | |
|---|---|---|
| **ATMOS ENERGY CORP., MID-TEX DIVISION RATE REVIEW MECHANISM** | **§ § § § §** | **BEFORE THE RESPECTIVE GOVERNING BODY OF THE ATMOS ENERGY CORP., MID-TEX DIVISION CITIES AND TOWNS** |

# ATTESTATION OF CHRISTOPHER A. FELAN

Before me, the undersigned authority, on this date personally appeared Christopher A. Felan, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. "My name is Christopher A. Felan. I am the Vice-President of Rates and Regulatory Affairs of Atmos Energy Corporation's Mid-Tex Division and as such am an Officer of the Company. I have over 20 years of business experience and 14 plus years of experience in the natural gas utility industry. I am fully competent to make this attestation, and each statement of fact herein is true of my own personal knowledge."

2. "I affirm that the schedules filed by the Company in this rate review mechanism filing are in compliance with the provisions of the rate review mechanism tariff and are true and correct to the best of my own personal knowledge."

DocuSigned by:
Christopher A Felan
A03B0F5411E8446...
Christopher A. Felan

**SWORN AND SUBSCRIBED** before me this the 22nd day of March, 2022.

STACY A HUGHES
Notary ID #10602813
My Commission Expires
January 20, 2025

Stacy A. Hughes
Notary Public, State of Texas

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **R – RESIDENTIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

**Application**
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 21.55 per month |
| Rider CEE Surcharge | $ 0.05 per month[1] |
| **Total Customer Charge** | $ 21.60 per month |
| Commodity Charge – All Ccf | $0.38476 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1]Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2021.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **C – COMMERCIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

**Application**
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 65.00 per month |
| Rider CEE Surcharge | $ 0.01 per month[1] |
| **Total Customer Charge** | $ 65.01 per month |
| Commodity Charge – All Ccf | $ 0.14596 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2021.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **I – INDUSTRIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

**Application**
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,238.75 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.5079 per MMBtu |
| Next 3,500 MMBtu | $ 0.3720 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.0798 per MMBtu |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **I – INDUSTRIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **T – TRANSPORTATION** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,238.75 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.5079 per MMBtu |
| Next 3,500 MMBtu | $ 0.3720 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.0798 per MMBtu |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

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|---|---|---|
| **RATE SCHEDULE:** | **T – TRANSPORTATION** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION**
**ATMOS ENERGY CORPORATION**

| | | |
|---|---|---|
| **RIDER:** | **WNA – WEATHER NORMALIZATION ADJUSTMENT** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the $i^{th}$ rate schedule or classification expressed in cents per Ccf

$R_i$ = Commodity Charge rate of temperature sensitive sales for the $i^{th}$ schedule or classification.

$HSF_i$ = heat sensitive factor for the $i^{th}$ schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

$BI_i$ = base load sales for the $i^{th}$ schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNA_i = WNAF_i \times q_{ij}$

Where $q_{ij}$ is the relevant sales quantity for the jth customer in ith rate schedule.

**MID-TEX DIVISION**
**ATMOS ENERGY CORPORATION**

| | | |
|---|---|---|
| **RIDER:** | **WNA – WEATHER NORMALIZATION ADJUSTMENT** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2022** | **PAGE:** |

Base Use/Heat Use Factors

| | Residential | | Commercial | |
|---|---|---|---|---|
| Weather Station | Base use Ccf | Heat use Ccf/HDD | Base use Ccf | Heat use Ccf/HDD |
| Abilene | 10.58 | 0.1422 | 88.85 | 0.6666 |
| Austin | 9.90 | 0.1372 | 233.56 | 0.7819 |
| Dallas | 14.17 | 0.1938 | 186.38 | 0.9394 |
| Waco | 10.07 | 0.1308 | 140.10 | 0.7170 |
| Wichita Falls | 11.43 | 0.1398 | 131.57 | 0.5610 |

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **R – RESIDENTIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 12** |

**Application**
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 20.85 per month |
| Rider CEE Surcharge | $ 0.05 per month[1] |
| **Total Customer Charge** | $ 20.90 per month |
| Commodity Charge – All Ccf | $0.27979 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1]Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2021.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **C – COMMERCIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 13** |

**Application**
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 56.50 per month |
| Rider CEE Surcharge | $ 0.01 per month[1] |
| **Total Customer Charge** | $ 56.51 per month |
| Commodity Charge – All Ccf | $ 0.12263 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2021.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **I – INDUSTRIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 14** |

**Application**
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,054.75 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.4330 per MMBtu |
| Next 3,500 MMBtu | $ 0.3171 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.0680 per MMBtu |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **I – INDUSTRIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 15** |

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **T – TRANSPORTATION** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 16** |

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,054.75 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.4330 per MMBtu |
| Next 3,500 MMBtu | $ 0.3171 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.0680 per MMBtu |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **T – TRANSPORTATION** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 17** |

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION**
**ATMOS ENERGY CORPORATION**

| | | |
|---|---|---|
| **RIDER:** | **WNA – WEATHER NORMALIZATION ADJUSTMENT** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 27** |

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the $i^{th}$ rate schedule or classification expressed in cents per Ccf

$R_i$ = Commodity Charge rate of temperature sensitive sales for the $i^{th}$ schedule or classification.

$HSF_i$ = heat sensitive factor for the $i^{th}$ schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

$BI_i$ = base load sales for the $i^{th}$ schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNA_i = WNAF_i \times q_{ij}$

Where $q_{ij}$ is the relevant sales quantity for the jth customer in ith rate schedule.

**MID-TEX DIVISION**
**ATMOS ENERGY CORPORATION**

| | | |
|---|---|---|
| **RIDER:** | **WNA – WEATHER NORMALIZATION ADJUSTMENT** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 12/01/2021** | **PAGE: 28** |

Base Use/Heat Use Factors

| | Residential | | Commercial | |
|---|---|---|---|---|
| Weather Station | Base use Ccf | Heat use Ccf/HDD | Base use Ccf | Heat use Ccf/HDD |
| Abilene | 11.88 | 0.1459 | 85.39 | 0.6996 |
| Austin | 10.34 | 0.1452 | 194.82 | 0.9398 |
| Dallas | 15.21 | 0.1915 | 148.19 | 1.0986 |
| Waco | 10.63 | 0.1373 | 130.39 | 0.7436 |
| Wichita Falls | 12.63 | 0.1398 | 109.17 | 0.5803 |

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

ATMOS ENERGY CORP., MID-TEX DIVISION
NARRATIVE OF CHANGES

The Company's fifth Rate Review Mechanism ("RRM") filing under the tariff negotiated in February 2018 is for the period ending December 31, 2021. The filing package reflects a system-wide cost of service increase in the amount of $141.3 million. Of this amount, $102.4 million is attributable to the RRM Cities.

The differences between the 2021 Mid-Tex RRM filing and this filing are highlighted below:

- Shared Services Division ("SSU") allocation rates have been updated to fiscal year 2022 factors as per the tariff.

- The SSU Service Level Factors Adjustment is detailed in the Cost of Service filing on WP_F-2.7. WP_F-2.7.1 in the filing details the function of each cost center.

- The Company has made known and measurable adjustments to base labor to align with the change of executives and the new cost centers as detailed on WP_F-2.1.

- The Company has made known and measurable adjustments to its ADIT and capital structure to remove amounts related to the February 2021 winter weather event.

**PUBLIC NOTICE OF PROPOSED RATE CHANGE**
**NATURAL GAS UTILITY RATES**

If you are receiving this notice, you are a customer of Atmos Energy Corporation, Mid-Tex Division ("Atmos Energy" or "the Company") and a change to your gas rates has been requested. This change does not include the recovery of natural gas costs related to the winter weather event of February 2021 that were approved for recovery in the Securitization Docket Case No. 00007061. On April 1, 2022, Atmos Energy filed the Rate Review Mechanism ("RRM") to change gas rates and implement a new schedule of rates and riders. The RRM was developed in agreement with city regulators to ensure all of the Company's spending for the prior 12 months is reviewed annually. The RRM prescribes the treatment of costs to be included in the proposed rate change, filing and implementation dates, and other administrative items. The RRM tariff ensures transparency and reduces the need for costly litigation. This filing is applicable to all customers under the RRM tariff including the customers in your city served by the Mid-Tex Division (hereafter "RRM Cities"). The proposed effective date of the requested rate changes is October 1, 2022. If approved, the proposed changes will affect approximately 1,181,858 residential, 93,350 commercial, and 575 industrial and transportation customers.

If approved, the proposed rates will change the Company's annual revenues for the RRM Cities of the Mid-Tex Division by $ 102,373,476 or 7.27%, including gas costs, or 15.93% excluding gas cost. The proposed change in rates constitutes a "major change" as that term is defined by Section 104.101 of the Texas Utilities Code.

The Company proposes to implement the rates included in Table 1 below:

**TABLE 1 - Proposed Rate Changes for RRM Cities Customers**

| Customer Class | Number of Customers Affected | Current Customer Charge | Proposed Customer Charge | Current Volumetric Charge (Per Ccf) | Proposed Volumetric Charge (Per Ccf) |
|---|---|---|---|---|---|
| Residential | 1,181,858 | $ 20.85 | $ 21.55 | $0.27979 | $ 0.38476 |
| Commercial | 93,350 | $ 56.50 | $ 65.00 | $0.12263 | $ 0.14596 |
| | | | | Per MMBtu | Per MMBtu |
| Industrial & Transportation | 575 | $ 1,054.75 | $ 1,238.75 | | |
| I&T First 1,500 MMBtu | | | | $0.4330 | $ 0.5079 |
| I&T Next 3,500 MMBtu | | | | $0.3171 | $ 0.3720 |
| I&T Over 5,000 MMBtu | | | | $0.0680 | $ 0.0798 |

**TABLE 2 – Impact on Average Bill**

| Customer Class (Average Monthly Usage Ccf) | Current Average Monthly Bill with Gas Cost | Proposed Average Monthly Bill with Gas Cost | Proposed Monthly Change | Percentage Change with Gas Cost | Percentage Change without Gas Cost |
|---|---|---|---|---|---|
| Residential (43.8) | $ 68.62 | $ 74.26 | $ 5.64 | 8.22% | 16.02% |
| Commercial (345.7) | $ 334.29 | $ 351.91 | $ 17.62 | 5.27% | 16.75% |
| Per MMBtu | | | | | |
| Industrial (4,278) | $21,136.06 | $ 21,613.67 | $ 477.61 | 2.26% | 17.36% |
| Transportation (4,278) | $ 5,247.38 | $ 5,724.99 | $ 477.61 | 9.10% | 17.36% |

The above calculations in Table 2 are based on a $0.71662 per Ccf cost of gas for Residential, $0.62277 per Ccf cost of gas for Commercial customers, $4.0391 per MMBtu cost of gas for Industrial customers and $0.5485 Transportation customers.

In addition to the rate changes in the Company's residential, commercial, industrial and transportation rate schedules (Rates R, C, I and T), the other proposed tariff change is an update to its Rider WNA. Atmos Energy proposes to modify its Rider WNA to update the heat load and base load factors.

Persons who live in the RRM Cities with specific questions or desiring additional information about this filing may contact Atmos Energy Corporation at 1-888-286-6700. Complete copies of the filed Rate Review Mechanism, including all proposed rates and schedule changes, are available for inspection at Atmos Energy's offices located at 5420 LBJ Freeway, Suite 1600, Dallas, Texas 75240 or on our website www.atmosenergy.com/MTXtariffs. Persons who live in the RRM Cities and who wish to contact the regulatory authority having jurisdiction over the filing should contact their City.

Este aviso tiene el propósito de informar a los clientes de la División Mid-Tex de Atmos Energy Corporation ("Atmos Energy" o la "Compañía") que la Compañía ha presentado una solicitud para aumentar las tarifas para el servicio público de gas. Esta solicitud afecta a todos los clientes residenciales, comerciales, industriales y de transporte en las Ciudades de "RRM". Aquellos individuos con preguntas específicas o que deseen recibir información adicional sobre esta solicitud de aumentar las tarifas deben llamar a Atmos Energy Corporation al 1-888-286-6700. Además, los clientes afectados por esta solicitud que deseen mandar comentarios o una carta de protesta sobre esta solicitud a la autoridad regulatoria deben ponerse en contacto con su Ciudad con la referencia "2021 Rate Review Mechanism."

# ATMOS ENERGY CORP., MID-TEX DIVISION
# RATE REVIEW MECHANISM
# TEST YEAR ENDING DECEMBER 31, 2021

File Date: April 1, 2022

Totals may vary due to rounding.

# ATMOS ENERGY CORP., MID-TEX DIVISION
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**ATMOS ENERGY CORP., MID-TEX DIVISION**
**REVENUE REQUIREMENTS BY SERVICE CLASS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Current Revenues | Proposed Revenues [1] | Proposed Change | Percent Change |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | | | | | |
| 2 | Residential (Base Revenue) | $ 649,859,712 | $ 753,362,440 | $ 103,502,728 | 15.93% |
| 3 | Residential (Rider GCR) | 612,460,057 | 612,460,057 | - | 0.00% |
| 4 | Residential (Rider FF & Rider TAX) | 80,888,273 | 87,520,631 | 6,632,358 | 8.20% |
| 5 | Total Residential Revenue (Sum Ln 2 through Ln 4) | $ 1,343,208,041 | $ 1,453,343,127 | $ 110,135,086 | 8.20% |
| 6 | | | | | |
| 7 | Commercial (Base Revenue) | $ 153,444,862 | $ 179,205,026 | $ 25,760,164 | 16.79% |
| 8 | Commercial (Rider GCR) | 343,292,852 | 343,292,852 | - | 0.00% |
| 9 | Commercial (Rider FF & Rider TAX) | 31,830,489 | 33,481,176 | 1,650,687 | 5.19% |
| 10 | Total Commercial Revenue (Sum Ln 7 through Ln 9) | $ 528,568,203 | $ 555,979,054 | $ 27,410,852 | 5.19% |
| 11 | | | | | |
| 12 | Industrial/Transportation (Base Revenue) | $ 20,237,951 | $ 23,752,704 | $ 3,514,753 | 17.37% |
| 13 | Industrial/Transportation (Rider GCR) | 37,060,215 | 37,060,215 | - | 0.00% |
| 14 | Industrial/Transportation (Rider FF & Rider TAX) | 3,671,613 | 3,896,835 | 225,222 | 6.13% |
| 15 | Total Industrial/Transportation Revenue (Sum Ln 12 through Ln 14) | $ 60,969,780 | $ 64,709,755 | $ 3,739,975 | 6.13% |
| 16 | | | | | |
| 17 | Other Revenue (Base Revenue) | $ 9,846,976 | $ 9,846,976 | $ - | 0.00% |
| 18 | Other Revenue (Rider GCR) | - | - | - | 0.00% |
| 19 | Other Revenue (Rider FF & Rider TAX) | 630,985 | 630,985 | - | 0.00% |
| 20 | Total Other Revenue (Sum Ln 17 through Ln 19) | $ 10,477,961 | $ 10,477,961 | $ - | 0.00% |
| 21 | | | | | |
| 22 | Base Revenue | $ 833,389,501 | $ 966,167,146 | $ 132,777,645 | 15.93% |
| 23 | Rider GCR | 992,813,124 | 992,813,124 | - | 0.00% |
| 24 | Rider FF & Rider TAX | 117,021,360 | 125,529,627 | 8,508,268 | 7.27% |
| 25 | Total Operating Revenues (Sum Ln 22 through Ln 24) | $ 1,943,223,985 | $ 2,084,509,897 | $ 141,285,913 | 7.27% |
| 26 | | | | | |
| 27 | | | | | |

28 Note:

29 [1] Proposed Revenues are the result of the application of the proposed rates to billing determinants.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**REVENUE REQUIREMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | | Base Revenue | Rider GCR | Rider FF & Rider TAX | Total |
|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | | | | | | | |
| 2 | Rider GCR Part A | Schedule H | | $ - | $ 513,855,779 | $ - | $ 513,855,779 |
| 3 | Rider GCR Part B | Schedule I | | | 478,957,345 | | 478,957,345 |
| 4 | Total Rider GCR | | | $ - | $ 992,813,124 | $ - | $ 992,813,124 |
| 5 | | | | | | | |
| 6 | Operation and Maintenance Expenses | Schedule F-1 | | $ 247,029,387 | $ - | $ - | $ 247,029,387 |
| 7 | | | | | | | |
| 8 | Taxes Other than Income Taxes | Schedule F-5 | | 70,101,338 | | 129,223,176 | 199,324,515 |
| 9 | | | | | | | |
| 10 | Depreciation and Amortization Expense | Schedule F-3 | | 235,156,250 | | | 235,156,250 |
| 11 | | | | | | | |
| 12 | Interest on Customer Deposits | Schedule F-7 | | 5,506 | | | 5,506 |
| 13 | | | | | | | |
| 14 | Rate Base | Schedule B | $ 5,238,648,850 | | | | |
| 15 | Rate of Return | Schedule G | 7.33% | | | | |
| 16 | | | | 383,788,282 | | | 383,788,282 |
| 17 | | | | | | | |
| 18 | Income Taxes | Schedule F-6 | | 87,726,875 | | | 87,726,875 |
| 19 | | | | | | | |
| 20 | **Revenue Requirements** | | | $ 1,023,807,637 | $ 992,813,124 | $ 129,223,176 | $ 2,145,843,938 |
| 21 | | | | | | | |
| 22 | Current Revenues | Schedule A | | | | | $ 1,943,223,985 |
| 23 | | | | | | | |
| 24 | Proposed Cost of Service Systemwide | (Ln 20 - Ln 22) | | | | | $ 202,619,953 |
| 25 | | | | | | | |
| 26 | Amortization of Excess Accumulated Deferred Income Taxes ("EDIT") | WP_B-6.1 | | | | | $ 61,333,152 |
| 27 | | | | | | | |
| 28 | Proposed Cost of Service - Systemwide Adjusted for EDIT | (Ln 24 - Ln 26) | | | | | $ 141,286,801 |
| 29 | | | | | | | |
| 30 | Proposed Cost of Service - RRM Cities | WP_4.1, 4.2, 4.3 | | | | | $ 102,311,488 |
| 31 | | | | | | | |
| 32 | Rate Case Expense Recovery | WP_J-5.1 | | | | | $ 61,988 |
| 33 | | | | | | | |
| 34 | Total Proposed Cost of Service including Rate Case Expenses | (Ln 30 + Ln 32) | | | | | $ 102,373,476 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RATE BASE**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Amount per Books | Adjustment | Total Requested |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e)=(c)+(d) |
| 1 | Net Plant (1): | | | | |
| 2 | Gross Plant | Schedule C | $ 7,677,860,797 | $ 44,582,493 | $ 7,722,443,290 |
| 3 | Accumulated Depreciation | Schedule D | 1,688,829,859 | (78,698,225) | 1,610,131,633 |
| 4 | Total Net Plant (Ln 2 minus Ln 3) | | $ 5,989,030,939 | $ 123,280,718 | $ 6,112,311,657 |
| 5 | | | | | |
| 6 | Additions: | | | | |
| 7 | Materials & Supplies | WP_B-3 | $ 7,823,574 | $ (2,024,424) | $ 5,799,150 |
| 8 | Prepayments | WP_B-4 | 27,433,670 | 772,208 | 28,205,878 |
| 9 | Pension and Other Postemployment Benefits Regulatory Asset/Liability | WP_B-7-1 | 2,286,780 | 0 | 2,286,780 |
| 10 | Total Additions (Sum Ln 7 through Ln 9) | | $ 37,544,024 | $ (1,252,216) | $ 36,291,808 |
| 11 | | | | | |
| 12 | Deductions: | | | | |
| 13 | Customer Deposits | WP_B-5 | $ 9,176,408 | $ - | $ 9,176,408 |
| 14 | Injuries and Damages Reserve | WP_B-2 | 6,502,236 | (4,005,266) | 2,496,970 |
| 15 | Accumulated Deferred Income Taxes | WP_B-6 | 941,831,251 | (364,064,542) | 577,766,709 |
| 16 | Regulatory Liability (Accounts 242 and 253, Sub-Account 27909) (2) | WP_B-6.1/6.2 | 287,559,533 | (29,093,809) | 258,465,724 |
| 17 | Rate Base Adjustments | WP_B-1 | - | 21,011,873 | 21,011,873 |
| 18 | Total Deductions (Sum of Ln 13 through Ln 17) | | $ 1,245,069,428 | $ (376,151,744) | $ 868,917,683 |
| 19 | | | | | |
| 20 | Total Cash Working Capital | Schedule E | $ - | $ (41,036,932) | $ (41,036,932) |
| 21 | | | | | |
| 22 | Total Rate Base (Ln 4 plus Ln 10 minus Ln 18 plus Ln 20) | | $ 4,781,505,535 | $ 457,143,314 | $ 5,238,648,850 |
| 23 | | | | | |
| 24 | Notes: | | | | |
| 25 | 1. The rate base adjustments include amounts previously disallowed and other known and measurable adjustments. | | | | |
| 26 | 2. The Regulatory Liability represents the excess deferred income taxes resulting from the revaluation of ADIT due to the Tax Cuts and Jobs Act. | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RATE BASE ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Amounts |
|---|---|---|
| | (a) | (b) |
| 1 | GUD No. 9670 Amortization of Disallowed Projects, OH, etc. (WP_B-1.1) | $ 5,121,686 |
| 2 | GUD No. 9762 Amortization of Employee Expenses (WP_B-1.2) | 130,879 |
| 3 | GUD No. 9869 Amortization of Employee Expenses (WP_B-1.3) | 165,482 |
| 4 | GUD No. 10170 Amortization of Employee Expenses (WP_B-1.4) (1) | 81,825 |
| 5 | SSU MIP and LTIP Incentive Compensation Adjustment, TYE December 31, 2021 (2) | 1,613,491 |
| 6 | Mid-Tex and SSU Settlement Adjustment, TYE December 31, 2021 (3) | 10,244 |
| 7 | Leak Survey Adjustment (4) | (744,048) |
| 8 | Employee-related Expenses not included in Expense Reports (5) | - |
| 9 | Employee Expense Adjustment, TYE December 31, 2012 (1) | 18,797 |
| 10 | Employee Expense Adjustment, TYE December 31, 2013 | 11,078 |
| 11 | Employee Expense Adjustment, TYE December 31, 2014 | 9,772 |
| 12 | Employee Expense Adjustment, TYE December 31, 2015 | 13,015 |
| 13 | Employee Expense Adjustment, TYE December 31, 2016 | 20,158 |
| 14 | Employee Expense and Other Adjustments, TYE December 31, 2017 (6) | 4,052,579 |
| 15 | Employee Expense and Other Adjustments, TYE December 31, 2018 (6) | 5,983,391 |
| 16 | Employee Expense and Other Adjustments, TYE December 31, 2019 (6) | 2,399,887 |
| 17 | Employee Expense and Other Adjustments, TYE December 31, 2020 (6) | 2,123,637 |
| 18 | Employee Expense Adjustment, TYE December 31, 2021 (7) | - |
| 19 | | |
| 20 | Total (Sum of Ln 1 through Ln 18) | $ 21,011,873 |
| 21 | | |
| 22 | | |

Notes:

1. The adjustment on Line 4 includes amounts for Shared Services Divisions 002 and 012 and Mid-Tex through March 31, 2012. The adjustment on Line 9 includes amounts for Shared Services Divisions 002 and 012 and Mid-Tex for the period April 1 through December 31, 2012.
2. The adjustment removes the capital incentive compensation amounts associated with the named executives per TEX. UTIL. CODE § 104.060.
3. The adjustment removes Mid-Tex, SSU General Office and SSU Customer Support Settlement amounts.
4. An adjustment to increase Leak Survey Contractors to the Calendar Year 2022 amount.
5. Capitalized Employee-related Expenses have been adjusted for Calendar Year 2021 for amounts not included in expense reports and recorded in sub-accounts 5400 and 900 series accounts. The adjustment includes Mid-Tex direct and allocated SSU General Office and Customer Support amounts.
6. The adjustment includes amounts for Calendar Years 2017 through 2020 capitalized SSU VPP, MIP and LTIP, severance, employee expenses recorded to expense reports and employee expenses recorded to sub accounts 5400 and 900 series accounts not reported on expense reports.
7. See Page 2, Col (e), Ln 15.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**EMPLOYEE EXPENSE ADJUSTMENT TO CAPITAL**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Shared Services - Customer Support (012) | Shared Services - General Office (002) | Mid-Tex Direct | Total Adjustment |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | Twelve Months Ended December 31, 2021: | | | | |
| 2 | Employee Expense Adjustment (1) | $ - | $ - | $ - | |
| 3 | Mid-Tex Allocation Factor (2) | 52.74% | 40.26% | 100.00% | |
| 4 | | | | | |
| 5 | Allocated Employee Expense Totals (Ln 2 times Ln 3) | $ - | $ - | $ - | |
| 6 | Capitalization Factor (3) | 17.15% | 30.30% | 0.00% | |
| 7 | Subtotal (Ln 5 times Ln 6) | $ - | $ - | $ - | |
| 8 | | | | | |
| 9 | Add Charges Direct to Capital: | | | | |
| 10 | Employee Expense Adjustment (1) | $ - | $ - | $ - | |
| 11 | Mid-Tex Allocation Factor (2) | 52.74% | 40.26% | 100.00% | |
| 12 | | | | | |
| 13 | Allocated Employee Expense Charged Direct to Capital (Ln 10 times Ln 11) | $ - | $ - | $ - | |
| 14 | | | | | |
| 15 | Total Test Year Ending December 31, 2021 Employee Expense Report Charges (Ln 7 plus Ln 13) | $ - | $ - | $ - | $ - |
| 16 | | | | | |
| 17 | Notes: | | | | |
| 18 | 1. Shared Services - General Office amounts have been adjusted to remove amounts in cost centers which do not allocate to Mid-Tex. | | | | |
| 19 | 2. Mid-Tex costs are directly charged and not allocated. | | | | |
| 20 | 3. See WP_F-2.1, Col (b) and Col (c) Lns 7 and 11, for the Shared Services factors, as adjusted. | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RATE BASE ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**
**GUD 9762 RATE BASE ADJUSTMENTS - AMORTIZATION SCHEDULE**

| Line No. | Year Ended June 30 | Beginning of Year Rate Base Adjustment Amount | Annual Amortization (1) | End of Year Rate Base Adjustment Amount (2) | Balance as of December 31, 2021 |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | 2007 | | | $ 246,949 | |
| 2 | 2008 | $ 246,949 | $ 8,005 | 238,944 | |
| 3 | 2009 | 238,944 | 8,005 | 230,939 | |
| 4 | 2010 | 230,939 | 8,005 | 222,935 | |
| 5 | 2011 | 222,935 | 8,005 | 214,930 | |
| 6 | 2012 | 214,930 | 8,005 | 206,925 | |
| 7 | 2013 | 206,925 | 8,005 | 198,920 | |
| 8 | 2014 | 198,920 | 8,005 | 190,915 | |
| 9 | 2015 | 190,915 | 8,005 | 182,910 | |
| 10 | 2016 | 182,910 | 8,005 | 174,906 | |
| 11 | 2017 | 174,906 | 8,005 | 166,901 | |
| 12 | 2018 | 166,901 | 8,005 | 158,896 | |
| 13 | 2019 | 158,896 | 8,005 | 150,891 | |
| 14 | 2020 | 150,891 | 8,005 | 142,886 | |
| 15 | 2021 | 142,886 | 8,005 | 134,881 | $ 130,879 |
| 16 | 2022 | 134,881 | 8,005 | 126,877 | |
| 17 | 2023 | 126,877 | 8,005 | 118,872 | |
| 18 | 2024 | 118,872 | 8,005 | 110,867 | |
| 19 | 2025 | 110,867 | 8,005 | 102,862 | |
| 20 | 2026 | 102,862 | 8,005 | 94,857 | |
| 21 | 2027 | 94,857 | 8,005 | 86,852 | |
| 22 | 2028 | 86,852 | 8,005 | 78,848 | |
| 23 | 2029 | 78,848 | 8,005 | 70,843 | |
| 24 | 2030 | 70,843 | 8,005 | 62,838 | |
| 25 | 2031 | 62,838 | 8,005 | 54,833 | |
| 26 | 2032 | 54,833 | 8,005 | 46,828 | |
| 27 | 2033 | 46,828 | 8,005 | 38,824 | |
| 28 | 2034 | 38,824 | 8,005 | 30,819 | |
| 29 | 2035 | 30,819 | 8,005 | 22,814 | |
| 30 | 2036 | 22,814 | 8,005 | 14,809 | |
| 31 | 2037 | 14,809 | 8,005 | 6,804 | |
| 32 | 2038 | 6,804 | 6,804 | - | |
| 33 | | | | | |

34 Notes:

1. The annual amortization is calculated based upon the period specified in GUD No. 9670 Final
35 Order, Schedule B, Page 2, Footnote 1.

36 2. The June 30, 2007 amount is per GUD No. 9762 Final Order, WP_B-1, Page 1, Ln 2 + Ln 3.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RATE BASE ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**
**GUD 9869 RATE BASE ADJUSTMENTS - AMORTIZATION SCHEDULE**

| Line No. | Year Ended Dec. 31 | Beginning of Year Rate Base Adjustment Amount Employee Expense (1) | Annual Amortization (2) | End of Year Rate Base Adjustment Amount | Balance as of December 31, 2021 |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | 2008 | | | $ 286,001 | |
| 2 | 2009 | $ 286,001 | $ 9,271 | 276,730 | |
| 3 | 2010 | 276,730 | 9,271 | 267,460 | |
| 4 | 2011 | 267,460 | 9,271 | 258,189 | |
| 5 | 2012 | 258,189 | 9,271 | 248,918 | |
| 6 | 2013 | 248,918 | 9,271 | 239,647 | |
| 7 | 2014 | 239,647 | 9,271 | 230,377 | |
| 8 | 2015 | 230,377 | 9,271 | 221,106 | |
| 9 | 2016 | 221,106 | 9,271 | 211,835 | |
| 10 | 2017 | 211,835 | 9,271 | 202,565 | |
| 11 | 2018 | 202,565 | 9,271 | 193,294 | |
| 12 | 2019 | 193,294 | 9,271 | 184,023 | |
| 13 | 2020 | 184,023 | 9,271 | 174,753 | |
| 14 | 2021 | 174,753 | 9,271 | 165,482 | $ 165,482 |
| 15 | 2022 | 165,482 | 9,271 | 156,211 | |
| 16 | 2023 | 156,211 | 9,271 | 146,941 | |
| 17 | 2024 | 146,941 | 9,271 | 137,670 | |
| 18 | 2025 | 137,670 | 9,271 | 128,399 | |
| 19 | 2026 | 128,399 | 9,271 | 119,128 | |
| 20 | 2027 | 119,128 | 9,271 | 109,858 | |
| 21 | 2028 | 109,858 | 9,271 | 100,587 | |
| 22 | 2029 | 100,587 | 9,271 | 91,316 | |
| 23 | 2030 | 91,316 | 9,271 | 82,046 | |
| 24 | 2031 | 82,046 | 9,271 | 72,775 | |
| 25 | 2032 | 72,775 | 9,271 | 63,504 | |
| 26 | 2033 | 63,504 | 9,271 | 54,234 | |
| 27 | 2034 | 54,234 | 9,271 | 44,963 | |
| 28 | 2035 | 44,963 | 9,271 | 35,692 | |
| 29 | 2036 | 35,692 | 9,271 | 26,421 | |
| 30 | 2037 | 26,421 | 9,271 | 17,151 | |
| 31 | 2038 | 17,151 | 9,271 | 7,880 | |
| 32 | 2039 | 7,880 | 7,880 | - | |
| 33 | | | | | |

34 Notes:

35 1. The 2008 amount in Col. (b) is from GUD No. 9869 WP_B-1, Col (e), Ln 29. The other disallowances from GUD No. 9869 have been removed on Schedule C.

36 2. The annual amortization is calculated based upon the period specified in GUD No. 9670 Final Order, Schedule B, Page 2, Footnote 1.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RATE BASE ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**
**GUD 10170 RATE BASE ADJUSTMENTS - AMORTIZATION SCHEDULE**

| Line No. | Year Ended Mar. 31 | Beginning of Year Rate Base Adjustment Amount Employee Expense (1) | Annual Amortization (2) | End of Year Rate Base Adjustment Amount | Balance as of December 31, 2021 |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | 2012 | | | $ 119,635 | |
| 2 | 2013 | $ 119,635 | $ 3,878 | 115,757 | |
| 3 | 2014 | 115,757 | 3,878 | 111,879 | |
| 4 | 2015 | 111,879 | 3,878 | 108,001 | |
| 5 | 2016 | 108,001 | 3,878 | 104,123 | |
| 6 | 2017 | 104,123 | 3,878 | 100,245 | |
| 7 | 2018 | 100,245 | 3,878 | 96,367 | |
| 8 | 2019 | 96,367 | 3,878 | 92,489 | |
| 9 | 2020 | 92,489 | 3,878 | 88,611 | |
| 10 | 2021 | 88,611 | 3,878 | 84,733 | $ 81,825 |
| 11 | 2022 | 84,733 | 3,878 | 80,855 | |
| 12 | 2023 | 80,855 | 3,878 | 76,977 | |
| 13 | 2024 | 76,977 | 3,878 | 73,100 | |
| 14 | 2025 | 73,100 | 3,878 | 69,222 | |
| 15 | 2026 | 69,222 | 3,878 | 65,344 | |
| 16 | 2027 | 65,344 | 3,878 | 61,466 | |
| 17 | 2028 | 61,466 | 3,878 | 57,588 | |
| 18 | 2029 | 57,588 | 3,878 | 53,710 | |
| 19 | 2030 | 53,710 | 3,878 | 49,832 | |
| 20 | 2031 | 49,832 | 3,878 | 45,954 | |
| 21 | 2032 | 45,954 | 3,878 | 42,076 | |
| 22 | 2033 | 42,076 | 3,878 | 38,198 | |
| 23 | 2034 | 38,198 | 3,878 | 34,320 | |
| 24 | 2035 | 34,320 | 3,878 | 30,442 | |
| 25 | 2036 | 30,442 | 3,878 | 26,564 | |
| 26 | 2037 | 26,564 | 3,878 | 22,686 | |
| 27 | 2038 | 22,686 | 3,878 | 18,808 | |
| 28 | 2039 | 18,808 | 3,878 | 14,930 | |
| 29 | 2040 | 14,930 | 3,878 | 11,052 | |
| 30 | 2041 | 11,052 | 3,878 | 7,174 | |
| 31 | 2042 | 7,174 | 3,878 | 3,296 | |
| 32 | 2043 | 3,296 | 3,296 | - | |
| 33 | | | | | |
| 34 | Notes: | | | | |
| 35 | 1. The 2012 amount in Col (b) is from GUD No. 10170 WP_B-1, Col (b), Lns 4 through 6. | | | | |
| 36 | 2. The annual amortization is calculated based upon the period specified in GUD No. 9670 Final Order, Schedule B, Page 2, Footnote 1. | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**INJURIES AND DAMAGES AND WORKERS COMP RESERVES (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Month Ending | Per Book Amount | Adjustments | Adjusted Amount | Allocation Factor | Allocated Amount |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) = (b)+(c) | (e) | (f) = (d)*(e) |
| 1 | **Mid-Tex** | | | | | |
| 2 | December 31, 2020 | $ 2,141,002 | $ - | $ 2,141,002 | 100.00% | $ 2,141,002 |
| 3 | January 31, 2021 | 2,154,452 | - | 2,154,452 | 100.00% | 2,154,452 |
| 4 | February 28, 2021 | 2,169,362 | - | 2,169,362 | 100.00% | 2,169,362 |
| 5 | March 31, 2021 | 3,741,002 | (1,600,000) | 2,141,002 | 100.00% | 2,141,002 |
| 6 | April 30, 2021 | 3,737,415 | (1,600,000) | 2,137,415 | 100.00% | 2,137,415 |
| 7 | May 31, 2021 | 2,121,697 | - | 2,121,697 | 100.00% | 2,121,697 |
| 8 | June 30, 2021 | 2,141,002 | - | 2,141,002 | 100.00% | 2,141,002 |
| 9 | July 31, 2021 | 2,146,108 | - | 2,146,108 | 100.00% | 2,146,108 |
| 10 | August 31, 2021 | 2,150,812 | - | 2,150,812 | 100.00% | 2,150,812 |
| 11 | September 30, 2021 | 2,141,002 | - | 2,141,002 | 100.00% | 2,141,002 |
| 12 | October 31, 2021 | 2,185,488 | - | 2,185,488 | 100.00% | 2,185,488 |
| 13 | November 30, 2021 | 2,216,628 | - | 2,216,628 | 100.00% | 2,216,628 |
| 14 | December 31, 2021 | 2,379,767 | - | 2,379,767 | 100.00% | 2,379,767 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**INJURIES AND DAMAGES AND WORKERS COMP RESERVES (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Month Ending | Per Book Amount | Adjustments | Adjusted Amount | Allocation Factor | Allocated Amount |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) = (b)+(c) | (e) | (f) = (d)*(e) |
| 15 | | | | | | |
| 16 | **Shared Services - General Office (Div 002) (2)** | | | | | |
| 17 | December 31, 2020 | $ 8,748,419 | $ (8,500,000) | $ 248,419 | 40.26% | $ 100,014 |
| 18 | January 31, 2021 | 8,752,162 | (8,500,000) | 252,162 | 40.26% | 101,520 |
| 19 | February 28, 2021 | 8,755,012 | (8,500,000) | 255,012 | 40.26% | 102,668 |
| 20 | March 31, 2021 | 6,348,419 | (6,100,000) | 248,419 | 40.26% | 100,014 |
| 21 | April 30, 2021 | 6,345,994 | (6,100,000) | 245,994 | 40.26% | 99,037 |
| 22 | May 31, 2021 | 6,349,128 | (6,100,000) | 249,128 | 40.26% | 100,299 |
| 23 | June 30, 2021 | 5,848,419 | (5,600,000) | 248,419 | 40.26% | 100,014 |
| 24 | July 31, 2021 | 5,845,758 | (5,600,000) | 245,758 | 40.26% | 98,942 |
| 25 | August 31, 2021 | 7,850,742 | (7,600,000) | 250,742 | 40.26% | 100,949 |
| 26 | September 30, 2021 | 21,052,419 | (20,804,000) | 248,419 | 40.26% | 100,014 |
| 27 | October 31, 2021 | 59,918,157 | (59,664,000) | 254,157 | 40.26% | 102,324 |
| 28 | November 30, 2021 | 55,824,650 | (55,564,000) | 260,650 | 40.26% | 104,938 |
| 29 | December 31, 2021 | 10,239,614 | (9,948,500) | 291,114 | 40.26% | 117,202 |
| 30 | | | | | | |
| 31 | **Shared Services - Customer Support (Div 12)** | | | | | |
| 32 | December 31, 2020 | $ - | $ - | $ - | 52.74% | $ - |
| 33 | January 31, 2021 | - | - | - | 52.74% | - |
| 34 | February 28, 2021 | - | - | - | 52.74% | - |
| 35 | March 31, 2021 | - | - | - | 52.74% | - |
| 36 | April 30, 2021 | - | - | - | 52.74% | - |
| 37 | May 31, 2021 | - | - | - | 52.74% | - |
| 38 | June 30, 2021 | - | - | - | 52.74% | - |
| 39 | July 31, 2021 | - | - | - | 52.74% | - |
| 40 | August 31, 2021 | - | - | - | 52.74% | - |
| 41 | September 30, 2021 | - | - | - | 52.74% | - |
| 42 | October 31, 2021 | - | - | - | 52.74% | - |
| 43 | November 30, 2021 | - | - | - | 52.74% | - |
| 44 | December 31, 2021 | - | - | - | 52.74% | - |
| 45 | Total at December 31, 2021 (Col (f) = Sum Ln 14 + Ln 29 + Ln 44) | $ 6,502,236 | | | | $ 2,496,970 |
| 46 | | | | | | |

47 Notes:
48 1. Account 228.2 and Sub-accounts 28102 (Workers' Comp-Ins Reserve) and 28101 (Inj & Damages - Ins Reserve).
49 2. The adjustment in Column (c) removes amounts related to the Northwest Dallas incident and reserves not allocated to the divisions, Sub-account 28101. Please refer to Cost Center 1903.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**MATERIALS & SUPPLIES-ACCOUNTS 154 & 163**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Month/Year Ending | | Amount |
|---|---|---|---|
| | (a) | | (b) |
| 1 | December 31, 2020 | $ | 5,366,272 |
| 2 | January 31, 2021 | | 7,159,639 |
| 3 | February 28, 2021 | | 7,461,083 |
| 4 | March 31, 2021 | | 6,922,165 |
| 5 | April 30, 2021 | | 5,991,931 |
| 6 | May 31, 2021 | | 4,706,871 |
| 7 | June 30, 2021 | | 4,852,339 |
| 8 | July 31, 2021 | | 4,981,384 |
| 9 | August 31, 2021 | | 4,130,310 |
| 10 | September 30, 2021 | | 4,459,697 |
| 11 | October 31, 2021 | | 4,833,327 |
| 12 | November 30, 2021 | | 6,700,357 |
| 13 | December 31, 2021 | | 7,823,574 |
| 14 | | | |
| 15 | 13-Month Average | $ | 5,799,150 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PREPAYMENTS-ACCOUNT 165**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Month/Year Ending | Amount | Adjustments (1) | Adjusted Total | Allocation % | Allocation to Mid-Tex |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) = (b)+(c) | (e) | (f) = (d)x(e) |
| | **Mid-Tex** | | | | | |
| 1 | December 31, 2020 | $ 620,227 | $ (6) | $ 620,221 | | |
| 2 | January 31, 2021 | (2,575,102) | 37,101 | (2,538,002) | | |
| 3 | February 28, 2021 | 9,405,987 | (259,148) | 9,146,839 | | |
| 4 | March 31, 2021 | 9,253,419 | (580,027) | 8,673,392 | | |
| 5 | April 30, 2021 | 16,763,010 | (878,403) | 15,884,608 | | |
| 6 | May 31, 2021 | 15,684,879 | (837,794) | 14,847,085 | | |
| 7 | June 30, 2021 | 7,310,155 | (406,630) | 6,903,525 | | |
| 8 | July 31, 2021 | 4,819,427 | (543,910) | 4,275,517 | | |
| 9 | August 31, 2021 | 9,626,253 | (486,068) | 9,140,185 | | |
| 10 | September 30, 2021 | 5,454,257 | (258,071) | 5,196,186 | | |
| 11 | October 31, 2021 | 7,880,510 | (338,575) | 7,541,935 | | |
| 12 | November 30, 2021 | 6,125,957 | (264,326) | 5,861,630 | | |
| 13 | December 31, 2021 | 497,159 | (8) | 497,151 | | |
| 14 | | | | | | |
| 15 | 13-Month Average | $ 6,989,703 | | $ 6,619,252 | 100% | $ 6,619,252 |
| 16 | | | | | | |
| 17 | **Shared Services-General Office (Div 002)** | | | | | |
| 18 | December 31, 2020 | $ 50,185,798 | $ - | $ 50,185,798 | | |
| 19 | January 31, 2021 | 47,079,096 | - | 47,079,096 | | |
| 20 | February 28, 2021 | 42,275,614 | - | 42,275,614 | | |
| 21 | March 31, 2021 | 47,874,185 | - | 47,874,185 | | |
| 22 | April 30, 2021 | 43,362,455 | - | 43,362,455 | | |
| 23 | May 31, 2021 | 49,142,970 | - | 49,142,970 | | |
| 24 | June 30, 2021 | 44,531,314 | - | 44,531,314 | | |
| 25 | July 31, 2021 | 44,630,135 | - | 44,630,135 | | |
| 26 | August 31, 2021 | 41,460,525 | - | 41,460,525 | | |
| 27 | September 30, 2021 | 38,229,207 | - | 38,229,207 | | |
| 28 | October 31, 2021 | 72,780,479 | - | 72,780,479 | | |
| 29 | November 30, 2021 | 71,109,671 | - | 71,109,671 | | |
| 30 | December 31, 2021 | 66,298,782 | - | 66,298,782 | | |
| 31 | | | | | | |
| 32 | 13-Month Average | $ 50,689,249 | | $ 50,689,249 | 40.26% | $ 20,407,491 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PREPAYMENTS-ACCOUNT 165**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Month/Year Ending | Amount | Adjustments (1) | Adjusted Total | Allocation % | Allocation to Mid-Tex |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) = (b)+(c) | (e) | (f) = (d)x(e) |
| 33 | | | | | | |
| 34 | **Shared Services-Customer Support (Div 12)** | | | | | |
| 35 | December 31, 2020 | $ 3,950,443 | $ - | $ 3,950,443 | | |
| 36 | January 31, 2021 | 3,747,800 | - | 3,747,800 | | |
| 37 | February 28, 2021 | 3,317,916 | - | 3,317,916 | | |
| 38 | March 31, 2021 | 2,893,152 | - | 2,893,152 | | |
| 39 | April 30, 2021 | 2,531,102 | - | 2,531,102 | | |
| 40 | May 31, 2021 | 2,675,372 | - | 2,675,372 | | |
| 41 | June 30, 2021 | 2,406,339 | - | 2,406,339 | | |
| 42 | July 31, 2021 | 2,015,697 | - | 2,015,697 | | |
| 43 | August 31, 2021 | 1,566,181 | - | 1,566,181 | | |
| 44 | September 30, 2021 | 1,093,415 | - | 1,093,415 | | |
| 45 | October 31, 2021 | 1,455,698 | - | 1,455,698 | | |
| 46 | November 30, 2021 | 947,816 | - | 947,816 | | |
| 47 | December 31, 2021 | 463,825 | - | 463,825 | | |
| 48 | | | | | | |
| 49 | 13-Month Average | $ 2,235,750 | | $ 2,235,750 | 52.74% | $ 1,179,135 |
| 50 | | | | | | |
| 51 | Total Prepayments December 31, 2021 | $ 27,433,670 | | | | |
| 52 | | | | | | |
| 53 | Total Prepayments 13-Month Average (Ln 15 + Ln 32 + Ln 49) | | | | | $ 28,205,878 |
| 54 | | | | | | |
| 55 | Note: | | | | | |
| | 1. The Mid-Tex adjustment is to remove franchise fee prepayments for those cities that are handled as payment in arrears for ratemaking purposes. | | | | | |
| 56 | The adjustment amount is based on the factors calculated in the GUD No. 10170 Prepayment Study. | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CUSTOMER DEPOSITS AND CUSTOMER ADVANCES FOR CONSTRUCTION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Month/Year Ending | | Amount |
|---|---|---|---|
| | (a) | | (b) |
| 1 | **Customer Deposits - Acct 235** | | |
| 2 | December 31, 2020 | $ | 9,826,515 |
| 3 | January 31, 2021 | | 9,562,607 |
| 4 | February 28, 2021 | | 9,515,519 |
| 5 | March 31, 2021 | | 9,558,924 |
| 6 | April 30, 2021 | | 9,599,481 |
| 7 | May 31, 2021 | | 9,632,883 |
| 8 | June 30, 2021 | | 9,665,694 |
| 9 | July 31, 2021 | | 9,808,445 |
| 10 | August 31, 2021 | | 9,873,894 |
| 11 | September 30, 2021 | | 9,230,018 |
| 12 | October 31, 2021 | | 9,199,058 |
| 13 | November 30, 2021 | | 9,260,877 |
| 14 | December 31, 2021 | | 9,176,408 |
| 15 | | | |
| 16 | **Customer Advances - Acct 252** | | |
| 17 | December 31, 2020 | $ | - |
| 18 | January 31, 2021 | | - |
| 19 | February 28, 2021 | | - |
| 20 | March 31, 2021 | | - |
| 21 | April 30, 2021 | | - |
| 22 | May 31, 2021 | | - |
| 23 | June 30, 2021 | | - |
| 24 | July 31, 2021 | | - |
| 25 | August 31, 2021 | | - |
| 26 | September 30, 2021 | | - |
| 27 | October 31, 2021 | | - |
| 28 | November 30, 2021 | | - |
| 29 | December 31, 2021 | | - |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/255/282/283 (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Assets / (Liabilities) - Per Book Balances | Adjustments | Assets / (Liabilities) - Adjusted Balances |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = (c) + (d) |
| 1 | **Mid-Tex:** | | | | |
| 2 | Ad Valorem Taxes | | $ (3,506,721) | $ - | $ (3,506,721) |
| 3 | MIP/VPP Accrual | | (271,271) | - | (271,271) |
| 4 | Self Insurance - Adjustment | | - | - | - |
| 5 | Vacation Accrual | | (37,320) | - | (37,320) |
| 6 | Worker's Comp Insurance Reserve | | 81,408 | - | 81,408 |
| 7 | SEBP Adjustment | | 639,009 | - | 639,009 |
| 8 | VEBA Trust Contribution Adjustment | | 1,015,061 | - | 1,015,061 |
| 9 | FAS 106 Adjustment | | 15,422,476 | - | 15,422,476 |
| 10 | CWIP | | (509,122) | 509,122 | - |
| 11 | RWIP | | (68,315) | - | (68,315) |
| 12 | Fixed Asset Cost Adjustment | | (863,218,224) | - | (863,218,224) |
| 13 | Depreciation Adjustment | | 15,893,402 | - | 15,893,402 |
| 14 | AFUDC - Equity Asset Cost Adj | | (334,196) | 334,196 | - |
| 15 | Deferred Gas Costs | | (23,315,660) | 23,315,660 | - |
| 16 | Over Recoveries of PGA | | - | - | - |
| 17 | TXU Goodwill Amortization | | (76,055,545) | 76,055,545 | - |
| 18 | Deferred Expense Projects | | (2,526) | - | (2,526) |
| 19 | Deferred Projects - TXU Acquisition | | - | - | - |
| 20 | Leases - Assets | | (17,231,289) | 17,231,289 | - |
| 21 | Leases - Liabilities | | 17,231,289 | (17,231,289) | - |
| 22 | Unicap Section 263A Costs | | 950,771 | (950,771) | - |
| 23 | Allowance for Doubtful Accounts | | 6,508,727 | (6,508,727) | - |
| 24 | Clearing Account-Adjustment | | - | - | - |
| 25 | Charitable Contribution Carryover | | 2,681,092 | (2,681,092) | - |
| 26 | Prepayments | | (1,201,996) | - | (1,201,996) |
| 27 | Rate Case Accrual | | (13,342,250) | 13,342,250 | - |
| 28 | WACOG to FIFO Adjustment | | 16,734 | (16,734) | - |
| 29 | Reg Asset Benefit Accrual | | (909,261) | - | (909,261) |
| 30 | TX Rule 8.209 Deferral | | (46,011,458) | - | (46,011,458) |
| 31 | Intra Period Tax Allocation | | 6,853,977 | (6,853,977) | - |
| 32 | Regulatory Asset - Winter Weather Event | (3) | (362,869,368) | 362,869,368 | - |
| 33 | Reg Liability – Pension & OPEB asset | | 347,416 | - | 347,416 |
| 34 | Regulatory Liability - 2017 Gross Up | | 55,909,052 | 3,065,072 | 58,974,124 |
| 35 | Regulatory Liability - NSC | | 11,064,413 | - | 11,064,413 |
| 36 | State Net Operating Loss | | 726,439 | - | 726,439 |
| 37 | FD-Federal Benefit on State NOL | | (152,552) | - | (152,552) |
| 38 | State Texas Margin WWE DTL | (3) | (8,741,349) | 8,741,349 | - |
| 39 | Total Mid-Tex Direct | Sum Ln 2 through Ln 38 | $ (1,282,437,157) | $ 471,221,261 | $ (811,215,896) |
| 40 | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/255/282/283 (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Assets / (Liabilities) - Per Book Balances | Adjustments | Assets / (Liabilities) - Adjusted Balances |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = (c) + (d) |
| 41 | **SSU - Customer Support (Div 12):** | | | | |
| 42 | MIP/VPP Accrual | | $ (688,190) | $ - | $ (688,190) |
| 43 | Vacation Accrual | | 9,852 | - | 9,852 |
| 44 | Worker's Comp Insurance Reserve | | 560 | - | 560 |
| 45 | FAS 106 Adjustment | | (1,107,361) | - | (1,107,361) |
| 46 | CWIP | | (236,984) | 236,984 | - |
| 47 | RWIP | | - | - | - |
| 48 | Fixed Asset Cost Adjustment | | (22,396,903) | - | (22,396,903) |
| 49 | Depreciation Adjustment | | 9,555,624 | - | 9,555,624 |
| 50 | Leases - Assets | | (2,510,790) | 2,510,790 | - |
| 51 | Leases - Liabilities | | 2,510,790 | (2,510,790) | - |
| 52 | Clearing Account-Adjustment | | - | - | - |
| 53 | Charitable Contribution Carryover | | 4,276 | (4,276) | - |
| 54 | Prepayments | | (212,519) | - | (212,519) |
| 55 | Rate Case Accrual | | (51,064) | 51,064 | - |
| 56 | Intra Period Tax Allocation | | 938 | (938) | - |
| 57 | Regulatory Liability - NSC | | 52,534 | - | 52,534 |
| 58 | Total SSU Customer Support | Sum Ln 42 through Ln 57 | $ (15,069,237) | $ 282,834 | $ (14,786,403) |
| 59 | Allocation Factor | | 52.74% | 52.74% | 52.74% |
| 60 | Total Allocated SSU Customer Support | Ln 58 x Ln 59 | $ (7,947,516) | $ 149,167 | $ (7,798,349) |
| 61 | | | | | |
| 62 | **SSU - General Office (Div 002):** | | | | |
| 63 | Director's Deferred Bonus | | $ 96,428 | $ - | $ 96,428 |
| 64 | MIP/VPP Accrual | | 1,278,088 | (158,727) | 1,119,361 |
| 65 | Miscellaneous Accrued | | - | - | - |
| 66 | Self Insurance - Adjustment | | 9,880,030 | (9,880,030) | - |
| 67 | Vacation Accrual | | 67,023 | - | 67,023 |
| 68 | Worker's Comp Insurance Reserve | | 57,705 | - | 57,705 |
| 69 | SEBP Adjustment | | 7,704,295 | - | 7,704,295 |
| 70 | SERP DTL Offset | | - | - | - |
| 71 | Restricted Stock Grant Plan | | (3,659,230) | 1,251,345 | (2,407,885) |
| 72 | Rabbi Trust | | 895,381 | - | 895,381 |
| 73 | VEBA Trust Contribution Adjustment | | 4,911,712 | - | 4,911,712 |
| 74 | Restricted Stock - MIP | | 10,725,812 | (3,667,900) | 7,057,912 |
| 75 | Director's Stock Awards | | 3,934,672 | - | 3,934,672 |
| 76 | Rabbi Trust Book Gain or Loss | | (1,384,637) | 1,384,637 | - |
| 77 | Rabbi Trust Tax Gain or Loss | | 1,384,637 | (1,384,637) | - |
| 78 | Pension Expense | | 914,125 | - | 914,125 |
| 79 | FAS 106 Adjustment | | 8,186,342 | - | 8,186,342 |
| 80 | CWIP | | (1,639,039) | 1,639,039 | - |
| 81 | RWIP | | - | - | - |
| 82 | Fixed Asset Cost Adjustment | | (37,268,722) | - | (37,268,722) |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/255/282/283 (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Assets / (Liabilities) - Per Book Balances | Adjustments | Assets / (Liabilities) - Adjusted Balances |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = (c) + (d) |
| 83 | Depreciation Adjustment | | 18,497,338 | - | 18,497,338 |
| 84 | Section 481(a) Cushion Gas | | 337,426 | (337,426) | - |
| 85 | Section 481(a) Line Pack Gas | | 40,942 | (40,942) | - |
| 86 | AFUDC - Equity Asset Cost Adj | | (15,349) | 15,349 | - |
| 87 | Leases - Assets | | (10,718,449) | 10,718,449 | - |
| 88 | Leases - Liabilities | | 10,718,449 | (10,718,449) | - |
| 89 | Allowance for Doubtful Accounts | | 1 | (1) | - |
| 90 | Clearing Account-Adjustment | | 224,220 | - | 224,220 |
| 91 | Charitable Contribution Carryover | | (642,745) | 642,745 | - |
| 92 | Prepayments | | (7,717,452) | - | (7,717,452) |
| 93 | Rate Case Accrual | | 639,879 | (639,879) | - |
| 94 | Federal & State Tax Interest | | 1,376,088 | - | 1,376,088 |
| 95 | Intra Period Tax Allocation | | 3,213,303 | (3,213,303) | - |
| 96 | Regulatory Liability - NSC | | (813,430) | - | (813,430) |
| 97 | FD - NOL Credit Carryforward - Non Reg | | (173,898,040) | 173,898,040 | - |
| 98 | FD - NOL Credit Carryforward - Utility | (3) | 1,017,844,563 | (441,152,879) | 576,691,684 |
| 99 | FD - NOL Credit Carryforward - Other | | 6,734,879 | (6,734,879) | - |
| 100 | ST - State Net Operating Loss | | 436,644 | - | 436,644 |
| 101 | FD - FAS 115 Adjustment | | (2,466,303) | - | (2,466,303) |
| 102 | FD - Fuel Cell Credit | | 1,120,717 | (1,120,717) | - |
| 103 | ST - Valuation Allow Enterprise Zone ITC | | (127,663) | 127,663 | - |
| 104 | FD - Valuation Allow Fed Tax Enterprise Zone ITC | | 26,809 | (26,809) | - |
| 105 | ST - Enterprise Zone ITC | | 2,213,331 | (2,213,331) | - |
| 106 | FD - Treasury Lock Adjustment-Realized | | 17,726,746 | - | 17,726,746 |
| 107 | FD - Treasury Lock Adjustment-Unrealized | | (24,615,587) | 24,615,587 | - |
| 108 | FD - Federal Tax on Enterprise ITC | | (464,800) | 464,800 | - |
| 109 | Total SSU General Office | Sum Ln 63 through Ln 108 | $ 865,756,139 | $ (266,532,255) | $ 599,223,884 |
| 110 | Allocation Factor | | 40.26% | 40.26% | 40.26% |
| 111 | Total Allocated SSU General Office | Ln 109 x Ln 110 | $ 348,553,422 | $ (107,305,886) | $ 241,247,536 |
| 112 | | | | | |
| 113 | Total Allocated SSU ADIT to Mid-Tex | Ln 60 + Ln 111 | $ 340,605,906 | $ (107,156,719) | $ 233,449,187 |
| 114 | | | | | |
| 115 | Grand Total Mid-Tex ADIT | Ln 39 + Ln 113 | $ (941,831,251) | $ 364,064,542 | $ (577,766,709) |
| 116 | | | | | |

117 Notes:
118 1. Credit amounts are in parentheses.
119 2. Adjustments are for those items not included in rate base for ratemaking purposes.
120 3. Lines 32, 38, and 98 have been adjusted to remove the impact of Winter Storm Uri items which are included in Case No. 00007061.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RATE BASE ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**
**AMORTIZATION OF REGULATORY LIABILITY**

| Line No. | Year Ended Dec. 31 | Beginning Protected Balance | Protected Amortization | Ending Protected Balance | Beginning Unprotected Balance | Unprotected Amortization | Ending Unprotected Balance | Protected & Unprotected Amortization | Protected & Unprotected Balance |
|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | 2017 (3) | $ - | $ - | $ (51,477,654) | $ - | $ - | $ 343,746,535 | $ - | $ 292,268,881 |
| 2 | 2018 | (51,477,654) | 494,977 | (50,982,677) | 343,746,535 | (3,513,868) | 340,232,667 | (3,018,891) | 289,249,991 |
| 3 | 2019 | (50,982,677) | 1,979,910 | (49,002,767) | 340,232,667 | (14,057,872) | 326,174,795 | (12,077,963) | 277,172,028 |
| 4 | 2020 | (49,002,767) | 1,979,910 | (47,022,857) | 326,174,795 | (13,988,908) | 312,185,886 | (12,008,999) | 265,163,029 |
| 5 | 2021 | (47,022,857) | 3,464,842 | (43,558,015) | 312,185,886 | (18,554,052) | 293,631,834 | (15,089,210) | 250,073,819 |
| 6 | 2022 | (43,558,015) | 1,979,910 | (41,578,105) | 293,631,834 | (59,619,567) | 234,012,267 | (57,639,657) | 192,434,162 |
| 7 | 2023 | (41,578,105) | 1,979,910 | (39,598,195) | 234,012,267 | (58,523,643) | 175,488,624 | (56,543,733) | 135,890,429 |
| 8 | 2024 | (39,598,195) | 1,979,910 | (37,618,286) | 175,488,624 | (60,167,528) | 115,321,096 | (58,187,619) | 77,702,810 |
| 9 | 2025 | (37,618,286) | 1,979,910 | (35,638,376) | 115,321,096 | (60,167,528) | 55,153,568 | (58,187,619) | 19,515,192 |
| 10 | 2026 | (35,638,376) | 1,979,910 | (33,658,466) | 55,153,568 | (55,153,568) | - | (53,173,658) | (33,658,466) |
| 11 | 2027 | (33,658,466) | 1,979,910 | (31,678,556) | - | - | | 1,979,910 | (31,678,556) |
| 12 | 2028 | (31,678,556) | 1,979,910 | (29,698,647) | - | - | | 1,979,910 | (29,698,647) |
| 13 | 2029 | (29,698,647) | 1,979,910 | (27,718,737) | - | - | | 1,979,910 | (27,718,737) |
| 14 | 2030 | (27,718,737) | 1,979,910 | (25,738,827) | - | - | | 1,979,910 | (25,738,827) |
| 15 | 2031 | (25,738,827) | 1,979,910 | (23,758,917) | - | - | | 1,979,910 | (23,758,917) |
| 16 | 2032 | (23,758,917) | 1,979,910 | (21,779,007) | - | - | | 1,979,910 | (21,779,007) |
| 17 | 2033 | (21,779,007) | 1,979,910 | (19,799,098) | - | - | | 1,979,910 | (19,799,098) |
| 18 | 2034 | (19,799,098) | 1,979,910 | (17,819,188) | - | - | | 1,979,910 | (17,819,188) |
| 19 | 2035 | (17,819,188) | 1,979,910 | (15,839,278) | - | - | | 1,979,910 | (15,839,278) |
| 20 | 2036 | (15,839,278) | 1,979,910 | (13,859,368) | - | - | | 1,979,910 | (13,859,368) |
| 21 | 2037 | (13,859,368) | 1,979,910 | (11,879,459) | - | - | | 1,979,910 | (11,879,459) |
| 22 | 2038 | (11,879,459) | 1,979,910 | (9,899,549) | - | - | | 1,979,910 | (9,899,549) |
| 23 | 2039 | (9,899,549) | 1,979,910 | (7,919,639) | - | - | | 1,979,910 | (7,919,639) |
| 24 | 2040 | (7,919,639) | 1,979,910 | (5,939,729) | - | - | | 1,979,910 | (5,939,729) |
| 25 | 2041 | (5,939,729) | 1,979,910 | (3,959,820) | - | - | | 1,979,910 | (3,959,820) |
| 26 | 2042 | (3,959,820) | 1,979,910 | (1,979,910) | - | - | | 1,979,910 | (1,979,910) |
| 27 | 2043 | (1,979,910) | 1,979,910 | - | - | - | | 1,979,910 | - |
| 28 | | | | | | | | | |
| 29 | Revenue Related Tax Factor | | | | | See WP_F-5.1 | | 6.41% | |
| 30 | Revenue Related Taxes on Annual Amortization | | | | | Amortization * Tax Factor | | $ 3,693,495 | |
| 31 | Amortization Including Revenue Related Taxes | | | | | Amortization + Taxes | | $ 61,333,152 | |
| 32 | | | | | | | | | |
| 33 | Notes: | | | | | | | | |
| 34 | 1. The annual amortization of the protected balance is a 26 year recovery period based on the Reverse South Georgia Method. The annual amortization of the unprotected balance is 5 years. | | | | | | | | |
| 35 | 2. The Regulatory Liability is recorded to FERC Accounts 253 and 242, Sub Account 27909. | | | | | | | | |
| 36 | 3. This is the final Mid-Tex liability balance filing the Fiscal Year 2018 tax return. | | | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RATE BASE ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**
**MIDPOINT OF REGULATORY LIABILITY**

| Line No. | Month-Year | Beginning Month Balance | Monthly Amortization | End of Month Rate Base Adjustment Amount | DTA Gross Up Factor | Tax on End of Month Rate Base Adjustment Amount |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | December 31, 2021 | $ - | $ - | $ 287,559,533 | 22.82% | $ 65,612,459 |
| 2 | January 31, 2022 | 287,559,533 | 4,848,968 | 282,710,565 | 22.82% | 64,506,070 |
| 3 | February 28, 2022 | 282,710,565 | 4,848,968 | 277,861,596 | 22.82% | 63,399,680 |
| 4 | March 31, 2022 | 277,861,596 | 4,848,968 | 273,012,628 | 22.82% | 62,293,291 |
| 5 | April 30, 2022 | 273,012,628 | 4,848,968 | 268,163,660 | 22.82% | 61,186,902 |
| 6 | May 31, 2022 | 268,163,660 | 4,848,968 | 263,314,692 | 22.82% | 60,080,513 |
| 7 | June 30, 2022 | 263,314,692 | 4,848,968 | 258,465,724 | 22.82% | 58,974,124 |
| 8 | July 31, 2022 | 258,465,724 | 4,848,968 | 253,616,755 | 22.82% | 57,867,735 |
| 9 | August 31, 2022 | 253,616,755 | 4,848,968 | 248,767,787 | 22.82% | 56,761,346 |
| 10 | September 30, 2022 | 248,767,787 | 4,848,968 | 243,918,819 | 22.82% | 55,654,957 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Amounts |
|---|---|---|
| | (a) | (b) |
| 1 | **Summarization of Pension and Other Postemployment Benefits Regulatory Asset/Liability:** | |
| 2 | | |
| 3 | Pension Asset/Liability at December 2021 | $ 7,445,918 |
| 4 | | |
| 5 | Total Pension and Other Postemployment Benefits Regulatory Asset/Liability (Sum of Line 3) | $ 7,445,918 |
| 6 | | |
| 7 | **Summarization of Pension and Other Postemployment Benefits Asset/Liability Amortization:** | |
| 8 | | |
| 9 | Pension Asset/Liability Amortization - Calculated (Pension Asset/Liability Amount / 10 years) (1) | $ 744,592 |
| 10 | | |
| 11 | Pension Asset/Liability Amortization - Per Book Amount in the Test Year | (263,363) |
| 12 | | |
| 13 | Pension Asset/Liability Amortization Adjustment (Line 9 + Line 11) (2) (3) | $ 481,229 |
| 14 | | |
| 15 | | |
| 16 | Notes: | |
| 17 | 1. The annual recorded amortization of the Pension and Other Postemployment Benefits Regulatory Asset/Liability cost is included in O&M expense on Schedule F-1. The annual amortization is based on a ten year amortization period. | |
| 18 | 2. The adjustment to Pension Asset/Liability Amortization is shown on WP_F-2.8. | |
| 19 | 3. All benchmarks in place prior to the October 2018 benchmark include both a capital and expense component. Amortization of the existing deferred amounts will continue through the end of the amortization period. Future additions or reductions to the deferral will be expense only amounts. The capital component is recorded to utility plant through the overhead process. | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Time Period | Description | Amount - Per Period | Total Amount |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | Total Asset/Liability Amount - By Period (1): | | | |
| 2 | | | | |
| 3 | January 2012 - March 2012 | This amount was approved in GUD No. 10170 and represents the difference between the GUD No. 9869 benchmark and the fiscal year 2012 Towers Watson Actuarial Report. | $ 1,954,911 | |
| 4 | April 2012 - September 2012 | This amount represents the difference between the GUD No. 9869 benchmark and the fiscal year 2012 Towers Watson Actuarial Report. | 3,965,926 | |
| 5 | October 2012 - December 2012 | The amount represents the difference between the GUD No. 9869 benchmark and the fiscal year 2013 Towers Watson Actuarial Report. | 2,683,521 | |
| 6 | January 2013 - September 2013 | This amount represents the difference between the GUD No. 10170 benchmark and the fiscal year 2013 Towers Watson Actuarial Report. | 2,185,319 | |
| 7 | October 2013 | This amount represents the difference between the GUD No. 10170 benchmark and the fiscal year 2014 Towers Watson Actuarial Report. | 47,541 | |
| 8 | November 2013 - December 2013 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2012 and the fiscal year 2014 Towers Watson Actuarial Report. | (273,525) | |
| 9 | January 2014 - May 2014 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2012 and the fiscal year 2014 Towers Watson Actuarial Report. | (824,074) | |
| 10 | June 2014 - September 2014 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2013 (GUD No. 10359) and the fiscal year 2014 Towers Watson Actuarial Report. | 31,617 | |
| 11 | October 2014 - December 2014 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2013 (GUD No. 10359) and the fiscal year 2015 Towers Watson Actuarial Report. | (387,320) | |
| 12 | January 2015 - May 2015 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2013 (GUD No. 10359) and the fiscal year 2015 Towers Watson Actuarial Report. | (645,534) | |
| 13 | June 2015 - September 2015 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2014 and the fiscal year 2015 Towers Watson Actuarial Report. | (434,366) | |
| 14 | October 2015 - December 2015 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2014 and the fiscal year 2016 Towers Watson Actuarial Report. | (1,316,180) | |
| 15 | January 2016 - May 2016 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2014 and the fiscal year 2016 Towers Watson Actuarial Report. | (2,193,633) | |
| 16 | June 2016 - September 2016 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2015 and the fiscal year 2016 Towers Watson Actuarial Report. | 26,276 | |
| 17 | October 2016 - December 2016 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2015 and the fiscal year 2017 Willis Towers Watson Actuarial Report. | 74,724 | |
| 18 | January 2017 - May 2017 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2015 and the fiscal year 2017 Willis Towers Watson Actuarial Report. | 124,540 | |
| 19 | June 2017 - September 2017 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2016 and the fiscal year 2017 Willis Towers Watson Actuarial Report. | 32,537 | |
| 20 | October 2017 - December 2017 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2016 and the fiscal year 2018 Willis Towers Watson Actuarial Report. | (428,590) | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Time Period | Description | Amount - Per Period | Total Amount |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 21 | January 2018 - September 2018 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2016 and the fiscal year 2018 Willis Towers Watson Actuarial Report. | (1,242,175) | |
| 22 | October 2018 - December 2018 | This amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2017 and the fiscal year 2019 Willis Towers Watson Actuarial Report. | (421,587) | |
| 23 | January 2019 - September 2019 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2017 and the fiscal year 2019 Willis Towers Watson Actuarial Report. | (1,316,169) | |
| 24 | October 2019 - December 2019 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2018 and the fiscal year 2020 Willis Towers Watson Actuarial Report. | 363,691 | |
| 25 | January 2020 - September 2020 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2018 and the fiscal year 2020 Willis Towers Watson Actuarial Report. | 1,088,874 | |
| 26 | October 2020 - November 2020 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2018 and the fiscal year 2021 Willis Towers Watson Actuarial Report. | 324,954 | |
| 27 | December 2020 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2019 and the fiscal year 2021 Willis Towers Watson Actuarial Report. | 51,825 | |
| 28 | January 2021 - September 2021 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2019 and the fiscal year 2021 Willis Towers Watson Actuarial Report. | 459,775 | |
| 29 | October 2021 - November 2021 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2019 and the fiscal year 2022 Willis Towers Watson Actuarial Report. | 3,869,148 | |
| 30 | December 2021 | This asset amount represents the difference between the RRM benchmark with a test year of the twelve months ending December 31, 2020 and the fiscal year 2022 Willis Towers Watson Actuarial Report. | (356,108) | |
| 31 | | | | |
| 32 | | Total Asset/Liability Values at December 31, 2021 (Sum Lines 3 through 30) | | $ 7,445,918 |
| 33 | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Time Period | Description | Amount - Per Period | Total Amount |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 34 | Total Asset/Liability Amortization - By Period (2): | | | |
| 35 | | | | |
| 36 | January 2012 - December 2012 | No amortization was recorded in Calendar Year 2012 | $ - | |
| 37 | January 2013 - December 2013 | Amortization recorded in Calendar Year 2013 | (312,573) | |
| 38 | January 2014 - December 2014 | Amortization recorded in Calendar Year 2014 | (826,674) | |
| 39 | January 2015 - December 2015 | Amortization recorded in Calendar Year 2015 | (1,130,364) | |
| 40 | January 2016 - December 2016 | Amortization recorded in Calendar Year 2016 | (836,652) | |
| 41 | January 2017 - December 2017 | Amortization recorded in Calendar Year 2017 | (555,400) | |
| 42 | January 2018 - December 2018 | Amortization recorded in Calendar Year 2018 | (486,042) | |
| 43 | January 2019 - December 2019 | Amortization recorded in Calendar Year 2019 | (430,065) | |
| 44 | January 2020 - December 2020 | Amortization recorded in Calendar Year 2020 | (318,005) | |
| 45 | January 2021 - December 2021 | Amortization recorded in Calendar Year 2021 | (263,363) | |
| 46 | | | | |
| 47 | | Total Asset/Liability Amortization at December 31, 2021 (Sum Lines 36 through 45) | | $ (5,159,138) |
| 48 | | | | |
| 49 | | Net Asset/Liability Amount at December 31, 2021 (Ln 32 + Ln 47) | | $ 2,286,780 |
| 50 | | | | |

51 Notes:
1. The Company has included in rate base, as a regulatory asset/liability, the Company's calculation of the Pension and Other Postemployment Benefits cost in accordance with TEX.
52 UTILITIES CODE, SECTION 104.059.
2. The annual recorded amortization of the Pension and Other Postemployment Benefits Regulatory Asset/Liability cost is included in O&M expense on Schedule F-1. The annual
53 amortization is based on a ten year amortization period.
54 3. Totals may vary due to rounding.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- GROSS PLANT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments (1) | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 1 | Mid-Tex: | | | | | |
| 2 | Distribution Plant | | | | | |
| 3 | 374.01 | Land | | $ 990,029 | $ - | $ 990,029 |
| 4 | 374.02 | Land Rights | | 3,446,318 | - | 3,446,318 |
| 5 | 375.00 | Structures & Improvements | | 1,759,128 | - | 1,759,128 |
| 6 | 376.00 | Mains-Cathodic Protection | | 204,961,412 | (48,168,358) | 156,793,055 |
| 7 | 376.01 | Mains-Steel | | 915,943,359 | 19,320,876 | 935,264,235 |
| 8 | 376.02 | Mains-Plastic | | 3,299,457,905 | 73,127,561 | 3,372,585,466 |
| 9 | 378.00 | M&R Station Equipment - General | | 168,380,978 | 2,525,131 | 170,906,108 |
| 10 | 379.00 | M&R Station Equipment - City Gate | | 6,703,970 | 35,728 | 6,739,697 |
| 11 | 380.00 | Services | | 2,070,775,980 | (5,783,375) | 2,064,992,604 |
| 12 | 381.00 | Meters | | 389,112,053 | 3,612,731 | 392,724,784 |
| 13 | 382.00 | Meter Installations | | 209,349,923 | 2,408,702 | 211,758,624 |
| 14 | 383.00 | House Regulators | | 101,930,001 | 767,078 | 102,697,080 |
| 15 | 385.00 | Industrial M&R Station Equipment | | 3,228,015 | 18,602 | 3,246,617 |
| 16 | | Total Distribution Plant | Sum Ln 3 through Ln 15 | $ 7,376,039,069 | $ 47,864,675 | $ 7,423,903,744 |
| 17 | | | | | | |
| 18 | General Plant | | | | | |
| 19 | 302.00 | Franchises & Consents | | $ 18,896 | $ - | $ 18,896 |
| 20 | 303.00 | Computer Software | | 921,324 | (212,093) | 709,231 |
| 21 | 389.00 | Land | | 5,141,158 | - | 5,141,158 |
| 22 | 390.00 | Structures & Improvements | | 62,567,134 | (50,584) | 62,516,550 |
| 23 | 390.04 | Air Conditioning Equipment | | 488,803 | - | 488,803 |
| 24 | 391.00 | Office Furniture & Equipment | | 8,573,613 | - | 8,573,613 |
| 25 | 392.00 | Transportation Equipment | | 760,401 | (19,915) | 740,485 |
| 26 | 393.00 | Stores Equipment | | 128,968 | - | 128,968 |
| 27 | 394.00 | Tools, Shop, and Garage Equipment | | 33,349,384 | - | 33,349,384 |
| 28 | 395.00 | Laboratory Equipment | | 1,507,308 | - | 1,507,308 |
| 29 | 396.00 | Power Operated Equipment | | 1,584,794 | - | 1,584,794 |
| 30 | 397.00 | Communication Equipment | | 2,362,192 | - | 2,362,192 |
| 31 | 398.00 | Miscellaneous Equipment | | 2,247,428 | - | 2,247,428 |
| 32 | 399.00 | Other Tangible Property | | 215,142 | - | 215,142 |
| 33 | 399.01 | Servers Hardware | | 67,905 | - | 67,905 |
| 34 | 399.02 | Servers Software | | 245,306 | - | 245,306 |
| 35 | 399.03 | Network Hardware | | 1,320,491 | - | 1,320,491 |
| 36 | 399.06 | PC Hardware | | 12,465,036 | - | 12,465,036 |
| 37 | 399.07 | PC Software | | 405,509 | - | 405,509 |
| 38 | 399.08 | Application Software | | 1,029,321 | - | 1,029,321 |
| 39 | | Total General Plant | Sum Ln 19 through Ln 38 | $ 135,400,110 | $ (282,592) | $ 135,117,518 |
| 40 | | | | | | |
| 41 | | Total Mid-Tex Direct | Ln 16 + Ln 39 | $ 7,511,439,179 | $ 47,582,084 | $ 7,559,021,263 |
| 42 | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- GROSS PLANT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments (1) | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 43 | SSU - Customer Support (Div 012): | | | | | |
| 44 | General Plant | | | | | |
| 45 | 389.00 | Land & Land Rights | | $ 2,874,240 | $ - | $ 2,874,240 |
| 46 | 390.00 | Structures & Improvements | | 13,511,944 | - | 13,511,944 |
| 47 | 390.09 | Improvements to Leased Premises | | 2,820,614 | (7,868) | 2,812,746 |
| 48 | 391.00 | Office Furniture & Equipment | | 2,710,774 | (40,151) | 2,670,623 |
| 49 | 397.00 | Communication Equipment | | 1,913,117 | - | 1,913,117 |
| 50 | 398.00 | Miscellaneous Equipment | | 71,377 | - | 71,377 |
| 51 | 399.00 | Other Tangible Property | | - | - | - |
| 52 | 399.01 | Servers Hardware | | 9,983,514 | - | 9,983,514 |
| 53 | 399.02 | Servers Software | | 2,208,691 | - | 2,208,691 |
| 54 | 399.03 | Network Hardware | | 720,084 | - | 720,084 |
| 55 | 399.06 | PC Hardware | | 792,277 | - | 792,277 |
| 56 | 399.07 | PC Software | | - | - | - |
| 57 | 399.08 | Application Software | | 98,075,501 | - | 98,075,501 |
| 58 | | Total SSU Customer Support | Sum Ln 45 through Ln 57 | $ 135,682,133 | $ (48,019) | $ 135,634,114 |
| 59 | | Allocation Factor | | 52.74% | 52.74% | 52.74% |
| 60 | | Total Allocated SSU Customer Support | Ln 58 x Ln 59 | $ 71,558,757 | $ (25,325) | $ 71,533,432 |
| 61 | | | | | | |
| 62 | SSU CKV Training Center (Div 012): | | | | | |
| 63 | General Plant | | | | | |
| 64 | 389.10 | Land & Land Rights | | $ 1,886,443 | $ - | $ 1,886,443 |
| 65 | 390.10 | Structures & Improvements | | 12,586,758 | - | 12,586,758 |
| 66 | 391.10 | Office Furniture & Equipment | | 565,504 | - | 565,504 |
| 67 | 392.10 | Transportation Equipment | | 96,290 | - | 96,290 |
| 68 | 394.10 | Tools, Shop, and Garage Equipment | | 595,558 | - | 595,558 |
| 69 | 395.10 | Laboratory Equipment | | 23,632 | - | 23,632 |
| 70 | 397.10 | Communication Equipment | | 345,956 | - | 345,956 |
| 71 | 398.10 | Miscellaneous Equipment | | 537,587 | - | 537,587 |
| 72 | 399.10 | Other Tangible Equipment | | 299,459 | - | 299,459 |
| 73 | 399.16 | PC Hardware | | 72,357 | - | 72,357 |
| 74 | 399.17 | PC Software | | 3,299 | - | 3,299 |
| 75 | 399.18 | Application Software | | - | - | - |
| 76 | | Total SSU CKV Training Center | Sum Ln 64 through Ln 75 | $ 17,012,843 | $ - | $ 17,012,843 |
| 77 | | Allocation Factor | | 72.31% | 72.31% | 72.31% |
| 78 | | Total Allocated SSU CKV Training Center | Ln 76 x Ln 77 | $ 12,302,607 | $ - | $ 12,302,607 |
| 79 | | | | | | |
| 80 | | Total Allocated SSU Customer Support (Div 012) | Ln 60 + Ln 78 | $ 83,861,364 | $ (25,325) | $ 83,836,039 |
| 81 | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- GROSS PLANT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments (1) | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 82 | SSU - General Office (Div 002): | | | | | |
| 83 | General Plant | | | | | |
| 84 | 390.00 | Structures & Improvements | | $ 5,905,607 | $ (4,467,271) | $ 1,438,336 |
| 85 | 390.09 | Improvements to Leased Premises | | 9,896,645 | (1,216,523) | 8,680,122 |
| 86 | 391.00 | Office Furniture & Equipment | | 6,074,286 | (1,424,958) | 4,649,328 |
| 87 | 392.00 | Transportation Equipment | | 315,397 | - | 315,397 |
| 88 | 393.00 | Stores Equipment | | - | - | - |
| 89 | 394.00 | Tools, Shop, and Garage Equipment | | 76,071 | - | 76,071 |
| 90 | 395.00 | Laboratory Equipment | | - | - | - |
| 91 | 397.00 | Communication Equipment | | 542,130 | - | 542,130 |
| 92 | 398.00 | Miscellaneous Equipment | | 107,931 | - | 107,931 |
| 93 | 399.00 | Other Tangible Property | | - | - | - |
| 94 | 399.01 | Servers Hardware | | 28,375,631 | - | 28,375,631 |
| 95 | 399.02 | Servers Software | | 6,489,630 | - | 6,489,630 |
| 96 | 399.03 | Network Hardware | | 4,284,443 | - | 4,284,443 |
| 97 | 399.06 | PC Hardware | | 2,911,008 | - | 2,911,008 |
| 98 | 399.07 | PC Software | | 1,178,940 | - | 1,178,940 |
| 99 | 399.08 | Application Software | | 86,493,510 | - | 86,493,510 |
| 100 | | Total SSU General Office | Sum Ln 84 through Ln 99 | $ 152,651,231 | $ (7,108,752) | $ 145,542,478 |
| 101 | | Allocation Factor | | 40.26% | 40.26% | 40.26% |
| 102 | | Total Allocated SSU General Office | Ln 100 x Ln 101 | $ 61,457,385 | $ (2,861,984) | $ 58,595,402 |
| 103 | | | | | | |
| 104 | SSU Greenville Data Center (Div 002): | | | | | |
| 105 | General Plant | | | | | |
| 106 | 390.05 | Structures & Improvements | | $ 14,369,534 | $ - | $ 14,369,534 |
| 107 | 391.04 | Office Furniture & Equipment | | 71,036 | - | 71,036 |
| 108 | | Total SSU Greenville Data Center | Sum Ln 106 through Ln 107 | $ 14,440,570 | $ - | $ 14,440,570 |
| 109 | | Allocation Factor | | 14.16% | 14.16% | 14.16% |
| 110 | | Total Allocated SSU Greenville Data Center | Ln 108 x Ln 109 | $ 2,045,506 | $ - | $ 2,045,506 |
| 111 | | | | | | |
| 112 | SSU Distribution & Marketing (Div 002): | | | | | |
| 113 | General Plant | | | | | |
| 114 | 390.20 | Structures & Improvements | | $ 2,116 | $ - | $ 2,116 |
| 115 | 390.29 | Improvements to Leased Premises | | 31,824 | - | 31,824 |
| 116 | 391.20 | Office Furniture & Equipment | | 263,338 | (221,289) | 42,049 |
| 117 | 394.20 | Tools, Shop, and Garage Equipment | | - | - | - |
| 118 | 397.20 | Communication Equipment | | 8,824 | - | 8,824 |
| 119 | 398.20 | Miscellaneous Equipment | | 7,388 | - | 7,388 |
| 120 | 399.21 | Servers Hardware | | 1,324,663 | - | 1,324,663 |
| 121 | 399.22 | Servers Software | | 5,425,529 | - | 5,425,529 |
| 122 | 399.23 | Network Hardware | | 184,214 | - | 184,214 |
| 123 | 399.26 | PC Hardware | | 376,232 | - | 376,232 |
| 124 | 399.28 | Application Software | | 27,358,036 | - | 27,358,036 |
| 125 | | Total SSU Distribution & Marketing | Sum Ln 114 through Ln 124 | $ 34,982,164 | $ (221,289) | $ 34,760,875 |
| 126 | | Allocation Factor | | 50.74% | 50.74% | 50.74% |
| 127 | | Total Allocated SSU Distribution & Marketing | Ln 125 x Ln 126 | $ 17,749,950 | $ (112,282) | $ 17,637,668 |
| 128 | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- GROSS PLANT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments (1) | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 129 | SSU Aligne Pipe Project (Div 002): | | | | | |
| 130 | General Plant | | | | | |
| 131 | 399.31 | Servers Hardware | | $ 297,267 | $ - | $ 297,267 |
| 132 | 399.32 | Servers Software | | 783,917 | - | 783,917 |
| 133 | 399.38 | Application Software | | 21,102,100 | - | 21,102,100 |
| 134 | | Total SSU Aligne Pipe Project | Sum Ln 131 through Ln 133 | $ 22,183,283 | $ - | $ 22,183,283 |
| 135 | | Allocation Factor | | 5.89% | 5.89% | 5.89% |
| 136 | | Total Allocated SSU Aligne Pipe Project | Ln 134 x Ln 135 | $ 1,307,413 | $ - | $ 1,307,413 |
| 137 | | | | | | |
| 138 | | Total Allocated SSU General Office (Div 002) | Ln 102 + Ln 110 + Ln 127 + Ln 136 | $ 82,560,254 | $ (2,974,266) | $ 79,585,989 |
| 139 | | | | | | |
| 140 | | Total Allocated SSU Plant to Mid-Tex | Ln 80 + Ln 138 | $ 166,421,618 | $ (2,999,591) | $ 163,422,027 |
| 141 | | | | | | |
| 142 | | Total Mid-Tex Gross Plant | Ln 41 + Ln 140 | $ 7,677,860,797 | $ 44,582,493 | $ 7,722,443,290 |
| 143 | | | | | | |
| 144 | Note: | | | | | |
| 145 | 1. Please see relied file, "Schedule C & D - CY21 Net Plant with Adjustmens.xlsb" for details related to adjustments shown in Col (e). Gross Plant adjustments include amounts previously disallowed and other known and measurable adjustments. | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 1 | Mid-Tex: | | | | | |
| 2 | Distribution Plant | | | | | |
| 3 | 374.01 | Land | | $ 7,827 | $ - | $ 7,827 |
| 4 | 374.02 | Land Rights | | 1,635,206 | - | 1,635,206 |
| 5 | 375.00 | Structures & Improvements | | 1,114,574 | - | 1,114,574 |
| 6 | 376.00 | Mains-Cathodic Protection | | 84,196,045 | (42,954,422) | 41,241,624 |
| 7 | 376.01 | Mains-Steel | | 138,789,838 | 29 | 138,789,867 |
| 8 | 376.02 | Mains-Plastic | | 601,195,729 | (243,572) | 600,952,157 |
| 9 | 378.00 | M&R Station Equipment - General | | 36,095,607 | - | 36,095,607 |
| 10 | 379.00 | M&R Station Equipment - City Gate | | 3,652,485 | - | 3,652,485 |
| 11 | 380.00 | Services | | 561,443,656 | (34,558,352) | 526,885,304 |
| 12 | 381.00 | Meters | | 74,440,982 | - | 74,440,982 |
| 13 | 382.00 | Meter Installations | | 42,090,981 | (1,195) | 42,089,787 |
| 14 | 383.00 | House Regulators | | 26,740,873 | (112) | 26,740,761 |
| 15 | 385.00 | Industrial M&R Station Equipment | | 648,319 | - | 648,319 |
| 16 | | Total Distribution Plant | Sum Ln 3 through Ln 15 | $ 1,572,052,123 | $ (77,757,623) | $ 1,494,294,499 |
| 17 | | | | | | |
| 18 | General Plant | | | | | |
| 19 | 302.00 | Franchises & Consents | | $ 7,231 | $ - | $ 7,231 |
| 20 | 303.00 | Computer Software | | 921,324 | (123,721) | 797,603 |
| 21 | 389.00 | Land | | 114 | - | 114 |
| 22 | 390.00 | Structures & Improvements | | 21,286,594 | (18,292) | 21,268,302 |
| 23 | 390.04 | Air Conditioning Equipment | | 90,189 | - | 90,189 |
| 24 | 391.00 | Office Furniture & Equipment | | (1,165,461) | - | (1,165,461) |
| 25 | 392.00 | Transportation Equipment | | 500,857 | (16,624) | 484,233 |
| 26 | 393.00 | Stores Equipment | | 41,858 | - | 41,858 |
| 27 | 394.00 | Tools, Shop, and Garage Equipment | | 12,306,698 | - | 12,306,698 |
| 28 | 395.00 | Laboratory Equipment | | 368,309 | - | 368,309 |
| 29 | 396.00 | Power Operated Equipment | | 724,554 | - | 724,554 |
| 30 | 397.00 | Communication Equipment | | 1,825,699 | - | 1,825,699 |
| 31 | 398.00 | Miscellaneous Equipment | | 1,360,222 | - | 1,360,222 |
| 32 | 399.00 | Other Tangible Property | | 173,732 | - | 173,732 |
| 33 | 399.01 | Servers Hardware | | 67,905 | - | 67,905 |
| 34 | 399.02 | Servers Software | | 208,823 | - | 208,823 |
| 35 | 399.03 | Network Hardware | | 760,346 | - | 760,346 |
| 36 | 399.06 | PC Hardware | | 7,265,173 | - | 7,265,173 |
| 37 | 399.07 | PC Software | | 138,202 | - | 138,202 |
| 38 | 399.08 | Application Software | | 297,781 | - | 297,781 |
| 39 | RWIP | Retirement Work in Progress | | (7,099,552) | - | (7,099,552) |
| 40 | | Total General Plant | Sum Ln 19 through Ln 39 | $ 40,080,595 | $ (158,637) | $ 39,921,959 |
| 41 | | | | | | |
| 42 | | Total Mid-Tex Direct | Ln 16 + Ln 40 | $ 1,612,132,718 | $ (77,916,260) | $ 1,534,216,458 |
| 43 | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 44 | SSU - Customer Support (Div 012): | | | | | |
| 45 | General Plant | | | | | |
| 46 | 389.00 | Land & Land Rights | | $ - | $ - | $ - |
| 47 | 390.00 | Structures & Improvements | | 3,284,175 | - | 3,284,175 |
| 48 | 390.09 | Improvements to Leased Premises | | 2,034,072 | (4,315) | 2,029,757 |
| 49 | 391.00 | Office Furniture & Equipment | | 1,193,459 | (17,473) | 1,175,986 |
| 50 | 397.00 | Communication Equipment | | 1,411,629 | - | 1,411,629 |
| 51 | 398.00 | Miscellaneous Equipment | | 18,981 | - | 18,981 |
| 52 | 399.00 | Other Tangible Property | | (154,265) | - | (154,265) |
| 53 | 399.01 | Servers Hardware | | 6,845,518 | - | 6,845,518 |
| 54 | 399.02 | Servers Software | | 1,810,871 | - | 1,810,871 |
| 55 | 399.03 | Network Hardware | | 151,497 | - | 151,497 |
| 56 | 399.06 | PC Hardware | | (138,408) | - | (138,408) |
| 57 | 399.07 | PC Software | | (57,199) | - | (57,199) |
| 58 | 399.08 | Application Software | | 50,484,701 | - | 50,484,701 |
| 59 | RWIP | Retirement Work in Progress | | - | - | - |
| 60 | | Total SSU Customer Support | Sum Ln 46 through Ln 59 | $ 66,885,032 | $ (21,788) | $ 66,863,244 |
| 61 | | Allocation Factor | | 52.74% | 52.74% | 52.74% |
| 62 | | Total Allocated SSU Customer Support | Ln 60 x Ln 61 | $ 35,275,166 | $ (11,491) | $ 35,263,675 |
| 63 | | | | | | |
| 64 | SSU CKV Training Center (Div 012): | | | | | |
| 65 | General Plant | | | | | |
| 66 | 389.10 | Land & Land Rights | | $ - | $ - | $ - |
| 67 | 390.10 | Structures & Improvements | | 4,195,862 | - | 4,195,862 |
| 68 | 391.10 | Office Furniture & Equipment | | 114,184 | - | 114,184 |
| 69 | 392.10 | Transportation Equipment | | 96,252 | - | 96,252 |
| 70 | 394.10 | Tools, Shop, and Garage Equipment | | 248,835 | - | 248,835 |
| 71 | 395.10 | Laboratory Equipment | | 23,264 | - | 23,264 |
| 72 | 397.10 | Communication Equipment | | 213,292 | - | 213,292 |
| 73 | 398.10 | Miscellaneous Equipment | | 170,234 | - | 170,234 |
| 74 | 399.10 | Other Tangible Equipment | | 215,904 | - | 215,904 |
| 75 | 399.16 | PC Hardware | | 53,851 | - | 53,851 |
| 76 | 399.17 | PC Software | | (27,625) | - | (27,625) |
| 77 | 399.18 | Application Software | | (9,966) | - | (9,966) |
| 78 | | Total SSU CKV Training Center | Sum Ln 66 through Ln 77 | $ 5,294,088 | $ - | $ 5,294,088 |
| 79 | | Allocation Factor | | 72.31% | 72.31% | 72.31% |
| 80 | | Total Allocated SSU CKV Training Center | Ln 78 x Ln 79 | $ 3,828,348 | $ - | $ 3,828,348 |
| 81 | | | | | | |
| 82 | | Total Allocated SSU Customer Support (Div 012) | Ln 62 + Ln 80 | $ 39,103,514 | $ (11,491) | $ 39,092,023 |
| 83 | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 84 | SSU - General Office (Div 002): | | | | | |
| 85 | General Plant | | | | | |
| 86 | 390.00 | Structures & Improvements | | $ 847,540 | $ (170,372) | $ 677,168 |
| 87 | 390.09 | Improvements to Leased Premises | | 9,735,668 | (1,102,060) | 8,633,608 |
| 88 | 391.00 | Office Furniture & Equipment | | 2,662,364 | (484,605) | 2,177,759 |
| 89 | 392.00 | Transportation Equipment | | 99,997 | - | 99,997 |
| 90 | 393.00 | Stores Equipment | | - | - | - |
| 91 | 394.00 | Tools, Shop, and Garage Equipment | | 53,680 | - | 53,680 |
| 92 | 395.00 | Laboratory Equipment | | - | - | - |
| 93 | 397.00 | Communication Equipment | | 18,841 | - | 18,841 |
| 94 | 398.00 | Miscellaneous Equipment | | 31,860 | - | 31,860 |
| 95 | 399.00 | Other Tangible Property | | (0) | - | (0) |
| 96 | 399.01 | Servers Hardware | | 1,275,448 | - | 1,275,448 |
| 97 | 399.02 | Servers Software | | 6,419,913 | - | 6,419,913 |
| 98 | 399.03 | Network Hardware | | 1,144,206 | - | 1,144,206 |
| 99 | 399.06 | PC Hardware | | 36,464 | - | 36,464 |
| 100 | 399.07 | PC Software | | 234,901 | - | 234,901 |
| 101 | 399.08 | Application Software | | 43,611,084 | - | 43,611,084 |
| 102 | ADJ | Willis Towers Watson Adjustment | (2) | 897,009 | - | 897,009 |
| 103 | | Total SSU General Office | Sum Ln 86 through Ln 102 | $ 67,068,974 | $ (1,757,037) | $ 65,311,937 |
| 104 | | Allocation Factor | | 40.26% | 40.26% | 40.26% |
| 105 | | Total Allocated SSU General Office | Ln 103 x Ln 104 | $ 27,001,969 | $ (707,383) | $ 26,294,586 |
| 106 | | | | | | |
| 107 | SSU Greenville Data Center (Div 002): | | | | | |
| 108 | General Plant | | | | | |
| 109 | 390.05 | Structures & Improvements | | $ 4,602,018 | $ - | $ 4,602,018 |
| 110 | 391.04 | Office Furniture & Equipment | | 41,460 | - | 41,460 |
| 111 | | Total SSU Greenville Data Center | Sum Ln 109 through Ln 110 | $ 4,643,478 | $ - | $ 4,643,478 |
| 112 | | Allocation Factor | | 14.16% | 14.16% | 14.16% |
| 113 | | Total Allocated SSU Greenville Data Center | Ln 111 x Ln 112 | $ 657,748 | $ - | $ 657,748 |
| 114 | | | | | | |
| 115 | SSU Distribution & Marketing (Div 002): | | | | | |
| 116 | General Plant | | | | | |
| 117 | 390.20 | Structures & Improvements | | $ 239 | $ - | $ 239 |
| 118 | 390.29 | Improvements to Leased Premises | | 3,457 | - | 3,457 |
| 119 | 391.20 | Office Furniture & Equipment | | 139,707 | (124,343) | 15,364 |
| 120 | 394.20 | Tools, Shop, and Garage Equipment | | 388 | - | 388 |
| 121 | 397.20 | Communication Equipment | | 5,518 | - | 5,518 |
| 122 | 398.20 | Miscellaneous Equipment | | 1,566 | - | 1,566 |
| 123 | 399.21 | Servers Hardware | | 680,618 | - | 680,618 |
| 124 | 399.22 | Servers Software | | 1,340,996 | - | 1,340,996 |
| 125 | 399.23 | Network Hardware | | 24,975 | - | 24,975 |
| 126 | 399.26 | PC Hardware | | 164,063 | - | 164,063 |
| 127 | 399.28 | Application Software | | 16,249,812 | - | 16,249,812 |
| 128 | | Total SSU Distribution & Marketing | Sum Ln 117 through Ln 127 | $ 18,611,339 | $ (124,343) | $ 18,486,995 |
| 129 | | Allocation Factor | | 50.74% | 50.74% | 50.74% |
| 130 | | Total Allocated SSU Distribution & Marketing | Ln 128 x Ln 129 | $ 9,443,393 | $ (63,092) | $ 9,380,301 |
| 131 | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Account | Account Description | Reference | Amount Per Books | Adjustments | Adjusted Balance |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f)=(d)+(e) |
| 132 | SSU Aligne Pipe Project (Div 002): | | | | | |
| 133 | General Plant | | | | | |
| 134 | 399.31 | Servers Hardware | | $ 152,366 | $ - | $ 152,366 |
| 135 | 399.32 | Servers Software | | 226,050 | - | 226,050 |
| 136 | 399.38 | Application Software | | 7,944,327 | - | 7,944,327 |
| 137 | | Total SSU Aligne Pipe Project | Sum Ln 134 through Ln 136 | $ 8,322,743 | $ - | $ 8,322,743 |
| 138 | | Allocation Factor | | 5.89% | 5.89% | 5.89% |
| 139 | | Total Allocated SSU Aligne Pipe Project | Ln 137 x Ln 138 | $ 490,516 | $ - | $ 490,516 |
| 140 | | | | | | |
| 141 | | Total Allocated SSU General Office (Div 002) | Ln 105 + Ln 113 + Ln 130 + Ln 139 | $ 37,593,627 | $ (770,475) | $ 36,823,152 |
| 142 | | | | | | |
| 143 | | Total Allocated SSU Accumulated Depreciation | Ln 80 + Ln 138 | $ 76,697,141 | $ (781,966) | $ 75,915,175 |
| 144 | | | | | | |
| 145 | | Total Mid-Tex Accumulated Depreciation | Ln 41 + Ln 140 | $ 1,688,829,859 | $ (78,698,226) | $ 1,610,131,633 |
| 146 | | | | | | |

147 Notes:

148 1. Please see relied file, "Schedule C & D - CY21 Net Plant with Adjustments.xlsb" for details related to adjustments shown in Col (e). Accumulated Depreciation adjustments include amounts previously disallowed and other known and measurable adjustments.

149 2. This amount relates to a reclass of depreciation and amortization expense resulting from a Willis Towers Watson adjustment identified for the years 2018 through 2021. Amortization began in November 2021 and will continue for 5 years.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CASH WORKING CAPITAL**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Test Year Expenses | Reference | Avg. Daily Expense | Revenue Lag | Expense Lag | Net Lag | Working Capital Requirement |
|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d)=(b)/365 | (e) | (f) | (g)=(e)-(f) | (h)=(d)x(g) |
| 1 | Gas Supply Expense | | | | | | | |
| 2 | Rider GCR Part A | $ 513,855,779 | Schedule H | $ 1,407,824 | 36.17 | 40.40 | (4.23) | $ (5,954,495) |
| 3 | Rider GCR Part B | 478,957,345 | Schedule I | 1,312,212 | 36.17 | 38.20 | (2.03) | (2,663,790) |
| 4 | Total Gas Supply Expense | $ 992,813,124 | Sum Ln 2 through Ln 3 | | | | | $ (8,618,285) |
| 5 | | | | | | | | |
| 6 | Operation & Maintenance | | | | | | | |
| 7 | Other O&M - Labor | $ 78,833,495 | (1) (2) | $ 215,982 | 36.17 | 25.71 | 10.46 | $ 2,259,174 |
| 8 | Other O&M - Non-Labor | 168,195,892 | Ln 9 - Ln 7 | 460,811 | 36.17 | 32.24 | 3.93 | 1,810,986 |
| 9 | Total Operation & Maintenance | $ 247,029,387 | Schedule F-1 | | | | | $ 4,070,159 |
| 10 | | | | | | | | |
| 11 | Taxes Other Than Income | | | | | | | |
| 12 | Ad Valorem | $ 63,165,271 | Schedule F-5 | $ 173,056 | 36.17 | 213.50 | (177.33) | $ (30,687,938) |
| 13 | Payroll Taxes | 3,778,155 | Schedule F-5 | 10,351 | 36.17 | 31.61 | 4.56 | 47,201 |
| 14 | Franchise Fees (3) | 42,317,721 | (3) | 115,939 | 36.17 | 99.24 | (63.07) | (7,312,549) |
| 15 | Railroad Commission Fee | 117,091 | Schedule F-5 | 321 | 36.17 | 94.84 | (58.67) | (18,821) |
| 16 | | | | | | | | |
| 17 | Allocated Taxes-Shared Services: | | | | | | | |
| 18 | Ad Valorem | 495,160 | WP_F-5.1,Col (b), Ln 60 | $ 1,357 | 36.17 | 213.50 | (177.33) | (240,566) |
| 19 | Payroll Taxes | 2,279,926 | WP_F-5.1,Col (b), Ln 49 | 6,246 | 36.17 | 31.61 | 4.56 | 28,483 |
| 20 | Total Taxes Other Than Income Taxes | $ 112,153,324 | Sum Ln 12 through Ln 19 | | | | | $ (38,184,190) |
| 21 | | | | | | | | |
| 22 | State Income Tax ("Gross Margin") | $ 7,557,785 | Schedule F-6 | $ 20,706 | 36.17 | (47.00) | 83.17 | $ 1,722,140 |
| 23 | | | | | | | | |
| 24 | Current Federal Income Tax | $ 14,031,169 | (4) | $ 38,442 | 36.17 | 36.75 | (0.58) | $ (22,296) |
| 25 | | | | | | | | |
| 26 | Interest on Customer Deposits | $ 5,506 | Schedule F-7 | $ 15 | 36.17 | 331.83 | (295.66) | $ (4,460) |
| 27 | | | | | | | | |
| 28 | Total Cash Working Capital Requirement | | Sum Lns 4,9,20,22,24,26 | | | | | $ (41,036,932) |
| 29 | | | | | | | | |

30 Notes:

31 1. Includes Mid-Tex and SSU Labor and MIP/VIP as adjusted.

32 2. WP_F-5.1, Col (b), Ln 44 + WP_F-2.1, Col (f) Ln 17 + WP_F-2.1 Page 2, Col (c) Ln 31 + Mid-Tex per book MIP/VPP + SSU Allocated MIP/VPP net of the named executives per TEX. UTIL. CODE § 104.060.

33 3. The Paid in Arrears portion of Franchise Fees is per the GUD No. 10170 CWC study. (Schedule F-5, Col (d), Ln 11 times CWC Factor).

34 4. If Schedule F-6, Column (b), Line 1 minus WP_E-1, Column (e), Line 115 plus WP_B-6 Column (e), Line 115 is less than zero, then zero is used.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Assets / (Liabilities) - Per Book Balances at 12/31/20 | Adjustments | Assets / (Liabilities) - Adjusted Balances at 12/31/20 |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = (c) + (d) |
| 1 | **Mid-Tex:** | | | | |
| 2 | Ad Valorem Taxes | | $ (2,271,212) | $ - | $ (2,271,212) |
| 3 | MIP/VPP Accrual | | (437,049) | - | (437,049) |
| 4 | Self Insurance - Adjustment | | - | - | - |
| 5 | Vacation Accrual | | (15,602) | - | (15,602) |
| 6 | Worker's Comp Insurance Reserve | | 106,241 | - | 106,241 |
| 7 | SEBP Adjustment | | 577,245 | - | 577,245 |
| 8 | VEBA Trust Contribution Adjustment | | 126,209 | - | 126,209 |
| 9 | FAS 106 Adjustment | | 14,161,077 | - | 14,161,077 |
| 10 | CWIP | | (1,777,649) | 1,777,649 | - |
| 11 | RWIP | | (165,690) | - | (165,690) |
| 12 | Fixed Asset Cost Adjustment | | (835,087,414) | - | (835,087,414) |
| 13 | Depreciation Adjustment | | 27,624,156 | - | 27,624,156 |
| 14 | AFUDC - Equity Asset Cost Adj | | (146,947) | 146,947 | - |
| 15 | Deferred Gas Costs | | (15,880,226) | 15,880,226 | - |
| 16 | Over Recoveries of PGA | | (4,300,223) | 4,300,223 | - |
| 17 | TXU Goodwill Amortization | | (76,055,545) | 76,055,545 | - |
| 18 | Deferred Expense Projects | | (2,398) | - | (2,398) |
| 19 | Deferred Projects - TXU Acquisition | | - | - | - |
| 20 | Leases - Assets | | (19,136,502) | 19,136,502 | - |
| 21 | Leases - Liabilities | | 19,136,502 | (19,136,502) | - |
| 22 | Unicap Section 263A Costs | | 1,012,658 | (1,012,658) | - |
| 23 | Allowance for Doubtful Accounts | | 3,486,872 | (3,486,872) | - |
| 24 | Clearing Account-Adjustment | | - | - | - |
| 25 | Charitable Contribution Carryover | | 1,483,279 | (1,483,279) | - |
| 26 | Prepayments | | (1,055,646) | - | (1,055,646) |
| 27 | Rate Case Accrual | | (408,497) | 408,497 | - |
| 28 | WACOG to FIFO Adjustment | | (2,923,967) | 2,923,967 | - |
| 29 | Reg Asset Benefit Accrual | | (10,352) | - | (10,352) |
| 30 | TX Rule 8.209 Deferral | | (24,699,724) | - | (24,699,724) |
| 31 | Intra Period Tax Allocation | | 131,576 | (131,576) | - |
| 32 | Regulatory Asset - Winter Weather Event | | - | - | - |
| 33 | Reg Liability – Pension & OPEB asset | | 315,612 | - | 315,612 |
| 34 | Regulatory Liability - 2017 Gross Up | | 61,011,337 | (1,294,573) | 59,716,764 |
| 35 | Regulatory Liability - NSC | | - | - | - |
| 36 | State Net Operating Loss | | 907,709 | - | 907,709 |
| 37 | FD-Federal Benefit on State NOL | | (190,619) | - | (190,619) |
| 38 | State Texas Margin WWE DTL | | - | - | - |
| 39 | Total Mid-Tex Direct | Sum Ln 2 through Ln 38 | $ (854,484,789) | $ 94,084,096 | $ (760,400,693) |
| 40 | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Assets / (Liabilities) - Per Book Balances at 12/31/20 | Adjustments | Assets / (Liabilities) - Adjusted Balances at 12/31/20 |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = (c) + (d) |
| 41 | **SSU - Customer Support (Div 12):** | | | | |
| 42 | MIP/VPP Accrual | | $ (495,587) | $ - | $ (495,587) |
| 43 | Vacation Accrual | | 22,232 | - | 22,232 |
| 44 | Worker's Comp Insurance Reserve | | 435 | - | 435 |
| 45 | FAS 106 Adjustment | | (423,876) | - | (423,876) |
| 46 | CWIP | | (60,748) | 60,748 | - |
| 47 | RWIP | | - | - | - |
| 48 | Fixed Asset Cost Adjustment | | (21,808,597) | - | (21,808,597) |
| 49 | Depreciation Adjustment | | 8,134,715 | - | 8,134,715 |
| 50 | Leases - Assets | | (2,692,047) | 2,692,047 | - |
| 51 | Leases - Liabilities | | 2,692,047 | (2,692,047) | - |
| 52 | Clearing Account-Adjustment | | - | - | - |
| 53 | Charitable Contribution Carryover | | 2,030 | (2,030) | - |
| 54 | Prepayments | | (950,038) | - | (950,038) |
| 55 | Rate Case Accrual | | (363) | 363 | - |
| 56 | Intra Period Tax Allocation | | 93 | (93) | - |
| 57 | Regulatory Liability - NSC | | - | - | - |
| 58 | Total SSU Customer Support | Sum Ln 42 through Ln 57 | $ (15,579,704) | $ 58,988 | $ (15,520,716) |
| 59 | Allocation Factor | | 52.74% | 52.74% | 52.74% |
| 60 | Total Allocated SSU Customer Support | Ln 58 x Ln 59 | $ (8,216,736) | $ 31,110 | $ (8,185,626) |
| 61 | | | | | |
| 62 | **SSU - General Office (Div 002):** | | | | |
| 63 | Director's Deferred Bonus | | $ 89,385 | $ - | $ 89,385 |
| 64 | MIP/VPP Accrual | | 1,320,611 | (229,189) | 1,091,422 |
| 65 | Miscellaneous Accrued | | - | - | - |
| 66 | Self Insurance - Adjustment | | 1,905,870 | (1,905,870) | - |
| 67 | Vacation Accrual | | 50,520 | - | 50,520 |
| 68 | Worker's Comp Insurance Reserve | | 60,757 | - | 60,757 |
| 69 | SEBP Adjustment | | 13,745,948 | - | 13,745,948 |
| 70 | SERP DTL Offset | | (2,695,110) | - | (2,695,110) |
| 71 | Restricted Stock Grant Plan | | (902,770) | 606,247 | (296,523) |
| 72 | Rabbi Trust | | 895,381 | - | 895,381 |
| 73 | VEBA Trust Contribution Adjustment | | 4,823,211 | - | 4,823,211 |
| 74 | Restricted Stock - MIP | | 10,034,638 | (6,738,672) | 3,295,966 |
| 75 | Director's Stock Awards | | 5,288,960 | - | 5,288,960 |
| 76 | Rabbi Trust Book Gain or Loss | | - | - | - |
| 77 | Rabbi Trust Tax Gain or Loss | | - | - | - |
| 78 | Pension Expense | | 68,936 | - | 68,936 |
| 79 | FAS 106 Adjustment | | 6,333,175 | - | 6,333,175 |
| 80 | CWIP | | (523,522) | 523,522 | - |
| 81 | RWIP | | - | - | - |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES-ACCOUNTS 190/282/283 (1)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Assets / (Liabilities) - Per Book Balances at 12/31/20 | Adjustments | Assets / (Liabilities) - Adjusted Balances at 12/31/20 |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = (c) + (d) |
| 82 | Fixed Asset Cost Adjustment | | (38,285,321) | - | (38,285,321) |
| 83 | Depreciation Adjustment | | 19,889,800 | - | 19,889,800 |
| 84 | Section 481(a) Cushion Gas | | 337,426 | (337,426) | - |
| 85 | Section 481(a) Line Pack Gas | | 40,942 | (40,942) | - |
| 86 | AFUDC - Equity Asset Cost Adj | | - | - | - |
| 87 | Leases - Assets | | (11,366,418) | 11,366,418 | - |
| 88 | Leases - Liabilities | | 11,366,418 | (11,366,418) | - |
| 89 | Allowance for Doubtful Accounts | | 1 | (1) | - |
| 90 | Clearing Account-Adjustment | | - | - | - |
| 91 | Charitable Contribution Carryover | | 3,252,303 | (3,252,303) | - |
| 92 | Prepayments | | (5,220,280) | - | (5,220,280) |
| 93 | Rate Case Accrual | | (1,619) | 1,619 | - |
| 94 | Federal & State Tax Interest | | 1,376,088 | - | 1,376,088 |
| 95 | Intra Period Tax Allocation | | (206,350) | 206,350 | - |
| 96 | Regulatory Liability - NSC | | - | - | - |
| 97 | FD - NOL Credit Carryforward - Non Reg | | (169,285,085) | 169,285,085 | - |
| 98 | FD - NOL Credit Carryforward - Utility | | 598,045,312 | - | 598,045,312 |
| 99 | FD - NOL Credit Carryforward - Other | | 6,660,598 | (6,660,598) | - |
| 100 | ST - State Net Operating Loss | | - | - | - |
| 101 | FD - FAS 115 Adjustment | | (2,466,303) | - | (2,466,303) |
| 102 | FD - Fuel Cell Credit | | - | - | - |
| 103 | ST - Valuation Allow Enterprise Zone ITC | | (120,928) | 120,928 | - |
| 104 | FD - Valuation Allow Fed Tax Enterprise Zone ITC | | 25,395 | (25,395) | - |
| 105 | ST - Enterprise Zone ITC | | 2,352,371 | (2,352,371) | - |
| 106 | FD - Treasury Lock Adjustment-Realized | | 32,153,905 | - | 32,153,905 |
| 107 | FD - Treasury Lock Adjustment-Unrealized | | (32,829,546) | 32,829,546 | - |
| 108 | FD - Federal Tax on Enterprise ITC | | (493,998) | 493,998 | - |
| 109 | Total SSU General Office | Sum Ln 63 through Ln 108 | $ 455,720,702 | $ 182,524,528 | $ 638,245,230 |
| 110 | Allocation Factor | | 40.26% | 40.26% | 40.26% |
| 111 | Total Allocated SSU General Office | Ln 109 x Ln 110 | $ 183,473,155 | $ 73,484,375 | $ 256,957,530 |
| 112 | | | | | |
| 113 | Total Allocated SSU ADIT to Mid-Tex | Ln 60 + Ln 111 | $ 175,256,419 | $ 73,515,485 | $ 248,771,904 |
| 114 | | | | | |
| 115 | Grand Total Mid-Tex ADIT | Ln 39 + Ln 113 | $ (679,228,370) | $ 167,599,582 | $ (511,628,789) |
| 116 | Note: | | | | |
| 117 | 1: Credit amounts are in parentheses. | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**OPERATION AND MAINTENANCE EXPENSES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | FERC Acct | Description | Per Book Amount | Adjustments | Adjusted Amount |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e)=(c)+(d) |
| 1 | 841 | Other Storage Expenses - Operation Labor and Expenses | $ 86 | $ (86) | $ - |
| 2 | 870 | Distribution - Operation Supervision and Engineering | 4,463,985 | 44,450 | 4,508,434 |
| 3 | 871.1 | Distribution - Odorization | 978,018 | - | 978,018 |
| 4 | 872 | Compressor Station Labor and Expenses | 688 | - | 688 |
| 5 | 874 | Mains and Services Expenses | 77,260,155 | 7,008,999 | 84,269,154 |
| 6 | 875 | Measuring and Regulating Station Expenses - General | 33,771 | 857 | 34,628 |
| 7 | 878 | Meter and House Regulator Expenses | 4,462,144 | 161,345 | 4,623,489 |
| 8 | 879 | Customer Installations Expenses | 596,278 | 21,569 | 617,847 |
| 9 | 880 | Other Expenses | 11,597,503 | 13,068 | 11,610,571 |
| 10 | 881 | Rents | 257,666 | - | 257,666 |
| 11 | 885 | Maintenance Supervision and Engineering | 26,478 | 846 | 27,324 |
| 12 | 887 | Maintenance of Mains | 1,443,562 | 46,606 | 1,490,169 |
| 13 | 888 | Maintenance of compressor station equipment | 2,333 | - | 2,333 |
| 14 | 889 | Maint. of Measuring and Regulating Station Equip. - General | 2,608,058 | 80,680 | 2,688,738 |
| 15 | 892 | Maintenance of Services | 213,358 | 7,445 | 220,803 |
| 16 | 893 | Maintenance of Meters and House Regulators | 652,141 | 7,747 | 659,888 |
| 17 | 894 | Maintenance of Other Equipment | 558,888 | 16,868 | 575,756 |
| 18 | 901 | Supervision | 248,921 | 9,047 | 257,968 |
| 19 | 902 | Meter Reading Expense | 9,728,662 | 297,408 | 10,026,070 |
| 20 | 903 | Customer Records and Collection Expenses | 17,059,713 | 122,654 | 17,182,367 |
| 21 | 904 | Uncollectible Accounts | 17,851,602 | (8,765,512) | 9,086,090 |
| 22 | 908 | Customer Assistance Expenses | 1,031,592 | (902,322) | 129,270 |
| 23 | 910 | Miscellaneous Customer Service and Informational Expenses | 1,805,620 | 35,163 | 1,840,783 |
| 24 | 911 | Supervision | 727 | - | 727 |
| 25 | 912 | Demonstrating and Selling Expenses | 26,291 | - | 26,291 |
| 26 | 913 | Advertising Expenses | 163,442 | (22,970) | 140,472 |
| 27 | 920 | Administrative and General Salaries | 672,586 | 55,381 | 727,967 |
| 28 | 921 | Office Supplies and Expenses | (393,831) | - | (393,831) |
| 29 | 922 | Administrative Expenses Transferred - Credit | 74,380,851 | (498,707) | 73,882,145 |
| 30 | 923 | Outside Services Employed | 4,981,269 | (5,349,957) | (368,687) |
| 31 | 924 | Property Insurance | 169,536 | 892 | 170,428 |
| 32 | 925 | Injuries and Damages | 1,715,950 | 200,000 | 1,915,950 |
| 33 | 926 | Employee Pensions and Benefits | 13,646,593 | 5,336,392 | 18,982,985 |
| 34 | 928 | Regulatory Commission Expenses | 160,138 | (68,431) | 91,707 |
| 35 | 930.2 | Miscellaneous General Expense | 713,212 | (32,476) | 680,737 |
| 36 | 931 | Rents | 83,455 | - | 83,455 |
| 37 | 932 | Maintenance of General Plant | 988 | - | 988 |
| 38 | | | | | |
| 39 | | Total Operation and Maintenance Expenses (Sum Ln 1 through Ln 37) | $ 249,202,430 | $ (2,173,043) | $ 247,029,387 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | FERC Account | Account Description | Base Labor | Medical and Dental Benefits | Pensions and Retiree Medical Benefits | Property Insurance | Injuries and Damages Adjustment | Employee Expense |
|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | 841 | Other Storage Expenses - Operation Labor and Expenses | $ - | $ - | $ - | $ - | $ - | $ - |
| 2 | 870 | Distribution - Operation Supervision and Engineering | 44,364 | - | - | - | - | - |
| 3 | 871.1 | Distribution - Odorization | - | - | - | - | - | - |
| 4 | 872 | Compressor Station Labor and Expenses | - | - | - | - | - | - |
| 5 | 874 | Mains and Services Expenses | 648,828 | - | - | - | - | - |
| 6 | 875 | Measuring and Regulating Station Expenses - General | 857 | - | - | - | - | - |
| 7 | 878 | Meter and House Regulator Expenses | 161,359 | - | - | - | - | - |
| 8 | 879 | Customer Installations Expenses | 21,569 | - | - | - | - | - |
| 9 | 880 | Other Expenses | 14,689 | - | - | - | - | - |
| 10 | 881 | Rents | - | - | - | - | - | - |
| 11 | 885 | Maintenance Supervision and Engineering | 846 | - | - | - | - | - |
| 12 | 887 | Maintenance of Mains | 46,606 | - | - | - | - | - |
| 13 | 888 | Maintenance of compressor station equipment | - | - | - | - | - | - |
| 14 | 889 | Maint. of Measuring and Regulating Station Equip. - General | 80,680 | - | - | - | - | - |
| 15 | 892 | Maintenance of Services | 7,445 | - | - | - | - | - |
| 16 | 893 | Maintenance of Meters and House Regulators | 7,747 | - | - | - | - | - |
| 17 | 894 | Maintenance of Other Equipment | 16,868 | - | - | - | - | - |
| 18 | 901 | Supervision | 9,047 | - | - | - | - | - |
| 19 | 902 | Meter Reading Expense | 297,528 | - | - | - | - | - |
| 20 | 903 | Customer Records and Collection Expenses | 122,654 | - | - | - | - | - |
| 21 | 904 | Uncollectible Accounts | - | - | - | - | - | - |
| 22 | 908 | Customer Assistance Expenses | - | - | - | - | - | - |
| 23 | 910 | Miscellaneous Customer Service and Informational Expenses | 49,399 | - | - | - | - | - |
| 24 | 911 | Supervision | - | - | - | - | - | - |
| 25 | 912 | Demonstrating and Selling Expenses | - | - | - | - | - | - |
| 26 | 913 | Advertising Expenses | - | - | - | - | - | - |
| 27 | 920 | Administrative and General Salaries | 55,381 | - | - | - | - | - |
| 28 | 921 | Office Supplies and Expenses | - | - | - | - | - | - |
| 29 | 922 | Administrative Expenses Transferred - Credit | 398,393 | 857,291 | 1,901,314 | (293) | - | - |
| 30 | 923 | Outside Services Employed | - | - | - | - | - | - |
| 31 | 924 | Property Insurance | - | - | - | 892 | - | - |
| 32 | 925 | Injuries and Damages | - | - | - | - | 200,000 | - |
| 33 | 926 | Employee Pensions and Benefits | - | 1,539,583 | 3,318,280 | - | - | - |
| 34 | 928 | Regulatory Commission Expenses | - | - | - | - | - | - |
| 35 | 930.2 | Miscellaneous General Expense | - | - | - | - | - | - |
| 36 | 931 | Rents | - | - | - | - | - | - |
| 37 | 932 | Maintenance of General Plant | - | - | - | - | - | - |
| 38 | | | | | | | | |
| 39 | | Total Adjustments to Operation and Maintenance Expenses | $ 1,984,261 | $ 2,396,874 | $ 5,219,594 | $ 599 | $ 200,000 | $ - |
| 40 | | | | | | | | |
| 41 | | Adjustment Reference: | WP_F-2.1 | WP_F-2.2 | WP_F-2.3 | WP_F-2.4 | WP_F-2.5 | WP_F-2.6 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | FERC Account | Account Description | SSU Service-Level Factors | Miscellaneous Adjustments | Uncollectible Expense | Rule Compliance | Customer Conservation Program | Total Adjustments |
|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | 841 | Other Storage Expenses - Operation Labor and Expenses | $ - | $ (86) | $ - | $ - | $ - | $ (86) |
| 2 | 870 | Distribution - Operation Supervision and Engineering | - | 86 | - | - | - | 44,450 |
| 3 | 871.1 | Distribution - Odorization | - | - | - | - | - | - |
| 4 | 872 | Compressor Station Labor and Expenses | - | - | - | - | - | - |
| 5 | 874 | Mains and Services Expenses | - | 6,360,312 | - | (142) | - | 7,008,999 |
| 6 | 875 | Measuring and Regulating Station Expenses - General | - | - | - | - | - | 857 |
| 7 | 878 | Meter and House Regulator Expenses | - | - | - | (14) | - | 161,345 |
| 8 | 879 | Customer Installations Expenses | - | - | - | - | - | 21,569 |
| 9 | 880 | Other Expenses | - | - | - | (1,621) | - | 13,068 |
| 10 | 881 | Rents | - | - | - | - | - | - |
| 11 | 885 | Maintenance Supervision and Engineering | - | - | - | - | - | 846 |
| 12 | 887 | Maintenance of Mains | - | - | - | - | - | 46,606 |
| 13 | 888 | Maintenance of compressor station equipment | - | - | - | - | - | - |
| 14 | 889 | Maint. of Measuring and Regulating Station Equip. - General | - | - | - | - | - | 80,680 |
| 15 | 892 | Maintenance of Services | - | - | - | - | - | 7,445 |
| 16 | 893 | Maintenance of Meters and House Regulators | - | - | - | - | - | 7,747 |
| 17 | 894 | Maintenance of Other Equipment | - | - | - | - | - | 16,868 |
| 18 | 901 | Supervision | - | - | - | - | - | 9,047 |
| 19 | 902 | Meter Reading Expense | - | - | - | (120) | - | 297,408 |
| 20 | 903 | Customer Records and Collection Expenses | - | - | - | - | - | 122,654 |
| 21 | 904 | Uncollectible Accounts | - | - | (8,765,512) | - | - | (8,765,512) |
| 22 | 908 | Customer Assistance Expenses | - | - | - | - | (902,322) | (902,322) |
| 23 | 910 | Miscellaneous Customer Service and Informational Expenses | - | - | - | (14,236) | - | 35,163 |
| 24 | 911 | Supervision | - | - | - | - | - | - |
| 25 | 912 | Demonstrating and Selling Expenses | - | - | - | - | - | - |
| 26 | 913 | Advertising Expenses | - | (19,920) | - | (3,050) | - | (22,970) |
| 27 | 920 | Administrative and General Salaries | - | - | - | - | - | 55,381 |
| 28 | 921 | Office Supplies and Expenses | - | - | - | - | - | - |
| 29 | 922 | Administrative Expenses Transferred - Credit | (2,784,915) | (857,055) | - | (13,441) | - | (498,707) |
| 30 | 923 | Outside Services Employed | - | (5,349,957) | - | - | - | (5,349,957) |
| 31 | 924 | Property Insurance | - | - | - | - | - | 892 |
| 32 | 925 | Injuries and Damages | - | - | - | - | - | 200,000 |
| 33 | 926 | Employee Pensions and Benefits | - | 478,529 | - | - | - | 5,336,392 |
| 34 | 928 | Regulatory Commission Expenses | - | (68,431) | - | - | - | (68,431) |
| 35 | 930.2 | Miscellaneous General Expense | - | - | - | (32,476) | - | (32,476) |
| 36 | 931 | Rents | - | - | - | - | - | - |
| 37 | 932 | Maintenance of General Plant | - | - | - | - | - | - |
| 38 | | | | | | | | |
| 39 | | Total Adjustments to Operation and Maintenance Expenses | $ (2,784,915) | $ 543,479 | $ (8,765,512) | $ (65,100) | $ (902,322) | $ (2,173,043) |
| 40 | | | | | | | | |
| 41 | | Adjustment Reference: | WP_F-2.7 | WP_F-2.8 | WP_F-2.9 | WP_F-2.10 | WP_F-2.11 | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**BASE LABOR ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Shared Services - Customer Support Employees | Shared Services - General Office Employees | Shared Services - Total (3) | Mid-Tex Direct Employees | Total Adjustment |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Annualized December 2021 Employee Salaries (1), (5), (7) | $ 30,743,608 | $ 55,344,893 | $ 86,088,500 | $ 124,690,823 | |
| 2 | | | | | | |
| 3 | Test Year Base Labor adjusted for excluded cost centers (5), (6), (7) | 30,011,533 | 55,065,084 | 85,076,617 | 119,347,784 | |
| 4 | | | | | | |
| 5 | Base Labor Adjustment Total (Ln 1 minus Ln 3) | $ 732,075 | $ 279,809 | $ 1,011,884 | $ 5,343,038 | |
| 6 | | | | | | |
| 7 | Allocation to Mid-Tex (2) | 52.74% | 40.26% | 44.72% | 76.88% | |
| 8 | | | | | | |
| 9 | Allocated Base Labor Adjustment (Ln 5 times Ln 7) | $ 386,096 | $ 112,651 | $ 498,747 | $ 4,107,966 | |
| 10 | | | | | | |
| 11 | O&M Expense Factor (2) | 82.85% | 69.70% | 79.88% | 38.60% | |
| 12 | | | | | | |
| 13 | Test Year Base Labor O&M Expense Adjustment (Ln 9 times Ln 11) | $ 319,871 | $ 78,522 | $ 398,393 | $ 1,585,868 | |
| 14 | | | | | | |
| 15 | Adjustment Summary: | | | | | |
| 16 | Account 922 | $ 319,871 | $ 78,522 | $ 398,393 | $ - | $ 398,393 |
| 17 | Other O&M Accounts (4) | - | - | - | 1,585,868 | 1,585,868 |
| 18 | Total (Ln 16 plus Ln 17) | $ 319,871 | $ 78,522 | $ 398,393 | $ 1,585,868 | $ 1,984,261 |
| 19 | | | | | | |
| 20 | Notes: | | | | | |
| 21 | 1. Annual salaries are base labor only and do not include items such as overtime and bonuses. | | | | | |
| 22 | 2. Shared Services based on Fiscal Year 2022 factors, adjusted to the four-factor formula including Operating Income. Mid-Tex factors are based upon actual test year ratios. O&M expense factors are based on actual test year ratios. | | | | | |
| 23 | 3. The factors in Col (d) are a calculation derived from the totals of Customer Support and General Office and are only used in the calculation of other employee-related adjustments. | | | | | |
| 24 | 4. Distribution by account is based upon per book O&M test year labor (See Page 2). | | | | | |
| 25 | 5. SSU amounts exclude cost centers which do not allocate to Mid-Tex and employee time charged below the line for rate making purposes. | | | | | |
| 26 | 6. A one-time base labor adjustment to remove the amounts attributable to a past Sr. Vice President of Utility Operations is included in the calculation. | | | | | |
| | 7. An adjustment has been made to align Shared Services General Office and Mid-Tex Division December salaries to employee changes between divisions in cost centers 1172, 1174, 1230, 1231, 1232, and 1234. These employees were in another division during certain months of the test year. The base labor correctly reflects the labor amounts by division for these employees. | | | | | |
| 27 | Please refer to Relied File "WP_F-2.1 & F-2.2 - CY21 Headcounts and Salaries (CONFIDENTIAL)" for adjustment details. | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**BASE LABOR ADJUSTMENT - DISTRIBUTION OF MID-TEX DIRECT BY FERC ACCOUNT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | FERC Account | Account Description | Per Book O&M Labor | Ratio of Labor by Account | Base Labor Adjustment Allocated by Account (4) |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e)=(c)x(d) |
| 1 | 870 | Operation Supervision and Engineering | $ 1,213,744 | 2.7975% | $ 44,364 |
| 2 | 871 | Distribution Load Dispatching | - | 0.0000% | - |
| 3 | 872 | Compressor Station Labor and Expenses | - | 0.0000% | - |
| 4 | 874 | Mains and Services Expenses | 17,751,071 | 40.9131% | 648,828 |
| 5 | 875 | Measuring and Regulating Station Expenses - General | 23,441 | 0.0540% | 857 |
| 6 | 876 | Measuring and Regulating Station Expenses - Industrial | - | 0.0000% | - |
| 7 | 877 | Measuring and Regulating Station Exp. - City Gate Chk. Sta. | - | 0.0000% | - |
| 8 | 878 | Meter and House Regulator Expenses | 4,414,567 | 10.1748% | 161,359 |
| 9 | 879 | Customer Installations Expenses | 590,091 | 1.3601% | 21,569 |
| 10 | 880 | Other Expenses | 401,875 | 0.9263% | 14,689 |
| 11 | 885 | Maintenance Supervision and Engineering | 23,158 | 0.0534% | 846 |
| 12 | 887 | Maintenance of Mains | 1,275,083 | 2.9388% | 46,606 |
| 13 | 889 | Maint. of Meas. and Reg. Sta. Equip. - Gen. | 2,207,293 | 5.0874% | 80,680 |
| 14 | 890 | Maint. of Meas. and Reg. Sta. Equip. - Ind. | - | 0.0000% | - |
| 15 | 891 | Maint. of Meas. and Reg. Sta. Equip. - City Gate | - | 0.0000% | - |
| 16 | 892 | Maintenance of Services | 203,681 | 0.4694% | 7,445 |
| 17 | 893 | Maintenance of Meters and House Regulators | 211,947 | 0.4885% | 7,747 |
| 18 | 894 | Maintenance of Other Equipment | 461,494 | 1.0637% | 16,868 |
| 19 | 901 | Supervision | 247,515 | 0.5705% | 9,047 |
| 20 | 902 | Meter Reading Expense | 8,139,962 | 18.7612% | 297,528 |
| 21 | 903 | Customer Records and Collection Expenses | 3,355,646 | 7.7342% | 122,654 |
| 22 | 905 | Miscellaneous Customer Accounts Expenses | - | 0.0000% | - |
| 23 | 908 | Customer Service and Informational - Customer Assistance Expenses | - | 0.0000% | - |
| 24 | 910 | Miscellaneous Customer Service and Informational Expenses | 1,351,497 | 3.1150% | 49,399 |
| 25 | 911 | Supervision | - | 0.0000% | - |
| 26 | 912 | Demonstrating and Selling Expenses | - | 0.0000% | - |
| 27 | 913 | Advertising Expenses | - | 0.0000% | - |
| 28 | 920 | Administrative and General Salaries | 1,515,142 | 3.4921% | 55,381 |
| 29 | 921 | Office Supplies and Expenses | - | 0.0000% | - |
| 30 | 923 | Outside Services | - | 0.0000% | - |
| 31 | | Total (Sum Ln 1 through Ln 30) | $ 43,387,206 | 100.00% | $ 1,585,868 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**MEDICAL AND DENTAL BENEFITS ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Shared Services | Mid-Tex Direct | Total Adjustment |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | Fiscal Year 2022 Projected Expense per Employee (1) | $ 16,767 | $ 16,767 | |
| 2 | | | | |
| 3 | Number of Employees at End of Test Period (3) | 1,019 | 1,804 | |
| 4 | | | | |
| 5 | Sub-Total (Ln 1 times Ln 3) | $ 17,085,270 | $ 30,247,132 | |
| 6 | | | | |
| 7 | Test Year Medical and Dental Cost (3) | 14,685,188 | 25,060,035 | |
| 8 | | | | |
| 9 | Medical and Dental Cost Adjustment (Ln 5 minus Ln 7) | $ 2,400,082 | $ 5,187,097 | |
| 10 | | | | |
| 11 | Mid-Tex Allocation Factor (2) | 44.72% | 76.88% | |
| 12 | | | | |
| 13 | Allocated Medical and Dental Cost Adjustment (Ln 9 times Ln 11) | $ 1,073,240 | $ 3,988,071 | |
| 14 | | | | |
| 15 | Labor Expense Factor (2) | 79.88% | 38.60% | |
| 16 | | | | |
| 17 | Test Year Medical and Dental Expense Adjustment (Ln 13 times Ln 15) | $ 857,291 | $ 1,539,583 | |
| 18 | | | | |
| 19 | Adjustment Summary: | | | |
| 20 | Account 922 | $ 857,291 | $ - | $ 857,291 |
| 21 | Account 926 | - | 1,539,583 | 1,539,583 |
| 22 | Total (Ln 20 plus Ln 21) | $ 857,291 | $ 1,539,583 | $ 2,396,874 |
| 23 | | | | |
| 24 | | | | |
| 25 | Notes: | | | |
| 26 | 1. Costs are based on the projected Fiscal Year 2022 expense per employee. | | | |
| 27 | 2. Shared Services based on Fiscal Year 2022 factors, adjusted to the four-factor formula including Operating Income. Mid-Tex factors are based upon actual test year ratios. | | | |
| 28 | 3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PENSIONS AND RETIREE MEDICAL BENEFITS ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Shared Services | | Mid-Tex Direct | | | Adjustment Total |
|---|---|---|---|---|---|---|---|
| | | Pension Account Plan | Post-Employment Benefit Plan | Pension Account Plan | Supplemental Executive Benefit Plan | Post-Employment Benefit Plan | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| | Proposed Benefits Benchmark - Fiscal Year 2021 Willis Towers Watson | | | | | | |
| 1 | Report as adjusted (1), (3) | $ 2,851,399 | $ 9,393,236 | $ 5,447,063 | $ 290,864 | $ 16,686,316 | |
| 2 | O&M Expense Factor (2) | 79.88% | 79.88% | 38.60% | 11.00% | 38.60% | |
| 3 | Proposed Benefits Benchmark - Expense (Ln 1 x Ln 2) | $ 2,277,662 | $ 7,503,199 | $ 2,102,823 | $ 31,995 | $ 6,441,703 | |
| 4 | Allocation to Mid-Tex (2) | 44.72% | 44.72% | 76.88% | 100.00% | 76.88% | |
| 5 | Allocated Proposed Benefits Benchmark Expense (Ln 3 x Ln 4) | $ 1,018,498 | $ 3,355,191 | $ 1,616,744 | $ 31,995 | $ 4,952,668 | $ 10,975,096 |
| 6 | | | | | | | |
| 7 | Current Benefits O&M Benchmark per Prior 2 RRM Settlements (4) | $ 1,171,866 | $ 1,300,510 | $ 1,762,508 | $ 32,718 | $ 1,487,901 | $ 5,755,502 |
| 8 | | | | | | | |
| 9 | Test Year Adjustment (Line 5 minus Line 7) | $ (153,368) | $ 2,054,682 | $ (145,764) | $ (723) | $ 3,464,767 | $ 5,219,594 |
| 10 | | | | | | | |
| 11 | Adjustment Summary: | | | | | | |
| 12 | Account 922 | $ (153,368) | $ 2,054,682 | $ - | $ - | $ - | $ 1,901,314 |
| 13 | Account 926 | - | - | (145,764) | (723) | 3,464,767 | 3,318,280 |
| 14 | Total (Ln 12 plus Ln 13) | $ (153,368) | $ 2,054,682 | $ (145,764) | $ (723) | $ 3,464,767 | $ 5,219,594 |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | Notes: | | | | | | |
| 18 | 1. Studies not applicable to Mid-Tex or Shared Services are omitted. | | | | | | |
| 19 | 2. Shared Services' ratios in Columns (b) and (c) are based upon Fiscal Year 2022 factors, as adjusted for the 4-Factor method including Operating Income; Mid-Tex factors are based upon actual test year ratios. | | | | | | |
| 20 | 3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes. | | | | | | |
| 21 | 4. Calendar Year 2019 RRM used the Fiscal Year 2020 Willis Towers Watson actuarial reports. Calendar Year 2020 RRM used the Fiscal Year 2021 Willis Towers Watson actuarial reports. | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Shared Services | | Mid-Tex Direct | | | Adjustment Total |
|---|---|---|---|---|---|---|---|
| | | Pension Account Plan | Post-Employment Benefit Plan | Pension Account Plan | Supplemental Executive Benefit Plan | Post-Employment Benefit Plan | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| | Proposed Benefits Benchmark - Fiscal Year 2021 Willis Towers Watson | | | | | | |
| 1 | Report as adjusted (1) (2) (3) | $ 2,851,399 | $ 9,393,236 | $ 5,447,063 | $ 290,864 | $ 16,686,316 | |
| 2 | Allocation to Mid-Tex | 44.72% | 44.72% | 76.88% | 100.00% | 76.88% | |
| 3 | Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2) | $ 1,275,055 | $ 4,200,356 | $ 4,187,944 | $ 290,864 | $ 12,829,182 | |
| 4 | O&M and Capital Allocation Factor | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | |
| 5 | Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4) (3) | $ 1,275,055 | $ 4,200,356 | $ 4,187,944 | $ 290,864 | $ 12,829,182 | $ 22,783,402 |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | Summary of Costs to Approve (1): | | | | | | |
| 9 | | | | | | | |
| 10 | O&M Expense Factor (WP_F-2.3, Ln 2) | 79.88% | 79.88% | 38.60% | 11.00% | 38.60% | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | Total Pension Account Plan | $ 1,018,498 | | $ 1,616,744 | | | $ 2,635,241 |
| 14 | Total Post-Employment Benefit Plan | | $ 3,355,191 | | | $ 4,952,668 | 8,307,860 |
| 15 | Total Supplemental Executive Benefit Plan | | | | $ 31,995 | | 31,995 |
| 16 | Total (Ln 13 + Ln 14 + Ln 15) | $ 1,018,498 | $ 3,355,191 | $ 1,616,744 | $ 31,995 | $ 4,952,668 | $ 10,975,096 |
| 17 | | | | | | | |
| 18 | Notes: | | | | | | |
| 19 | 1. Studies not applicable to Mid-Tex or Shared Services are omitted. | | | | | | |
| | 2. Mid-Tex is proposing that the Fiscal Year 2021 Willis Towers Watson actuarial amounts shown on WP_F-2.3 and WP_F-2.3.1, be approved by the RRM Cities as the benchmark amounts to be used to calculate the regulatory asset or liability for future periods. The benchmark amount approved by the RRM Cities for future periods includes only the expense amount | | | | | | |
| 20 | The amount attributable to capital is recorded to utility plant through the overhead process as described in the CAM | | | | | | |
| 21 | 3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes. | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PROPERTY INSURANCE ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Shared Services General Office | Shared Services Customer Support | Mid-Tex Direct | Total Adjustment |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | Premium Adjustment: | | | | |
| 2 | Annual Premium - Current Policy (TME Feb 2022) (1) (2) (3) | $ 111,811 | $ 79,502 | $ 3,407,752 | |
| 3 | Less: Test Year Premium Amount | 115,220 | 79,813 | 3,389,915 | |
| 4 | Subtotal (Ln 2 - Ln 3) | $ (3,409) | $ (311) | $ 17,837 | |
| 5 | Allocation to Mid-Tex (4) | 40.26% | 52.74% | 100.00% | |
| 6 | Allocated Total Adjustment (Ln 4 x Ln 5) | $ (1,372) | $ (164) | $ 17,837 | |
| 7 | O&M Expense Factor (4) | 19.11% | 19.11% | 5.00% | |
| 8 | Premium Adjustment (Ln 6 x Ln 7) | $ (262) | $ (31) | $ 892 | |
| 9 | | | | | |
| 10 | Summary by Account: | | | | |
| 11 | Account 922 | $ (262) | $ (31) | $ - | $ (293) |
| 12 | Account 924 | - | - | 892 | 892 |
| 13 | Totals (Ln 11 + Ln 12) | $ (262) | $ (31) | $ 892 | $ 599 |
| 14 | | | | | |
| 15 | | | | | |

16 Notes:

17 1. Annual premiums have been adjusted for CWIP allocation in compliance with GUD 10170.

2. The Mid-Tex premium has been adjusted to remove the premium associated with Working Gas in Storage ("WGIS") in alignment with
18 GUD Nos. 9869, 10000 and 10580 which moved other costs associated with WGIS to Atmos Pipeline - Texas.

19 3. The premium amounts include 4.85% tax per TEX. INS. CODE § 226.053 (a).

4. Shared Services Blueflame Premiums are recorded to Cost Center 1915; however, the Customer Support Premium is allocated to Mid-Tex based on the Customer Support factor (See Cost Center 1212) as adjusted for the 4-Factor method including Operating Income (See
20 WP_F-2.7). Both premiums are capitalized based on the Cost Center 1915 ratio. Mid-Tex factors are based upon actual test year ratios.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**INJURIES AND DAMAGES ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Year Ending Dec-31 | Beginning Balance | Annual Amortization (1) | Ending Balance | Current Year Amortization Adjustment |
|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Deductible for Gatesville Incident (2), (3) | 2021 | | | $ 1,000,000 | |
| 2 | | 2022 | $ 1,000,000 | $ 200,000 | 800,000 | |
| 3 | | 2023 | 800,000 | 200,000 | 600,000 | |
| 4 | | 2024 | 600,000 | 200,000 | 400,000 | |
| 5 | | 2025 | 400,000 | 200,000 | 200,000 | |
| 6 | | 2026 | 200,000 | 200,000 | - | |
| 7 | | | | | | |
| 8 | Current Year Amortization Adjustment - Account 925 (4) | | | | | $ 200,000 |
| 9 | | | | | | |
| 10 | Notes: | | | | | |
| 11 | 1. The amortization period is five (5) years and is the same method utilized in GUD No. 9762. | | | | | |
| 12 | 2. The $1,000,000 deductible was recorded in March 2022. | | | | | |
| 13 | 3. The Gatesville, Texas event occurred on June 26, 2018. | | | | | |
| 14 | 4. The amortization amount represents Year 1 of 5. | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**EMPLOYEE EXPENSE ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Shared Services Customer Support | Shared Services General Office | Mid-Tex Direct | Total Adjustment |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | Twelve Months Ended December 31, 2021: | | | | |
| 2 | Employee Expense Adjustment (1) | $ - | $ - | $ - | |
| 3 | Mid-Tex Allocation Factor (2) (3) | 52.74% | 40.26% | 100.00% | |
| 4 | | | | | |
| 5 | Allocated Employee Expense Totals (Ln 2 times Ln 3) | $ - | $ - | $ - | |
| 6 | Expense Factor (2) (3) | 82.85% | 69.70% | 100.00% | |
| 7 | Total Employee Expense Adjustment, Calendar Year 2021 (Ln 5 x Ln 6) | $ - | $ - | $ - | $ - |
| 8 | | | | | |
| 9 | Summary by Account | | | | |
| 10 | Account 922 | $ - | $ - | $ - | $ - |
| 11 | Account 930.2 | - | - | - | - |
| 12 | Total (Ln 10 + Ln 11) | $ - | $ - | $ - | $ - |
| 13 | | | | | |
| 14 | Notes: | | | | |
| 15 | 1. Shared Services - General Office amounts have been adjusted to remove amounts in cost centers which do not allocate to Mid-Tex. | | | | |
| 16 | 2. See WP_F-2.1, Col (b) and Col (c), Ln 7 and Ln 11, as applicable, for the Shared Services factors, as adjusted. | | | | |
| 17 | 3. Mid-Tex costs are directly charged and not allocated. | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Ref | Per Book SSU O&M (Labor) | Per Book SSU O&M (Non-Labor) | Total Per Book SSU O&M Exp | FY22 Capitalization Rate (Labor Exp) | FY22 Capitalization Rate (Non-Labor Exp) | Four-Factor Allocation Factor (1), (2) | Total | SSU Allocated to Capital | Expense Allocated to Mid-Tex |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = (c) + (d) | (f) | (g) | (h) | (i) = (e) x (h) | (j) = (c*f*h) + (d*g*h) | (k) = (i) - (j) |
| 1 | 1001 ATM-Dal Executive Chairman | | $ (20,881) | $ 608,684 | $ 587,804 | 80.89% | 80.89% | 40.26% | $ 236,650 | $ 191,429 | $ 45,221 |
| 2 | 1101 ATM-Dal-Chief Fin Officer | | 574,797 | 1,638,035 | 2,212,831 | 80.89% | 80.89% | 40.26% | 890,886 | 720,649 | 170,237 |
| 3 | 1102 ATM-Dal-ATM-Utility Operation | | 483,153 | 112,791 | 595,944 | 83.53% | 83.53% | 51.32% | 305,838 | 255,457 | 50,381 |
| 4 | 1105 ATM-Dallas Audit | | - | 5,651,904 | 5,651,904 | 0.00% | 0.00% | 40.26% | 2,275,457 | - | 2,275,457 |
| 5 | 1106 ATM-Dal-Treasurer | | 354,797 | 391,061 | 745,858 | 61.41% | 61.41% | 40.26% | 300,282 | 184,407 | 115,875 |
| 6 | 1107 ATM-Dal-Treasury | | 732,111 | 1,075,563 | 1,807,674 | 80.89% | 80.89% | 40.26% | 727,770 | 588,702 | 139,067 |
| 7 | 1108 ATM-Dal-Risk Management | | 616,857 | 465,013 | 1,081,870 | 72.28% | 72.28% | 40.26% | 435,561 | 314,807 | 120,754 |
| 8 | 1110 ATM-Dal-Supply Chain Management | | 121,303 | 100,494 | 221,797 | 48.55% | 48.55% | 40.56% | 89,961 | 43,675 | 46,286 |
| 9 | 1112 ATM-Dal-Mail & Supply | | 132,288 | 343,923 | 476,210 | 19.66% | 21.42% | 40.56% | 193,151 | 40,420 | 152,731 |
| 10 | 1114 ATM-Dal-VP & Controller | | 302,713 | 361,492 | 664,205 | 30.68% | 30.68% | 40.26% | 267,409 | 82,051 | 185,358 |
| 11 | 1116 ATM-Dal-Taxation | | 413,669 | 101,636 | 515,305 | 15.18% | 15.18% | 40.26% | 207,462 | 31,492 | 175,970 |
| 12 | 1117 ATM-Dal-Accounting Svcs | | 263,932 | 213,793 | 477,724 | 83.74% | 83.74% | 40.26% | 192,332 | 161,056 | 31,276 |
| 13 | 1118 ATM-Dal-Supply Chain | | 377,670 | 153,862 | 531,532 | 40.12% | 40.12% | 40.56% | 215,589 | 86,502 | 129,087 |
| 14 | 1119 ATM-Dal-General Accounting | | 571,592 | 223,101 | 794,692 | 80.89% | 80.89% | 40.26% | 319,943 | 258,806 | 61,137 |
| 15 | 1120 ATM-Dal-Accounts Payable | | 444,091 | 290,934 | 735,025 | 51.19% | 51.19% | 40.26% | 295,921 | 151,477 | 144,444 |
| 16 | 1121 ATM-Dal-Plant Accounting | | 570,427 | 243,345 | 813,772 | 90.85% | 90.85% | 40.26% | 327,625 | 297,633 | 29,992 |
| 17 | 1122 ATM-Dallas Fin Rep & Acctg Svc | | 279,567 | 151,864 | 431,432 | 32.50% | 32.50% | 40.26% | 173,694 | 56,451 | 117,244 |
| 18 | 1123 ATM-Dal-Gas Accounting | | 199,275 | 129,353 | 328,627 | 0.00% | 0.00% | 40.37% | 132,667 | - | 132,667 |
| 19 | 1125 ATM-Dal-Financial Reporting | | 949,274 | 750,189 | 1,699,464 | 2.78% | 2.78% | 40.26% | 684,204 | 19,006 | 665,198 |
| 20 | 1126 ATM-Dal-Payroll | | 424,084 | 186,273 | 610,357 | 80.89% | 80.89% | 40.26% | 245,730 | 198,774 | 46,956 |
| 21 | 1128 ATM-Dal-Property & Sales Tax | | 1,528,286 | 1,052,617 | 2,580,903 | 7.06% | 7.06% | 40.26% | 1,039,072 | 73,346 | 965,725 |
| 22 | 1129 ATM-Dal-Income Tax | | 719,125 | 969,863 | 1,688,988 | 38.00% | 38.00% | 40.26% | 679,987 | 258,395 | 421,592 |
| 23 | 1130 ATM-Dal-Busi Planning & Analysis | | 1,131,646 | 542,484 | 1,674,130 | 66.87% | 66.87% | 40.26% | 674,005 | 450,677 | 223,328 |
| 24 | 1131 ATM-Dallas Media Relations | | - | 57,430 | 57,430 | 0.00% | 0.00% | 40.56% | 23,294 | - | 23,294 |
| 25 | 1132 ATM-Dal-Investor Relations | (4) | 658,350 | 546,634 | 1,204,983 | 0.00% | 0.00% | 40.26% | 485,126 | - | 485,126 |
| 26 | 1133 ATM-Dal-Corporate Communications | | 1,012,541 | 661,906 | 1,674,447 | 0.00% | 0.00% | 40.26% | 674,132 | - | 674,132 |
| 27 | 1134 ATM-Dal-IT | | 1,492,777 | 1,338,685 | 2,831,462 | 38.57% | 38.57% | 40.26% | 1,139,947 | 439,694 | 700,253 |
| 28 | 1135 ATM-Dal-IT E&O Corporate Systems | | 2,154,828 | 9,705,343 | 11,860,171 | 24.22% | 39.00% | 40.26% | 4,774,905 | 1,734,023 | 3,040,882 |
| 29 | 1137 ATM-Dal-IT Engineering & Operations | | 3,862,137 | 16,054,561 | 19,916,697 | 24.06% | 31.29% | 40.26% | 8,018,462 | 2,396,781 | 5,621,682 |
| 30 | 1141 ATM-Dal-Gas Purchase Acctg | | 461,296 | 155,128 | 616,425 | 0.00% | 0.00% | 51.32% | 316,349 | - | 316,349 |
| 31 | 1144 ATM-Dal-Rate Administration | | 730,644 | 263,792 | 994,436 | 0.00% | 0.00% | 51.32% | 510,345 | - | 510,345 |
| 32 | 1145 ATM-Dal-Revenue Accounting | | 307,298 | 137,288 | 444,587 | 0.00% | 0.00% | 51.32% | 228,162 | - | 228,162 |
| 33 | 1146 ATM-Dallas IT Enterprise Solutions | | - | 1,667,100 | 1,667,100 | 0.00% | 0.00% | 40.26% | 671,174 | - | 671,174 |
| 34 | 1150 ATM-Dal-Strategic Planning | | 649,288 | 943,174 | 1,592,462 | 75.53% | 75.53% | 40.26% | 641,125 | 484,268 | 156,857 |
| 35 | 1153 ATM-Dal-Distribution Acctg | | 697,956 | 232,951 | 930,907 | 0.00% | 0.00% | 51.32% | 477,742 | - | 477,742 |
| 36 | 1154 ATM-Dal-Rates & Regulatory | | 1,711,027 | 1,251,710 | 2,962,737 | 80.89% | 80.89% | 40.56% | 1,201,686 | 972,059 | 229,627 |
| 37 | 1155 ATM-Dal-Gas Pipeline Accounting | | 145,555 | 49,381 | 194,936 | 0.00% | 0.00% | 0.00% | - | - | - |
| 38 | 1156 ATM-Dal-IT Customer Services Systems | | 2,212,222 | 5,771,034 | 7,983,256 | 11.24% | 29.61% | 52.74% | 4,210,369 | 1,032,312 | 3,178,057 |
| 39 | 1157 ATM-Stakeholder Strategy | | 200,949 | 120,323 | 321,272 | 80.89% | 80.89% | 40.26% | 129,344 | 104,628 | 24,716 |
| 40 | 1158 ATM-CCC IT Support | | - | 2,305,180 | 2,305,180 | 0.00% | 0.00% | 52.74% | 1,215,752 | - | 1,215,752 |
| 41 | 1159 ATM-Dal-Technical Training | | 319,144 | 1,457,944 | 1,777,088 | 0.00% | 0.00% | 40.26% | 715,456 | - | 715,456 |
| 42 | 1161 ATM-Dal-Benefits & Payroll Accounting | | 395,529 | 134,257 | 529,787 | 80.89% | 80.89% | 40.26% | 213,292 | 172,535 | 40,757 |
| 43 | 1164 ATM-Dal-IT Security | | 1,256,367 | 4,206,588 | 5,462,955 | 17.21% | 22.31% | 40.26% | 2,199,386 | 464,863 | 1,734,523 |
| 44 | 1167 ATM-Dal-IT Enterprise Architecture | | 1,252,533 | 1,676,476 | 2,929,010 | 18.63% | 56.25% | 40.56% | 1,188,006 | 477,128 | 710,878 |
| 45 | 1172 ATM-Transmission Operational Technology | (5) | 659,703 | 1,225,804 | 1,885,507 | 45.00% | 45.00% | 0.00% | - | - | - |
| 46 | 1173 ATM-Distribution Operational Technology | (5) | 72,537 | 41,624 | 114,161 | 18.57% | 56.15% | 51.32% | 58,587 | 18,907 | 39,680 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | Description | Ref | Per Book SSU O&M (Labor) | Per Book SSU O&M (Non-Labor) | Total Per Book SSU O&M Exp | FY22 Capitalization Rate (Labor Exp) | FY22 Capitalization Rate (Non-Labor Exp) | Four-Factor Allocation Factor (1), (2) | Total | SSU Allocated to Capital | Expense Allocated to Mid-Tex |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | (a) | (b) | (c) | (d) | (e) = (c) + (d) | (f) | (g) | (h) | (i) = (e) x (h) | (j) = (c*f*h) + (d*g*h) | (k) = (i) - (j) |
| 47 | 1174 | ATM-MDTX Operational Technology-Distribution | (5) | 216,174 | 194,120 | 410,294 | 53.00% | 53.00% | 100.00% | 410,294 | 217,456 | 192,838 |
| 48 | 1175 | ATM-Enterprise Operational Technology-Distribution | (5) | 89,830 | 167,465 | 257,295 | 0.00% | 0.00% | 0.00% | - | - | - |
| 49 | 1201 | ATM-Dal-ATM-Dallas President & CEO | | 1,020,238 | 4,232,427 | 5,252,665 | 80.89% | 80.89% | 40.26% | 2,114,723 | 1,710,627 | 404,096 |
| 50 | 1209 | ATM-Dal-Security & Compliance | | 872,601 | 745,683 | 1,618,284 | 5.72% | 5.72% | 40.56% | 656,376 | 37,515 | 618,861 |
| 51 | 1212 | ATM-CSO-Customer Contact Center | | 15,928,609 | 7,485,940 | 23,414,549 | 27.16% | 27.16% | 52.74% | 12,348,833 | 3,353,334 | 8,995,499 |
| 52 | 1215 | ATM-Dal-Dispatch Operations | | 5,212,568 | 1,983,124 | 7,195,693 | 0.00% | 0.00% | 52.74% | 3,795,008 | - | 3,795,008 |
| 53 | 1216 | ATM-Dallas Training Quality & Innovation | | 451,064 | 159,525 | 610,588 | 0.00% | 0.00% | 40.26% | 245,823 | - | 245,823 |
| 54 | 1221 | ATM-Dal-ATM-Pipeline Admin | | 232,088 | 199,972 | 432,060 | 0.00% | 0.00% | 0.00% | - | - | - |
| 55 | 1224 | ATM-Dal-CSO Human Resources | | 705,590 | 295,972 | 1,001,562 | 0.00% | 0.00% | 52.74% | 528,224 | - | 528,224 |
| 56 | 1226 | ATM-Dal-Customer Service | | 1,478,330 | 1,946,342 | 3,424,672 | 0.88% | 8.85% | 52.74% | 1,806,172 | 97,693 | 1,708,479 |
| 57 | 1227 | ATM-Dal-Customer Program Mgmt | | 1,483,579 | 1,214,301 | 2,697,880 | 4.96% | 32.05% | 40.56% | 1,094,260 | 187,718 | 906,542 |
| 58 | 1228 | ATM-Dal-Customer Revenue Management | | 2,966,739 | 1,724,440 | 4,691,179 | 0.00% | 0.00% | 52.74% | 2,474,128 | - | 2,474,128 |
| 59 | 1229 | ATM-Dal Pipeline Safety | | 1,534,934 | 1,897,499 | 3,432,433 | 54.09% | 54.09% | 40.56% | 1,392,195 | 752,993 | 639,202 |
| 60 | 1230 | ATM-Gas Control Operations | (5) | 109,687 | 74,773 | 184,460 | 0.00% | 0.00% | 40.56% | 74,817 | - | 74,817 |
| 61 | 1231 | ATM-Transmission Gas Control Ops | (5) | 624,747 | 201,041 | 825,788 | 0.00% | 0.00% | 0.00% | - | - | - |
| 62 | 1232 | ATM-Distribution Gas Control Ops | (5) | 92,793 | 64,198 | 156,991 | 0.00% | 0.00% | 51.32% | 80,568 | - | 80,568 |
| 63 | 1233 | ATM-Enterprise Gas Control Ops-Distribution | (5) | 535,042 | 209,169 | 744,211 | 0.00% | 0.00% | 0.00% | - | - | - |
| 64 | 1234 | ATM-MDTX Gas Control Ops-Distribution | (5) | 409,238 | 185,606 | 594,844 | 13.00% | 13.00% | 100.00% | 594,844 | 77,330 | 517,514 |
| 65 | 1401 | ATM-Dal-Employment & Emp Rel | | 503,063 | 244,774 | 747,837 | 0.00% | 0.00% | 40.26% | 301,079 | - | 301,079 |
| 66 | 1402 | ATM-Dallas Executive Compensation | | 409 | 309,683 | 310,092 | 0.00% | 0.00% | 40.26% | 124,843 | - | 124,843 |
| 67 | 1403 | ATM-Dal SVP Human Resources | | 558,242 | 1,067,614 | 1,625,856 | 0.00% | 0.00% | 40.26% | 654,569 | - | 654,569 |
| 68 | 1405 | ATM-Dal-Benefits | | 823,277 | 644,948 | 1,468,225 | 0.00% | 0.00% | 40.26% | 591,107 | - | 591,107 |
| 69 | 1407 | ATM-Dal-Facilities | | 565,277 | 5,199,300 | 5,764,576 | 26.43% | 26.43% | 40.26% | 2,320,818 | 613,359 | 1,707,459 |
| 70 | 1408 | ATM-Dal-Employee Dev | | 556,597 | 867,184 | 1,423,781 | 0.00% | 0.00% | 40.26% | 573,214 | - | 573,214 |
| 71 | 1414 | ATM-Dal-Tech Training Delivery | | 1,550,565 | 1,698,484 | 3,249,049 | 0.00% | 0.00% | 40.56% | 1,317,814 | - | 1,317,814 |
| 72 | 1415 | ATM-Dal-Tech Trng Prog & Curriculum | | 598,986 | 225,891 | 824,876 | 0.00% | 0.00% | 40.56% | 334,570 | - | 334,570 |
| 73 | 1416 | ATM-Dal-Compensation & HRMS | | 938,687 | 470,896 | 1,409,582 | 0.00% | 0.00% | 40.26% | 567,498 | - | 567,498 |
| 74 | 1417 | ATM-Dal-ATM-Corporate Programs | | 123,474 | 43,615 | 167,090 | 0.00% | 0.00% | 40.26% | 67,270 | - | 67,270 |
| 75 | 1420 | ATM-Dallas EAPC | | - | 582,780 | 582,780 | 0.00% | 0.00% | 40.26% | 234,627 | - | 234,627 |
| 76 | 1463 | ATM-HR Benefit Variance | | - | 2,688,476 | 2,688,476 | 19.66% | 21.42% | 40.26% | 1,082,380 | 231,799 | 850,581 |
| 77 | 1501 | ATM-Dal-Legal | | 3,688,591 | 4,719,532 | 8,408,123 | 80.89% | 80.89% | 40.26% | 3,385,110 | 2,738,259 | 646,851 |
| 78 | 1502 | ATM-Corporate Secretary | | - | 2,156,898 | 2,156,898 | 0.00% | 0.00% | 40.26% | 868,367 | - | 868,367 |
| 79 | 1503 | ATM-Dal-Governmental Affairs | | 372,446 | 488,733 | 861,179 | 0.00% | 0.00% | 40.56% | 349,294 | - | 349,294 |
| 80 | 1504 | ATM-Dal-Central Records | | 271,351 | 301,068 | 572,419 | 80.89% | 80.89% | 40.56% | 232,173 | 187,808 | 44,365 |
| 81 | 1508 | ATM-Dal-Energy Assistance | | 442,909 | 160,241 | 603,149 | 0.00% | 0.00% | 51.32% | 309,536 | - | 309,536 |
| 82 | 1821 | ATM-Dal-Gas Supply Executive | | 290,043 | 499,980 | 790,023 | 0.00% | 0.00% | 40.37% | 318,932 | - | 318,932 |
| 83 | 1822 | ATM-Dal-Regional Gas Supply | | 237,119 | 115,857 | 352,976 | 0.00% | 0.00% | 84.54% | 298,406 | - | 298,406 |
| 84 | 1823 | ATM-Dal-Gas Contract Admin | | 291,147 | 139,190 | 430,337 | 0.00% | 0.00% | 51.32% | 220,849 | - | 220,849 |
| 85 | 1825 | ATM-Franklin-Gas Control & Storage | | 185,541 | 106,455 | 291,996 | 0.00% | 0.00% | 0.00% | - | - | - |
| 86 | 1826 | ATM-New Orleans-Gas Supply & Services | | 292,378 | 211,587 | 503,964 | 0.00% | 0.00% | 51.32% | 258,635 | - | 258,635 |
| 87 | 1827 | ATM-Regional Supply Planning | | 315,462 | 396,684 | 712,146 | 0.00% | 0.00% | 51.32% | 365,473 | - | 365,473 |
| 88 | 1828 | ATM-Jackson-West Region Gas Supply & Services | | 183,140 | 89,708 | 272,848 | 0.00% | 0.00% | 0.00% | - | - | - |
| 89 | 1829 | ATM-Franklin-East Region Gas Supply & Services | | (539) | 14,074 | 13,536 | 0.00% | 0.00% | 0.00% | - | - | - |
| 90 | 1831 | ATM-Dal-Gas Supply | | 646,186 | 251,467 | 897,654 | 0.00% | 0.00% | 100.00% | 897,654 | - | 897,654 |
| 91 | 1833 | ATM-Corporate Gas Supply Risk Mgmt | | 149,476 | 198,354 | 347,830 | 0.00% | 0.00% | 51.32% | 178,506 | - | 178,506 |
| 92 | 1835 | ATM-Franklin-Gas Control | | 517,945 | 485,756 | 1,003,701 | 0.00% | 0.00% | 0.00% | - | - | - |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | Description | Ref | Per Book SSU O&M (Labor) | Per Book SSU O&M (Non-Labor) | Total Per Book SSU O&M Exp | FY22 Capitalization Rate (Labor Exp) | FY22 Capitalization Rate (Non-Labor Exp) | Four-Factor Allocation Factor (1), (2) | Total | SSU Allocated to Capital | Expense Allocated to Mid-Tex |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | (a) | (b) | (c) | (d) | (e) = (c) + (d) | (f) | (g) | (h) | (i) = (e) x (h) | (j) = (c*f*h) + (d*g*h) | (k) = (i) - (j) |
| 93 | 1836 | ATM-Dal-Complex Billing System Support | | 283,192 | 172,956 | 456,148 | 0.00% | 0.00% | 40.37% | 184,147 | - | 184,147 |
| 94 | 1837 | ATM-Dal-Complex Billing Application Support | | 712,385 | 242,512 | 954,897 | 0.00% | 0.00% | 40.37% | 385,492 | - | 385,492 |
| 95 | 1838 | ATM-Dal-Complex Billing Technical Support | | 837,345 | 297,208 | 1,134,553 | 0.00% | 0.00% | 40.37% | 458,019 | - | 458,019 |
| 96 | 1839 | ATM-Dal-Complex Billing Transportation & Scheduling | | 255,764 | 88,564 | 344,329 | 0.00% | 0.00% | 40.37% | 139,006 | - | 139,006 |
| 97 | 1901 | ATM-Dallas Employee Relocation Exp (Div 02) | (6) | - | 104,628 | 104,628 | 0.00% | 0.00% | 40.26% | 42,123 | - | 42,123 |
| 98 | 1901 | ATM-Dallas Employee Relocation Exp (Div 12) | (6) | - | 35,360 | 35,360 | 0.00% | 0.00% | 52.74% | 18,649 | - | 18,649 |
| 99 | 1903 | ATM-Dal-Controller Misc | (7) | - | 1,409,806 | 1,409,806 | 0.00% | 0.00% | 0.00% | - | - | - |
| 100 | 1904 | ATM-Dallas Performance Plan | (8) | - | 18,072,051 | 18,072,051 | 33.90% | 33.90% | 40.26% | 7,275,808 | 2,466,499 | 4,809,309 |
| 101 | 1905 | ATM-Outside Director Retirement Cost | | - | 2,943,236 | 2,943,236 | 0.00% | 0.00% | 40.26% | 1,184,947 | - | 1,184,947 |
| 102 | 1908 | ATM-Dallas SEBP | (4) | - | 13,901,168 | 13,901,168 | 0.00% | 80.89% | 40.26% | 5,596,610 | 4,527,170 | 1,069,440 |
| 103 | 1910 | ATM-Corporate Overhead Capitalized | (3) | - | (98,223,298) | (98,223,298) | 0.00% | 0.00% | 0.00% | - | - | - |
| 104 | 1913 | ATM-Dal-Fleet Management | | 492,757 | 156,269 | 649,026 | 57.05% | 57.05% | 40.56% | 263,245 | 150,191 | 113,054 |
| 105 | 1915 | ATM-Dallas Insurance | | - | 34,925,513 | 34,925,513 | 0.00% | 80.89% | 40.26% | 14,061,012 | 11,374,133 | 2,686,879 |
| 106 | 1953 | ATM-Dallas Enterprise Team Meeting | | - | - | - | 0.00% | 0.00% | 40.26% | - | - | - |
| 107 | 1954 | ATM-Dallas Culture Council | | - | 858 | 858 | 0.00% | 0.00% | 40.26% | 345 | - | 345 |
| 108 | | TOTAL (Sum of Ln 1 through Ln 107) | | $ 82,069,522 | $ 87,250,246 | $ 169,319,768 | | | | $113,082,230 | $ 41,486,294 | $ 71,595,936 |
| 109 | | | | | | | | | | | | |
| 110 | | Allocated Shared Services O&M to Mid-Tex Division | | | | | | | | | | 74,380,851 |
| 111 | | | | | | | | | | | | |
| 112 | | Total Adjustment to Account 922 (Ln 108 - Ln 110) | | | | | | | | | | $ (2,784,915) |
| 113 | | | | | | | | | | | | |

114 Notes:
115 1. Factors are displayed only if applicable to Mid-Tex.
116 2. Based on Fiscal Year 2022 factors, adjusted to the four-factor formula including Operating Income.
117 3. The Total represents the amount that would be credited from Cost Center 1910.
118 4. Allocation percentages have been set to zero to align with GUD No. 10170 for Cost Centers 1132 and 1908.
119 5. Cost Center 1205 is no longer being utilized. Cost Centers 1172, 1173, 1174, 1175, 1230, 1231, 1232, 1233, and 1234 have been added since the last filing.
120 6. Cost Center 1901 expenses have been divided between General Office (Div 002) and Customer Support (Div 012) and separately allocated.
121 7. The entire per book amount of $1,409,806 in Cost Center 1903 was not allocated during the test period.
122 8. The allocation factor for Cost Center 1904 is no longer set to zero based on TEX. UTIL. CODE § 104.060.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") COST CENTER FUNCTIONS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Division (1) (a) | Cost Center (b) | Description (c) | Cost Center Function (d) |
|---|---|---|---|---|
| 1 | 002 | 1001 | ATM-Dal-ATM-Dallas Executive Chairman | Costs associated with the Executive Chairman |
| 2 | 002 | 1101 | ATM-Dal-Chief Fin Officer | Costs associated with the CFO |
| 3 | 002 | 1102 | ATM-Dal-ATM-Utility Operation | Costs associated with the Senior VP Utility Operations |
| 4 | 002 | 1105 | ATM-Dallas Audit | Costs associated with internal and external audit services. |
| 5 | 002 | 1106 | ATM-Dal-Treasurer | Costs associated with the VP, Treasurer who manages Treasury, Procurement and Risk Management. The Treasurer supports the overall financing needs of the Company for both O&M and capital projects. |
| 6 | 002 | 1107 | ATM-Dal-Treasury | Costs associated with treasury operations |
| 7 | 002 | 1108 | ATM-Dal-Risk Management | Costs associated with insurance and risk management |
| 8 | 002 | 1110 | ATM-Dal-Supply Chain Management | Costs associated with purchasing and mail room activities |
| 9 | 002 | 1112 | ATM-Dal-Mail & Supply | Costs associated with mail services at the Dallas corporate office |
| 10 | 002 | 1114 | ATM-Dal-VP & Controller | Costs associated with the VP, Controller |
| 11 | 002 | 1116 | ATM-Dal-Taxation | Costs associated with the VP, Tax |
| 12 | 002 | 1117 | ATM-Dal-Accounting Svcs | Costs associated with management of General Accounting, Accounts Payable, Plant Accounting and Payroll departments |
| 13 | 002 | 1118 | ATM-Dal-Supply Chain | Costs associated with management of products and services for Operations. |
| 14 | 002 | 1119 | ATM-Dal-General Accounting | Costs associated with maintaining the general books and records of the Company |
| 15 | 002 | 1120 | ATM-Dal-Accounts Payable | Costs associated with the processing and payment of the Company's bills |
| 16 | 002 | 1121 | ATM-Dal-Plant Accounting | Costs associated with the recordkeeping for the Company's fixed assets |
| 17 | 002 | 1122 | ATM-Dal-Fin Rep & Acct Svc | Costs associated with the Director of Financial Reporting & Accounting Services and related activities. |
| 18 | 002 | 1123 | ATM-Dal-Gas Accounting | Costs associated with the management of utility margin accounting, utility rate administration, and Texas and Louisiana pipeline accounting. |
| 19 | 002 | 1125 | ATM-Dal-Financial Reporting | Costs associated with the preparation and distribution of both internal and external reporting |
| 20 | 002 | 1126 | ATM-Dal-Payroll | Costs associated with paying the Company's employees |
| 21 | 002 | 1128 | ATM-Dal-Property & Sales Tax | Costs associated with the management and handling of the Company's property and sales tax activities |
| 22 | 002 | 1129 | ATM-Dal-Income Tax | Costs associated with the processing of the Company's income taxes |
| 23 | 002 | 1130 | ATM-Dal-Busi Planning & Analysis | Costs associated with the planning and budgeting activities of the Company |
| 24 | 002 | 1131 | ATM-Dallas Media Relations | Costs associated with communicating customer service and safety messages to the media, business and industry leaders. Costs associated with crisis communications functions including training staff on media relations, interviews, press conferences, and press queries to better inform the public and our customers in a crisis. Costs associated with video creation and dissemination to the public to educate customers and stakeholders on the environmental and safe and reliable benefits of natural gas. |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") COST CENTER FUNCTIONS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Division (1) (a) | Cost Center (b) | Description (c) | Cost Center Function (d) |
|---|---|---|---|---|
| 25 | 002 | 1132 | ATM-Dal-Investor Relations | Performs a number of significant activities directly related to attracting capital investment and maintaining important relationships with the investing community.<br>Such activities include, but are not limited to:<br>1.) Accompanying executive management at all discussions with the investing public and financial press to maintain compliance with SEC Regulation FD, applicable to all publicly trade companies.<br>2.) Initiating, building and maintaining relationships with the financial analyst community and individual investors, as well as serving as the first point of contact between the Company and institutional and individual investors.<br>3.) Preparing and presenting financial presentations throughout the year as needed and overseeing the issuance of financial press releases at least four times per year to report and explain the financial performance of the Company.<br>4.) Keeping executive management apprised of investor opinions and concerns.<br>5.) Reviewing research reports submitted by analysts and providing accurate feedback to foster reporting accuracy.<br>6.) Maintaining knowledge of other companies that are considered to be Atmos Energy's peers.<br>7.) Providing management and the Company's Board of Directors with information regarding developments in the financial markets and perceptions of investors that may have use in formulating the Company's long and short-term practices and policies.<br>8.) Serving on the Company's 7-member Financial Information Committee to review all SEC filings to ensure appropriate and accurate disclosures are made.<br>9.) Prepare and provide all operating divisions, treasurer, risk management, and all SSU departments with a comprehensive presentation explaining the strategy, financial performance, rate and regulatory strategy, etc. to use as a communication tool for all stakeholders.<br>10.) Overseeing the Stock Transfer Agent's administration of the Company's Direct Stock Purchase Plan and Dividend Reinvestment Plan, as well as ongoing plan redesign to ensure best practices.<br>Providing investors with reliable, comprehensive information about the Company is a critical step in attracting equity investment capital. This information may be especially important in attracting non-institutional equity investors who do not have access to the range of analysts' reports, and attracting such investment has both near-term and longer-term direct benefits to the Company. The near-term benefits result from rising equity prices, which immediately translate to lower cost common equity, and ultimately ratemaking benefits through lower rates. For example, increased investment and higher equity prices lowers the yield calculation, as shown in the common Discounted Cash Flow formulation of the cost of capital. In a similar vein, the longer-term benefits derive from providing lower cost equity to maintain and expand the utility system. |
| 26 | 002 | 1133 | ATM-Dal-Corporate Communications | Costs associated with internal and external corporate communications including the annual report to shareholders. |
| 27 | 002 | 1134 | ATM-Dal-IT | Costs associated with the VP, CIO who manages all IT functions, and the direct reports to the CIO. |
| 28 | 002 | 1135 | ATM-Dal-IT E&O Corporate Systems | Costs associated with the maintenance and support of the Company's information systems (software) |
| 29 | 002 | 1137 | ATM-Dal-IT Engineering & Operations | Costs associated with the maintenance and support of the Company's data center. Operational services include -<br>● IT Systems and network engineering<br>● Service desk<br>● Desktop support<br>● Hardware and software maintenance for infrastructure items<br>● Support and administration of our database and SAP Basis environments<br>● The IT Quality Assurance (testing) processes |
| 30 | 002 | 1141 | ATM-Dal-Gas Purchase Acctg | Costs associated with the accounting for the utility's distribution gas purchases. |
| 31 | 002 | 1144 | ATM-Dal-Rate Administration | Costs associated with filing PGA, tariffs and recovering gas costs |
| 32 | 002 | 1145 | ATM-Dal-Revenue Accounting | Costs associated with the accounting for the utility's distribution gross margin. |
| 33 | 002 | 1146 | ATM-Dallas IT Enterprise Solutions | Non-capitalizable costs associated with capital projects or SaaS projects. Includes contractor expenses and software maintenance. |
| 34 | 002 | 1150 | ATM-Dal-Strategic Planning | Costs associated with the VP, Strategic Planning who manages Business Planning & Analysis and Rates & Regulatory Affairs. |
| 35 | 002 | 1153 | ATM-Dal-Distribution Acctg | Costs associated with the accounting for the utility's distribution revenues. |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") COST CENTER FUNCTIONS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Division (1) (a) | Cost Center (b) | Description (c) | Cost Center Function (d) |
|---|---|---|---|---|
| 36 | 002 | 1154 | ATM-Dal-Rates & Regulatory | Costs associated with rate case and regulatory work. Purpose is to manage the Company's rate strategy for regulated rates as well as the rate and regulatory activity for Atmos' eight state operating area. The primary activity is the establishment of base rates through rate cases or formula ratemaking mechanisms. The department currently has approximately twenty base rate case filings or formula mechanisms to manage in order to effect rate changes in its various jurisdictions as well as monthly, quarterly and annual reports to meet reporting requirements. |
| 37 | 002 | 1155 | ATM-Dal-Gas Pipeline Accounting | Costs associated with accounting for the Texas and Louisiana gas pipeline systems. |
| 38 | 012 | 1156 | ATM-Dal-IT Customer Services Systems | Costs associated with developing and supporting Customer Service technologies. Also includes development and suppor of the interfaces between our internal systems and external vendors; and support and administration of our business intelligence / reporting environment. Costs include labor, software maintenance, and related expenses. |
| 39 | 002 | 1157 | ATM Dal - Strategic Planning Stakeholder Strategy | Costs associated with Director of Stakeholder Strategy and related activities. |
| 40 | 012 | 1158 | ATM-CCC IT Support | Costs associated with supporting the IT activities in the Customer Contact Centers. Supports both the Amarillo and Waco customer contact centers, providing telephone and IT support for our contact centers. Costs in this center include hardware maintenance and software maintenance for call center equipment and software, and telephone access charges (not long distance). |
| 41 | 002 | 1159 | ATM-Dal-Technical Training | Costs associated with the VP Workforce Development who oversees technical training and employee development activities across the enterprise. |
| 42 | 002 | 1161 | ATM-Dal-Benefits & Payroll Accounting | Costs associated with management of payroll and benefits departments |
| 43 | 002 | 1164 | ATM-Dal-IT Security | Costs associated with providing the strategic direction for Cyber Security in the organization. Also includes the costs related to providing telecommunications to the corporate office (lines, equipment, etc.), network operations center and security administration. |
| 44 | 002 | 1167 | ATM-Dal-IT Enterprise Architecture | Costs associated with setting the strategic architecture for our information systems and infrastructure. Also includes the Project Management function. |
| 45 | 002 | 1172 | ATM-Transmission Operational Technology | Operational technology activities for APT only. |
| 46 | 002 | 1173 | ATM-Distribution Operational Technology | Operational technology activities for utility business units only, excludes APT. Includes Manager, Technical Control Systems. |
| 47 | 002 | 1174 | ATM-MDTX Operational Technology - Distribution | Operational technology activities for Mid-Tex only. |
| 48 | 002 | 1175 | ATM-Enterprise Operational Technology - Distribution | Operational technology activities for Atmos five utility business units only, excludes Mid-Tex and APT. |
| 49 | 002 | 1201 | ATM-Dal-ATM-Dallas President & CEO | Costs associated with the CEO |
| 50 | 002 | 1209 | ATM-Dal-Security & Compliance | Costs associated with safety compliance and security |
| 51 | 012 | 1212 | ATM-CSO-Customer Contact Center | Costs associated with both the Waco and Amarillo Customer Support Centers. |
| 52 | 012 | 1215 | ATM-Dal-Dispatch Operations | Service Orders to Service techs for emergency calls and same day service. To alert first responders of emergency situations and to communicate service order information to the approximately 750 service technicians throughout the regulated divisions. Costs in this center include the labor and related expenses to staff the dispatch function twenty-four hours a day as well as building maintenance and telecom costs. |
| 53 | 002 | 1216 | ATM-ATM-Dallas Training & Knowledge Mgmt | Cost associated with the training of employees. |
| 54 | 002 | 1221 | ATM-Dal-ATM-Pipeline Admin | This cost center includes employees who work on the pipeline administration function who primarily serve our Louisiana industrial gas customers. These costs are primarily directly charged to TLGP (Trans Louisiana Gas Pipeline) and AELIG (Atmos Energy Louisiana Industrial Gas). The costs in this cost center do not get allocated to the utility companies or APT. |
| 55 | 012 | 1224 | ATM-Dal-CSO Human Resources | Costs associated with Human Resources in the Customer Service Organization. |
| 56 | 012 | 1226 | ATM-Dal-Customer Service | Costs of management and administration of customer service organization (revenue management, customer contact and program development). Includes overall CSO management and administration (excluding Human Resources which is included in CC1224) and Regulated Operations initiatives. CSO management provides support to the contact centers as well as other CSO departments. |
| 57 | 002 | 1227 | ATM-Dal-Customer Program Mgmt | Define and implement business solutions and help employees understand, prepare for, and at on changes necessary to operate our business exceptionally well. |
| 58 | 012 | 1228 | ATM-Dal-Customer Revenue Management | Costs associated with managing customer revenue functions of billing, payment applications and collections. This center provides day-to-day support and transaction processing for customers in all states served by Atmos. Also includes the outside vendor costs of bill printing, accepting payments and collection agency fees. |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") COST CENTER FUNCTIONS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Division (1) (a) | Cost Center (b) | Description (c) | Cost Center Function (d) |
|---|---|---|---|---|
| 59 | 002 | 1229 | ATM-Dal-ATM-Dallas Pipeline Safety | Costs associated with the oversight of pipe replacement activities, pipeline safety, employee safety and technical training activities. |
| 60 | 002 | 1230 | ATM-Gas Control Operations | Includes Director of Gas Control operations for both utility business units and APT. |
| 61 | 002 | 1231 | ATM-Transmission Gas Control Ops | Gas control operations for APT only. |
| 62 | 002 | 1232 | ATM-Distribution Gas Control Ops | Includes Director of Storage and Gas Control operations for utility business units, excludes APT. |
| 63 | 002 | 1233 | ATM-Enterprise Gas Control Ops - Distribution | Gas control operations for Atmos five utility business units only, excludes Mid-Tex and APT. |
| 64 | 002 | 1234 | ATM-MDTX Gas Control Ops - Distribution | Gas control operations for Mid-Tex only. |
| 65 | 002 | 1401 | ATM-Dal-Employment & Emp Rel | Costs associated with recruiting, staffing and onboarding, as well as HR compliance processes, operations, audits, investigations and risk management. Purpose is to develop, implement and administer employment related activities including: employee relations, corporate compliance, AA/EEO plans and reporting, responses to regulatory and legal inquiries (EEOC, OFCCP, Drug and Alcohol, MVR's, Vets 100, etc.) selection, hiring and onboarding. Costs charged to this cost center include labor and related expenses, professional association dues, contract labor, legal fees and |
| 66 | 002 | 1402 | ATM-Dallas Executive Compensation | Costs associated with the compensation committee of the Board of Directors. Costs incurred for executive compensation work for the Human Resources Committee of the Atmos Energy Board of Directors. Also included are costs related to corporate officer annual physical exams paid by the Company. These costs are a necessary component of providing human resource services to the corporate officers that are necessary for the provision of safe and reliable service. |
| 67 | 002 | 1403 | ATM-Dal-ATM-Dallas SVP Human Resources | Costs associated with the VP Human Resources. |
| 68 | 002 | 1405 | ATM-Dal-Benefits | Costs associated with the management of the Company's benefit plans. The purpose is to ensure Atmos provides its employees the most cost effective benefit plans that are 1) competitive within the utility sector and general industry overall, and 2) consistently applied to all employees. Specifically, this cost center is accountable for: Group Medical Plan and Retiree Medical Plan; Group Dental Plan; Group Vision Plan; Wellness Plans (Compass, Advance Medical and Naturally Slim); Employee Assistance Plan; Group Life Insurance Plan; Optional Life Insurance Coverage (Group Variable Universal Life and Supplemental Term life for employee, dependent spouse and child(ren)); Flexible Benefits Plan; Health Savings Account; Business Travel & Accident Insurance; Service Awards Program; Defined Contribution Plan; Defined Benefit Plan; The Master Trust (holds assets of the defined benefit plan); Taxable and Tax Exempt VEBA Trusts; Pension Payments to 1,500 retirees; Collection of Retiree Medical Contributions; Workers' Compensation; Neuromuscular Corporate Solutions; Group Long-Term Disability Plan; Short-Term Disability; Family Medical Leave; and Supplemental Benefits Plan (executive). |
| 69 | 002 | 1407 | ATM-Dal-Facilities | Costs associated with the management of the Company's facilities (offices) |
| 70 | 002 | 1408 | ATM-Dal-Employee Dev | Costs associated with designing, developing and implementing training and development opportunities for all employees in areas of customer service, leadership, culture shaping and communication. All training and development costs including those that go into the development and delivery of training programs or participant manuals go into this cost center. This cost center also provides training and development support to both customer support centers and all divisions. |
| 71 | 002 | 1414 | ATM-Dal-Tech Training Delivery | Costs associated with technical training delivery |
| 72 | 002 | 1415 | ATM-Dal-Tech Trng Prog & Curriculum | Costs associated with the technical training curriculum and program development |
| 73 | 002 | 1416 | ATM-Dal-Compensation & HRMS | Costs associated with the management of the Company's compensation plans and maintenance of HR employee database. The purpose is to ensure Atmos provides its employees the most cost effective pay plans that are competitive within the utility and pipeline sector and general industry overall. Costs charged to this cost center include labor and related expenses, software maintenance, salary surveys, professional association dues and contract labor. These costs are a necessary component in providing human resources services to our employees. |
| 74 | 002 | 1417 | ATM-Dal-ATM-Corporate Programs | Event and training materials including printing, supplies and other associated training costs. |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") COST CENTER FUNCTIONS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Division (1) (a) | Cost Center (b) | Description (c) | Cost Center Function (d) |
|---|---|---|---|---|
| 75 | 002 | 1420 | ATM-Dallas EAPC | Costs associated with the Shared Services Employee Activities Planning Committee (EAPC). This committee organizes various Dallas employee-related team building activities throughout the year, including the Company's Lincoln Center United Way campaign. This includes meals incurred by the EAPC as well as office supplies and materials. This does not include employee compensation for their work on the EAPC. These costs are a necessary component to providing human resource services to our employees and as such are reasonable and necessary to the provision of safe and reliable service. |
| 76 | 002 | 1463 | ATM-HR Benefit Variance | Used to accumulate the differences between the actual cost of employee benefits and the budgeted benefits rate |
| 77 | 002 | 1501 | ATM-Dal-Legal | Costs associated with the Corporate Legal department, which includes the SVP, General Counsel & Corporate Secretary |
| 78 | 002 | 1502 | ATM-Corporate Secretary | Costs associated with the Board of Directors and shareholders. Costs such as Director's fees, board meeting expenses, proxy solicitation expenses and NYSE fees are recorded in this cost center. |
| 79 | 002 | 1503 | ATM-Dal-Governmental Affairs | Costs associated with governmental relations |
| 80 | 002 | 1504 | ATM-Dal-Central Records | Costs associated with the storage and maintenance of Company records |
| 81 | 002 | 1508 | ATM-Dal-Energy Assistance | Costs associated with planning, organizing, developing, monitoring and overseeing all aspects of the company's Energy Assistance and Customer Advocacy Program. |
| 82 | 002 | 1821 | ATM-Dal-Gas Supply Executive | Costs associated with the VP, Gas Supply & Services |
| 83 | 002 | 1822 | ATM-Dal-Regional Gas Supply | Costs associated with the management of the Regional Supply department for West Texas and Mid-Tex. |
| 84 | 002 | 1823 | ATM-Dal-Gas Contract Admin | Costs associated with maintaining and administrating the Company's gas contracts for the entire utility operations. |
| 85 | 002 | 1825 | ATM-Franklin-Gas Control & Storage | Costs associated with supporting Franklin Gas Control and Atmos Energy Storage Operations for all utility areas excluding Mid-Tex. |
| 86 | 002 | 1826 | ATM-New Orleans-Gas Supply & Services | Costs associated with the Director of all the Gas Supply, Planning & Hedging departments. |
| 87 | 002 | 1827 | ATM-Regional Supply Planning | Costs associated with the management of the Gas Supply Planning department for all utility divisions. |
| 88 | 002 | 1828 | ATM-Jackson-West Region Gas Supply & Services | Costs associated with the management of the Jackson Gas Supply and Services department which includes the regions of Mississippi, Louisiana, Colorado and Kansas. |
| 89 | 002 | 1829 | ATM-Franklin-East Region Gas Supply & Services | Costs associated with the management of the Franklin Gas Supply and Services department which includes the regions of Kentucky, Tennessee and Virginia. |
| 90 | 002 | 1831 | ATM-Dal-Gas Supply | Costs associated with the management of the Gas Supply department related to the Mid-Tex Division. |
| 91 | 002 | 1833 | ATM-Corporate Gas Supply Risk Mgmt | Costs associated with the management of the Company's hedging program. The timing of the fixed physical purchases, and support for fixed purchase plans are services provided by this cost center. |
| 92 | 002 | 1835 | ATM-Franklin-Gas Control | Costs associated with operating the gas control system in Franklin, Tennessee for all areas except Mid-Tex |
| 93 | 002 | 1836 | ATM-Dal-TBS System Support | Software platform organization utilized to capture gas supply transactions including purchases and transportation activities. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1836 is the overall management of the TBS group. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application. |
| 94 | 002 | 1837 | ATM-Dal-TBS Application Support | User interface support including training for the TBS system. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1837 is the application support group that works with end users and is also responsible for loading contract change data into the application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application. |
| 95 | 002 | 1838 | ATM-Dal-TBS Technical Support | Provide technical support for the TBS suite. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1838 is the Technical Support group which is responsible for polling all of the electronic meters as well as providing programming support to the TBS application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application. |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") COST CENTER FUNCTIONS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Division (1) (a) | Cost Center (b) | Description (c) | Cost Center Function (d) |
|---|---|---|---|---|
| 96 | 002 | 1839 | ATM-Dal-TBS Transportation & Scheduling | Provide transportation, nomination & scheduling services to the divisions using TBS. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1839 is the Scheduling Group for the Atmos Utility Divisions. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application. |
| 97 | 002/012 | 1901 | ATM-Dallas Employee Relocation Exp | Used to accumulate costs associated with the relocation of employees to Shared Services. Charges include transportation of household goods, closing costs, incidentals, etc. |
| 98 | 002 | 1903 | ATM-Dal-Controller Misc | Used to accumulate costs which do not specifically relate to another Shared Services Cost Center |
| 99 | 002 | 1904 | ATM-Dallas Performance Plan | Costs of the Management Incentive Plan (“MIP”) and Variable Payment Plan (“VPP”) for individuals in Shared Services Cost Centers. The two plans are intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its employees (through the VPP) and its executives and senior managers (through the MIP) in the continued growth, development, and financial success of the Company and encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to employees, executives and senior managers the respective annual incentive compensation. |
| 100 | 002 | 1905 | ATM-Outside Director Retirement Cost | Accrued retirement costs for the non-employee members of the Board of Directors. Cost associated with the annual grant of share units to non-employee directors for their service on the Board of Directors. Like all publicly held corporations, Atmos has a board of directors, and the activities of the board benefit the Company and its customers as a whole. These directors require compensation. Part of the compensation package includes annual grants of shares of the Company's stock. The expense recorded in this cost center is not invoiced from a third-party. Rather, it is calculated in accordance with the provisions of ASC 718 Compensation - Stock Compensation (formerly SFAS No. 123R)). Essentially, this standard requires shared-based compensation to be recognized over the requisite service period. The amount of the compensation cost recorded in this cost center is based upon the number of shares granted and the grant date fair value of the stock award. |
| 101 | 002 | 1908 | ATM-Dallas SEBP | Atmos Energy Corporation has implemented and maintained over the past years a supplemental executive retirement plan as an integral part of its executive compensation program. There are currently three SERP plans in which active corporate officers participate. The SEBP is currently closed to new membership; only employees promoted to or directly appointed to a Management Committee level job are eligible to join the SERP. An account based SERP is now in place to which newly appointed corporate officers are eligible. The SERP has been instrumental in helping the Company to attract, motivate, and retain a high quality senior management team responsible for the leadership of the Atmos organization.<br><br>To capture the cost associated with these plans, Cost Center 1908 has been established. Annuity benefits from the SEBP and SERP are funded through Rabbi Trusts maintained at State Street Trust and lump sum benefits from the SEBP, SERP and Account Based SERP are paid from Corporate assets. Atmos Energy's Company-Owned Life Insurance (COLI) which is a funding vehicle for benefits paid to former officers who receive an annuity benefit paid out of Corporate assets. The COLI reimburses Atmos for these annuity benefits. The SFAS 87 (now ASC 715) expense related to these annuity benefits is charged to the respective division where the former Corporate officer retired. The SFAS 87 expense for current retired SEBP and SERP participants, the management committee and current active Corporate officers is also accounted for in Cost Center 1908. The SFAS 87 expense for the SEBP and SERP is actuarially determined by an independent third-party actuary in accordance with SFAS 87.<br><br>The COLI policies were executed on certain executives (now retired) in prior years and are being phased out. Currently, no new policies are being executed. Finally, this Cost Center is used to record the independent actuary's cost to perform the annual SFAS 87 and SFAS 106 calculations required for Atmos Energy's SEC filings. This includes third-party costs associated with the administration of the SEBP (Haynes Boone, State Street, Towers Watson, LCG Associates). These costs are part of the overall executive compensation plan and are not incentive compensation. |
| 102 | 002 | 1910 | ATM-Corporate Overhead Capitalized | Represents the portion of Shared Services costs that are capitalized through the overhead pool throughout the year. Capitalization rates are based on estimated support of capital activities by each cost center. |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") COST CENTER FUNCTIONS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Division (1) (a) | Cost Center (b) | Description (c) | Cost Center Function (d) |
|---|---|---|---|---|
| 103 | 002 | 1913 | ATM-Dal-Fleet Management | Costs associated with managing Atmos' vehicle fleet |
| 104 | 002 | 1915 | ATM-Dallas Insurance | Used for booking insurance costs related to Shared Services. |
| 105 | 002 | 1953 | ATM-Dallas Enterprise Team Meeting | Used to record expenses related to the Enterprise Team Meeting. |
| 106 | 002 | 1954 | ATM-Dallas Culture Council | This cost center is used to record expenses related to the company's Culture Council. The purpose of the Culture Council is to sustain and strengthen a unified culture at Atmos Energy. The Culture Council is currently made up of leaders across the company that meet throughout the year to discuss and develop ways of sustaining and strengthening our company culture. |
| 107 | | | | |
| 108 | Note: | | | |
| 109 | 1. Division 002 represents the General Office and Division 012 represents Customer Support. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**MISCELLANEOUS ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Footnote Reference | FERC Account | Amounts | Adjustment Amount |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | Mid-Tex Direct: | | | | |
| 2 | Remove Miscellaneous Rate Case Expenses | (1) | 928 | $ (6,444) | |
| 3 | Remove RRM Rate Case Expenses | (2) | 928 | (61,988) | |
| 4 | Remove Caldwell Expense | (3) | 923 | (1,500) | |
| 5 | Remove Gatesville Expense | (3) | 923 | (3,481,676) | |
| 6 | Remove Prior Years Gatesville Expense | (4) | 923 | (1,865,171) | |
| 7 | Pension and Other Postemployment Benefits Regulatory Asset/Liability Amortization | (5) | 926 | 481,229 | |
| 8 | Settlement Pay Expenses | (6) | 926 | (2,700) | |
| 9 | Adjustment to move transaction to the correct FERC account | (7) | 841 | (86) | |
| 10 | Adjustment to move transaction to the correct FERC account | (7) | 870 | 86 | |
| 11 | 900 Account Review | (8) | 902 | - | |
| 12 | 900 Account Review | (8) | 910 | - | |
| 13 | 900 Account Review | (8) | 913 | (19,920) | |
| 14 | 900 Account Review | (8) | 923 | (1,609) | |
| 15 | 5400 Sub-Account Review | (9) | 870 | - | |
| 16 | 5400 Sub-Account Review | (9) | 874 | - | |
| 17 | 5400 Sub-Account Review | (9) | 880 | - | |
| 18 | 5400 Sub-Account Review | (9) | 910 | - | |
| 19 | 5400 Sub-Account Review | (9) | 913 | - | |
| 20 | 5400 Sub-Account Review | (9) | 925 | - | |
| 21 | 5400 Sub-Account Review | (9) | 930.2 | - | |
| 22 | Leak Survey Contractors | (10) | 874 | 1,444,328 | |
| 23 | Line Locate Contractors | (11) | 874 | 4,915,984 | |
| 24 | Total (Sum Ln 2 through Ln 23) | | | $ 1,400,534 | |
| 25 | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**MISCELLANEOUS ADJUSTMENTS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Footnote Reference | FERC Account | Amounts | Adjustment Amount |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 26 | Shared Services: | | | | |
| 27 | Settlement Pay Expenses | (6) | 922 | $ (258,086) | |
| 28 | 900 Account Review General Office | (8) | 922 | - | |
| 29 | 900 Account Review Customer Support | (8) | 922 | - | |
| 30 | 5400 Sub-Account Review General Office | (9) | 922 | - | |
| 31 | 5400 Sub-Account Review Customer Service | (9) | 922 | - | |
| 32 | SSU MIP/LTIP Expense | (12) | 922 | (598,969) | |
| 33 | Total (Sum Ln 27 through Ln 32) | | | $ (857,055) | |
| 34 | | | | | |
| 35 | Total Miscellaneous Adjustments (Ln 24 + Ln 33) | | | | $ 543,479 |
| 36 | | | | | |

37 Notes:
38 1. An adjustment to remove Company rate related expenses to be recovered in other proceedings or expenses the Company is not seeking to recover.
39 2. An adjustment to remove Company rate case expenses incurred in the Calendar Year 2020 RRM from the Cost of Service calculation. The Company proposes to recover these expenses in the customer charge from RRM customers. The amount is calculated on WP_J-5.1.
40 3. An adjustment to remove the Caldwell and Gatesville incident expenses recorded during Calendar Year 2021.
41 4. An adjustment to remove the prior year expenses included in the CY2018, CY2019 and CY2020 RRMs related to the Gatesville incident.
42 5. An adjustment to include the annual amortization of the Pension and Other Postemployment Benefits Regulatory Asset/Liability. Please see WP_B-7.
43 6. An adjustment to remove expenses related to Settlement Pay for Mid-Tex and allocated amounts for Shared Services.
44 7. An adjustment to record expenses to the correct FERC account.
45 8. An adjustment to O&M expenses recorded to FERC Accounts 901-903, 908-913, 920-926, 928, 930.1, 930.2 and 932 that are being voluntarily removed by the Company and include items such as meals greater than $25, alcohol and other controversial items.
46 9. An adjustment to O&M expenses recorded in sub accounts 05400-05499 and 07590 that are being voluntarily removed by the Company and include items such as alcohol and meals greater than $25. Any adjustments in sub accounts 05415, 05416, 05417 and 07510 are shown on WP_F-2.10.
47 10. An adjustment to increase Leak Survey Contractors expenses to the Calendar Year 2022 level.
48 11. An adjustment to increase Line Locate Contractors expenses to the Calendar Year 2022 level.
49 12. An adjustment to remove the MIP and LTIP expense associated with named executives per TEX. UTIL. CODE § 104.060. No other incentive compensation adjustments are included in expense.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**UNCOLLECTIBLE EXPENSE ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Calculated Amounts |
|---|---|---|---|
| | (a) | (b) | (c) |
| 1 | Proposed Total Revenue Requirement - Schedule A | (1) | $ 2,145,843,938 |
| 2 | Per Book Uncollectible Experience Rate | (2) | 0.557% |
| 3 | Estimated Total Uncollectible Expense | (3), Ln 1 x Ln 2 | $ 11,946,981 |
| 4 | | | |
| 5 | Proposed Revenue Requirement - Rider GCR Part A | (4) | $ 513,855,779 |
| 6 | Per Book Uncollectible Experience Rate | (2) | 0.557% |
| 7 | Estimated Uncollectible Expense - Rider GCR Part A | Ln 5 x Ln 6 | $ 2,860,891 |
| 8 | | | |
| 9 | Proposed Uncollectible Expense excluding Rider GCR Part A Component | Ln 3 - Ln 7 | $ 9,086,090 |
| 10 | | | |
| 11 | Per Book Uncollectible Expense | Schedule F-1 | 17,851,602 |
| 12 | | | |
| 13 | Adjustment to Uncollectible Expense (Account 904) | Ln 9 - Ln 11 | $ (8,765,512) |
| 14 | | | |
| 15 | Notes: | | |
| 16 | 1. The amount is from Cost of Service Schedule A, Page 2 of 2, Col. (g), Ln 20. | | |
| 17 | 2. The experience rate was calculated using the 3-year average of actual net charge-offs, calendar years 2019 through 2021, the method established in GUD 9670 and affirmed in GUD 10170. | | |
| 18 | 3. The estimated Uncollectible Expense on Ln 3 has been calculated using the method established in GUD 9670. | | |
| 19 | 4. The amount is from Cost of Service Schedule A, Page 2 of 2, Col. (e) Ln 2. | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RULE COMPLIANCE ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Rule (1) | FERC Account | Amount |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | Mid-Tex: | | | |
| 2 | Nondeductible Dues/Donations | 7.5414 | 874 | $ (142) |
| 3 | Nondeductible Dues/Donations | 7.5414 | 878 | (14) |
| 4 | Nondeductible Dues/Donations | 7.5414 | 880 | (1,621) |
| 5 | Nondeductible Dues/Donations | 7.5414 | 902 | (120) |
| 6 | Nondeductible Dues/Donations | 7.5414 | 910 | (14,236) |
| 7 | Nondeductible Dues/Donations | 7.5414 | 913 | (3,050) |
| 8 | Nondeductible Dues/Donations | 7.5414 | 930.2 | (32,476) |
| 9 | Total (Sum Ln 2 to Ln 8) | | | $ (51,659) |
| 10 | | | | |
| 11 | Shared Services: | | | |
| 12 | Nondeductible Dues/Donations from SSU General Office | 7.5414 | 922 | $ (13,441) |
| 13 | Nondeductible Dues/Donations from SSU Customer Support | 7.5414 | 922 | - |
| 14 | Total (Sum Ln 12 to Ln 13) | | | $ (13,441) |
| 15 | | | | |
| 16 | Total Rule Compliance (Ln 9 plus Ln 14) | | | $ (65,100) |
| 17 | | | | |
| 18 | Notes: | | | |
| 19 | 1. In compliance with TEX. ADMIN. CODE § 7.5414, the test year expenses removed are from sub-accounts 05415, 05416, 05417 and 07510. | | | |
| 20 | 2. In compliance with TEX. ADMIN. CODE § 7.501, the Company advises the following Legislative Advocacy expenses were incurred and booked to Account 426.4. | | | |
| 21 | | | | |
| 22 | | | | |

| 23 | | CY 2019 | Test Year |
|---|---|---|---|
| 24 | Shared Services (Before Allocations) | $ 520,122 | $ 496,774 |
| 25 | Mid-Tex Division | 466,891 | 497,344 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RULE COMPLIANCE, 7.5414, ADJUSTMENT CALCULATION FOR ADVERTISING LIMITATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | FERC Account | Per Book Amount (1) | Adjustment Amount |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | Supervision | 907 | $ - | $ - |
| 2 | Customer Assistance Expenses | 908 | 1,031,592 | - |
| 3 | Informational and Instructional Advertising Expenses | 909 | - | - |
| 4 | Miscellaneous Customer Service and Informational Expenses | 910 | 454,123 | - |
| 5 | Supervision | 911 | 727 | - |
| 6 | Demonstrating and Selling Expenses | 912 | 26,291 | - |
| 7 | Advertising Expenses | 913 | 163,442 | - |
| 8 | Miscellaneous Sales Expenses | 916 | - | - |
| 9 | General Advertising Expenses | 930.1 | - | - |
| 10 | | | | |
| 11 | Total Advertising (Sum of Ln 1 through Ln 9) | | $ 1,676,175 | $ - |
| 12 | | | | |
| 13 | Total Operating Revenue | 480-496 | $ 1,803,362,168 | |
| 14 | Less: Uncollectible Accounts | 904 | 17,851,602 | |
| 15 | | | | |
| 16 | Total Gross Receipts (Ln 13 - Ln 14) | | $ 1,785,510,566 | |
| 17 | | | | |
| 18 | Allowable Percentage for Advertising per Substantive Rule 7.5414 | | 0.500% | |
| 19 | | | | |
| 20 | Calculated Allowable Advertising Expense (Ln 16 times Ln 18) | | $ 8,927,553 | |
| 21 | | | | |
| 22 | Total Advertising Expense Per Book (Ln 11) | | $ 1,676,175 | |
| 23 | | | | |
| 24 | Adjustment Amount (2), (3) | | | $ - |
| 25 | | | | |
| 26 | | | | |
| 27 | Notes: | | | |
| 28 | 1. Per Book amount is net of per book labor. | | | |
| 29 | 2. An adjustment, if applicable, is allocated to accounts based upon the relative per book amounts. | | | |
| 30 | 3. An adjustment is required if the amount shown on Line 11, Column (c), exceeds the amount shown on Line 20, Column (c). If the amount shown on Line 11, Column (c), is less than Line 20 then no adjustment is required. | | | |
| 31 | 4. The above information is provided per Substantive Rule 7.5414. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CUSTOMER CONSERVATION PROGRAM ADJUSTMENT**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Per Books Amount | Adjusted Costs | Adjustment Amount |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | Total Conservation Program Costs | $ 1,811,755 | $ - | |
| 2 | | | | |
| 3 | Less: Shareholder funding - Account 426.5 (1) | 909,433 | - | |
| 4 | | | | |
| 5 | Customer Funded Program Costs - Account 908 | $ 902,322 | $ - | $ (902,322) |
| 6 | | | | |
| 7 | Note: | | | |
| 8 | 1. The Conservation program is collected through Rider CEE and is not part of the revenue requirement. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION AND AMORTIZATION EXPENSE**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Utility Account | Account Description | Total Adjusted Plant Balance | Non-depreciable and Fully Depreciated Plant | Depreciable Plant | Proposed Rates | Proposed Depreciation Expense Total | Depreciation Expense Cleared to Capital (1) |
|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e)=(c)-(d) | (f) | (g)=(e)x(f)-(h) | (h)=(e)*(f)*cap rate |
| 1 | Mid-Tex: | | | | | | | |
| 2 | Distribution Plant | | | | | | | |
| 3 | 374.01 | Land | $ 990,029 | $ 990,029 | $ - | 0.00% | $ - | |
| 4 | 374.02 | Land Rights | 3,446,318 | - | 3,446,318 | 0.98% | 33,774 | |
| 5 | 375.00 | Structures & Improvements | 1,759,128 | - | 1,759,128 | 1.71% | 30,081 | |
| 6 | 376.00 | Mains-Cathodic Protection | 156,793,055 | - | 156,793,055 | 1.85% | 2,900,672 | |
| 7 | 376.01 | Mains-Steel | 935,264,235 | - | 935,264,235 | 3.97% | 37,129,990 | |
| 8 | 376.02 | Mains-Plastic | 3,372,585,466 | - | 3,372,585,466 | 2.21% | 74,534,139 | |
| 9 | 378.00 | M&R Station Equipment - General | 170,906,108 | - | 170,906,108 | 3.09% | 5,280,999 | |
| 10 | 379.00 | M&R Station Equipment - City Gate | 6,739,697 | - | 6,739,697 | 1.88% | 126,706 | |
| 11 | 380.00 | Services | 2,064,992,604 | - | 2,064,992,604 | 3.67% | 75,785,229 | |
| 12 | 381.00 | Meters | 392,724,784 | - | 392,724,784 | 3.31% | 12,999,190 | |
| 13 | 382.00 | Meter Installations | 211,758,624 | - | 211,758,624 | 3.66% | 7,750,366 | |
| 14 | 383.00 | House Regulators | 102,697,080 | - | 102,697,080 | 3.50% | 3,594,398 | |
| 15 | 385.00 | Industrial M&R Station Equipment | 3,246,617 | - | 3,246,617 | 2.80% | 90,905 | |
| 16 | | Total (Sum Ln 3 through Ln 15) | $ 7,423,903,744 | $ 990,029 | $ 7,422,913,715 | | $ 220,256,448 | |
| 17 | | | | | | | | |
| 18 | General Plant | | | | | | | |
| 19 | 302.00 | Franchises & Consents | $ 18,896 | $ 18,896 | $ - | 0.00% | $ - | |
| 20 | 303.00 | Computer Software | 709,231 | 709,231 | - | 0.00% | - | |
| 21 | 389.00 | Land | 5,141,158 | 5,141,158 | - | 0.00% | - | |
| 22 | 390.00 | Structures & Improvements | 62,516,550 | - | 62,516,550 | 2.54% | 1,587,920 | |
| 23 | 390.04 | Air Conditioning Equipment | 488,803 | - | 488,803 | 2.75% | 13,442 | |
| 24 | 391.00 | Office Furniture & Equipment | 8,573,613 | - | 8,573,613 | 4.00% | 342,945 | |
| 25 | 392.00 | Transportation Equipment | 740,485 | - | 740,485 | 9.04% | 6,859 | $ 60,081 |
| 26 | 393.00 | Stores Equipment | 128,968 | - | 128,968 | 4.00% | 529 | 4,629 |
| 27 | 394.00 | Tools, Shop, and Garage Equipment | 33,349,384 | - | 33,349,384 | 5.00% | 171,060 | 1,496,409 |
| 28 | 395.00 | Laboratory Equipment | 1,507,308 | - | 1,507,308 | 10.00% | 15,545 | 135,186 |
| 29 | 396.00 | Power Operated Equipment | 1,584,794 | - | 1,584,794 | 7.24% | 2,295 | 112,444 |
| 30 | 397.00 | Communication Equipment | 2,362,192 | - | 2,362,192 | 6.67% | 157,558 | |
| 31 | 398.00 | Miscellaneous Equipment | 2,247,428 | - | 2,247,428 | 2.50% | 56,186 | |
| 32 | 399.00 | Other Tangible Property | 215,142 | - | 215,142 | 14.29% | 30,744 | |
| 33 | 399.01 | Servers Hardware | 67,905 | 67,905 | - | 14.29% | - | |
| 34 | 399.02 | Servers Software | 245,306 | - | 245,306 | 14.29% | 35,054 | |
| 35 | 399.03 | Network Hardware | 1,320,491 | - | 1,320,491 | 11.11% | 146,707 | |
| 36 | 399.06 | PC Hardware | 12,465,036 | - | 12,465,036 | 14.29% | 1,781,254 | |
| 37 | 399.07 | PC Software | 405,509 | - | 405,509 | 14.29% | 57,947 | |
| 38 | 399.08 | Application Software | 1,029,321 | - | 1,029,321 | 14.29% | 147,090 | |
| 39 | | Total (Sum of Ln 19 through Ln 38) | $ 135,117,518 | $ 5,937,191 | $ 129,180,328 | | $ 4,553,134 | $ 1,808,750 |
| 40 | | | | | | | | |
| 41 | | Accrual for Reserve Deficiency (2) | | | | | $ 167,124 | |
| 42 | | | | | | | | |
| 43 | | Total Mid-Tex Direct (Ln 16 + Ln 39 + Ln 41) | | | | | $ 224,976,706 | |
| 44 | | | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION AND AMORTIZATION EXPENSE**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Utility Account | Account Description | Total Adjusted Plant Balance | Non-depreciable and Fully Depreciated Plant | Depreciable Plant | Proposed Rates | Proposed Depreciation Expense Total | Depreciation Expense Cleared to Capital (1) |
|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e)=(c)-(d) | (f) | (g)=(e)x(f)-(h) | (h)=(e)*(f)*cap rate |
| 45 | SSU - Customer Support (Div 012): | | | | | | | |
| 46 | General Plant | | | | | | | |
| 47 | 389.00 | Land & Land Rights | $ 2,874,240 | $ 2,874,240 | $ - | 0.00% | $ - | |
| 48 | 390.00 | Structures & Improvements | 13,511,944 | - | 13,511,944 | 3.34% | 451,299 | |
| 49 | 390.09 | Improvements to Leased Premises | 2,812,746 | - | 2,812,746 | 4.06% | 114,197 | |
| 50 | 391.00 | Office Furniture & Equipment | 2,670,623 | - | 2,670,623 | 4.03% | 107,626 | |
| 51 | 397.00 | Communication Equipment | 1,913,117 | - | 1,913,117 | 5.54% | 105,987 | |
| 52 | 398.00 | Miscellaneous Equipment | 71,377 | - | 71,377 | 1.72% | 1,228 | |
| 53 | 399.00 | Other Tangible Property | - | - | - | 13.84% | - | |
| 54 | 399.01 | Servers Hardware | 9,983,514 | - | 9,983,514 | 8.62% | 860,579 | |
| 55 | 399.02 | Servers Software | 2,208,691 | - | 2,208,691 | 8.78% | 193,923 | |
| 56 | 399.03 | Network Hardware | 720,084 | - | 720,084 | 8.72% | 62,791 | |
| 57 | 399.06 | PC Hardware | 792,277 | - | 792,277 | 8.78% | 69,562 | |
| 58 | 399.07 | PC Software | - | - | - | 6.64% | - | |
| 59 | 399.08 | Application Software | 98,075,501 | - | 98,075,501 | 6.57% | 6,443,560 | |
| 60 | | Total (Sum of Ln 47 through Ln 59) | $ 135,634,114 | $ 2,874,240 | $ 132,759,874 | | $ 8,410,753 | |
| 61 | | Allocation Factor | | | | | 52.74% | |
| 62 | | Total Allocated SSU Customer Support (Ln 60 x Ln 61) | | | | | $ 4,435,831 | |
| 63 | | | | | | | | |
| 64 | SSU CKV Training Center (Div 012): | | | | | | | |
| 65 | General Plant | | | | | | | |
| 66 | 389.10 | Land & Land Rights | $ 1,886,443 | $ 1,886,443 | $ - | 0.00% | $ - | |
| 67 | 390.10 | Structures & Improvements | 12,586,758 | - | 12,586,758 | 3.34% | 420,398 | |
| 68 | 391.10 | Office Furniture & Equipment | 565,504 | - | 565,504 | 4.03% | 22,790 | |
| 69 | 392.10 | Transportation Equipment | 96,290 | 96,290 | - | 28.96% | - | |
| 70 | 394.10 | Tools, Shop, and Garage Equipment | 595,558 | - | 595,558 | 8.88% | 52,886 | |
| 71 | 395.10 | Laboratory Equipment | 23,632 | - | 23,632 | 10.00% | 2,363 | |
| 72 | 397.10 | Communication Equipment | 345,956 | - | 345,956 | 5.54% | 19,166 | |
| 73 | 398.10 | Miscellaneous Equipment | 537,587 | - | 537,587 | 1.72% | 9,246 | |
| 74 | 399.10 | Other Tangible Equipment | 299,459 | - | 299,459 | 13.84% | 41,445 | |
| 75 | 399.16 | PC Hardware | 72,357 | - | 72,357 | 8.78% | 6,353 | |
| 76 | 399.17 | PC Software | 3,299 | - | 3,299 | 6.64% | 219 | |
| 77 | 399.18 | Application Software | - | - | - | 6.57% | - | |
| 78 | | Total (Sum of Ln 66 through Ln 77) | $ 17,012,843 | $ 1,982,733 | $ 15,030,110 | | $ 574,866 | |
| 79 | | Allocation Factor | | | | | 72.31% | |
| 80 | | Total Allocated SSU CKV Training Center (Ln 78 x Ln 79) | | | | | $ 415,706 | |
| 81 | | | | | | | | |
| 82 | | Total SSU Customer Support (Ln 62 + Ln 80) | | | | | $ 4,851,537 | |
| 83 | | | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION AND AMORTIZATION EXPENSE**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Utility Account | Account Description | Total Adjusted Plant Balance | Non-depreciable and Fully Depreciated Plant | Depreciable Plant | Proposed Rates | Proposed Depreciation Expense Total | Depreciation Expense Cleared to Capital (1) |
|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e)=(c)-(d) | (f) | (g)=(e)x(f)-(h) | (h)=(e)*(f)*cap rate |
| 84 | SSU - General Office (Div 002): | | | | | | | |
| 85 | General Plant | | | | | | | |
| 86 | 390.00 | Structures & Improvements | $ 1,438,336 | $ - | $ 1,438,336 | 3.34% | $ 48,040 | |
| 87 | 390.09 | Improvements to Leased Premises | 8,680,122 | 8,680,122 | - | 4.06% | - | |
| 88 | 391.00 | Office Furniture & Equipment | 4,649,328 | - | 4,649,328 | 4.03% | 187,368 | |
| 89 | 392.00 | Transportation Equipment | 315,397 | - | 315,397 | 28.96% | 91,339 | |
| 90 | 393.00 | Stores Equipment | - | - | - | 10.00% | - | |
| 91 | 394.00 | Tools, Shop, and Garage Equipment | 76,071 | - | 76,071 | 8.88% | 6,755 | |
| 92 | 395.00 | Laboratory Equipment | - | - | - | 10.00% | - | |
| 93 | 397.00 | Communication Equipment | 542,130 | - | 542,130 | 5.54% | 30,034 | |
| 94 | 398.00 | Miscellaneous Equipment | 107,931 | - | 107,931 | 1.72% | 1,856 | |
| 95 | 399.00 | Other Tangible Property | - | - | - | 13.84% | - | |
| 96 | 399.01 | Servers Hardware | 28,375,631 | - | 28,375,631 | 8.62% | 2,445,979 | |
| 97 | 399.02 | Servers Software | 6,489,630 | - | 6,489,630 | 8.78% | 569,790 | |
| 98 | 399.03 | Network Hardware | 4,284,443 | - | 4,284,443 | 8.72% | 373,603 | |
| 99 | 399.06 | PC Hardware | 2,911,008 | - | 2,911,008 | 8.78% | 255,587 | |
| 100 | 399.07 | PC Software | 1,178,940 | - | 1,178,940 | 6.64% | 78,282 | |
| 101 | 399.08 | Application Software | 86,493,510 | - | 86,493,510 | 6.57% | 5,682,624 | |
| 102 | | Total (Sum of Ln 86 through Ln 101) | $ 145,542,478 | $ 8,680,122 | $ 136,862,356 | | $ 9,771,257 | |
| 103 | | Allocation Factor | | | | | 40.26% | |
| 104 | | Total Allocated SSU General Office (Ln 102 x Ln 103) | | | | | $ 3,933,908 | |
| 105 | | | | | | | | |
| 106 | SSU Greenville Data Center (Div 002): | | | | | | | |
| 107 | General Plant | | | | | | | |
| 108 | 390.05 | Structures & Improvements | $ 14,369,534 | $ - | $ 14,369,534 | 3.34% | $ 479,942 | |
| 109 | 391.04 | Office Furniture & Equipment | 71,036 | - | 71,036 | 4.03% | 2,863 | |
| 110 | | Total (Sum of Ln 108 through Ln 109) | $ 14,440,570 | $ - | $ 14,440,570 | | $ 482,805 | |
| 111 | | Allocation Factor | | | | | 14.16% | |
| 112 | | Total Allocated Greenville Data Center (Ln 110 x Ln 111) | | | | | $ 68,389 | |
| 113 | | | | | | | | |
| 114 | SSU Distribution & Marketing (Div 002): | | | | | | | |
| 115 | General Plant | | | | | | | |
| 116 | 390.20 | Structures & Improvements | $ 2,116 | $ - | $ 2,116 | 3.34% | $ 71 | |
| 117 | 390.29 | Improvements to Leased Premises | 31,824 | - | 31,824 | 4.06% | 1,292 | |
| 118 | 391.20 | Office Furniture & Equipment | 42,049 | - | 42,049 | 4.03% | 1,695 | |
| 119 | 394.20 | Tools, Shop, and Garage Equipment | - | - | - | 8.88% | - | |
| 120 | 397.20 | Communication Equipment | 8,824 | - | 8,824 | 5.54% | 489 | |
| 121 | 398.20 | Miscellaneous Equipment | 7,388 | - | 7,388 | 1.72% | 127 | |
| 122 | 399.21 | Servers Hardware | 1,324,663 | - | 1,324,663 | 8.62% | 114,186 | |
| 123 | 399.22 | Servers Software | 5,425,529 | - | 5,425,529 | 8.78% | 476,361 | |
| 124 | 399.23 | Network Hardware | 184,214 | - | 184,214 | 8.72% | 16,063 | |
| 125 | 399.26 | PC Hardware | 376,232 | - | 376,232 | 8.78% | 33,033 | |
| 126 | 399.28 | Application Software | 27,358,036 | - | 27,358,036 | 6.57% | 1,797,423 | |
| 127 | | Total (Sum of Ln 116 through Ln 126) | $ 34,760,875 | $ - | $ 34,760,875 | | $ 2,440,740 | |
| 128 | | Allocation Factor | | | | | 50.74% | |
| 129 | | Total Allocated Distribution & Marketing (Ln 127 x Ln 128) | | | | | $ 1,238,432 | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION AND AMORTIZATION EXPENSE**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Utility Account | Account Description | Total Adjusted Plant Balance | Non-depreciable and Fully Depreciated Plant | Depreciable Plant | Proposed Rates | Proposed Depreciation Expense Total | Depreciation Expense Cleared to Capital (1) |
|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e)=(c)-(d) | (f) | (g)=(e)x(f)-(h) | (h)=(e)*(f)*cap rate |
| 130 | | | | | | | | |
| 131 | SSU Aligne Pipe Project (Div 002): | | | | | | | |
| 132 | General Plant | | | | | | | |
| 133 | 399.31 | Servers Hardware | $ 297,267 | $ - | $ 297,267 | 8.62% | $ 25,624 | |
| 134 | 399.32 | Servers Software | 783,917 | - | 783,917 | 8.78% | 68,828 | |
| 135 | 399.38 | Application Software | 21,102,100 | - | 21,102,100 | 6.57% | 1,386,408 | |
| 136 | | Total (Sum of Ln 133 through Ln 135) | $ 22,183,283 | $ - | $ 22,183,283 | | 1,480,860 | |
| 137 | | Allocation Factor | | | | | 5.89% | |
| 138 | | Total Allocated Align Pipe Projects (Ln 136 x Ln 137) | | | | | $ 87,277 | |
| 139 | | | | | | | | |
| 140 | | Total SSU General Office (Ln 104 + Ln 112 + Ln 129 + Ln 138) | | | | | $ 5,328,006 | |
| 141 | | | | | | | | |
| 142 | | Total Allocated SSU Depreciation Expense (Ln 82 + Ln 140) | | | | | $ 10,179,544 | |
| 143 | | | | | | | | |
| 144 | | Total Mid-Tex Depreciation Expense (Ln 43 + Ln 142) | | | | | $ 235,156,250 | |
| 145 | | | | | | | | |

146 Notes:

147 1. The following Mid-Tex Direct accounts have a portion of their depreciation expense cleared to capital and is excluded from depreciation expense:

| Line No. | Account | Description | Capital % |
|---|---|---|---|
| 148 | Account | Description | Capital % |
| 149 | 392.00 | Transportation Equipment | 89.75% |
| 150 | 393.00 | Stores Equipment | 89.74% |
| 151 | 394.00 | Tools, Shop, and Garage Equipment | 89.74% |
| 152 | 395.00 | Laboratory Equipment | 89.69% |
| 153 | 396.00 | Power Operated Equipment | 98.00% |

154 2. The adjustment to the reserve balance (Line 41) is due to the implementation of amortization rates on General Plant assets as approved by the Commission in GUD No. 10170. Amortization has been adjusted to reflect those accounts that will be fully amortized during the rate effective period.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION RATE SUMMARY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Acct. | Description | Current | Proposed (1) |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | Mid-Tex: | | | |
| 2 | | Distribution Plant | | |
| 3 | 374.01 | Land | 0.00% | 0.00% |
| 4 | 374.02 | Land Rights | 0.98% | 0.98% |
| 5 | 375.00 | Structures & Improvements | 1.71% | 1.71% |
| 6 | 376.00 | Mains-Cathodic Protection | 1.85% | 1.85% |
| 7 | 376.01 | Mains-Steel | 3.97% | 3.97% |
| 8 | 376.02 | Mains-Plastic | 2.21% | 2.21% |
| 9 | 378.00 | M&R Station Equipment - General | 3.09% | 3.09% |
| 10 | 379.00 | M&R Station Equipment - City Gate | 1.88% | 1.88% |
| 11 | 380.00 | Services | 3.67% | 3.67% |
| 12 | 381.00 | Meters | 3.31% | 3.31% |
| 13 | 382.00 | Meter Installations | 3.66% | 3.66% |
| 14 | 383.00 | House Regulators | 3.50% | 3.50% |
| 15 | 385.00 | Industrial M&R Station Equipment | 2.80% | 2.80% |
| 16 | | | | |
| 17 | | General Plant | | |
| 18 | 302.00 | Franchises & Consents | 0.00% | 0.00% |
| 19 | 303.00 | Computer Software | 0.00% | 0.00% |
| 20 | 389.00 | Land | 0.00% | 0.00% |
| 21 | 390.00 | Structures & Improvements | 2.54% | 2.54% |
| 22 | 390.04 | Air Conditioning Equipment | 2.75% | 2.75% |
| 23 | 391.00 | Office Furniture & Equipment | 4.00% | 4.00% |
| 24 | 392.00 | Transportation Equipment | 9.04% | 9.04% |
| 25 | 393.00 | Stores Equipment | 4.00% | 4.00% |
| 26 | 394.00 | Tools, Shop, and Garage Equipment | 5.00% | 5.00% |
| 27 | 395.00 | Laboratory Equipment | 10.00% | 10.00% |
| 28 | 396.00 | Power Operated Equipment | 7.24% | 7.24% |
| 29 | 397.00 | Communication Equipment | 6.67% | 6.67% |
| 30 | 398.00 | Miscellaneous Equipment | 2.50% | 2.50% |
| 31 | 399.00 | Other Tangible Property | 14.29% | 14.29% |
| 32 | 399.01 | Servers Hardware | 14.29% | 14.29% |
| 33 | 399.02 | Servers Software | 14.29% | 14.29% |
| 34 | 399.03 | Network Hardware | 11.11% | 11.11% |
| 35 | 399.06 | PC Hardware | 14.29% | 14.29% |
| 36 | 399.07 | PC Software | 14.29% | 14.29% |
| 37 | 399.08 | Application Software | 14.29% | 14.29% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION RATE SUMMARY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Acct. | Description | Current | Proposed (1) |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 38 | | | | |
| 39 | SSU - Customer Support (Div 012): | | | |
| 40 | | General Plant | | |
| 41 | 389.00 | Land & Land Rights | 0.00% | 0.00% |
| 42 | 390.00 | Structures & Improvements | 3.34% | 3.34% |
| 43 | 390.09 | Improvements to Leased Premises | 4.06% | 4.06% |
| 44 | 391.00 | Office Furniture & Equipment | 4.03% | 4.03% |
| 45 | 397.00 | Communication Equipment | 5.54% | 5.54% |
| 46 | 398.00 | Miscellaneous Equipment | 1.72% | 1.72% |
| 47 | 399.00 | Other Tangible Property | 13.84% | 13.84% |
| 48 | 399.01 | Servers Hardware | 8.62% | 8.62% |
| 49 | 399.02 | Servers Software | 8.78% | 8.78% |
| 50 | 399.03 | Network Hardware | 8.72% | 8.72% |
| 51 | 399.06 | PC Hardware | 8.78% | 8.78% |
| 52 | 399.07 | PC Software | 6.64% | 6.64% |
| 53 | 399.08 | Application Software | 6.57% | 6.57% |
| 54 | | | | |
| 55 | SSU CKV Training Center (Div 012): | | | |
| 56 | | General Plant | | |
| 57 | 389.10 | Land & Land Rights | 0.00% | 0.00% |
| 58 | 390.10 | Structures & Improvements | 3.34% | 3.34% |
| 59 | 391.10 | Office Furniture & Equipment | 4.03% | 4.03% |
| 60 | 392.10 | Transportation Equipment | 28.96% | 28.96% |
| 61 | 394.10 | Tools, Shop, and Garage Equipment | 8.88% | 8.88% |
| 62 | 395.10 | Laboratory Equipment | 10.00% | 10.00% |
| 63 | 397.10 | Communication Equipment | 5.54% | 5.54% |
| 64 | 398.10 | Miscellaneous Equipment | 1.72% | 1.72% |
| 65 | 399.10 | Other Tangible Equipment | 13.84% | 13.84% |
| 66 | 399.16 | PC Hardware | 8.78% | 8.78% |
| 67 | 399.17 | PC Software | 6.64% | 6.64% |
| 68 | 399.18 | Application Software | 6.57% | 6.57% |
| 69 | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION RATE SUMMARY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Acct. | Description | Current | Proposed (1) |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 70 | SSU - General Office (Div 002): | | | |
| 71 | | General Plant | | |
| 72 | 390.00 | Structures & Improvements | 3.34% | 3.34% |
| 73 | 390.09 | Improvements to Leased Premises | 4.06% | 4.06% |
| 74 | 391.00 | Office Furniture & Equipment | 4.03% | 4.03% |
| 75 | 392.00 | Transportation Equipment | 28.96% | 28.96% |
| 76 | 393.00 | Stores Equipment | 10.00% | 10.00% |
| 77 | 394.00 | Tools, Shop, and Garage Equipment | 8.88% | 8.88% |
| 78 | 395.00 | Laboratory Equipment | 10.00% | 10.00% |
| 79 | 397.00 | Communication Equipment | 5.54% | 5.54% |
| 80 | 398.00 | Miscellaneous Equipment | 1.72% | 1.72% |
| 81 | 399.00 | Other Tangible Property | 13.84% | 13.84% |
| 82 | 399.01 | Servers Hardware | 8.62% | 8.62% |
| 83 | 399.02 | Servers Software | 8.78% | 8.78% |
| 84 | 399.03 | Network Hardware | 8.72% | 8.72% |
| 85 | 399.06 | PC Hardware | 8.78% | 8.78% |
| 86 | 399.07 | PC Software | 6.64% | 6.64% |
| 87 | 399.08 | Application Software | 6.57% | 6.57% |
| 88 | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**DEPRECIATION RATE SUMMARY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Acct. | Description | Current | Proposed (1) |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 89 | SSU Greenville Data Center (Div 002): | | | |
| 90 | | General Plant | | |
| 91 | 390.05 | Structures & Improvements | 3.34% | 3.34% |
| 92 | 391.04 | Office Furniture & Equipment | 4.03% | 4.03% |
| 93 | | | | |
| 94 | SSU Distribution & Marketing (Div 002): | | | |
| 95 | | General Plant | | |
| 96 | 390.20 | Structures & Improvements | 3.34% | 3.34% |
| 97 | 390.29 | Improvements to Leased Premises | 4.06% | 4.06% |
| 98 | 391.20 | Office Furniture & Equipment | 4.03% | 4.03% |
| 99 | 394.20 | Tools, Shop, and Garage Equipment | 8.88% | 8.88% |
| 100 | 397.20 | Communication Equipment | 5.54% | 5.54% |
| 101 | 398.20 | Miscellaneous Equipment | 1.72% | 1.72% |
| 102 | 399.21 | Servers Hardware | 8.62% | 8.62% |
| 103 | 399.22 | Servers Software | 8.78% | 8.78% |
| 104 | 399.23 | Network Hardware | 8.72% | 8.72% |
| 105 | 399.26 | PC Hardware | 8.78% | 8.78% |
| 106 | 399.28 | Application Software | 6.57% | 6.57% |
| 107 | | | | |
| 108 | SSU Aligne Pipe Project (Div 002): | | | |
| 109 | | General Plant | | |
| 110 | 399.31 | Servers Hardware | 8.62% | 8.62% |
| 111 | 399.32 | Servers Software | 8.78% | 8.78% |
| 112 | 399.38 | Application Software | 6.57% | 6.57% |
| 113 | | | | |
| 114 | Note: | | | |
| 115 | 1. The Company proposes no changes to the rates approved in GUD No. 10170. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**TAXES OTHER THAN INCOME TAX - ACCOUNT 408.1**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Per Book Amount | Adjustments | Adjusted Amount |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d)=(b)+(c) |
| 1 | Non Revenue - Related | | | |
| 2 | Ad Valorem Tax | $ 53,524,712 | $ 9,640,560 | $ 63,165,271 |
| 3 | Taxes Property and Other | 13,806 | - | 13,806 |
| 4 | Payroll Tax | 3,656,837 | 121,319 | 3,778,155 |
| 5 | DOT Pipeline User Fee | 117,076 | - | 117,076 |
| 6 | Non Revenue - Related Taxes Allocated from SSU | 4,167,460 | (1,140,430) | 3,027,030 |
| 7 | Total Non Revenue - Related (Sum Ln 2 through Ln 6) | $ 61,479,890 | $ 8,621,448 | $ 70,101,338 |
| 8 | | | | |
| 9 | Revenue - Related | | | |
| 10 | State Gross Receipts - Tax | $ 31,466,085 | $ 5,975,816 | $ 37,441,901 |
| 11 | Franchise Fees | 77,034,363 | 14,629,821 | 91,664,184 |
| 12 | Railroad Commission Fees | 98,403 | 18,688 | 117,091 |
| 13 | Total Revenue - Related (Sum Ln 10 through Ln 12) | $ 108,598,852 | $ 20,624,325 | $ 129,223,176 |
| 14 | | | | |
| 15 | Total Taxes Other Than Income (Ln 7 + Ln 13) | $ 170,078,742 | $ 29,245,773 | $ 199,324,515 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**TAXES OTHER THAN INCOME TAX WORKPAPER**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Amount |
|---|---|---|
| | (a) | (b) |
| 1 | Mid-Tex Direct: | |
| 2 | Payroll Tax | |
| 3 | Base Labor Adjustment for Mid-Tex Direct (Schedule_F-2.1) | $ 1,585,868 |
| 4 | Statutory Tax Rate | 7.65% |
| 5 | Direct Payroll Tax Expense for Base Labor Adjustment (Ln 3 times Ln 4) | $ 121,319 |
| 6 | | |
| 7 | Direct Payroll Tax Expense for test period | $ 3,656,837 |
| 8 | Total Proposed Payroll Tax (Ln 5 + Ln 7) | $ 3,778,155 |
| 9 | | |
| 10 | Ad Valorem Tax | |
| 11 | Mid-Tex Payment of Property Taxes (1) (2) | $ 64,431,263 |
| 12 | Capitalized Property Taxes | (1,265,992) |
| 13 | Total Mid-Tex Ad Valorem Tax (Sum of Ln 11 through Ln 12) | $ 63,165,271 |
| 14 | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**TAXES OTHER THAN INCOME TAX WORKPAPER**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Amount |
|---|---|---|
| | (a) | (b) |
| 15 | Revenue-Related Taxes: | |
| 16 | Total Operating Revenues Per Book (FERC Accounts 480-496) | $ 1,803,362,168 |
| 17 | Determination of Tax Rates: | |
| 18 | State Gross Receipts Tax Expense (4081-30109) (Schedule F-5) | $ 31,466,085 |
| 19 | Ratio to Total Operating Revenues (Ln 18 / Ln 16) | 1.7449% |
| 20 | | |
| 21 | Franchise Fees Expense (4081-30107) (Schedule F-5) | $ 77,034,363 |
| 22 | Ratio to Total Operating Revenues (Ln 21 / Ln 16) | 4.2717% |
| 23 | | |
| 24 | Railroad Commission Fee Expense (4081-30112) (Schedule F-5) | $ 98,403 |
| 25 | Ratio to Total Operating Revenues (Ln 24 / Ln 16) | 0.0055% |
| 26 | | |
| 27 | State Gross Receipts Tax | |
| 28 | Revenue Requirement (Schedule A, Page 2, Col (g), Ln 20) | $ 2,145,843,938 |
| 29 | Effective Tax Rate (Ln 19) | 1.7449% |
| 30 | Proposed State Gross Receipts Tax at Projected Rates (Ln 28 x Ln 29) | $ 37,441,901 |
| 31 | | |
| 32 | Franchise Fees | |
| 33 | Revenue Requirement (Schedule A, Page 2, Col (g), Ln 20) | $ 2,145,843,938 |
| 34 | Effective Tax Rate (Ln 22) | 4.2717% |
| 35 | Proposed Franchise Fees at Projected Rates (Ln 33 x Ln 34) | $ 91,664,184 |
| 36 | | |
| 37 | Railroad Commission Fee | |
| 38 | Revenue Requirement (Schedule A, Page 2, Col (g), Ln 20) | $ 2,145,843,938 |
| 39 | Effective Tax Rate (Ln 25) | 0.0055% |
| 40 | Proposed Railroad Commission Fee at Projected Rates (Ln 38 x Ln 39) | $ 117,091 |
| 41 | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**TAXES OTHER THAN INCOME TAX WORKPAPER**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Amount |
|---|---|---|---|
| | (a) | | (b) |
| 42 | SSU: | | |
| 43 | Payroll Tax Allocated to Mid-Tex | | |
| 44 | Adjusted Labor Expense Allocated to Mid-Tex (WP_F-5.2, Col (h), Ln 112) | $ | 28,100,600 |
| 45 | Statutory Tax Rate | | 7.65% |
| 46 | Payroll Tax Expense Allocated to Mid-Tex (Ln 44 x Ln 45) | $ | 2,149,696 |
| 47 | Add: Payroll Tax for FUTA & SUTA Allocated to Mid-Tex | | 63,078 |
| 48 | Add: Benefit-Related Payroll Tax Expense Allocated to Mid-Tex | | 67,152 |
| 49 | Total Proposed Payroll Tax Expense Allocated to Mid-Tex (Sum of Ln 46 through Ln 48) | $ | 2,279,926 |
| 50 | | | |
| 51 | Ad Valorem Tax Allocated to Mid-Tex (2) | | |
| 52 | Shared Services General Office Tax Payment | $ | 588,688 |
| 53 | Allocation to Mid-Tex | | 40.26% |
| 54 | General Office Ad Valorem Tax Expense Allocated to Mid-Tex (Ln 52 x Ln 53) | $ | 237,006 |
| 55 | | | |
| 56 | Shared Services Customer Support Tax Payment | $ | 489,485 |
| 57 | Allocation to Mid-Tex | | 52.74% |
| 58 | Customer Support Ad Valorem Tax Expense Allocated to Mid-Tex (Ln 56 x Ln 57) | $ | 258,154 |
| 59 | | | |
| 60 | Total Proposed SSU Ad Valorem Tax Expense Allocated to Mid-Tex (Ln 54 + Ln 58) | $ | 495,160 |
| 61 | | | |
| 62 | Other Tax Allocated to Mid-Tex | | |
| 63 | Excise Tax (4081-30102) (Adjusted Test Year Amount) | $ | 625,793 |
| 64 | Allocation to Mid-Tex | | 40.26% |
| 65 | Total Proposed SSU Excise Tax Expense Allocated to Mid-Tex (Ln 63 x Ln 64) | $ | 251,944 |
| 66 | | | |
| 67 | Total Non Revenue - Related Tax Expenses Allocated to Mid-Tex (Ln 49 + Ln 60 + Ln 65) | $ | 3,027,030 |
| 68 | | | |
| 69 | Notes: | | |
| 70 | 1. Working Gas in Storage (FERC Account 164.1) was moved from Mid-Tex to Atmos Pipeline - Texas to reflect GUD 9869 Final Order classification for rate purposes. | | |
| 71 | 2. Ad Valorem taxes estimated for Calendar Year 2021 payable in January 2022. | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | Description (4) | Ref | Per Book SSU O&M Labor | FY22 Capitalization Rate (1) | Four-Factor Allocation Factor (1), (2) | Total | SSU Allocated to Capital | Expense Allocated to Mid-Tex |
|---|---|---|---|---|---|---|---|---|---|
| | | (a) | (b) | (c) | (d) | (e) | (f) = (c) * (e) | (g) = (d) * (f) | (h) = (f) - (g) |
| 1 | 1001 | ATM-Dal Executive Chairman | | $ (20,881) | 80.89% | 40.26% | $ (8,407) | $ (6,800) | $ (1,606) |
| 2 | 1101 | ATM-Dal-Chief Fin Officer | | 574,797 | 80.89% | 40.26% | 231,413 | 187,193 | 44,220 |
| 3 | 1102 | ATM-Dal-ATM-Utility Operation | | 483,153 | 83.53% | 51.32% | 247,954 | 207,108 | 40,846 |
| 4 | 1105 | ATM-Dallas Audit | | - | 0.00% | 40.26% | - | - | - |
| 5 | 1106 | ATM-Dal-Treasurer | | 354,797 | 61.41% | 40.26% | 142,841 | 87,721 | 55,121 |
| 6 | 1107 | ATM-Dal-Treasury | | 732,111 | 80.89% | 40.26% | 294,748 | 238,426 | 56,323 |
| 7 | 1108 | ATM-Dal-Risk Management | | 616,857 | 72.28% | 40.26% | 248,347 | 179,496 | 68,851 |
| 8 | 1110 | ATM-Dal-Supply Chain Management | | 121,303 | 48.55% | 40.56% | 49,200 | 23,886 | 25,314 |
| 9 | 1112 | ATM-Dal-Mail & Supply | | 132,288 | 19.66% | 40.56% | 53,656 | 10,546 | 43,109 |
| 10 | 1114 | ATM-Dal-VP & Controller | | 302,713 | 30.68% | 40.26% | 121,872 | 37,395 | 84,477 |
| 11 | 1116 | ATM-Dal-Taxation | | 413,669 | 15.18% | 40.26% | 166,543 | 25,281 | 141,262 |
| 12 | 1117 | ATM-Dal-Accounting Svcs | | 263,932 | 83.74% | 40.26% | 106,259 | 88,980 | 17,279 |
| 13 | 1118 | ATM-Dal-Supply Chain | | 377,670 | 40.12% | 40.56% | 153,183 | 61,462 | 91,721 |
| 14 | 1119 | ATM-Dal-General Accounting | | 571,592 | 80.89% | 40.26% | 230,123 | 186,149 | 43,973 |
| 15 | 1120 | ATM-Dal-Accounts Payable | | 444,091 | 51.19% | 40.26% | 178,791 | 91,520 | 87,271 |
| 16 | 1121 | ATM-Dal-Plant Accounting | | 570,427 | 90.85% | 40.26% | 229,654 | 208,630 | 21,023 |
| 17 | 1122 | ATM-Dallas Fin Rep & Acctg Svc | | 279,567 | 32.50% | 40.26% | 112,554 | 36,580 | 75,974 |
| 18 | 1123 | ATM-Dal-Gas Accounting | | 199,275 | 0.00% | 40.37% | 80,447 | - | 80,447 |
| 19 | 1125 | ATM-Dal-Financial Reporting | | 949,274 | 2.78% | 40.26% | 382,178 | 10,616 | 371,562 |
| 20 | 1126 | ATM-Dal-Payroll | | 424,084 | 80.89% | 40.26% | 170,736 | 138,111 | 32,626 |
| 21 | 1128 | ATM-Dal-Property & Sales Tax | | 1,528,286 | 7.06% | 40.26% | 615,288 | 43,432 | 571,856 |
| 22 | 1129 | ATM-Dal-Income Tax | | 719,125 | 38.00% | 40.26% | 289,520 | 110,018 | 179,502 |
| 23 | 1130 | ATM-Dal-Busi Planning & Analysis | | 1,131,646 | 66.87% | 40.26% | 455,601 | 304,640 | 150,961 |
| 24 | 1131 | ATM-Dallas Media Relations | | - | 0.00% | 40.56% | - | - | - |
| 25 | 1132 | ATM-Dal-Investor Relations | (4) | 658,350 | 0.00% | 40.26% | 265,052 | - | 265,052 |
| 26 | 1133 | ATM-Dal-Corporate Communications | | 1,012,541 | 0.00% | 40.26% | 407,649 | - | 407,649 |
| 27 | 1134 | ATM-Dal-IT | | 1,492,777 | 38.57% | 40.26% | 600,992 | 231,811 | 369,181 |
| 28 | 1135 | ATM-Dal-IT E&O Corporate Systems | | 2,154,828 | 24.22% | 40.26% | 867,534 | 210,148 | 657,386 |
| 29 | 1137 | ATM-Dal-IT Engineering & Operations | | 3,862,137 | 24.06% | 40.26% | 1,554,896 | 374,065 | 1,180,831 |
| 30 | 1141 | ATM-Dal-Gas Purchase Acctg | | 461,296 | 0.00% | 51.32% | 236,737 | - | 236,737 |
| 31 | 1144 | ATM-Dal-Rate Administration | | 730,644 | 0.00% | 51.32% | 374,966 | - | 374,966 |
| 32 | 1145 | ATM-Dal-Revenue Accounting | | 307,298 | 0.00% | 51.32% | 157,705 | - | 157,705 |
| 33 | 1146 | ATM-Dallas IT Enterprise Solutions | | - | 0.00% | 40.26% | - | - | - |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | Description (4) | Ref | Per Book SSU O&M Labor | FY22 Capitalization Rate (1) | Four-Factor Allocation Factor (1), (2) | Total | SSU Allocated to Capital | Expense Allocated to Mid-Tex |
|---|---|---|---|---|---|---|---|---|---|
| | | (a) | (b) | (c) | (d) | (e) | (f) = (c) * (e) | (g) = (d) * (f) | (h) = (f) - (g) |
| 34 | 1150 | ATM-Dal-Strategic Planning | | 649,288 | 75.53% | 40.26% | 261,403 | 197,449 | 63,955 |
| 35 | 1153 | ATM-Dal-Distribution Acctg | | 697,956 | 0.00% | 51.32% | 358,191 | - | 358,191 |
| 36 | 1154 | ATM-Dal-Rates & Regulatory | | 1,711,027 | 80.89% | 40.56% | 693,992 | 561,379 | 132,613 |
| 37 | 1155 | ATM-Dal-Gas Pipeline Accounting | | 145,555 | 0.00% | 0.00% | - | - | - |
| 38 | 1156 | ATM-Dal-IT Customer Services Systems | | 2,212,222 | 11.24% | 52.74% | 1,166,726 | 131,129 | 1,035,597 |
| 39 | 1157 | ATM-Stakeholder Strategy | | 200,949 | 80.89% | 40.26% | 80,902 | 65,443 | 15,459 |
| 40 | 1158 | ATM-CCC IT Support | | - | 0.00% | 52.74% | - | - | - |
| 41 | 1159 | ATM-Dal-Technical Training | | 319,144 | 0.00% | 40.26% | 128,488 | - | 128,488 |
| 42 | 1161 | ATM-Dal-Benefits & Payroll Accounting | | 395,529 | 80.89% | 40.26% | 159,240 | 128,811 | 30,429 |
| 43 | 1164 | ATM-Dal-IT Security | | 1,256,367 | 17.21% | 40.26% | 505,814 | 87,066 | 418,747 |
| 44 | 1167 | ATM-Dal-IT Enterprise Architecture | | 1,252,533 | 18.63% | 40.56% | 508,027 | 94,646 | 413,382 |
| 45 | 1172 | ATM-Transmission Operational Technology | (5) | 659,703 | 45.00% | 0.00% | - | - | - |
| 46 | 1173 | ATM-Distribution Operational Technology | (5) | 72,537 | 18.57% | 51.32% | 37,226 | 6,913 | 30,313 |
| 47 | 1174 | ATM-MDTX Operational Technology-Distribution | (5) | 216,174 | 53.00% | 100.00% | 216,174 | 114,572 | 101,602 |
| 48 | 1175 | ATM-Enterprise Operational Technology-Distribution | (5) | 89,830 | 0.00% | 0.00% | - | - | - |
| 49 | 1201 | ATM-Dal-ATM-Dallas President & CEO | | 1,020,238 | 80.89% | 40.26% | 410,748 | 332,259 | 78,489 |
| 50 | 1209 | ATM-Dal-Security & Compliance | | 872,601 | 5.72% | 40.56% | 353,927 | 20,228 | 333,698 |
| 51 | 1212 | ATM-CSO-Customer Contact Center | | 15,928,609 | 27.16% | 52.74% | 8,400,749 | 2,281,229 | 6,119,520 |
| 52 | 1215 | ATM-Dal-Dispatch Operations | | 5,212,568 | 0.00% | 52.74% | 2,749,109 | - | 2,749,109 |
| 53 | 1216 | ATM-Dallas Training Quality & Innovation | | 451,064 | 0.00% | 40.26% | 181,598 | - | 181,598 |
| 54 | 1221 | ATM-Dal-ATM-Pipeline Admin | | 232,088 | 0.00% | 0.00% | - | - | - |
| 55 | 1224 | ATM-Dal-CSO Human Resources | | 705,590 | 0.00% | 52.74% | 372,128 | - | 372,128 |
| 56 | 1226 | ATM-Dal-Customer Service | | 1,478,330 | 0.88% | 52.74% | 779,671 | 6,824 | 772,847 |
| 57 | 1227 | ATM-Dal-Customer Program Mgmt | | 1,483,579 | 4.96% | 40.56% | 601,740 | 29,875 | 571,865 |
| 58 | 1228 | ATM-Dal-Customer Revenue Management | | 2,966,739 | 0.00% | 52.74% | 1,564,658 | - | 1,564,658 |
| 59 | 1229 | ATM-Dal Pipeline Safety | | 1,534,934 | 54.09% | 40.56% | 622,569 | 336,727 | 285,842 |
| 60 | 1230 | ATM-Gas Control Operations | (5) | 109,687 | 0.00% | 40.56% | 44,489 | - | 44,489 |
| 61 | 1231 | ATM-Transmission Gas Control Ops | (5) | 624,747 | 0.00% | 0.00% | - | - | - |
| 62 | 1232 | ATM-Distribution Gas Control Ops | (5) | 92,793 | 0.00% | 51.32% | 47,621 | - | 47,621 |
| 63 | 1233 | ATM-Enterprise Gas Control Ops-Distribution | (5) | 535,042 | 0.00% | 0.00% | - | - | - |
| 64 | 1234 | ATM-MDTX Gas Control Ops-Distribution | (5) | 409,238 | 13.00% | 100.00% | 409,238 | 53,201 | 356,037 |
| 65 | 1401 | ATM-Dal-Employment & Emp Rel | | 503,063 | 0.00% | 40.26% | 202,533 | - | 202,533 |
| 66 | 1402 | ATM-Dallas Executive Compensation | | 409 | 0.00% | 40.26% | 165 | - | 165 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | Description (4) | Ref | Per Book SSU O&M Labor | FY22 Capitalization Rate (1) | Four-Factor Allocation Factor (1), (2) | Total | SSU Allocated to Capital | Expense Allocated to Mid-Tex |
|---|---|---|---|---|---|---|---|---|---|
| | | (a) | (b) | (c) | (d) | (e) | (f) = (c) * (e) | (g) = (d) * (f) | (h) = (f) - (g) |
| 67 | 1403 | ATM-Dal SVP Human Resources | | 558,242 | 0.00% | 40.26% | 224,748 | - | 224,748 |
| 68 | 1405 | ATM-Dal-Benefits | | 823,277 | 0.00% | 40.26% | 331,451 | - | 331,451 |
| 69 | 1407 | ATM-Dal-Facilities | | 565,277 | 26.43% | 40.26% | 227,581 | 60,146 | 167,434 |
| 70 | 1408 | ATM-Dal-Employee Dev | | 556,597 | 0.00% | 40.26% | 224,086 | - | 224,086 |
| 71 | 1414 | ATM-Dal-Tech Training Delivery | | 1,550,565 | 0.00% | 40.56% | 628,909 | - | 628,909 |
| 72 | 1415 | ATM-Dal-Tech Trng Prog & Curriculum | | 598,986 | 0.00% | 40.56% | 242,949 | - | 242,949 |
| 73 | 1416 | ATM-Dal-Compensation & HRMS | | 938,687 | 0.00% | 40.26% | 377,915 | - | 377,915 |
| 74 | 1417 | ATM-Dal-ATM-Corporate Programs | | 123,474 | 0.00% | 40.26% | 49,711 | - | 49,711 |
| 75 | 1420 | ATM-Dallas EAPC | | - | 0.00% | 40.26% | - | - | - |
| 76 | 1463 | ATM-HR Benefit Variance | | - | 19.66% | 40.26% | - | - | - |
| 77 | 1501 | ATM-Dal-Legal | | 3,688,591 | 80.89% | 40.26% | 1,485,027 | 1,201,257 | 283,770 |
| 78 | 1502 | ATM-Corporate Secretary | | - | 0.00% | 40.26% | - | - | - |
| 79 | 1503 | ATM-Dal-Governmental Affairs | | 372,446 | 0.00% | 40.56% | 151,064 | - | 151,064 |
| 80 | 1504 | ATM-Dal-Central Records | | 271,351 | 80.89% | 40.56% | 110,060 | 89,029 | 21,031 |
| 81 | 1508 | ATM-Dal-Energy Assistance | | 442,909 | 0.00% | 51.32% | 227,301 | - | 227,301 |
| 82 | 1821 | ATM-Dal-Gas Supply Executive | | 290,043 | 0.00% | 40.37% | 117,090 | - | 117,090 |
| 83 | 1822 | ATM-Dal-Regional Gas Supply | | 237,119 | 0.00% | 84.54% | 200,460 | - | 200,460 |
| 84 | 1823 | ATM-Dal-Gas Contract Admin | | 291,147 | 0.00% | 51.32% | 149,417 | - | 149,417 |
| 85 | 1825 | ATM-Franklin-Gas Control & Storage | | 185,541 | 0.00% | 0.00% | - | - | - |
| 86 | 1826 | ATM-New Orleans-Gas Supply & Services | | 292,378 | 0.00% | 51.32% | 150,048 | - | 150,048 |
| 87 | 1827 | ATM-Regional Supply Planning | | 315,462 | 0.00% | 51.32% | 161,895 | - | 161,895 |
| 88 | 1828 | ATM-Jackson-West Region Gas Supply & Services | | 183,140 | 0.00% | 0.00% | - | - | - |
| 89 | 1829 | ATM-Franklin-East Region Gas Supply & Services | | (539) | 0.00% | 0.00% | - | - | - |
| 90 | 1831 | ATM-Dal-Gas Supply | | 646,186 | 0.00% | 100.00% | 646,186 | - | 646,186 |
| 91 | 1833 | ATM-Corporate Gas Supply Risk Mgmt | | 149,476 | 0.00% | 51.32% | 76,711 | - | 76,711 |
| 92 | 1835 | ATM-Franklin-Gas Control | | 517,945 | 0.00% | 0.00% | - | - | - |
| 93 | 1836 | ATM-Dal-Complex Billing System Support | | 283,192 | 0.00% | 40.37% | 114,324 | - | 114,324 |
| 94 | 1837 | ATM-Dal-Complex Billing Application Support | | 712,385 | 0.00% | 40.37% | 287,590 | - | 287,590 |
| 95 | 1838 | ATM-Dal-Complex Billing Technical Support | | 837,345 | 0.00% | 40.37% | 338,036 | - | 338,036 |
| 96 | 1839 | ATM-Dal-Complex Billing Transportation & Scheduling | | 255,764 | 0.00% | 40.37% | 103,252 | - | 103,252 |
| 97 | 1901 | ATM-Dallas Employee Relocation Exp (Div 02) | (6) | - | 0.00% | 40.26% | - | - | - |
| 98 | 1901 | ATM-Dallas Employee Relocation Exp (Div 12) | (6) | - | 0.00% | 52.74% | - | - | - |
| 99 | 1903 | ATM-Dal-Controller Misc | | - | 0.00% | 0.00% | - | - | - |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | Description (4) | Ref | Per Book SSU O&M Labor | FY22 Capitalization Rate (1) | Four-Factor Allocation Factor (1), (2) | Total | SSU Allocated to Capital | Expense Allocated to Mid-Tex |
|---|---|---|---|---|---|---|---|---|---|
| | | (a) | (b) | (c) | (d) | (e) | (f) = (c) * (e) | (g) = (d) * (f) | (h) = (f) - (g) |
| 100 | 1904 | ATM-Dallas Performance Plan | (7) | - | 33.90% | 40.26% | - | - | - |
| 101 | 1905 | ATM-Outside Director Retirement Cost | | - | 0.00% | 40.26% | - | - | - |
| 102 | 1908 | ATM-Dallas SEBP | (4) | - | 0.00% | 40.26% | - | - | - |
| 103 | 1910 | ATM-Corporate Overhead Capitalized | (3) | - | 0.00% | 0.00% | - | - | - |
| 104 | 1913 | ATM-Dal-Fleet Management | | 492,757 | 57.05% | 40.56% | 199,862 | 114,029 | 85,834 |
| 105 | 1915 | ATM-Dallas Insurance | | - | 0.00% | 40.26% | - | - | - |
| 106 | 1953 | ATM-Dallas Enterprise Team Meeting | | - | 0.00% | 40.26% | - | - | - |
| 107 | 1954 | ATM-Dallas Culture Council | | - | 0.00% | 40.26% | - | - | - |
| 108 | | TOTAL (Sum of Ln 1 through Ln 107) | | $ 82,069,522 | | | $ 36,700,833 | $ 8,998,626 | $ 27,702,207 |
| 109 | | | | | | | | | |
| 110 | | Add: SSU Labor Adjustment (WP_F-2.1, Col (f), Ln 16) | | | | | | | $ 398,393 |
| 111 | | | | | | | | | |
| 112 | | Total Adjusted SSU Labor Allocated to Mid-Tex Account 922 (Ln 108 + Ln 110) | | | | | | | $ 28,100,600 |
| 113 | | | | | | | | | |

114 Notes:
115 1. Factors are displayed only if applicable to Mid-Tex.
116 2. Based on Fiscal Year 2022 factors, adjusted to the four-factor formula including Operating Income.
117 3. The Total represents the amount that would be credited from Cost Center 1910.
118 4. Allocation percentages have been set to zero to align with GUD No. 10170 for Cost Centers 1132 and 1908.
119 5. Cost Center 1205 is no longer being utilized. Cost Centers 1172, 1173, 1174, 1175, 1230, 1231, 1232, 1233, and 1234 have been added since the last filing.
120 6. Cost Center 1901 expenses have been divided between General Office (Div 002) and Customer Support (Div 012) and separately allocated.
121 7. The allocation factor for Cost Center 1904 is no longer set to zero based on TEX. UTIL. CODE § 104.060.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**TOTAL INCOME TAXES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Amount |
|---|---|---|---|
| | (a) | | (b) |
| 1 | Federal Income Tax (Page 2, Col (b), Ln 12) | $ | 80,169,089 |
| 2 | State Income Tax (Page 3, Col (c), Ln 12) | | 7,557,785 |
| 3 | | | |
| 4 | Total Income Tax (Sum Ln 1 through Ln 2) | $ | 87,726,875 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**FEDERAL INCOME TAX**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Amount |
|---|---|---|---|
| | (a) | | (b) |
| 1 | Return on Rate Base (Schedule G, Col (c), Ln 6) | $ | 383,788,282 |
| 2 | | | |
| 3 | Interest Expense: | | |
| 4 | Rate Base (Schedule B, Col (e), Ln 22) | $ | 5,238,648,850 |
| 5 | Weighted Cost of Debt (1) | | 1.57% |
| 6 | Total (Ln 4 times Ln 5) | $ | 82,199,803 |
| 7 | | | |
| 8 | Taxable component of return (Ln 1 - Ln 6) | $ | 301,588,479 |
| 9 | | | |
| 10 | Tax factor (1 / .79) * (.21) (2) | | 26.58% |
| 11 | | | |
| 12 | Federal Income Taxes (Ln 8 x Ln 10) | $ | 80,169,089 |
| 13 | | | |
| 14 | Notes: | | |
| 15 | 1. Source Schedule G, Col (b) Ln 17. | | |
| 16 | 2. The Tax Factor reflects the Corporate Income Tax Rate of 21% effective January 1, 2018 as per the Tax Cut and Jobs Act. | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**STATE FRANCHISE ("GROSS MARGIN") TAX**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Reference | Amount |
|---|---|---|---|
| | (a) | (b) | (c) |
| 1 | Total Proposed Operating Revenues | Schedule A, Col (g), Ln 20 | $ 2,145,843,938 |
| 2 | Less: | | |
| 3 | Total Purchased Gas Costs (Rider GCR) | Schedule A, Col (g), Ln 4 | 992,813,124 |
| 4 | Taxes Other Than Federal Income Tax- Revenue Related | Schedule F-5, Col (d), Ln 13 | 129,223,176 |
| 5 | Bad Debt Expense, not included in Purchased Gas Costs | Schedule F-1, Col (e), Ln 21 | 9,086,090 |
| 6 | Gross Profit (Ln 1 minus Sum of Ln 3 through Ln 5) | | $ 1,014,721,547 |
| 7 | Tax Rate (1) | | 0.75% |
| 8 | Gross Margin Tax sub-total (Ln 6 x Ln 7) | | $ 7,610,412 |
| 9 | | | |
| 10 | Business Loss Carryforward (2) | | 52,627 |
| 11 | | | |
| 12 | Total Tax Due (Ln 8 - Ln 10) | | $ 7,557,785 |
| 13 | | | |
| 14 | Notes: | | |
| 15 | 1. The margin tax rate is the rate approved by the Legislature effective January 1, 2016. | | |
| | 2. Per Texas Comptroller Rule 3.594, the Texas Business Loss credit allowed each year is limited to 4.5% of the business loss carryover available at 9/30/2006. The amount of the credit Atmos Energy is allowed to use each year is fixed at $52,627. Since the business loss credit is allowed to be carried over for twenty years starting in | | |
| 16 | 9/30/2007, Atmos Energy will take a credit each year of $52,627 until 9/30/2027. | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**INTEREST EXPENSE - CUSTOMER DEPOSITS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Amount |
|---|---|---|---|
| | (a) | | (b) |
| 1 | Adjusted Customer Deposits (235) (Schedule B, Column (e), Line 13) | $ | 9,176,408 |
| 2 | | | |
| 3 | Current Interest Rate (1) | | 0.06% |
| 4 | | | |
| 5 | Interest on Customer Deposits (Ln 1 x Ln 3) | $ | 5,506 |
| 6 | | | |
| 7 | Note: | | |
| 8 | 1. Interest Rate per the Public Utility Commission of Texas Project No. 45319 Final Order signed November 18, 2021. | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY OF RETURN**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Proposed Rates (1) | | Proposed Amounts |
|---|---|---|---|---|
| | (a) | (b) | | (c) |
| 1 | Net Operating Income/Return | | | |
| 2 | | | | |
| 3 | Cost of Debt | 3.80% | $ | 82,199,803 |
| 4 | Cost of Equity | 9.80% | | 301,588,479 |
| 5 | | | | |
| 6 | Total Return on Invested Capital | | $ | 383,788,282 |
| 7 | | | | |
| 8 | Rate Base - Capitalization Structure | | | |
| 9 | | | | |
| 10 | Debt | 41.26% | $ | 2,161,215,393 |
| 11 | Equity | 58.74% | | 3,077,433,457 |
| 12 | | | | |
| 13 | Total Invested Capital | | $ | 5,238,648,850 |
| 14 | | | | |
| 15 | Percent Return - After Tax | | | |
| 16 | | | | |
| 17 | Cost of Debt | 1.57% | | |
| 18 | Return on Equity | 5.76% | | |
| 19 | | | | |
| 20 | Percent Return - After Tax | 7.33% | | |
| 21 | | | | |
| 22 | Note: | | | |
| 23 | 1. The Capital Structure and Cost of Debt are at December 31, 2021 and Equity is limited to 58%, as per the RRM Tariff, Section III, Calculation, RI. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF RIDER GCR PART A**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Month/Year | Estimated Gas Cost Factor (EGCF)/Ccf | |
|---|---|---|---|
| | (a) | (b) | (c) |
| 1 | January 31, 2021 | $ 0.24000 | |
| 2 | February 28, 2021 | $ 0.24000 | |
| 3 | March 31, 2021 | $ 0.26430 | |
| 4 | April 30, 2021 | $ 0.26500 | |
| 5 | May 31, 2021 | $ 0.30000 | |
| 6 | June 30, 2021 | $ 0.33000 | |
| 7 | July 31, 2021 | $ 0.35000 | |
| 8 | August 31, 2021 | $ 0.39000 | |
| 9 | September 30, 2021 | $ 0.39000 | |
| 10 | October 31, 2021 | $ 0.51000 | |
| 11 | November 30, 2021 | $ 0.51000 | |
| 12 | December 31, 2021 | $ 0.50000 | |
| 13 | | | |
| 14 | Calendar Year Average | $ 0.35744 | |
| 15 | | | |
| 16 | | | Rider GCR |
| 17 | | Usage (Ccf) | Part A |
| 18 | Rate R | 854,653,974 | $ 305,488,941 |
| 19 | Rate C | 551,239,793 | 197,036,070 |
| 20 | Rate I | 31,699,629 | 11,330,768 |
| 21 | Total (Sum Ln 18 to Ln 20) | 1,437,593,395 | $ 513,855,779 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF RIDER GCR PART B**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Item | Estimated Billing Units | | CGS - Mid-Tex Rate (1) | | Total | Quantity | | Rate Per Unit |
|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | | (c) | | (d) | (e) | | (f) |
| 1 | Capacity Charge (1), (2) | 33,998,124 | $ | 13.85726 | $ | 471,120,844 | | | |
| 2 | | | | | | | | | |
| 3 | Usage Charge | | | | | | | | |
| 4 | Residential (MMBtu) (3) | 87,516,567 | | | | | | | |
| 5 | Commercial (MMBtu) (3) | 56,446,955 | | | | | | | |
| 6 | Industrial & Transportation (MMBtu) | 46,908,283 | | | | | | | |
| 7 | Sub-Total Mid-Tex Sales (Sum Ln 4 through Ln 6) | 190,871,805 | | | | | | | |
| 8 | Lost and Unaccounted for Gas (3) (Ln 7 times 2.5932%) | 4,949,688 | | | | | | | |
| 9 | Total Deliveries from APT to Mid-Tex (Sum Ln 7 through Ln 8) | 195,821,492 | $ | 0.02785 | $ | 5,453,629 | | | |
| 10 | | | | | | | | | |
| 11 | Estimated Pipeline Cost (Ln 1 plus Ln 9) | | | | $ | 476,574,472 | | | |
| 12 | Gas Utility Tax at 0.5% | | | | | 0.500% | | | |
| 13 | | | | | | | | | |
| 14 | Total Rider GCR Part B (Ln 11 plus Ln 12) | | | | $ | 478,957,345 | | | |
| 15 | | | | | | | | | |
| 16 | Present Allocation: | | | | | | | | |
| 17 | | Allocation Factor | | Rider GCR Part B | | Volumes | | | Rate Per Unit |
| 18 | Rate R | 0.64091535 | $ | 306,971,116 | | 854,653,974 | Ccf | $ | 0.35918 |
| 19 | Rate C | 0.30536494 | | 146,256,782 | | 551,239,793 | Ccf | $ | 0.26532 |
| 20 | Industrial & Transportation | 0.05371971 | | 25,729,447 | | 46,908,283 | MMBtu | $ | 0.5485 |
| 21 | Total Rider GCR Part B (Sum Ln 18 through Ln 20) | | $ | 478,957,345 | | | | | |
| 22 | | | | | | | | | |
| 23 | Notes: | | | | | | | | |
| 24 | 1. Capacity Charge is per Case No. 00007252, Finding of Fact No. 25. Usage charge on Column (c), Line 9 is per tariffs attached to the Final Order. | | | | | | | | |
| 25 | 2. The MDQ is per the contract Amendment between Mid-Tex and Atmos Pipeline - Texas dated October 29, 2021. | | | | | | | | |
| 26 | 3. Ccf converted to MMBtu by multiplying by .1024. | | | | | | | | |
| 27 | 4. Includes Lost and Unaccounted for Gas factor of 2.5932% per GUD No. 9400, Finding of Fact No. 120A. | | | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY OF CURRENT AND PROPOSED RATE STRUCTURE - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Current ICL | Proposed ICL |
|---|---|---|---|
| | (a) | (b) | (c) |
| 1 | **Rate R** | | |
| 2 | Customer Charge per month (1) | $ 20.85 | $ 21.55 |
| 3 | Customer Charge Rate Case Expense Recovery | - | 0.00 |
| 4 | Total Customer Charge | $ 20.85 | $ 21.55 |
| 5 | | | |
| 6 | Consumption Charge per CCF | $ 0.27979 | $ 0.38476 |
| 7 | | | |
| 8 | | | |
| 9 | **Rate C** | | |
| 10 | Customer Charge per month (1) | $ 56.50 | $ 64.99 |
| 11 | Customer Charge Rate Case Expense Recovery | - | 0.01 |
| 12 | Total Customer Charge | $ 56.50 | $ 65.00 |
| 13 | | | |
| 14 | Consumption Charge per CCF | $ 0.12263 | $ 0.14596 |
| 15 | | | |
| 16 | | | |
| 17 | **Rate I & T** | | |
| 18 | Customer Charge per month | $ 1,054.75 | $ 1,238.51 |
| 19 | Customer Charge Rate Case Expense Recovery | - | 0.24 |
| 20 | Total Customer Charge | $ 1,054.75 | $ 1,238.75 |
| 21 | | | |
| 22 | Consumption Charge per MMBTU: | | |
| 23 | First 1,500 MMBtu | $ 0.4330 | $ 0.5079 |
| 24 | Next 3,500 MMBtu | $ 0.3171 | $ 0.3720 |
| 25 | Over 5,000 MMBtu | $ 0.0680 | $ 0.0798 |
| 26 | | | |
| 27 | Note: | | |
| 28 | 1. The current customer charge for Rate R and Rate C have been adjusted to exclude the Rider CEE surcharge of $0.05 and $0.01, respectively. | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Total | Reference |
|---|---|---|---|---|
| | (a) | | (b) | (c) |
| | **Rate R** | | | |
| 1 | Rate Characteristics: | | | |
| 2 | Customer Charge (2) | $ | 20.85 | Schedule J |
| 3 | | | | |
| 4 | | | | |
| 5 | Consumption Charge ($/Ccf) | $ | 0.27979 | Schedule J |
| 6 | | | | |
| 7 | Rider GCR Part A | $ | 0.35744 | Schedule H |
| 8 | Rider GCR Part B | $ | 0.35918 | Schedule I |
| 9 | | | | |
| 10 | Billing Units (1): | | | |
| 11 | Bills | | 19,699,572 | Billing Determinants Study |
| 12 | Total Ccf | | 854,653,974 | Billing Determinants Study |
| 13 | | | | |
| 14 | Present Revenue: | | | |
| 15 | Customer Charge | $ | 410,736,076 | Ln 2 times Ln 11 |
| 16 | | | | |
| 17 | Consumption Charge | | 239,123,635 | Ln 5 times Ln 12 |
| 18 | Base Revenue | $ | 649,859,712 | Ln 15 plus Ln 17 |
| 19 | Rider GCR Part A | | 305,488,941 | Ln 7 times Ln 12 |
| 20 | Rider GCR Part B | | 306,971,116 | Ln 8 times Ln 12 |
| 21 | Subtotal | $ | 1,262,319,768 | Sum Ln 18 through Ln 20 |
| 22 | Revenue Related Taxes | | 80,888,273 | Ln 21 times WP_5.1 Excel Cell G36 |
| 23 | | | | |
| 24 | Total Present Revenue - Rate R | $ | 1,343,208,041 | Ln 21 plus Ln 22 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Total | Reference |
|---|---|---|---|---|
| | (a) | | (b) | (c) |
| | **Rate C** | | | |
| 1 | Rate Characteristics: | | | |
| 2 | Customer Charge (2) | $ | 56.50 | Schedule J |
| 3 | | | | |
| 4 | | | | |
| 5 | Consumption Charge ($/Ccf) | $ | 0.12263 | Schedule J |
| 6 | | | | |
| 7 | Rider GCR Part A | $ | 0.35744 | Schedule H |
| 8 | Rider GCR Part B | $ | 0.26532 | Schedule I |
| 9 | | | | |
| 10 | Billing Units (1): | | | |
| 11 | Bills | | 1,519,404 | Billing Determinants Study |
| 12 | Total CCF | | 551,239,793 | Billing Determinants Study |
| 13 | | | | |
| 14 | Present Revenue: | | | |
| 15 | Customer Charge | $ | 85,846,326 | Ln 2 times Ln 11 |
| 16 | | | | |
| 17 | Consumption Charge | | 67,598,536 | Ln 5 times Ln 12 |
| 18 | Base Revenue | $ | 153,444,862 | Ln 15 plus Ln 17 |
| 19 | Rider GCR Part A | | 197,036,070 | Ln 7 times Ln 12 |
| 20 | Rider GCR Part B | | 146,256,782 | Ln 8 times Ln 12 |
| 21 | Subtotal | $ | 496,737,714 | Sum Ln 18 through Ln 20 |
| 22 | Revenue Related Taxes | | 31,830,489 | Ln 21 times WP_5.1 Excel Cell G36 |
| 23 | | | | |
| 24 | Total Present Revenue - Rate C | $ | 528,568,203 | Ln 21 plus Ln 22 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Total | Reference |
|---|---|---|---|---|
| | (a) | | (b) | (c) |
| | **Rate I &T** | | | |
| 1 | Rate Characteristics: | | | |
| 2 | Customer Charge | $ | 1,054.75 | Schedule J |
| 3 | | | | |
| 4 | Block 1 ($/MMBTU) | $ | 0.4330 | Schedule J |
| 5 | Block 2 ($/MMBTU) | $ | 0.3171 | Schedule J |
| 6 | Block 3 ($/MMBTU) | $ | 0.0680 | Schedule J |
| 7 | | | | |
| 8 | Rider GCR Part A | $ | 3.4906 | Schedule H |
| 9 | Rider GCR Part B | $ | 0.5485 | Schedule I |
| 10 | | | | |
| 11 | Consumption Characteristics: | | | |
| 12 | Block 1 | | 0.22623 | Ln 18 divided by Ln 21 |
| 13 | Block 2 | | 0.26529 | Ln 19 divided by Ln 21 |
| 14 | Block 3 | | 0.50848 | Ln 20 divided by Ln 21 |
| 15 | | | | |
| 16 | Billing Units (1): | | | |
| 17 | Bills | | 9,552 | Billing Determinants Study |
| 18 | Block 1 | | 10,611,868 | Billing Determinants Study |
| 19 | Block 2 | | 12,444,337 | Billing Determinants Study |
| 20 | Block 3 | | 23,852,078 | Billing Determinants Study |
| 21 | Total MMBTU | | 46,908,283 | Ln 18 + Ln 19 + Ln 20 |
| 22 | | | | |
| 23 | Sales Volumes | | 3,246,042 | Billing Determinants Study |
| 24 | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Total | Reference |
|---|---|---|---|---|
| | (a) | | (b) | (c) |
| 25 | Present Revenue: | | | |
| 26 | Customer Charge | $ | 10,074,972 | Ln 2 times Ln 17 |
| 27 | | | | |
| 28 | Block 1 | | 4,594,939 | Ln 4 times Ln 18 |
| 29 | Block 2 | | 3,946,099 | Ln 5 times Ln 19 |
| 30 | Block 3 | | 1,621,941 | Ln 6 times Ln 20 |
| 31 | Base Revenue | $ | 20,237,951 | Sum Ln 26 through Ln 30 |
| 32 | Rider GCR Part A | | 11,330,768 | Ln 8 times Ln 23 |
| 33 | Rider GCR Part B | | 25,729,447 | Ln 9 times Ln 21 |
| 34 | Subtotal | $ | 57,298,167 | Sum Ln 31 through Ln 33 |
| 35 | Revenue Related Taxes | | 3,671,613 | Ln 34 times WP_5.1 Excel Cell G36 |
| 36 | | | | |
| 37 | Total Present Revenue - Rate I&T | $ | 60,969,780 | Ln 34 plus Ln 35 |
| 38 | | | | |
| 39 | Notes: | | | |
| 40 | 1. See Billing Determinants Study for details. | | | |
| 41 | 2. Customer charge without Rider CEE. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Adjusted Customer Charges | Customer Charge Revenue | Per Book Volume | Adjusted Volume | Consumption Revenue | Base Rate Revenue | Part A | Part B | Subtotal | Rider FF & Rider TAX | Current Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | RRM CITIES | 14,182,296 | $ 295,700,872 | 621,373,157 | 621,351,909 | $ 173,848,051 | $ 469,548,922 | $ 222,097,062 | $ 223,174,635 | $ 914,820,619 | $ 58,620,852 | $ 973,441,471 |
| 2 | ATM CITIES | 2,028,293 | 42,289,906 | 68,571,107 | 69,104,479 | 19,334,742 | 61,624,648 | 24,700,820 | 24,820,664 | 111,146,132 | 7,122,140 | 118,268,273 |
| 3 | UNINCORPORATED | 957,393 | 19,961,637 | 34,908,744 | 35,180,278 | 9,843,090 | 29,804,726 | 12,574,897 | 12,635,908 | 55,015,532 | 3,525,344 | 58,540,876 |
| 4 | DALLAS ICL | 2,531,591 | 52,783,662 | 128,021,507 | 129,017,308 | 36,097,753 | 88,881,415 | 46,116,162 | 46,339,908 | 181,337,485 | 11,619,937 | 192,957,422 |
| 5 | | | | | | | | | | | | |
| 6 | TOTAL | 19,699,572 | $ 410,736,076 | 852,874,515 | 854,653,974 | $ 239,123,635 | $ 649,859,712 | $ 305,488,941 | $ 306,971,116 | $ 1,262,319,768 | $ 80,888,273 | $ 1,343,208,041 |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | Ratios: | | | | | | | | | | | |
| 11 | RRM CITIES | | | | 72.70% | | | | | | | |
| 12 | ATM CITIES | | | | 8.09% | | | | | | | |
| 13 | UNINCORPORATED | | | | 4.12% | | | | | | | |
| 14 | DALLAS ICL | | | | 15.10% | | | | | | | |
| 15 | TOTAL | | | | 100.00% | | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Adjusted Customer Charges | Customer Charge Revenue | Per Book Volume | Adjusted Volume | Consumption Revenue | Base Rate Revenue | Part A | Part B | Subtotal | Rider FF & Rider TAX | Current Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | RRM CITIES | 1,120,200 | $ 63,291,300 | 388,733,031 | 387,215,120 | $ 47,484,190 | $ 110,775,490 | $ 138,406,818 | $ 102,737,208 | $ 351,919,516 | $ 22,550,674 | $ 374,470,190 |
| 2 | ATM CITIES | 133,679 | 7,552,846 | 39,887,602 | 39,400,000 | 4,831,622 | 12,384,468 | 14,083,202 | 10,453,740 | 36,921,409 | 2,365,889 | 39,287,298 |
| 3 | UNINCORPORATED | 25,768 | 1,455,896 | 8,162,704 | 8,062,920 | 988,756 | 2,444,652 | 2,882,024 | 2,139,281 | 7,465,956 | 478,412 | 7,944,368 |
| 4 | DALLAS ICL | 239,757 | 13,546,284 | 118,004,285 | 116,561,752 | 14,293,968 | 27,840,252 | 41,664,027 | 30,926,553 | 100,430,832 | 6,435,514 | 106,866,346 |
| 5 | | | | | | | | | | | | |
| 6 | TOTAL | 1,519,404 | $ 85,846,326 | 554,787,622 | 551,239,793 | $ 67,598,536 | $ 153,444,862 | $ 197,036,070 | $ 146,256,782 | $ 496,737,714 | $ 31,830,489 | $ 528,568,203 |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | Ratios: | | | | | | | | | | | |
| 11 | RRM CITIES | | | | 70.24% | | | | | | | |
| 12 | ATM CITIES | | | | 7.15% | | | | | | | |
| 13 | UNINCORPORATED | | | | 1.46% | | | | | | | |
| 14 | DALLAS ICL | | | | 21.15% | | | | | | | |
| 15 | TOTAL | | | | 100.00% | | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF CURRENT REVENUES BY AREA - RATE I&T - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Adjusted Meter Charges | Customer Charge Revenue | Sales Volume | Transportation Volume | Total Volume | Volume Block 1 | Volume Block 2 | Volume Block 3 |
|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | RRM CITIES | 6,900 | $ 7,277,775 | 2,061,416 | 27,454,602 | 29,516,018 | 7,533,679 | 8,434,261 | 13,548,078 |
| 2 | ATM CITIES | 864 | 911,304 | 189,619 | 3,945,274 | 4,134,893 | 908,627 | 983,324 | 2,242,942 |
| 3 | UNINCORPORATED | 576 | 607,536 | 773,742 | 3,888,512 | 4,662,254 | 655,327 | 857,162 | 3,149,765 |
| 4 | DALLAS ICL | 1,212 | 1,278,357 | 221,265 | 8,373,853 | 8,595,118 | 1,514,235 | 2,169,590 | 4,911,293 |
| 5 | | | | | | | | | |
| 6 | TOTAL | 9,552 | $ 10,074,972 | 3,246,042 | 43,662,241 | 46,908,283 | 10,611,868 | 12,444,337 | 23,852,078 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF CURRENT REVENUES BY AREA - RATE I&T - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Consumption Revenue Block 1 | Consumption Revenue Block 2 | Consumption Revenue Block 3 | Total Consumption Revenue | Base Rate Revenue | Part A | Part B | Subtotal | Rider FF & Rider TAX | Current Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) |
| 1 | RRM CITIES | $ 3,262,083 | $ 2,674,504 | $ 921,269 | $ 6,857,856 | $ 14,135,631 | $ 7,195,664 | $ 16,189,696 | $ 37,520,991 | $ 2,404,310 | $ 39,925,301 |
| 2 | ATM CITIES | 393,435 | 311,812 | 152,520 | 857,768 | 1,769,072 | 661,892 | 2,268,011 | 4,698,975 | 301,106 | 5,000,081 |
| 3 | UNINCORPORATED | 283,757 | 271,806 | 214,184 | 769,747 | 1,377,283 | 2,700,856 | 2,557,272 | 6,635,410 | 425,191 | 7,060,601 |
| 4 | DALLAS ICL | 655,664 | 687,977 | 333,968 | 1,677,609 | 2,955,966 | 772,357 | 4,714,469 | 8,442,791 | 541,006 | 8,983,797 |
| 5 | | | | | | | | | | | |
| 6 | TOTAL | $ 4,594,939 | $ 3,946,099 | $ 1,621,941 | $ 10,162,979 | $ 20,237,951 | $ 11,330,768 | $ 25,729,447 | $ 57,298,167 | $ 3,671,613 | $ 60,969,780 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**OTHER REVENUES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | FERC Account | Test Year | Adjustments | Adjusted Amounts |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | 487 | $ 20 | $ - | $ 20 |
| 2 | 488 (1) | 4,980,679 | - | 4,980,679 |
| 3 | 489 (2) | 4,053,814 | 807,225 | 4,861,039 |
| 4 | 493 | - | - | - |
| 5 | 495 (3) | 4,552 | 687 | 5,239 |
| 6 | Total (Sum of Line 1 through Line 5) | $ 9,039,064 | $ 807,912 | $ 9,846,976 |
| 7 | | | | |
| 8 | Notes: | | | |
| 9 | 1. Mid-Tex is not proposing to change any of the Miscellaneous Service Charges previously approved on Rate M. | | | |
| 10 | 2. Twenty-one meters moved to commercial. There was one new customer. Five negative margin customers have been removed. Non-tariff revenues for tariffed customers has been added. | | | |
| 11 | 3. Ten accounts receivable write-offs. | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**NON-STANDARD CONTRACT MARGINS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No | Area | Customer | Customer Numbers | Usage MMBtu | Annual Margin Revenue |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | SAN ANGELO | Customer 1 | 1270 | 92,657 | $ 43,516 |
| 2 | GATESVILLE | Customer 2 | 1246 | 33,800 | 3,540 |
| 3 | KILLEEN | Customer 2 | 1246 | 636,902 | - |
| 4 | KILLEEN | Customer 2 | 1246 | 257,681 | - |
| 5 | FORT WORTH | Customer 3 | 105887 | 76,505 | 43,582 |
| 6 | JOSHUA | Customer 4 | 109784 | - | 35 |
| 7 | JUSTIN | Customer 4 | 109784 | - | 420 |
| 8 | FORT WORTH | Customer 5 | 108986 | 53,560 | 44,081 |
| 9 | ROUND ROCK | Customer 6 | 112362 | 2,653 | 2,584 |
| 10 | LEWISVILLE | Customer 7 | 139254 | 3,393 | 3,431 |
| 11 | DALLAS | Customer 8 | 164453 | - | 350 |
| 12 | ABILENE | Customer 9 | 1213 | 185,830 | 701,569 |
| 13 | WICHITA FALLS | Customer 11 | 1521 | 87,085 | 74,915 |
| 14 | RHOME | Customer 11 | 1398 | 247,067 | - |
| 15 | ARLINGTON | Customer 12 | 3507 | 354,535 | 68,817 |
| 16 | RICHARDSON | Customer 12 | 3507 | 296,240 | 39,117 |
| 17 | ARLINGTON | Customer 13 | 1263 | 25,088 | 257,532 |
| 18 | AUBREY | Customer 14 | 1742 | 67,063 | 2,683 |
| 19 | DENTON | Customer 14 | 1742 | 33,179 | 1,327 |
| 20 | FAIRVIEW | Customer 14 | 1742 | 177,896 | 7,116 |
| 21 | JUSTIN | Customer 14 | 1742 | 74,343 | 2,974 |
| 22 | MCKINNEY | Customer 14 | 1742 | 154,757 | 6,190 |
| 23 | MCKINNEY | Customer 14 | 1742 | 615,185 | 24,607 |
| 24 | PONDER | Customer 14 | 1742 | 1,305 | 52 |
| 25 | WYLIE | Customer 14 | 1742 | 880,660 | 35,226 |
| 26 | FORT WORTH | Customer 15 | 1069 | 585,186 | 43,329 |
| 27 | WACO | Customer 16 | 95775 | 117,745 | - |
| 28 | FORT WORTH | Customer 17 | 139847 | 48,725 | 40,129 |
| 29 | DALLAS | Customer 18 | 106906 | 170,476 | 139,283 |
| 30 | DALLAS | Customer 19 | 3728 | 66,267 | 56,123 |
| 31 | EULESS | Customer 19 | 3728 | 265,218 | 216,972 |
| 32 | GARLAND | Customer 19 | 3728 | 53,719 | 44,207 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**NON-STANDARD CONTRACT MARGINS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No | Area | Customer | Customer Numbers | Usage MMBtu | Annual Margin Revenue |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 33 | IRVING | Customer 19 | 3728 | 6,689 | 5,872 |
| 34 | DALLAS | Customer 20 | 108026 | 245,319 | 200,433 |
| 35 | WAXAHACHIE | Customer 21 | 112866 | 570,324 | 17,110 |
| 36 | ARLINGTON | Customer 22 | 100379 | 160,722 | 131,448 |
| 37 | ABILENE | Customer 23 | 1567 | 166,594 | 68,005 |
| 38 | ALLEN | Customer 23 | 1567 | 51,082 | 36,027 |
| 39 | ARLINGTON | Customer 23 | 1567 | 12,627 | 14,621 |
| 40 | BONHAM | Customer 23 | 1567 | 30,902 | 31,178 |
| 41 | BROWNWOOD | Customer 23 | 1567 | 11,829 | 16,834 |
| 42 | BRYAN | Customer 23 | 1567 | 35,368 | 32,857 |
| 43 | BURNET | Customer 23 | 1567 | 11,403 | 16,358 |
| 44 | COMMERCE | Customer 23 | 1567 | 82,048 | 92,236 |
| 45 | DALLAS | Customer 23 | 1567 | 1,168,479 | 755,942 |
| 46 | DENTON | Customer 23 | 1567 | 241,086 | 119,914 |
| 47 | FORT WORTH | Customer 23 | 1567 | 104,552 | 74,580 |
| 48 | FRISCO | Customer 23 | 1567 | 25,210 | 18,557 |
| 49 | GARLAND | Customer 23 | 1567 | 8,396 | 13,361 |
| 50 | GATESVILLE | Customer 23 | 1567 | 213,816 | 89,469 |
| 51 | HURST | Customer 23 | 1567 | 15,770 | 15,576 |
| 52 | HUTCHINS | Customer 23 | 1567 | 28,097 | 19,046 |
| 53 | IRVING | Customer 23 | 1567 | 4,755 | 12,069 |
| 54 | KERRVILLE | Customer 23 | 1567 | 19,848 | 17,097 |
| 55 | MANSFIELD | Customer 23 | 1567 | 6,754 | 4,947 |
| 56 | MARLIN | Customer 23 | 1567 | 40,055 | 23,415 |
| 57 | MART | Customer 23 | 1567 | 10,961 | 16,090 |
| 58 | MCKINNEY | Customer 23 | 1567 | 19,891 | 16,831 |
| 59 | MESQUITE | Customer 23 | 1567 | 20,403 | 27,721 |
| 60 | PLANO | Customer 23 | 1567 | 46,779 | 46,691 |
| 61 | SAN ANGELO | Customer 23 | 1567 | 39,424 | 35,573 |
| 62 | SAN ANGELO | Customer 23 | 1567 | 12,215 | 16,699 |
| 63 | SNYDER | Customer 23 | 1567 | 40,842 | 23,364 |
| 64 | STEPHENVILLE | Customer 23 | 1567 | 59,747 | 25,539 |
| 65 | TEMPLE | Customer 23 | 1567 | 7,848 | 13,166 |
| 66 | TERRELL | Customer 23 | 1567 | 31,505 | 19,684 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**NON-STANDARD CONTRACT MARGINS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No | Area | Customer | Customer Numbers | Usage MMBtu | Annual Margin Revenue |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) |
| 67 | VERNON | Customer 23 | 1567 | 15,152 | 15,252 |
| 68 | WACO | Customer 23 | 1567 | 80,653 | 42,170 |
| 69 | WICHITA FALLS | Customer 23 | 1567 | 103,289 | 45,633 |
| 70 | DENTON | Customer 24 | 10430 | 243,679 | 7,310 |
| 71 | IRVING | Customer 25 | 131599 | 13,295 | 11,239 |
| 72 | WICHITA FALLS | Customer 10 | 1521 | 240,064 | 100,431 |
| 73 | FORT WORTH | Customer 26 | 138545 | 173,199 | 141,605 |
| 74 | DALLAS | Customer 27 | 106293 | 48,050 | - |
| 75 | MCKINNEY | Customer 28 | 111705 | 56,322 | 65,922 |
| 76 | FORT WORTH | Customer 18 | 106906 | 282,409 | 230,514 |
| 77 | WAXAHACHIE | Customer 29 | 1362 | 46,632 | 5,429 |
| 78 | ARLINGTON | Customer 18 | 106906 | 122,557 | 45,156 |
| 79 | FORT WORTH | Customer 30 | 1094 | 53,419 | 12,079 |
| 80 | FORT WORTH | Customer 18 | 106906 | 215,746 | 79,145 |
| 81 | | | | | |
| 82 | Tariff Customers (Non-Tariff Revenue) - Plant Protection Fee | | | | 87,137 |
| 83 | | | | | |
| 84 | Total Non-Standard Contract Margins | | | 10,910,526 | $ 4,861,039 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**TYPICAL BILL COMPARISON - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | | | | | | Current | Proposed | Change | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Rate R @ 60 Ccf** | | | | | | | | | |
| 2 | Customer charge | | | | | | $ 20.85 | | | |
| 3 | Consumption charge | 60 | CCF | X | $ 0.27979 | = | 16.79 | | | |
| 4 | Rider GCR Part A | 60 | CCF | X | $ 0.35744 | = | 21.45 | | | |
| 5 | Rider GCR Part B | 60 | CCF | X | $ 0.35918 | = | 21.55 | | | |
| 6 | Subtotal | | | | | | 80.64 | | | |
| 7 | Rider FF & Rider TAX | | $ 80.64 | X | 0.06408 | = | 5.17 | | | |
| 8 | Total | | | | | | $ 85.81 | | | |
| 9 | | | | | | | | | | |
| 10 | Customer charge | | | | | | | $ 21.55 | | |
| 11 | Consumption charge | 60 | CCF | X | $ 0.38476 | = | | 23.09 | | |
| 12 | Rider GCR Part A | 60 | CCF | X | $ 0.35744 | = | | 21.45 | | |
| 13 | Rider GCR Part B | 60 | CCF | X | $ 0.35918 | = | | 21.55 | | |
| 14 | Subtotal | | | | | | | 87.64 | | |
| 15 | Rider FF & Rider TAX | | $ 87.64 | X | 0.06408 | = | | 5.62 | | |
| 16 | Total | | | | | | | $ 93.26 | $ | 7.45 |
| 17 | | | | | | | | | | 8.69% |
| 18 | | | | | | | | | | |
| 19 | **Rate C @ 300 Ccf** | | | | | | **Current** | **Proposed** | **Change** | |
| 20 | Customer charge | | | | | | $ 56.50 | | | |
| 21 | Consumption charge | 300 | CCF | X | $ 0.12263 | = | 36.79 | | | |
| 22 | Rider GCR Part A | 300 | CCF | X | $ 0.35744 | = | 107.23 | | | |
| 23 | Rider GCR Part B | 300 | CCF | X | $ 0.26532 | = | 79.60 | | | |
| 24 | Subtotal | | | | | | 280.12 | | | |
| 25 | Rider FF & Rider TAX | | $ 280.12 | X | 0.06408 | = | 17.95 | | | |
| 26 | Total | | | | | | $ 298.07 | | | |
| 27 | | | | | | | | | | |
| 28 | Customer charge | | | | | | | $ 65.00 | | |
| 29 | Consumption charge | 300 | CCF | X | $ 0.14596 | = | | 43.79 | | |
| 30 | Rider GCR Part A | 300 | CCF | X | $ 0.35744 | = | | 107.23 | | |
| 31 | Rider GCR Part B | 300 | CCF | X | $ 0.26532 | = | | 79.60 | | |
| 32 | Subtotal | | | | | | | 295.62 | | |
| 33 | Rider FF & Rider TAX | | $ 295.62 | X | 0.06408 | = | | 18.94 | | |
| 34 | Total | | | | | | | $ 314.56 | $ | 16.49 |
| 35 | | | | | | | | | | 5.53% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**TYPICAL BILL COMPARISON - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | | | | | Current | Proposed | Change |
|---|---|---|---|---|---|---|---|---|
| 36 | **Rate I @ 300 MMBTU** | | | | | | | |
| 37 | Customer charge | | | | | $ 1,054.75 | | |
| 38 | Consumption charge | 300 | MMBTU | X $ 0.4330 | = | 129.90 | | |
| 39 | Consumption charge | 0 | MMBTU | X $ 0.3171 | = | - | | |
| 40 | Consumption charge | 0 | MMBTU | X $ 0.0680 | = | - | | |
| 41 | Rider GCR Part A | 300 | MMBTU | X $ 3.4906 | = | 1,047.19 | | |
| 42 | Rider GCR Part B | 300 | MMBTU | X $ 0.5485 | = | 164.55 | | |
| 43 | Subtotal | | | | | $ 2,396.39 | | |
| 44 | Rider FF & Rider TAX | | $ 2,396.39 | X 0.06408 | = | 153.56 | | |
| 45 | Total | | | | | $ 2,549.95 | | |
| 46 | | | | | | | | |
| 47 | Customer charge | | | | | | $ 1,238.75 | |
| 48 | Consumption charge | 300 | MMBTU | X $ 0.5079 | = | | 152.37 | |
| 49 | Consumption charge | 0 | MMBTU | X $ 0.3720 | = | | - | |
| 50 | Consumption charge | 0 | MMBTU | X $ 0.0798 | = | | - | |
| 51 | Rider GCR Part A | 300 | MMBTU | X $ 3.4906 | = | | 1,047.19 | |
| 52 | Rider GCR Part B | 300 | MMBTU | X $ 0.5485 | = | | 164.55 | |
| 53 | Subtotal | | | | | | $ 2,602.86 | |
| 54 | Rider FF & Rider TAX | | $ 2,602.86 | X 0.06408 | = | | 166.79 | |
| 55 | Total | | | | | | $ 2,769.65 | $ 219.70 |
| 56 | | | | | | | | 8.62% |
| 57 | **Rate T @ 300 MMBTU** | | | | | **Current** | **Proposed** | **Change** |
| 58 | Customer charge | | | | | $ 1,054.75 | | |
| 59 | Consumption charge | 300 | MMBTU | X $ 0.4330 | = | 129.90 | | |
| 60 | Consumption charge | 0 | MMBTU | X $ 0.3171 | = | - | | |
| 61 | Consumption charge | 0 | MMBTU | X $ 0.0680 | = | - | | |
| 62 | Rider GCR Part B | 300 | MMBTU | X $ 0.5485 | = | 164.55 | | |
| 63 | Subtotal | | | | | $ 1,349.20 | | |
| 64 | Rider FF & Rider TAX | | $ 1,349.20 | X 0.06408 | = | 86.46 | | |
| 65 | Total | | | | | $ 1,435.66 | | |
| 66 | | | | | | | | |
| 67 | Customer charge | | | | | | $ 1,238.75 | |
| 68 | Consumption charge | 300 | MMBTU | X $ 0.50790 | = | | 152.37 | |
| 69 | Consumption charge | 0 | MMBTU | X $ 0.37200 | = | | - | |
| 70 | Consumption charge | 0 | MMBTU | X $ 0.07980 | = | | - | |
| 71 | Rider GCR Part B | 300 | MMBTU | X $ 0.54851 | = | | 164.55 | |
| 72 | Subtotal | | | | | | $ 1,555.67 | |
| 73 | Rider FF & Rider TAX | | $ 1,555.67 | X 0.06408 | = | | 99.69 | |
| 74 | Total | | | | | | $ 1,655.36 | $ 219.70 |
| 75 | | | | | | | | 15.30% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**AVERAGE BILL COMPARISON - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | | | | | | Current | Proposed | Change |
|---|---|---|---|---|---|---|---|---|---|
| 1 | **Rate R @ 43.8 Ccf** | | | | | | | | |
| 2 | Customer charge | | | | | | $ 20.85 | | |
| 3 | Consumption charge | 43.8 | CCF | X | $ 0.27979 | = | 12.25 | | |
| 4 | Rider GCR Part A | 43.8 | CCF | X | $ 0.35744 | = | 15.66 | | |
| 5 | Rider GCR Part B | 43.8 | CCF | X | $ 0.35918 | = | 15.73 | | |
| 6 | Subtotal | | | | | | $ 64.49 | | |
| 7 | Rider FF & Rider TAX | | $ 64.49 | X | 0.06408 | = | 4.13 | | |
| 8 | Total | | | | | | $ 68.62 | | |
| 9 | | | | | | | | | |
| 10 | Customer charge | | | | | | | $ 21.55 | |
| 11 | Consumption charge | 43.8 | CCF | X | $ 0.38476 | = | | 16.85 | |
| 12 | Rider GCR Part A | 43.8 | CCF | X | $ 0.35744 | = | | 15.66 | |
| 13 | Rider GCR Part B | 43.8 | CCF | X | $ 0.35918 | = | | 15.73 | |
| 14 | Subtotal | | | | | | | $ 69.79 | |
| 15 | Rider FF & Rider TAX | | $ 69.79 | X | 0.06408 | = | | 4.47 | |
| 16 | Total | | | | | | | $ 74.26 | $ 5.64 |
| 17 | | | | | | | | | 8.22% |
| 18 | | | | | | | | | |
| 19 | **Rate C @ 345.7 Ccf** | | | | | | **Current** | **Proposed** | **Change** |
| 20 | Customer charge | | | | | | $ 56.50 | | |
| 21 | Consumption charge | 345.7 | CCF | X | $ 0.12263 | = | 42.39 | | |
| 22 | Rider GCR Part A | 345.7 | CCF | X | $ 0.35744 | = | 123.56 | | |
| 23 | Rider GCR Part B | 345.7 | CCF | X | $ 0.26532 | = | 91.71 | | |
| 24 | Subtotal | | | | | | $ 314.16 | | |
| 25 | Rider FF & Rider TAX | | $ 314.16 | X | 0.06408 | = | 20.13 | | |
| 26 | Total | | | | | | $ 334.29 | | |
| 27 | | | | | | | | | |
| 28 | Customer charge | | | | | | | $ 65.00 | |
| 29 | Consumption charge | 345.7 | CCF | X | $ 0.14596 | = | | 50.45 | |
| 30 | Rider GCR Part A | 345.7 | CCF | X | $ 0.35744 | = | | 123.56 | |
| 31 | Rider GCR Part B | 345.7 | CCF | X | $ 0.26532 | = | | 91.71 | |
| 32 | Subtotal | | | | | | | $ 330.72 | |
| 33 | Rider FF & Rider TAX | | $ 330.72 | X | 0.06408 | = | | 21.19 | |
| 34 | Total | | | | | | | $ 351.91 | $ 17.62 |
| 35 | | | | | | | | | 5.27% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**AVERAGE BILL COMPARISON - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | | | | | | Current | Proposed | Change |
|---|---|---|---|---|---|---|---|---|---|
| 36 | **Rate I @ 4278 MMBTU** | | | | | | | | |
| 37 | Customer charge | | | | | | $ 1,054.75 | | |
| 38 | Consumption charge | 1,500 | MMBTU | X | $ 0.4330 | = | 649.50 | | |
| 39 | Consumption charge | 2,778 | MMBTU | X | $ 0.3171 | = | 880.80 | | |
| 40 | Consumption charge | 0 | MMBTU | X | $ 0.0680 | = | - | | |
| 41 | Rider GCR Part A | 4,278 | MMBTU | X | $ 3.4906 | = | 14,931.86 | | |
| 42 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | 2,346.33 | | |
| 43 | Subtotal | | | | | | $ 19,863.24 | | |
| 44 | Rider FF & Rider TAX | | $ 19,863.24 | X | 0.06408 | = | 1,272.82 | | |
| 45 | Total | | | | | | $ 21,136.06 | | |
| 46 | | | | | | | | | |
| 47 | Customer charge | | | | | | | $ 1,238.75 | |
| 48 | Consumption charge | 1,500 | MMBTU | X | $ 0.5079 | = | | 761.85 | |
| 49 | Consumption charge | 2,778 | MMBTU | X | $ 0.3720 | = | | 1,033.30 | |
| 50 | Consumption charge | 0 | MMBTU | X | $ 0.0798 | = | | - | |
| 51 | Rider GCR Part A | 4,278 | MMBTU | X | $ 3.4906 | = | | 14,931.86 | |
| 52 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | | 2,346.33 | |
| 53 | Subtotal | | | | | | | $ 20,312.09 | |
| 54 | Rider FF & Rider TAX | | $ 20,312.09 | X | 0.06408 | = | | 1,301.58 | |
| 55 | Total | | | | | | | $ 21,613.67 | $ 477.61 |
| 56 | | | | | | | | | 2.26% |
| 57 | **Rate T @ 4278 MMBTU** | | | | | | **Current** | **Proposed** | **Change** |
| 58 | Customer charge | | | | | | $ 1,054.75 | | |
| 59 | Consumption charge | 1,500 | MMBTU | X | $ 0.4330 | = | 649.50 | | |
| 60 | Consumption charge | 2,778 | MMBTU | X | $ 0.3171 | = | 880.80 | | |
| 61 | Consumption charge | 0 | MMBTU | X | $ 0.0680 | = | - | | |
| 62 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | 2,346.33 | | |
| 63 | Subtotal | | | | | | $ 4,931.38 | | |
| 64 | Rider FF & Rider TAX | | $ 4,931.38 | X | 0.06408 | = | 316.00 | | |
| 65 | Total | | | | | | $ 5,247.38 | | |
| 66 | | | | | | | | | |
| 67 | Customer charge | | | | | | | $ 1,238.75 | |
| 68 | Consumption charge | 1,500 | MMBTU | X | $ 0.5079 | = | | 761.85 | |
| 69 | Consumption charge | 2,778 | MMBTU | X | $ 0.3720 | = | | 1,033.30 | |
| 70 | Consumption charge | 0 | MMBTU | X | $ 0.0798 | = | | - | |
| 71 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | | 2,346.33 | |
| 72 | Subtotal | | | | | | | $ 5,380.23 | |
| 73 | Rider FF & Rider TAX | | $ 5,380.23 | X | 0.06408 | = | | 344.76 | |
| 74 | Total | | | | | | | $ 5,724.99 | $ 477.61 |
| 75 | | | | | | | | | 9.10% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Total | Reference |
|---|---|---|---|---|
| | (a) | | (b) | (c) |
| | **Rate R** | | | |
| 1 | Rate Characteristics: | | | |
| 2 | Customer Charge | $ | 21.55 | Schedule J |
| 3 | | | | |
| 4 | Consumption Charge ($/Ccf) | $ | 0.38476 | Schedule J |
| 5 | | | | |
| 6 | Rider GCR Part A | $ | 0.35744 | Schedule H |
| 7 | Rider GCR Part B | $ | 0.35918 | Schedule I |
| 8 | | | | |
| 9 | Billing Units (1): | | | |
| 10 | Bills | | 19,699,572 | WP_J-1 Page 1 Col (b) Ln 11 |
| 11 | Total CCF | | 854,653,974 | WP_J-1 Page 1 Col (b) Ln 12 |
| 12 | | | | |
| 13 | Proposed Revenue: | | | |
| 14 | Customer Charge | $ | 424,525,777 | Ln 2 times Ln 10 |
| 15 | Consumption Charge | | 328,836,663 | Ln 4 times Ln 11 |
| 16 | Base Revenue | $ | 753,362,440 | Ln 14 plus Ln 15 |
| 17 | Rider GCR Part A | | 305,488,941 | Ln 6 times Ln 11 |
| 18 | Rider GCR Part B | | 306,971,116 | Ln 7 times Ln 11 |
| 19 | Subtotal | $ | 1,365,822,496 | Sum Ln 16 through Ln 18 |
| 20 | Revenue Related Taxes | | 87,520,631 | Ln 19 times WP_5.1 Excel Cell G36 |
| 21 | | | | |
| 22 | Total Proposed Revenue - Rate R | $ | 1,453,343,127 | Ln 19 plus Ln 20 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Total | Reference |
|---|---|---|---|---|
| | (a) | | (b) | (c) |
| | **Rate C** | | | |
| 1 | Rate Characteristics: | | | |
| 2 | Customer Charge | $ | 64.99 | Schedule J |
| 3 | | | | |
| 4 | Consumption Charge ($/Ccf) | $ | 0.14596 | Schedule J |
| 5 | | | | |
| 6 | Rider GCR Part A | $ | 0.35744 | Schedule H |
| 7 | Rider GCR Part B | $ | 0.26532 | Schedule I |
| 8 | | | | |
| 9 | Billing Units (1): | | | |
| 10 | Bills | | 1,519,404 | WP_J-1 Page 1 Col (b) Ln 11 |
| 11 | Total CCF | | 551,239,793 | WP_J-1 Page 1 Col (b) Ln 12 |
| 12 | | | | |
| 13 | Proposed Revenue: | | | |
| 14 | Customer Charge | $ | 98,746,066 | Ln 2 times Ln 10 |
| 15 | Consumption Charge | | 80,458,960 | Ln 4 times Ln 11 |
| 16 | Base Revenue | $ | 179,205,026 | Ln 14 plus Ln 15 |
| 17 | Rider GCR Part A | | 197,036,070 | Ln 6 times Ln 11 |
| 18 | Rider GCR Part B | | 146,256,782 | Ln 7 times Ln 11 |
| 19 | Subtotal | $ | 522,497,878 | Sum Ln 16 through Ln 18 |
| 20 | Revenue Related Taxes | | 33,481,176 | Ln 19 times WP_5.1 Excel Cell G36 |
| 21 | | | | |
| 22 | Total Proposed Revenue - Rate C | $ | 555,979,054 | Ln 19 plus Ln 20 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | | Total | Reference |
|---|---|---|---|---|
| | (a) | | (b) | (c) |
| | **Rate I &T** | | | |
| 1 | Rate Characteristics: | | | |
| 2 | Customer Charge | $ | 1,238.51 | Schedule J |
| 3 | | | | |
| 4 | Block 1 ($/MMBTU) | $ | 0.5079 | Schedule J |
| 5 | Block 2 ($/MMBTU) | $ | 0.3720 | Schedule J |
| 6 | Block 3 ($/MMBTU) | $ | 0.0798 | Schedule J |
| 7 | | | | |
| 8 | Rider GCR Part A | $ | 3.4906 | Schedule H |
| 9 | Rider GCR Part B | $ | 0.5485 | Schedule I |
| 10 | | | | |
| 11 | Billing Units (1): | | | |
| 12 | Bills | | 9,552 | WP_J-1 Page 3 Col (b) Ln 17 |
| 13 | Block 1 | | 10,611,868 | WP_J-1 Page 3 Col (b) Ln 18 |
| 14 | Block 2 | | 12,444,337 | WP_J-1 Page 3 Col (b) Ln 19 |
| 15 | Block 3 | | 23,852,078 | WP_J-1 Page 3 Col (b) Ln 20 |
| 16 | Total MMBTU | | 46,908,283 | Ln 13 + Ln 14 + Ln 15 |
| 17 | | | | |
| 18 | Sales Volumes | | 3,246,042 | WP_J-1 |
| 19 | | | | |
| 20 | Proposed Revenue: | | | |
| 21 | Customer Charge | $ | 11,830,248 | Ln 2 times Ln 12 |
| 22 | Block 1 | | 5,389,768 | Ln 4 times Ln 13 |
| 23 | Block 2 | | 4,629,293 | Ln 5 times Ln 14 |
| 24 | Block 3 | | 1,903,396 | Ln 6 times Ln 15 |
| 25 | Base Revenue | $ | 23,752,704 | Sum Ln 21 through Ln 24 |
| 26 | Rider GCR Part A | | 11,330,768 | Ln 8 times Ln 18 |
| 27 | Rider GCR Part B | | 25,729,447 | Ln 9 times Ln 16 |
| 28 | Subtotal | $ | 60,812,920 | Sum Ln 25 through Ln 27 |
| 29 | Revenue Related Taxes | | 3,896,835 | Ln 28 times WP_5.1 Excel Cell G36 |
| 30 | | | | |
| 31 | Total Proposed Revenue - Rate I&T | $ | 64,709,755 | Ln 28 plus Ln 29 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE R - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Adjusted Customer Charges | Customer Charge Revenue | Adjusted Volume | Consumption Revenue | Base Rate Revenue | Part A | Part B | Subtotal | Rider FF & Rider TAX | Proposed Revenue | Amount Change | Percentage Change |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | RRM CITIES | 14,182,296 | $ 305,628,479 | 621,351,909 | $ 239,071,361 | $ 544,699,839 | $ 222,097,062 | $ 223,174,635 | $ 989,971,536 | $ 63,436,452 | $ 1,053,407,989 | $ 79,966,518 | 8.21% |
| 2 | ATM CITIES | 2,028,293 | 43,709,711 | 69,104,479 | 26,588,639 | 70,298,350 | 24,700,820 | 24,820,664 | 119,819,834 | 7,677,943 | 127,497,777 | 9,229,505 | 7.80% |
| 3 | UNINCORPORATED | 957,393 | 20,631,811 | 35,180,278 | 13,535,964 | 34,167,775 | 12,574,897 | 12,635,908 | 59,378,580 | 3,804,924 | 63,183,504 | 4,642,629 | 7.93% |
| 4 | DALLAS ICL | 2,531,591 | 54,555,776 | 129,017,308 | 49,640,699 | 104,196,475 | 46,116,162 | 46,339,908 | 196,652,545 | 12,601,312 | 209,253,857 | 16,296,435 | 8.45% |
| 5 | | | | | | | | | | | | | |
| 6 | TOTAL | 19,699,572 | $ 424,525,777 | 854,653,974 | $ 328,836,663 | $ 753,362,440 | $ 305,488,941 | $ 306,971,116 | $ 1,365,822,496 | $ 87,520,631 | $ 1,453,343,127 | $ 110,135,086 | 8.20% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE C - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Adjusted Customer Charges | Customer Charge Revenue | Adjusted Volume | Consumption Revenue | Base Rate Revenue | Part A | Part B | Subtotal | Rider FF & Rider TAX | Proposed Revenue | Amount Change | Percentage Change |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | RRM CITIES | 1,120,200 | $ 72,801,798 | 387,215,120 | $ 56,517,919 | $ 129,319,717 | $ 138,406,818 | $ 102,737,208 | $ 370,463,743 | $ 23,738,971 | $ 394,202,714 | $ 19,732,523 | 5.27% |
| 2 | ATM CITIES | 133,679 | 8,687,778 | 39,400,000 | 5,750,824 | 14,438,602 | 14,083,202 | 10,453,740 | 38,975,543 | 2,497,516 | 41,473,059 | 2,185,761 | 5.56% |
| 3 | UNINCORPORATED | 25,768 | 1,674,667 | 8,062,920 | 1,176,864 | 2,851,531 | 2,882,024 | 2,139,281 | 7,872,835 | 504,484 | 8,377,319 | 432,951 | 5.45% |
| 4 | DALLAS ICL | 239,757 | 15,581,824 | 116,561,752 | 17,013,353 | 32,595,177 | 41,664,027 | 30,926,553 | 105,185,757 | 6,740,205 | 111,925,962 | 5,059,616 | 4.73% |
| 5 | | | | | | | | | | | | | |
| 6 | TOTAL | 1,519,404 | $ 98,746,066 | 551,239,793 | $ 80,458,960 | $ 179,205,026 | $ 197,036,070 | $ 146,256,782 | $ 522,497,878 | $ 33,481,176 | $ 555,979,054 | $ 27,410,852 | 5.19% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Adjusted Meter Charges | Customer Charge Revenue | Sales Volume | Transportation Volume | Total Volume | Volume Block 1 | Volume Block 2 | Volume Block 3 | Consumption Revenue Block 1 | Consumption Revenue Block 2 | Consumption Revenue Block 3 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | RRM CITIES | 6,900 | $ 8,545,719 | 2,061,416 | 27,454,602 | 29,516,018 | 7,533,679 | 8,434,261 | 13,548,078 | $ 3,826,356 | $ 3,137,545 | $ 1,081,137 |
| 2 | ATM CITIES | 864 | 1,070,073 | 189,619 | 3,945,274 | 4,134,893 | 908,627 | 983,324 | 2,242,942 | 461,492 | 365,797 | 178,987 |
| 3 | UNINCORPORATED | 576 | 713,382 | 773,742 | 3,888,512 | 4,662,254 | 655,327 | 857,162 | 3,149,765 | 332,841 | 318,864 | 251,351 |
| 4 | DALLAS ICL | 1,212 | 1,501,074 | 221,265 | 8,373,853 | 8,595,118 | 1,514,235 | 2,169,590 | 4,911,293 | 769,080 | 807,087 | 391,921 |
| 5 | | | | | | | | | | | | |
| 6 | TOTAL | 9,552 | $ 11,830,248 | 3,246,042 | 43,662,241 | 46,908,283 | 10,611,868 | 12,444,337 | 23,852,078 | $ 5,389,768 | $ 4,629,293 | $ 1,903,396 |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Area | Total Consumption Revenue | Base Rate Revenue | Part A | Part B | Subtotal | Rider FF & Rider TAX | Proposed Revenue | Amount Change | Percentage Change |
|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | (t) | (u) |
| 1 | RRM CITIES | $ 8,045,037 | $ 16,590,756 | $ 7,195,664 | $ 16,189,696 | $ 39,976,116 | $ 2,561,632 | $ 42,537,748 | $ 2,612,447 | 6.54% |
| 2 | ATM CITIES | 1,006,275 | 2,076,348 | 661,892 | 2,268,011 | 5,006,251 | 320,796 | 5,327,047 | 326,966 | 6.54% |
| 3 | UNINCORPORATED | 903,056 | 1,616,438 | 2,700,856 | 2,557,272 | 6,874,565 | 440,516 | 7,315,081 | 254,480 | 3.60% |
| 4 | DALLAS ICL | 1,968,089 | 3,469,163 | 772,357 | 4,714,469 | 8,955,988 | 573,891 | 9,529,880 | 546,082 | 6.08% |
| 5 | | | | | | | | | | |
| 6 | TOTAL | $ 11,922,457 | $ 23,752,704 | $ 11,330,768 | $ 25,729,447 | $ 60,812,920 | $ 3,896,835 | $ 64,709,755 | $ 3,739,975 | 6.13% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)**
**TEST YEAR ENDING DECEMBER 31, 2021**

| | | | |
|---|---|---|---|
| 1 | Proposed Change In Rates: | $ 141,286,801 | Schedule A |
| 2 | | | |
| 3 | Proposed Change In Rates (excluding Revenue Related Taxes): | $ 132,778,480 | Ln 1 divided by Tax factor on WP_F-5.1 |
| 4 | | | |

| 5 | Customer Classes | Revenue Requirements | Allocations (1) | Allocation of Change in Rates |
|---|---|---|---|---|
| 6 | (a) | (b) | (c) | (d) |
| 7 | | | | |
| 8 | Residential | $ 338,431,486 | 77.95% | $ 103,505,452 |
| 9 | Commercial | 84,223,622 | 19.40% | 25,758,845 |
| 10 | Industrial and Transportation | 11,490,316 | 2.65% | 3,514,183 |
| 11 | Net Revenue Requirements GUD No. 10170 | $ 434,145,424 | 100.00% | $ 132,778,480 |
| 12 | | | | |
| 13 | | | | |
| 14 | Proportional Increase All Classes per RRM Tariff: | | | |

| 15 | Customer Charges | Current | Calculated Rates | Revenues | Proposed Rate Change (2) | Proposed Change In Revenues | Proposed Rates | Proposed Revenues |
|---|---|---|---|---|---|---|---|---|
| 16 | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 17 | | | | | | | | |
| 18 | Residential Base Charge | $ 20.85 | $ 2.63 | $ 51,752,726 | $ 0.70 | $ 13,789,700 | $ 21.55 | $ 424,525,777 |
| 19 | Residential Consumption Charge | $ 0.27979 | $ 0.06055 | 51,752,726 | $ 0.10497 | 89,713,028 | $ 0.38476 | 328,836,663 |
| 20 | Commercial Base Charge | $ 56.50 | $ 8.48 | 12,879,422 | $ 8.49 | 12,899,740 | $ 64.99 | 98,746,066 |
| 21 | Commercial Consumption Charge | $ 0.12263 | $ 0.02336 | 12,879,422 | $ 0.02333 | 12,860,424 | $ 0.14596 | 80,458,960 |
| 22 | I&T Base Charge | $ 1,054.75 | $ 183.95 | 1,757,092 | $ 183.76 | 1,755,276 | $ 1,238.51 | 11,830,248 |
| 23 | I&T Consumption Charge Tier 1 MMBTU | $ 0.4330 | $ 0.0749 | 794,425 | $ 0.0749 | 794,829 | $ 0.5079 | 5,389,768 |
| 24 | I&T Consumption Charge Tier 2 MMBTU | $ 0.3171 | $ 0.0548 | 682,247 | $ 0.0549 | 683,194 | $ 0.3720 | 4,629,293 |
| 25 | I&T Consumption Charge Tier 3 MMBTU | $ 0.0680 | $ 0.0118 | 280,420 | $ 0.0118 | 281,455 | $ 0.0798 | 1,903,396 |
| 26 | Total | | | $ 132,778,480 | | $ 132,777,645 | | $ 956,320,170 |
| 27 | | | | | | | | |
| 28 | Notes: | | | | | | | |
| 29 | 1. Class Allocation Percentages are per the GUD No. 10170 Final Order. | | | | | | | |
| 30 | 2. Residential Customer Charge is limited to $.70 per the RRM Tariff. | | | | | | | |
| 31 | | | | | | | | |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**PROPOSED TARIFF STRUCTURE - RATE CASE EXPENSE RECOVERY**
**TEST YEAR ENDING DECEMBER 31, 2021**

| | | |
|---|---|---|
| 1 | Test Year Rate Case Expenses | $ 61,988 |

| | Customer Classes | Revenue Requirements | Allocations (1) | Allocation of Change in Rates |
|---|---|---|---|---|
| 5 | Residential | $ 338,431,486 | 77.95% | $ 48,321 |
| 6 | Commercial | 84,223,622 | 19.40% | 12,026 |
| 7 | Industrial and Transportation | 11,490,316 | 2.65% | 1,641 |
| 8 | Net Revenue Requirements GUD No. 10170 | $ 434,145,424 | 100.00% | $ 61,988 |

| | Customer Class | Current | Proposed | Revenues |
|---|---|---|---|---|
| 12 | Residential Base Charge | $ 20.85 | $ 0.003 | $ 48,321 |
| 13 | Commercial Base Charge | $ 56.50 | $ 0.01 | 11,202 |
| 14 | I&T Base Charge | $ 1,054.75 | $ 0.24 | 1,656 |
| 15 | Total | | | $ 61,179 |

Note:
1. Class Allocation Percentages are per the GUD No. 10170 Final Order.

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**ALLOCATION FACTORS**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Description | Allocation Factor |
|---|---|---|
| | (a) | (b) |
| 1 | SSU General Office (Div. 02) | 40.26% |
| 2 | | |
| 3 | SSU Greenville Data Center (Div. 02) | 14.16% |
| 4 | | |
| 5 | SSU Distribution & Marketing - AEAM (Div. 02) | 50.74% |
| 6 | | |
| 7 | SSU Aligne Pipe Project (Div. 02) | 5.89% |
| 8 | | |
| 9 | SSU Customer Support (Div. 12) | 52.74% |
| 10 | | |
| 11 | SSU CKV Training Center (Div. 12) | 72.31% |
| 12 | | |
| 13 | Note: | |
| 14 | | |

1. The allocation factors above are for Fiscal Year 2022 and based on the 4-factor formula.

**Atmos Energy Corporation, Mid-Tex Division**
**Rate Review Mechanism**
**Twelve Months Ending December 31, 2021**
**Total to Adjusted Reconciliation**

| Line No. | Description | Total | Adjusted | Difference |
|---|---|---|---|---|
| | (a) | (b) | (c) | (d) |
| 1 | Revenue Requirement Requested | $ 2,145,843,938 | $ 2,139,725,268 | $ (6,118,670) |
| 2 | System Increase | $ 141,286,801 | $ 135,168,131 | $ (6,118,670) |
| 3 | Cities Increase | $ 102,373,476 | $ 97,932,012 | $ (4,441,464) |
| 4 | | | | |
| 5 | **Rate Comparison:** | | | |
| 6 | | | | |
| 7 | **Rate R - Residential Sales** | **Total** | **Adjusted** | |
| 8 | Customer Charge per Bill | $ 21.55 | $ 21.55 | |
| 9 | Commodity Charge - All Ccf | $ 0.38476 | $ 0.37952 | |
| 10 | | | | |
| 11 | **Rate C - Commercial Sales** | **Total** | **Adjusted** | |
| 12 | Customer Charge per Bill | $ 65.00 | $ 64.50 | |
| 13 | Commodity Charge - All Ccf | $ 0.14596 | $ 0.14531 | |
| 14 | | | | |
| 15 | **Rate I & T - Industrual Sales and Transportation Sales** | **Total** | **Adjusted** | |
| 16 | Customer Charge per Meter | $ 1,238.75 | $ 1,230.75 | |
| 17 | First 0 MMBtu to 1,500 MMBtu | $ 0.5079 | $ 0.5047 | |
| 18 | Next 3,500 MMBtu | $ 0.3720 | $ 0.3696 | |
| 19 | All MMBtu over 5,000 MMBtu | $ 0.0798 | $ 0.0793 | |
| 20 | | | | |

**Atmos Energy Corporation, Mid-Tex Division**
**Rate Review Mechanism**
**Twelve Months Ending December 31, 2021**
**Total to Adjusted Reconciliation**

| | Adjustments by Category: | Schedule Impacted | Excel Cell Impacted | Adjustment | Systemwide Impact | Cities Impact | Cities Impact - Without Taxes |
|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| | ***Summary of Return*** | | | | | | |
| | Equity - Change to Actual | Schedule G | C19, C20 | 42%, 58% | $ (3,616,423) | $ (2,608,294) | $ (2,451,222) |
| | ***Rate Base*** | | | | | | |
| | 5400/900 Review | WP_B-1 | F15 | $ (15,073) | $ (1,439) | $ - | $ - |
| | Employee Expenses | WP_B-1 | F25 | $ (16,062) | $ (1,534) | $ - | $ - |
| | SSU - General Office - SEBP Adjustment | WP_B-6 | D77 | $ (7,704,295) | $ (295,743) | $ (212,394) | $ (199,603) |
| | SSU General Office - SERP DTL Offset | WP_B-6 | D78 | $ - | $ - | $ - | $ - |
| | SSU - General Office - Rabbi Trust | WP_B-6 | D80 | $ (895,381) | $ (34,371) | $ (23,955) | $ (22,513) |
| | ***O&M Expenses*** | | | | | | |
| | Employee Expenses | WP_F-2.6 | C-E10 | See Below | $ (192,734) | $ (141,063) | $ (132,568) |
| | 1132 SS Dallas Investor Relations | WP_F-2.7 | I35 | 0% | $ (545,965) | $ (394,211) | $ (370,471) |
| | 1908 SS Dallas SEBP | WP_F-2.7 | I112 | 0% | $ (1,154,307) | $ (831,707) | $ (781,621) |
| | 900 Review - Mid-Tex | WP_F-2.8 | E19-22 | $ (184,834) | $ (176,264) | $ (134,451) | $ (126,354) |
| | 5400 Review - Mid-Tex | WP_F-2.8 | E23-29 | $ (40,924) | $ (44,171) | $ (28,076) | $ (26,385) |
| | 900 Review - SSU | WP_F-2.8 | E36-37 | $ (49,380) | $ (53,300) | $ (36,386) | $ (34,195) |
| | 5400 Review - SSU | WP_F-2.8 | E38-39 | $ (2,240) | $ (2,418) | $ - | $ - |
| | New Rate Strike | WP_J-5 | F26, F28 | $0.50, $8.00 | $ (0) | $ (30,928) | $ (29,066) |
| | Total Impact of Adjustments | | | | $ (6,118,670) | $ (4,441,464) | $ (4,173,998) |

| | | | | |
|---|---|---|---|---|
| Employee Expenses Adjustment | Column C | Column D | Column E | |
| Row 10 | $ 24,316 | $ 76,602 | $ 146,442 | |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | ABBOTT | DALLAS - FORT WORTH INTL AIRPORT | I | 1,200 | 22 | 1,222 | $ 25,542 | 42,289 | 766 | (767) | 42,288 | $ 11,832 |
| 2 | ABBOTT | DALLAS - FORT WORTH INTL AIRPORT | O | 168 | 5 | 173 | 3,607 | 6,637 | 178 | (126) | 6,689 | 1,871 |
| 3 | ABILENE | ABILENE REGIONAL AIRPORT | I | 314,726 | 5,802 | 320,528 | 6,699,044 | 12,229,547 | 221,380 | (221,798) | 12,229,129 | 3,421,588 |
| 4 | ABILENE | ABILENE REGIONAL AIRPORT | O | 2,552 | 70 | 2,622 | 54,792 | 133,672 | 3,578 | (2,538) | 134,711 | 37,691 |
| 5 | ADDISON | DALLAS - FORT WORTH INTL AIRPORT | I | 19,887 | 367 | 20,254 | 423,301 | 1,083,284 | 19,610 | (19,647) | 1,083,247 | 303,082 |
| 6 | ALBA | DALLAS - FORT WORTH INTL AIRPORT | I | 1,287 | 24 | 1,311 | 27,394 | 39,327 | 712 | (713) | 39,326 | 11,003 |
| 7 | ALBA | DALLAS - FORT WORTH INTL AIRPORT | O | 121 | 3 | 124 | 2,598 | 4,198 | 112 | (80) | 4,231 | 1,184 |
| 8 | ALBANY | ABILENE REGIONAL AIRPORT | I | 6,583 | 121 | 6,704 | 140,121 | 251,913 | 4,560 | (4,569) | 251,904 | 70,480 |
| 9 | ALBANY | ABILENE REGIONAL AIRPORT | O | 359 | 10 | 369 | 7,708 | 14,066 | 376 | (267) | 14,175 | 3,966 |
| 10 | ALLEN | DALLAS - FORT WORTH INTL AIRPORT | I | 209,730 | 3,867 | 213,597 | 4,464,170 | 11,134,565 | 201,558 | (201,939) | 11,134,185 | 3,115,234 |
| 11 | ALMA | DALLAS - FORT WORTH INTL AIRPORT | I | 73 | 1 | 74 | 1,554 | 1,574 | 28 | (29) | 1,574 | 440 |
| 12 | ALVARADO | DALLAS - FORT WORTH INTL AIRPORT | I | 5,316 | 98 | 5,414 | 113,153 | 161,806 | 2,929 | (2,935) | 161,800 | 45,270 |
| 13 | ALVARADO | DALLAS - FORT WORTH INTL AIRPORT | O | 435 | 12 | 447 | 9,340 | 22,543 | 603 | (428) | 22,718 | 6,356 |
| 14 | ALVORD | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,067 | 38 | 2,105 | 43,997 | 70,743 | 1,281 | (1,283) | 70,741 | 19,793 |
| 15 | ALVORD | WICHITA FALLS MUNICIPAL AIRPORT | O | 120 | 3 | 123 | 2,576 | 3,793 | 102 | (72) | 3,823 | 1,069 |
| 16 | ANGUS | DALLAS - FORT WORTH INTL AIRPORT | I | 108 | 2 | 110 | 2,299 | 5,099 | 92 | (92) | 5,099 | 1,427 |
| 17 | ANNA | WICHITA FALLS MUNICIPAL AIRPORT | I | 28,005 | 516 | 28,521 | 596,095 | 1,022,022 | 18,501 | (18,536) | 1,021,987 | 285,942 |
| 18 | ANNA | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,092 | 30 | 1,122 | 23,445 | 46,033 | 1,232 | (874) | 46,391 | 12,980 |
| 19 | ANNONA | WICHITA FALLS MUNICIPAL AIRPORT | I | 614 | 11 | 625 | 13,069 | 25,204 | 456 | (457) | 25,203 | 7,052 |
| 20 | ANNONA | WICHITA FALLS MUNICIPAL AIRPORT | O | 37 | 1 | 38 | 794 | 1,523 | 41 | (29) | 1,535 | 429 |
| 21 | ANSON | ABILENE REGIONAL AIRPORT | I | 6,098 | 112 | 6,210 | 129,798 | 244,921 | 4,434 | (4,442) | 244,912 | 68,524 |
| 22 | ANSON | ABILENE REGIONAL AIRPORT | O | 48 | 1 | 49 | 1,031 | 2,494 | 67 | (47) | 2,513 | 703 |
| 23 | ARCHER CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 5,112 | 94 | 5,206 | 108,811 | 181,619 | 3,288 | (3,294) | 181,613 | 50,814 |
| 24 | ARGYLE | DALLAS - FORT WORTH INTL AIRPORT | I | 8,927 | 165 | 9,092 | 190,014 | 492,931 | 8,923 | (8,940) | 492,914 | 137,912 |
| 25 | ARGYLE | DALLAS - FORT WORTH INTL AIRPORT | O | 1,925 | 53 | 1,978 | 41,330 | 41,045 | 1,099 | (779) | 41,364 | 11,573 |
| 26 | ARLINGTON | DALLAS - FORT WORTH INTL AIRPORT | I | 567,018 | 10,454 | 577,472 | 12,069,160 | 23,771,604 | 430,314 | (431,127) | 23,770,791 | 6,650,830 |
| 27 | ATHENS | DALLAS - FORT WORTH INTL AIRPORT | I | 24,471 | 451 | 24,922 | 520,873 | 829,314 | 15,012 | (15,041) | 829,286 | 232,026 |
| 28 | ATHENS | DALLAS - FORT WORTH INTL AIRPORT | O | 2,033 | 55 | 2,088 | 43,649 | 68,127 | 1,823 | (1,293) | 68,656 | 19,209 |
| 29 | AUBREY | WICHITA FALLS MUNICIPAL AIRPORT | I | 4,879 | 90 | 4,969 | 103,851 | 155,318 | 2,812 | (2,817) | 155,313 | 43,455 |
| 30 | AUBREY | WICHITA FALLS MUNICIPAL AIRPORT | O | 9,987 | 272 | 10,259 | 214,423 | 407,710 | 10,912 | (7,741) | 410,881 | 114,961 |
| 31 | AURORA | DALLAS - FORT WORTH INTL AIRPORT | I | 1,698 | 31 | 1,729 | 36,142 | 127,432 | 2,307 | (2,311) | 127,427 | 35,653 |
| 32 | AUSTIN | AUSTIN-BERGSTROM AIRPORT | I-ATM | 122,172 | 3,333 | 125,505 | 2,623,059 | 3,402,984 | 91,080 | (64,610) | 3,429,454 | 959,527 |
| 33 | AUSTIN | AUSTIN-BERGSTROM AIRPORT | O | 90,358 | 2,465 | 92,823 | 1,940,005 | 3,039,549 | 81,353 | (57,710) | 3,063,192 | 857,050 |
| 34 | AVERY | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,651 | 30 | 1,681 | 35,142 | 49,705 | 900 | (901) | 49,703 | 13,906 |
| 35 | AVERY | WICHITA FALLS MUNICIPAL AIRPORT | O | 204 | 6 | 210 | 4,380 | 7,863 | 210 | (149) | 7,924 | 2,217 |
| 36 | AZLE | DALLAS - FORT WORTH INTL AIRPORT | I | 15,578 | 287 | 15,865 | 331,583 | 541,023 | 9,794 | (9,812) | 541,004 | 151,368 |
| 37 | AZLE | DALLAS - FORT WORTH INTL AIRPORT | O | 2,343 | 64 | 2,407 | 50,305 | 181,279 | 4,852 | (3,442) | 182,689 | 51,115 |
| 38 | BAIRD | ABILENE REGIONAL AIRPORT | I | 4,638 | 86 | 4,724 | 98,721 | 182,436 | 3,302 | (3,309) | 182,430 | 51,042 |
| 39 | BAIRD | ABILENE REGIONAL AIRPORT | O | 144 | 4 | 148 | 3,092 | 5,989 | 160 | (114) | 6,036 | 1,689 |
| 40 | BALCH SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 39,483 | 1,077 | 40,560 | 847,708 | 1,283,240 | 34,346 | (24,364) | 1,293,222 | 361,830 |
| 41 | BALLINGER | ABILENE REGIONAL AIRPORT | I | 12,984 | 239 | 13,223 | 276,369 | 484,866 | 8,777 | (8,794) | 484,849 | 135,656 |
| 42 | BALLINGER | ABILENE REGIONAL AIRPORT | O | 2,050 | 56 | 2,106 | 44,014 | 80,812 | 2,163 | (1,534) | 81,441 | 22,786 |
| 43 | BANDERA | AUSTIN-BERGSTROM AIRPORT | I-ATM | 2,301 | 63 | 2,364 | 49,403 | 50,621 | 1,355 | (961) | 51,015 | 14,273 |
| 44 | BANDERA | AUSTIN-BERGSTROM AIRPORT | O | 403 | 11 | 414 | 8,652 | 11,936 | 319 | (227) | 12,029 | 3,366 |
| 45 | BANGS | ABILENE REGIONAL AIRPORT | I | 4,651 | 86 | 4,737 | 98,998 | 134,906 | 2,442 | (2,447) | 134,902 | 37,744 |
| 46 | BANGS | ABILENE REGIONAL AIRPORT | O | 382 | 10 | 392 | 8,202 | 11,877 | 318 | (226) | 11,969 | 3,349 |
| 47 | BARDWELL | DALLAS - FORT WORTH INTL AIRPORT | I | 888 | 16 | 904 | 18,901 | 26,935 | 488 | (488) | 26,934 | 7,536 |
| 48 | BARDWELL | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 237 | 6 | (4) | 239 | 67 |
| 49 | BARRY | DALLAS - FORT WORTH INTL AIRPORT | I | 467 | 9 | 476 | 9,940 | 14,794 | 268 | (268) | 14,793 | 4,139 |
| 50 | BARRY | DALLAS - FORT WORTH INTL AIRPORT | O | 73 | 2 | 75 | 1,567 | 2,807 | 75 | (53) | 2,829 | 791 |
| 51 | BARTLETT | AUSTIN-BERGSTROM AIRPORT | I | 4,938 | 91 | 5,029 | 105,107 | 160,035 | 2,897 | (2,902) | 160,030 | 44,775 |
| 52 | BARTLETT | AUSTIN-BERGSTROM AIRPORT | O | 24 | 1 | 25 | 515 | 1,218 | 33 | (23) | 1,227 | 343 |
| 53 | BARTONVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 898 | 17 | 915 | 19,114 | 67,727 | 1,226 | (1,228) | 67,725 | 18,949 |
| 54 | BEDFORD | DALLAS - FORT WORTH INTL AIRPORT | I | 78,360 | 1,445 | 79,805 | 1,667,918 | 3,124,719 | 56,564 | (56,671) | 3,124,612 | 874,235 |
| 55 | BELLEVUE | WICHITA FALLS MUNICIPAL AIRPORT | I | 857 | 16 | 873 | 18,242 | 37,272 | 675 | (676) | 37,271 | 10,428 |
| 56 | BELLEVUE | WICHITA FALLS MUNICIPAL AIRPORT | O | 60 | 2 | 62 | 1,288 | 1,293 | 35 | (25) | 1,303 | 365 |
| 57 | BELLMEAD | WACO REGIONAL AIRPORT | I | 19,318 | 356 | 19,674 | 411,190 | 517,339 | 9,365 | (9,383) | 517,322 | 144,741 |
| 58 | BELLMEAD | WACO REGIONAL AIRPORT | O | 37 | 1 | 38 | 794 | 1,358 | 36 | (26) | 1,369 | 383 |
| 59 | BELLS | WICHITA FALLS MUNICIPAL AIRPORT | I | 4,307 | 79 | 4,386 | 91,676 | 149,206 | 2,701 | (2,706) | 149,201 | 41,745 |
| 60 | BELLS | WICHITA FALLS MUNICIPAL AIRPORT | O | 384 | 10 | 394 | 8,245 | 12,903 | 345 | (245) | 13,003 | 3,638 |
| 61 | BELTON | AUSTIN-BERGSTROM AIRPORT | I-ATM | 20,170 | 550 | 20,720 | 433,054 | 578,606 | 15,486 | (10,986) | 583,107 | 163,147 |
| 62 | BENBROOK | DALLAS - FORT WORTH INTL AIRPORT | I | 35,597 | 656 | 36,253 | 757,694 | 1,402,296 | 25,384 | (25,432) | 1,402,249 | 392,335 |
| 63 | BENBROOK | DALLAS - FORT WORTH INTL AIRPORT | O | 18 | 0 | 18 | 386 | 598 | 16 | (11) | 603 | 169 |
| 64 | BENJAMIN | WICHITA FALLS MUNICIPAL AIRPORT | I | 753 | 14 | 767 | 16,028 | 27,999 | 507 | (508) | 27,998 | 7,834 |
| 65 | BERTRAM | AUSTIN-BERGSTROM AIRPORT | I | 2,118 | 39 | 2,157 | 45,082 | 55,489 | 1,004 | (1,006) | 55,487 | 15,525 |
| 66 | BERTRAM | AUSTIN-BERGSTROM AIRPORT | O | 108 | 3 | 111 | 2,319 | 2,934 | 79 | (56) | 2,957 | 827 |
| 67 | BEVERLY HILLS | WACO REGIONAL AIRPORT | I | 6,458 | 119 | 6,577 | 137,461 | 198,133 | 3,587 | (3,593) | 198,126 | 55,434 |
| 68 | BLACKWELL | ABILENE REGIONAL AIRPORT | I | 879 | 16 | 895 | 18,710 | 31,608 | 572 | (573) | 31,607 | 8,843 |
| 69 | BLACKWELL | ABILENE REGIONAL AIRPORT | O | 72 | 2 | 74 | 1,546 | 2,822 | 76 | (54) | 2,844 | 796 |
| 70 | BLANKET | ABILENE REGIONAL AIRPORT | I | 981 | 18 | 999 | 20,881 | 37,696 | 682 | (684) | 37,694 | 10,547 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 71 | BLANKET | ABILENE REGIONAL AIRPORT | O | 157 | 4 | 161 | 3,371 | 6,273 | 168 | (119) | 6,322 | 1,769 |
| 72 | BLOOMING GROVE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 2,411 | 66 | 2,477 | 51,765 | 80,002 | 2,141 | (1,519) | 80,624 | 22,558 |
| 73 | BLOOMING GROVE | DALLAS - FORT WORTH INTL AIRPORT | O | 192 | 5 | 197 | 4,122 | 8,150 | 218 | (155) | 8,213 | 2,298 |
| 74 | BLOSSOM | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,632 | 49 | 2,681 | 56,023 | 79,168 | 1,433 | (1,436) | 79,165 | 22,150 |
| 75 | BLOSSOM | WICHITA FALLS MUNICIPAL AIRPORT | O | 96 | 3 | 99 | 2,061 | 4,227 | 113 | (80) | 4,260 | 1,192 |
| 76 | BLUE MOUND | DALLAS - FORT WORTH INTL AIRPORT | I | 6,750 | 124 | 6,874 | 143,676 | 196,204 | 3,552 | (3,558) | 196,197 | 54,894 |
| 77 | BLUE RIDGE | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,448 | 27 | 1,475 | 30,821 | 44,889 | 813 | (814) | 44,887 | 12,559 |
| 78 | BLUE RIDGE | WICHITA FALLS MUNICIPAL AIRPORT | O | 116 | 3 | 119 | 2,491 | 5,158 | 138 | (98) | 5,198 | 1,454 |
| 79 | BLUM | DALLAS - FORT WORTH INTL AIRPORT | I | 1,038 | 19 | 1,057 | 22,094 | 35,854 | 649 | (650) | 35,853 | 10,031 |
| 80 | BLUM | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 600 | 16 | (11) | 605 | 169 |
| 81 | BOGATA | WICHITA FALLS MUNICIPAL AIRPORT | I | 3,719 | 69 | 3,788 | 79,160 | 112,945 | 2,045 | (2,048) | 112,941 | 31,600 |
| 82 | BOGATA | WICHITA FALLS MUNICIPAL AIRPORT | O | 504 | 14 | 518 | 10,821 | 20,193 | 540 | (383) | 20,350 | 5,694 |
| 83 | BONHAM | WICHITA FALLS MUNICIPAL AIRPORT | I | 20,119 | 371 | 20,490 | 428,239 | 745,309 | 13,492 | (13,517) | 745,283 | 208,523 |
| 84 | BONHAM | WICHITA FALLS MUNICIPAL AIRPORT | O | 97 | 3 | 100 | 2,083 | 4,389 | 117 | (83) | 4,423 | 1,238 |
| 85 | BOWIE | WICHITA FALLS MUNICIPAL AIRPORT | I | 18,786 | 346 | 19,132 | 399,866 | 673,431 | 12,190 | (12,213) | 673,408 | 188,413 |
| 86 | BOWIE | WICHITA FALLS MUNICIPAL AIRPORT | O | 4,598 | 125 | 4,723 | 98,720 | 168,938 | 4,522 | (3,208) | 170,252 | 47,635 |
| 87 | BOYD | DALLAS - FORT WORTH INTL AIRPORT | I | 1,945 | 36 | 1,981 | 41,400 | 77,874 | 1,410 | (1,412) | 77,871 | 21,788 |
| 88 | BOYD | DALLAS - FORT WORTH INTL AIRPORT | O | 145 | 4 | 149 | 3,113 | 5,602 | 150 | (106) | 5,646 | 1,580 |
| 89 | BRAZOS BEND | DALLAS - FORT WORTH INTL AIRPORT | I | 1,236 | 23 | 1,259 | 26,309 | 75,218 | 1,362 | (1,364) | 75,216 | 21,045 |
| 90 | BREMOND | WACO REGIONAL AIRPORT | I | 2,886 | 53 | 2,939 | 61,429 | 82,069 | 1,486 | (1,488) | 82,066 | 22,961 |
| 91 | BREMOND | WACO REGIONAL AIRPORT | O | 288 | 8 | 296 | 6,183 | 7,238 | 194 | (137) | 7,294 | 2,041 |
| 92 | BRIDGEPORT | DALLAS - FORT WORTH INTL AIRPORT | I | 10,035 | 185 | 10,220 | 213,598 | 344,721 | 6,240 | (6,252) | 344,709 | 96,446 |
| 93 | BRIDGEPORT | DALLAS - FORT WORTH INTL AIRPORT | O | 707 | 19 | 726 | 15,179 | 27,301 | 731 | (518) | 27,513 | 7,698 |
| 94 | BRONTE | ABILENE REGIONAL AIRPORT | I | 2,166 | 40 | 2,206 | 46,104 | 66,321 | 1,201 | (1,203) | 66,319 | 18,555 |
| 95 | BRONTE | ABILENE REGIONAL AIRPORT | O | 156 | 4 | 160 | 3,349 | 4,698 | 126 | (89) | 4,735 | 1,325 |
| 96 | BROWNSBORO | DALLAS - FORT WORTH INTL AIRPORT | I | 1,104 | 20 | 1,124 | 23,499 | 37,793 | 684 | (685) | 37,792 | 10,574 |
| 97 | BROWNSBORO | DALLAS - FORT WORTH INTL AIRPORT | O | 767 | 21 | 788 | 16,468 | 25,567 | 684 | (485) | 25,766 | 7,209 |
| 98 | BROWNWOOD | ABILENE REGIONAL AIRPORT | I | 47,625 | 878 | 48,503 | 1,013,713 | 1,630,654 | 29,518 | (29,574) | 1,630,598 | 456,225 |
| 99 | BROWNWOOD | ABILENE REGIONAL AIRPORT | O | 1,467 | 40 | 1,507 | 31,497 | 51,630 | 1,382 | (980) | 52,032 | 14,558 |
| 100 | BRUCEVILLE EDDY | WACO REGIONAL AIRPORT | I | 1,422 | 26 | 1,448 | 30,268 | 39,986 | 724 | (725) | 39,985 | 11,187 |
| 101 | BRUCEVILLE EDDY | WACO REGIONAL AIRPORT | O | 96 | 3 | 99 | 2,061 | 3,232 | 87 | (61) | 3,257 | 911 |
| 102 | BRYAN | AUSTIN-BERGSTROM AIRPORT | I | 212,681 | 3,921 | 216,602 | 4,526,983 | 5,963,676 | 107,955 | (108,159) | 5,963,472 | 1,668,520 |
| 103 | BRYAN | AUSTIN-BERGSTROM AIRPORT | O | 1,477 | 40 | 1,517 | 31,712 | 52,999 | 1,419 | (1,006) | 53,412 | 14,944 |
| 104 | BUCKHOLTS | AUSTIN-BERGSTROM AIRPORT | I | 904 | 17 | 921 | 19,242 | 25,599 | 463 | (464) | 25,598 | 7,162 |
| 105 | BUFFALO | WACO REGIONAL AIRPORT | I | 2,502 | 46 | 2,548 | 53,256 | 66,904 | 1,211 | (1,213) | 66,902 | 18,718 |
| 106 | BUFFALO | WACO REGIONAL AIRPORT | O | 72 | 2 | 74 | 1,546 | 2,298 | 62 | (44) | 2,316 | 648 |
| 107 | BUFFALO GAP | ABILENE REGIONAL AIRPORT | I | 1,067 | 20 | 1,087 | 22,711 | 39,303 | 711 | (713) | 39,302 | 10,996 |
| 108 | BUFFALO GAP | ABILENE REGIONAL AIRPORT | O | 224 | 6 | 230 | 4,809 | 11,503 | 308 | (218) | 11,592 | 3,243 |
| 109 | BURKBURNETT | WICHITA FALLS MUNICIPAL AIRPORT | I | 29,184 | 538 | 29,722 | 621,191 | 1,105,131 | 20,005 | (20,043) | 1,105,093 | 309,194 |
| 110 | BURKBURNETT | WICHITA FALLS MUNICIPAL AIRPORT | O | 72 | 2 | 74 | 1,546 | 4,822 | 129 | (92) | 4,860 | 1,360 |
| 111 | BURLESON | DALLAS - FORT WORTH INTL AIRPORT | I | 58,231 | 1,074 | 59,305 | 1,239,465 | 2,049,020 | 37,091 | (37,161) | 2,048,950 | 573,276 |
| 112 | BURLESON | DALLAS - FORT WORTH INTL AIRPORT | O | 7,679 | 210 | 7,889 | 164,870 | 380,203 | 10,176 | (7,219) | 383,161 | 107,204 |
| 113 | BURNET | AUSTIN-BERGSTROM AIRPORT | I-ATM | 13,003 | 355 | 13,358 | 279,177 | 351,803 | 9,416 | (6,679) | 354,539 | 99,197 |
| 114 | BURNET | AUSTIN-BERGSTROM AIRPORT | O | 253 | 7 | 260 | 5,432 | 11,125 | 298 | (211) | 11,212 | 3,137 |
| 115 | BYERS | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,851 | 34 | 1,885 | 39,399 | 76,623 | 1,387 | (1,390) | 76,620 | 21,438 |
| 116 | BYERS | WICHITA FALLS MUNICIPAL AIRPORT | O | 68 | 2 | 70 | 1,460 | 4,227 | 113 | (80) | 4,260 | 1,192 |
| 117 | CADDO MILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 5,638 | 104 | 5,742 | 120,007 | 164,747 | 2,982 | (2,988) | 164,742 | 46,093 |
| 118 | CADDO MILLS | DALLAS - FORT WORTH INTL AIRPORT | O | 209 | 6 | 215 | 4,487 | 8,930 | 239 | (170) | 8,999 | 2,518 |
| 119 | CALDWELL | AUSTIN-BERGSTROM AIRPORT | I | 11,998 | 221 | 12,219 | 255,381 | 343,928 | 6,226 | (6,238) | 343,916 | 96,224 |
| 120 | CALDWELL | AUSTIN-BERGSTROM AIRPORT | O | 791 | 22 | 813 | 16,983 | 23,880 | 639 | (453) | 24,066 | 6,733 |
| 121 | CALVERT | WACO REGIONAL AIRPORT | I | 4,071 | 75 | 4,146 | 86,653 | 148,641 | 2,691 | (2,696) | 148,636 | 41,587 |
| 122 | CALVERT | WACO REGIONAL AIRPORT | O | 13 | 0 | 13 | 279 | 53 | 1 | (1) | 53 | 15 |
| 123 | CAMERON | AUSTIN-BERGSTROM AIRPORT | I-ATM | 14,814 | 404 | 15,218 | 318,060 | 441,627 | 11,820 | (8,385) | 445,062 | 124,524 |
| 124 | CAMERON | AUSTIN-BERGSTROM AIRPORT | O | 693 | 19 | 712 | 14,879 | 22,494 | 602 | (427) | 22,669 | 6,343 |
| 125 | CAMPBELL | DALLAS - FORT WORTH INTL AIRPORT | I | 1,293 | 24 | 1,317 | 27,522 | 46,191 | 836 | (838) | 46,189 | 12,923 |
| 126 | CAMPBELL | DALLAS - FORT WORTH INTL AIRPORT | O | 336 | 9 | 345 | 7,214 | 13,938 | 373 | (265) | 14,046 | 3,930 |
| 127 | CANTON | DALLAS - FORT WORTH INTL AIRPORT | I | 5,885 | 108 | 5,993 | 125,264 | 184,019 | 3,331 | (3,337) | 184,013 | 51,485 |
| 128 | CANTON | DALLAS - FORT WORTH INTL AIRPORT | O | 1,339 | 37 | 1,376 | 28,749 | 49,247 | 1,318 | (935) | 49,630 | 13,886 |
| 129 | CARBON | ABILENE REGIONAL AIRPORT | I | 614 | 11 | 625 | 13,069 | 19,563 | 354 | (355) | 19,562 | 5,473 |
| 130 | CARBON | ABILENE REGIONAL AIRPORT | O | 48 | 1 | 49 | 1,031 | 1,455 | 39 | (28) | 1,466 | 410 |
| 131 | CARROLLTON | DALLAS - FORT WORTH INTL AIRPORT | I | 314,632 | 5,801 | 320,433 | 6,697,043 | 14,163,546 | 256,389 | (256,873) | 14,163,062 | 3,962,683 |
| 132 | CARROLLTON | DALLAS - FORT WORTH INTL AIRPORT | O | 13 | 0 | 13 | 279 | 3,124 | 84 | (59) | 3,148 | 881 |
| 133 | CASHION COMMUNITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 120 | 2 | 122 | 2,554 | 4,452 | 81 | (81) | 4,452 | 1,246 |
| 134 | CEDAR HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 64,363 | 1,187 | 65,550 | 1,369,987 | 3,173,585 | 57,448 | (57,557) | 3,173,477 | 887,907 |
| 135 | CEDAR PARK | AUSTIN-BERGSTROM AIRPORT | I-ATM | 185,089 | 5,050 | 190,139 | 3,973,900 | 7,111,896 | 190,348 | (135,029) | 7,167,215 | 2,005,315 |
| 136 | CEDAR PARK | AUSTIN-BERGSTROM AIRPORT | O | 14,167 | 387 | 14,554 | 304,168 | 543,299 | 14,541 | (10,315) | 547,525 | 153,192 |
| 137 | CELESTE | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,252 | 42 | 2,294 | 47,935 | 76,058 | 1,377 | (1,379) | 76,055 | 21,279 |
| 138 | CELESTE | WICHITA FALLS MUNICIPAL AIRPORT | O | 12 | 0 | 12 | 258 | 1,160 | 31 | (22) | 1,169 | 327 |
| 139 | CELINA | WICHITA FALLS MUNICIPAL AIRPORT | I | 48,004 | 885 | 48,889 | 1,021,781 | 2,071,292 | 37,495 | (37,565) | 2,071,221 | 579,507 |
| 140 | CELINA | WICHITA FALLS MUNICIPAL AIRPORT | O | 48 | 1 | 49 | 1,031 | 7,923 | 212 | (150) | 7,985 | 2,234 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 141 | CENTERVILLE | WACO REGIONAL AIRPORT | I | 2,139 | 39 | 2,178 | 45,529 | 56,242 | 1,018 | (1,020) | 56,240 | 15,735 |
| 142 | CENTERVILLE | WACO REGIONAL AIRPORT | O | 86 | 2 | 88 | 1,846 | 1,786 | 48 | (34) | 1,800 | 504 |
| 143 | CHANDLER | DALLAS - FORT WORTH INTL AIRPORT | I | 5,439 | 100 | 5,539 | 115,771 | 205,202 | 3,715 | (3,722) | 205,195 | 57,412 |
| 144 | CHANDLER | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 1,022 | 27 | (19) | 1,030 | 288 |
| 145 | CHICO | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,468 | 27 | 1,495 | 31,247 | 45,816 | 829 | (831) | 45,814 | 12,818 |
| 146 | CHICO | WICHITA FALLS MUNICIPAL AIRPORT | O | 84 | 2 | 86 | 1,803 | 3,463 | 93 | (66) | 3,490 | 976 |
| 147 | CHILDRESS | WICHITA FALLS MUNICIPAL AIRPORT | I | 19,208 | 354 | 19,562 | 408,848 | 808,562 | 14,637 | (14,664) | 808,534 | 226,220 |
| 148 | CHILDRESS | WICHITA FALLS MUNICIPAL AIRPORT | O | 725 | 20 | 745 | 15,566 | 38,052 | 1,018 | (722) | 38,348 | 10,729 |
| 149 | CHILLICOTHE | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,681 | 49 | 2,730 | 57,066 | 115,721 | 2,095 | (2,099) | 115,717 | 32,377 |
| 150 | CHILLICOTHE | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,161 | 32 | 1,193 | 24,927 | 59,297 | 1,587 | (1,126) | 59,759 | 16,720 |
| 151 | CISCO | ABILENE REGIONAL AIRPORT | I | 9,096 | 168 | 9,264 | 193,611 | 376,483 | 6,815 | (6,828) | 376,470 | 105,333 |
| 152 | CISCO | ABILENE REGIONAL AIRPORT | O | 313 | 9 | 322 | 6,720 | 16,282 | 436 | (309) | 16,409 | 4,591 |
| 153 | CLARKSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 9,316 | 172 | 9,488 | 198,294 | 369,563 | 6,690 | (6,702) | 369,551 | 103,397 |
| 154 | CLARKSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 348 | 9 | 357 | 7,472 | 12,374 | 331 | (235) | 12,470 | 3,489 |
| 155 | CLEBURNE | DALLAS - FORT WORTH INTL AIRPORT | I | 71,365 | 1,316 | 72,681 | 1,519,027 | 2,598,820 | 47,044 | (47,133) | 2,598,731 | 727,099 |
| 156 | CLEBURNE | DALLAS - FORT WORTH INTL AIRPORT | O | 1,223 | 33 | 1,256 | 26,258 | 48,186 | 1,290 | (915) | 48,561 | 13,587 |
| 157 | CLIFTON | WACO REGIONAL AIRPORT | I-ATM | 9,518 | 260 | 9,778 | 204,353 | 285,945 | 7,653 | (5,429) | 288,169 | 80,627 |
| 158 | CLIFTON | WACO REGIONAL AIRPORT | O | 108 | 3 | 111 | 2,319 | 3,849 | 103 | (73) | 3,879 | 1,085 |
| 159 | CLYDE | ABILENE REGIONAL AIRPORT | I | 7,032 | 130 | 7,162 | 149,678 | 253,904 | 4,596 | (4,605) | 253,896 | 71,037 |
| 160 | CLYDE | ABILENE REGIONAL AIRPORT | O | 866 | 24 | 890 | 18,593 | 39,497 | 1,057 | (750) | 39,804 | 11,137 |
| 161 | COCKRELL HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 9,458 | 174 | 9,632 | 201,317 | 380,426 | 6,886 | (6,899) | 380,413 | 106,436 |
| 162 | COLEMAN | ABILENE REGIONAL AIRPORT | I | 15,399 | 284 | 15,683 | 327,773 | 614,795 | 11,129 | (11,150) | 614,774 | 172,008 |
| 163 | COLEMAN | ABILENE REGIONAL AIRPORT | O | 1,003 | 27 | 1,030 | 21,535 | 46,869 | 1,254 | (890) | 47,233 | 13,215 |
| 164 | COLLEGE STATION | AUSTIN-BERGSTROM AIRPORT | I | 211,589 | 3,901 | 215,490 | 4,503,740 | 5,942,959 | 107,580 | (107,783) | 5,942,755 | 1,662,724 |
| 165 | COLLEGE STATION | AUSTIN-BERGSTROM AIRPORT | O | 1,648 | 45 | 1,693 | 35,383 | 38,015 | 1,017 | (722) | 38,311 | 10,719 |
| 166 | COLLEYVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 101,041 | 1,863 | 102,904 | 2,150,690 | 8,520,647 | 154,241 | (154,532) | 8,520,356 | 2,383,910 |
| 167 | COLLEYVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 97 | 3 | 100 | 2,083 | 3,932 | 105 | (75) | 3,963 | 1,109 |
| 168 | COLLINSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 3,117 | 57 | 3,174 | 66,346 | 113,953 | 2,063 | (2,067) | 113,949 | 31,882 |
| 169 | COLLINSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 73 | 2 | 75 | 1,567 | 3,708 | 99 | (70) | 3,737 | 1,046 |
| 170 | COLORADO CITY | ABILENE REGIONAL AIRPORT | I | 10,959 | 202 | 11,161 | 233,266 | 398,193 | 7,208 | (7,222) | 398,179 | 111,406 |
| 171 | COLORADO CITY | ABILENE REGIONAL AIRPORT | O | 168 | 5 | 173 | 3,607 | 8,333 | 223 | (158) | 8,398 | 2,350 |
| 172 | COMANCHE | ABILENE REGIONAL AIRPORT | I | 11,213 | 207 | 11,420 | 238,672 | 370,172 | 6,701 | (6,714) | 370,159 | 103,567 |
| 173 | COMANCHE | ABILENE REGIONAL AIRPORT | O | 170 | 5 | 175 | 3,650 | 6,355 | 170 | (121) | 6,404 | 1,792 |
| 174 | COMMERCE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 16,165 | 441 | 16,606 | 347,066 | 571,562 | 15,298 | (10,852) | 576,007 | 161,161 |
| 175 | COMMERCE | DALLAS - FORT WORTH INTL AIRPORT | O | 639 | 17 | 656 | 13,719 | 28,890 | 773 | (549) | 29,115 | 8,146 |
| 176 | COMO | DALLAS - FORT WORTH INTL AIRPORT | I | 1,395 | 26 | 1,421 | 29,693 | 43,988 | 796 | (798) | 43,987 | 12,307 |
| 177 | COMO | DALLAS - FORT WORTH INTL AIRPORT | O | 685 | 19 | 704 | 14,707 | 27,795 | 744 | (528) | 28,011 | 7,837 |
| 178 | COOLIDGE | WACO REGIONAL AIRPORT | I | 1,926 | 36 | 1,962 | 40,996 | 60,853 | 1,102 | (1,104) | 60,851 | 17,025 |
| 179 | COOLIDGE | WACO REGIONAL AIRPORT | O | 95 | 3 | 98 | 2,040 | 2,365 | 63 | (45) | 2,383 | 667 |
| 180 | COOPER | DALLAS - FORT WORTH INTL AIRPORT | I | 5,521 | 102 | 5,623 | 117,516 | 179,684 | 3,253 | (3,259) | 179,678 | 50,272 |
| 181 | COOPER | DALLAS - FORT WORTH INTL AIRPORT | O | 550 | 15 | 565 | 11,809 | 22,959 | 615 | (436) | 23,138 | 6,474 |
| 182 | COPPELL | DALLAS - FORT WORTH INTL AIRPORT | I | 118,481 | 2,184 | 120,665 | 2,521,906 | 7,229,816 | 130,874 | (131,122) | 7,229,569 | 2,022,761 |
| 183 | COPPELL | DALLAS - FORT WORTH INTL AIRPORT | O | 4 | 0 | 4 | 86 | 547 | 15 | (10) | 551 | 154 |
| 184 | COPPER CANYON | DALLAS - FORT WORTH INTL AIRPORT | I | 325 | 6 | 331 | 6,918 | 37,094 | 671 | (673) | 37,093 | 10,378 |
| 185 | COPPERAS COVE | WACO REGIONAL AIRPORT | I-ATM | 45,815 | 1,250 | 47,065 | 983,658 | 1,264,750 | 33,851 | (24,013) | 1,274,588 | 356,617 |
| 186 | CORINTH | DALLAS - FORT WORTH INTL AIRPORT | I | 66,996 | 1,235 | 68,231 | 1,426,031 | 3,328,651 | 60,255 | (60,369) | 3,328,537 | 931,291 |
| 187 | CORRAL CITY | DALLAS - FORT WORTH INTL AIRPORT | I | 18 | 0 | 18 | 383 | 455 | 8 | (8) | 455 | 127 |
| 188 | CORSICANA | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 61,178 | 1,669 | 62,847 | 1,313,505 | 2,221,182 | 59,449 | (42,172) | 2,238,459 | 626,298 |
| 189 | CORSICANA | DALLAS - FORT WORTH INTL AIRPORT | O | 246 | 7 | 253 | 5,282 | 6,277 | 168 | (119) | 6,326 | 1,770 |
| 190 | COVINGTON | DALLAS - FORT WORTH INTL AIRPORT | I | 602 | 11 | 613 | 12,814 | 20,246 | 366 | (367) | 20,245 | 5,664 |
| 191 | COYOTE FLATS | DALLAS - FORT WORTH INTL AIRPORT | I | 84 | 2 | 86 | 1,788 | 3,096 | 56 | (56) | 3,096 | 866 |
| 192 | CRANDALL | DALLAS - FORT WORTH INTL AIRPORT | I | 6,541 | 121 | 6,662 | 139,227 | 254,402 | 4,605 | (4,614) | 254,394 | 71,177 |
| 193 | CRANDALL | DALLAS - FORT WORTH INTL AIRPORT | O | 19,479 | 531 | 20,010 | 418,218 | 548,263 | 14,674 | (10,410) | 552,528 | 154,592 |
| 194 | CRAWFORD | WACO REGIONAL AIRPORT | I | 1,851 | 34 | 1,885 | 39,399 | 50,155 | 908 | (910) | 50,153 | 14,032 |
| 195 | CRAWFORD | WACO REGIONAL AIRPORT | O | 120 | 3 | 123 | 2,576 | 3,488 | 93 | (66) | 3,515 | 983 |
| 196 | CROSS ROADS | WICHITA FALLS MUNICIPAL AIRPORT | I | 985 | 18 | 1,003 | 20,966 | 64,957 | 1,176 | (1,178) | 64,955 | 18,174 |
| 197 | CROWLEY | DALLAS - FORT WORTH INTL AIRPORT | I | 32,767 | 604 | 33,371 | 697,456 | 1,131,724 | 20,486 | (20,525) | 1,131,685 | 316,634 |
| 198 | CROWLEY | DALLAS - FORT WORTH INTL AIRPORT | O | 1,918 | 52 | 1,970 | 41,180 | 95,413 | 2,554 | (1,812) | 96,155 | 26,903 |
| 199 | CUMBY | DALLAS - FORT WORTH INTL AIRPORT | I | 1,943 | 36 | 1,979 | 41,357 | 72,853 | 1,319 | (1,321) | 72,850 | 20,383 |
| 200 | CUMBY | DALLAS - FORT WORTH INTL AIRPORT | O | 73 | 2 | 75 | 1,567 | 2,977 | 80 | (57) | 3,000 | 839 |
| 201 | DALLAS | DALLAS - FORT WORTH INTL AIRPORT | I-D | 2,464,356 | 67,235 | 2,531,591 | 52,910,242 | 128,021,507 | 3,426,469 | (2,430,669) | 129,017,308 | 36,097,753 |
| 202 | DALLAS | DALLAS - FORT WORTH INTL AIRPORT | O | 1,894 | 52 | 1,946 | 40,665 | 63,510 | 1,700 | (1,206) | 64,004 | 17,908 |
| 203 | DALWORTHINGTON GARI | DALLAS - FORT WORTH INTL AIRPORT | I | 6,680 | 123 | 6,803 | 142,186 | 471,137 | 8,529 | (8,545) | 471,121 | 131,815 |
| 204 | DAWSON | WACO REGIONAL AIRPORT | I | 2,793 | 51 | 2,844 | 59,450 | 80,722 | 1,461 | (1,464) | 80,720 | 22,585 |
| 205 | DAWSON | WACO REGIONAL AIRPORT | O | 24 | 1 | 25 | 515 | 853 | 23 | (16) | 860 | 241 |
| 206 | DE LEON | ABILENE REGIONAL AIRPORT | I | 5,938 | 109 | 6,047 | 126,392 | 206,955 | 3,746 | (3,753) | 206,948 | 57,902 |
| 207 | DE LEON | ABILENE REGIONAL AIRPORT | O | 475 | 13 | 488 | 10,198 | 17,733 | 475 | (337) | 17,871 | 5,000 |
| 208 | DECATUR | WICHITA FALLS MUNICIPAL AIRPORT | I | 10,433 | 192 | 10,625 | 222,070 | 358,424 | 6,488 | (6,500) | 358,412 | 100,280 |
| 209 | DECATUR | WICHITA FALLS MUNICIPAL AIRPORT | O | 483 | 13 | 496 | 10,370 | 26,541 | 710 | (504) | 26,747 | 7,484 |
| 210 | DENISON | WICHITA FALLS MUNICIPAL AIRPORT | I | 81,404 | 1,501 | 82,905 | 1,732,710 | 3,018,281 | 54,637 | (54,740) | 3,018,178 | 844,456 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 211 | DENISON | WICHITA FALLS MUNICIPAL AIRPORT | O | 2,671 | 73 | 2,744 | 57,347 | 114,051 | 3,053 | (2,165) | 114,938 | 32,159 |
| 212 | DENTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 234,993 | 4,332 | 239,325 | 5,001,901 | 9,582,847 | 173,469 | (173,797) | 9,582,519 | 2,681,093 |
| 213 | DENTON | WICHITA FALLS MUNICIPAL AIRPORT | O | 4,621 | 126 | 4,747 | 99,214 | 144,930 | 3,879 | (2,752) | 146,057 | 40,865 |
| 214 | DEPORT | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,991 | 37 | 2,028 | 42,379 | 60,433 | 1,094 | (1,096) | 60,431 | 16,908 |
| 215 | DESOTO | DALLAS - FORT WORTH INTL AIRPORT | I | 157,591 | 2,905 | 160,496 | 3,354,375 | 8,319,302 | 150,596 | (150,881) | 8,319,017 | 2,327,578 |
| 216 | DETROIT | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,205 | 41 | 2,246 | 46,934 | 72,226 | 1,307 | (1,310) | 72,223 | 20,207 |
| 217 | DETROIT | WICHITA FALLS MUNICIPAL AIRPORT | O | 269 | 7 | 276 | 5,775 | 10,285 | 275 | (195) | 10,365 | 2,900 |
| 218 | DODD CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,015 | 19 | 1,034 | 21,605 | 32,240 | 584 | (585) | 32,239 | 9,020 |
| 219 | DODD CITY | WICHITA FALLS MUNICIPAL AIRPORT | O | 358 | 10 | 368 | 7,686 | 12,059 | 323 | (229) | 12,153 | 3,400 |
| 220 | DOUBLE OAK | DALLAS - FORT WORTH INTL AIRPORT | I | 3,341 | 62 | 3,403 | 71,114 | 280,754 | 5,082 | (5,092) | 280,744 | 78,549 |
| 221 | DUBLIN | DALLAS - FORT WORTH INTL AIRPORT | I | 7,976 | 147 | 8,123 | 169,772 | 283,482 | 5,132 | (5,141) | 283,472 | 79,313 |
| 222 | DUBLIN | DALLAS - FORT WORTH INTL AIRPORT | O | 542 | 15 | 557 | 11,637 | 22,874 | 612 | (434) | 23,052 | 6,450 |
| 223 | DUNCANVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 88,542 | 1,632 | 90,174 | 1,884,645 | 3,878,050 | 70,201 | (70,333) | 3,877,917 | 1,085,002 |
| 224 | EARLY | ABILENE REGIONAL AIRPORT | I | 3,427 | 63 | 3,490 | 72,945 | 100,888 | 1,826 | (1,830) | 100,885 | 28,227 |
| 225 | EARLY | ABILENE REGIONAL AIRPORT | O | 1,342 | 37 | 1,379 | 28,813 | 49,526 | 1,326 | (940) | 49,911 | 13,965 |
| 226 | EASTLAND | ABILENE REGIONAL AIRPORT | I | 8,659 | 160 | 8,819 | 184,310 | 329,990 | 5,973 | (5,985) | 329,979 | 92,325 |
| 227 | EASTLAND | ABILENE REGIONAL AIRPORT | O | 1,806 | 49 | 1,855 | 38,775 | 64,605 | 1,729 | (1,227) | 65,107 | 18,216 |
| 228 | ECTOR | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,753 | 32 | 1,785 | 37,313 | 62,588 | 1,133 | (1,135) | 62,586 | 17,511 |
| 229 | ECTOR | WICHITA FALLS MUNICIPAL AIRPORT | O | 35 | 1 | 36 | 751 | 1,415 | 38 | (27) | 1,426 | 399 |
| 230 | EDGECLIFF VILLAGE | DALLAS - FORT WORTH INTL AIRPORT | I | 9,696 | 179 | 9,875 | 206,382 | 383,955 | 6,950 | (6,963) | 383,942 | 107,423 |
| 231 | EDOM | DALLAS - FORT WORTH INTL AIRPORT | I | 577 | 11 | 588 | 12,282 | 22,637 | 410 | (411) | 22,636 | 6,333 |
| 232 | EDOM | DALLAS - FORT WORTH INTL AIRPORT | O | 869 | 24 | 893 | 18,658 | 29,377 | 786 | (558) | 29,606 | 8,283 |
| 233 | ELECTRA | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 8,227 | 224 | 8,451 | 176,635 | 351,329 | 9,403 | (6,670) | 354,062 | 99,063 |
| 234 | ELECTRA | WICHITA FALLS MUNICIPAL AIRPORT | O | 56 | 2 | 58 | 1,202 | 2,406 | 64 | (46) | 2,425 | 678 |
| 235 | EMHOUSE | DALLAS - FORT WORTH INTL AIRPORT | I | 262 | 5 | 267 | 5,577 | 8,600 | 156 | (156) | 8,600 | 2,406 |
| 236 | EMHOUSE | DALLAS - FORT WORTH INTL AIRPORT | O | 108 | 3 | 111 | 2,319 | 5,123 | 137 | (97) | 5,163 | 1,445 |
| 237 | EMORY | DALLAS - FORT WORTH INTL AIRPORT | I | 2,424 | 45 | 2,469 | 51,596 | 70,722 | 1,280 | (1,283) | 70,719 | 19,787 |
| 238 | EMORY | DALLAS - FORT WORTH INTL AIRPORT | O | 396 | 11 | 407 | 8,502 | 22,148 | 593 | (421) | 22,320 | 6,245 |
| 239 | ENNIS | DALLAS - FORT WORTH INTL AIRPORT | I | 42,843 | 790 | 43,633 | 911,927 | 1,507,711 | 27,293 | (27,344) | 1,507,659 | 421,828 |
| 240 | ENNIS | DALLAS - FORT WORTH INTL AIRPORT | O | 2,494 | 68 | 2,562 | 53,547 | 105,576 | 2,826 | (2,005) | 106,397 | 29,769 |
| 241 | EULESS | DALLAS - FORT WORTH INTL AIRPORT | I | 93,082 | 1,716 | 94,798 | 1,981,280 | 3,365,385 | 60,920 | (61,035) | 3,365,270 | 941,569 |
| 242 | EUSTACE | DALLAS - FORT WORTH INTL AIRPORT | I | 762 | 14 | 776 | 16,219 | 23,523 | 426 | (427) | 23,522 | 6,581 |
| 243 | EUSTACE | DALLAS - FORT WORTH INTL AIRPORT | O | 60 | 2 | 62 | 1,288 | 1,936 | 52 | (37) | 1,951 | 546 |
| 244 | EVANT | WACO REGIONAL AIRPORT | I | 1,328 | 24 | 1,352 | 28,267 | 39,975 | 724 | (725) | 39,973 | 11,184 |
| 245 | EVANT | WACO REGIONAL AIRPORT | O | 78 | 2 | 80 | 1,675 | 2,638 | 71 | (50) | 2,659 | 744 |
| 246 | EVERMAN | DALLAS - FORT WORTH INTL AIRPORT | I | 12,833 | 237 | 13,070 | 273,155 | 382,950 | 6,932 | (6,945) | 382,937 | 107,142 |
| 247 | FAIRFIELD | WACO REGIONAL AIRPORT | I | 6,048 | 112 | 6,160 | 128,734 | 182,575 | 3,305 | (3,311) | 182,569 | 51,081 |
| 248 | FAIRFIELD | WACO REGIONAL AIRPORT | O | 425 | 12 | 437 | 9,125 | 15,810 | 423 | (300) | 15,933 | 4,458 |
| 249 | FAIRVIEW | DALLAS - FORT WORTH INTL AIRPORT | I | 10,114 | 186 | 10,300 | 215,280 | 789,744 | 14,296 | (14,323) | 789,717 | 220,955 |
| 250 | FARMERS BRANCH | DALLAS - FORT WORTH INTL AIRPORT | I | 91,865 | 1,694 | 93,559 | 1,955,376 | 3,759,992 | 68,063 | (68,192) | 3,759,863 | 1,051,972 |
| 251 | FARMERSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 10,155 | 187 | 10,342 | 216,152 | 404,005 | 7,313 | (7,327) | 403,991 | 113,033 |
| 252 | FARMERSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 688 | 19 | 707 | 14,772 | 39,569 | 1,059 | (751) | 39,876 | 11,157 |
| 253 | FATE | DALLAS - FORT WORTH INTL AIRPORT | I | 42,966 | 792 | 43,758 | 914,545 | 1,793,531 | 32,467 | (32,528) | 1,793,470 | 501,795 |
| 254 | FERRIS | DALLAS - FORT WORTH INTL AIRPORT | I | 5,538 | 102 | 5,640 | 117,878 | 215,701 | 3,905 | (3,912) | 215,693 | 60,349 |
| 255 | FERRIS | DALLAS - FORT WORTH INTL AIRPORT | O | 474 | 13 | 487 | 10,177 | 31,808 | 851 | (604) | 32,056 | 8,969 |
| 256 | FLOWER MOUND | DALLAS - FORT WORTH INTL AIRPORT | I | 233,148 | 4,298 | 237,446 | 4,962,630 | 14,278,504 | 258,470 | (258,958) | 14,278,016 | 3,994,846 |
| 257 | FLOWER MOUND | DALLAS - FORT WORTH INTL AIRPORT | O | 71 | 2 | 73 | 1,524 | 8,354 | 224 | (159) | 8,419 | 2,356 |
| 258 | FOREST HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 24,834 | 458 | 25,292 | 528,600 | 837,386 | 15,158 | (15,187) | 837,357 | 234,284 |
| 259 | FORNEY | DALLAS - FORT WORTH INTL AIRPORT | I | 58,346 | 1,076 | 59,422 | 1,241,913 | 2,558,975 | 46,323 | (46,410) | 2,558,887 | 715,951 |
| 260 | FORNEY | DALLAS - FORT WORTH INTL AIRPORT | O | 43,739 | 1,193 | 44,932 | 939,086 | 1,837,704 | 49,186 | (34,891) | 1,851,998 | 518,171 |
| 261 | FORT WORTH | DALLAS - FORT WORTH INTL AIRPORT | I | 1,793,930 | 33,074 | 1,827,004 | 38,184,375 | 73,217,697 | 1,325,388 | (1,327,892) | 73,215,193 | 20,484,879 |
| 262 | FORT WORTH | DALLAS - FORT WORTH INTL AIRPORT | O | 27,850 | 760 | 28,610 | 597,945 | 1,334,248 | 35,711 | (25,333) | 1,344,626 | 376,213 |
| 263 | FRANKLIN | WACO REGIONAL AIRPORT | I | 3,504 | 65 | 3,569 | 74,584 | 105,016 | 1,901 | (1,905) | 105,013 | 29,382 |
| 264 | FRANKLIN | WACO REGIONAL AIRPORT | O | 207 | 6 | 213 | 4,444 | 8,654 | 232 | (164) | 8,721 | 2,440 |
| 265 | FRANKSTON | DALLAS - FORT WORTH INTL AIRPORT | I | 2,739 | 50 | 2,789 | 58,300 | 96,728 | 1,751 | (1,754) | 96,725 | 27,063 |
| 266 | FRANKSTON | DALLAS - FORT WORTH INTL AIRPORT | O | 511 | 14 | 525 | 10,971 | 16,893 | 452 | (321) | 17,025 | 4,763 |
| 267 | FREDERICKSBURG | AUSTIN-BERGSTROM AIRPORT | I-ATM | 40,637 | 1,109 | 41,746 | 872,485 | 1,203,474 | 32,211 | (22,850) | 1,212,835 | 339,339 |
| 268 | FREDERICKSBURG | AUSTIN-BERGSTROM AIRPORT | O | 2,333 | 64 | 2,397 | 50,090 | 177,940 | 4,763 | (3,378) | 179,324 | 50,173 |
| 269 | FRISCO | DALLAS - FORT WORTH INTL AIRPORT | I | 203,658 | 3,755 | 207,413 | 4,334,926 | 12,039,669 | 217,942 | (218,354) | 12,039,258 | 3,368,464 |
| 270 | FROST | DALLAS - FORT WORTH INTL AIRPORT | I | 1,533 | 28 | 1,561 | 32,630 | 57,416 | 1,039 | (1,041) | 57,414 | 16,064 |
| 271 | FROST | DALLAS - FORT WORTH INTL AIRPORT | O | 72 | 2 | 74 | 1,546 | 2,607 | 70 | (49) | 2,627 | 735 |
| 272 | GAINESVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 42,905 | 791 | 43,696 | 913,247 | 1,679,202 | 30,397 | (30,454) | 1,679,144 | 469,808 |
| 273 | GAINESVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,076 | 29 | 1,105 | 23,102 | 47,521 | 1,272 | (902) | 47,891 | 13,399 |
| 274 | GARLAND | DALLAS - FORT WORTH INTL AIRPORT | I | 507,398 | 9,355 | 516,753 | 10,800,129 | 21,505,196 | 389,288 | (390,023) | 21,504,460 | 6,016,733 |
| 275 | GARRETT | DALLAS - FORT WORTH INTL AIRPORT | I | 1,187 | 22 | 1,209 | 25,266 | 40,183 | 727 | (729) | 40,181 | 11,242 |
| 276 | GATESVILLE | WACO REGIONAL AIRPORT | I-ATM | 22,659 | 618 | 23,277 | 486,493 | 668,444 | 17,891 | (12,691) | 673,643 | 188,479 |
| 277 | GATESVILLE | WACO REGIONAL AIRPORT | O | 857 | 23 | 880 | 18,400 | 28,313 | 758 | (538) | 28,533 | 7,983 |
| 278 | GEORGETOWN | AUSTIN-BERGSTROM AIRPORT | I | 249,249 | 4,595 | 253,844 | 5,305,345 | 7,706,466 | 139,503 | (139,766) | 7,706,203 | 2,156,119 |
| 279 | GEORGETOWN | AUSTIN-BERGSTROM AIRPORT | O | 78,211 | 2,134 | 80,345 | 1,679,207 | 2,681,064 | 71,758 | (50,904) | 2,701,918 | 755,970 |
| 280 | GLEN ROSE | DALLAS - FORT WORTH INTL AIRPORT | I | 3,629 | 67 | 3,696 | 77,244 | 92,216 | 1,669 | (1,672) | 92,213 | 25,800 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 281 | GLEN ROSE | DALLAS - FORT WORTH INTL AIRPORT | O | 143 | 4 | 147 | 3,070 | 8,091 | 217 | (154) | 8,154 | 2,281 |
| 282 | GLENN HEIGHTS | DALLAS - FORT WORTH INTL AIRPORT | I | 33,533 | 618 | 34,151 | 713,761 | 1,273,066 | 23,045 | (23,089) | 1,273,023 | 356,179 |
| 283 | GODLEY | DALLAS - FORT WORTH INTL AIRPORT | I | 2,954 | 54 | 3,008 | 62,877 | 108,114 | 1,957 | (1,961) | 108,110 | 30,248 |
| 284 | GODLEY | DALLAS - FORT WORTH INTL AIRPORT | O | 109 | 3 | 112 | 2,340 | 3,062 | 82 | (58) | 3,086 | 863 |
| 285 | GOLDTHWAITE | WACO REGIONAL AIRPORT | I | 6,240 | 115 | 6,355 | 132,820 | 176,905 | 3,202 | (3,208) | 176,899 | 49,494 |
| 286 | GOLDTHWAITE | WACO REGIONAL AIRPORT | O | 617 | 17 | 634 | 13,247 | 24,069 | 644 | (457) | 24,256 | 6,787 |
| 287 | GOODLOW | DALLAS - FORT WORTH INTL AIRPORT | I | 353 | 7 | 360 | 7,514 | 11,668 | 211 | (212) | 11,668 | 3,264 |
| 288 | GORDON | ABILENE REGIONAL AIRPORT | I | 1,566 | 29 | 1,595 | 33,333 | 57,848 | 1,047 | (1,049) | 57,846 | 16,185 |
| 289 | GORDON | ABILENE REGIONAL AIRPORT | O | 896 | 24 | 920 | 19,237 | 35,070 | 939 | (666) | 35,343 | 9,889 |
| 290 | GOREE | WICHITA FALLS MUNICIPAL AIRPORT | I | 739 | 14 | 753 | 15,730 | 34,440 | 623 | (625) | 34,439 | 9,636 |
| 291 | GOREE | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 1 | 25 | 515 | 2,132 | 57 | (40) | 2,149 | 601 |
| 292 | GORMAN | ABILENE REGIONAL AIRPORT | I | 3,395 | 63 | 3,458 | 72,264 | 106,725 | 1,932 | (1,936) | 106,721 | 29,860 |
| 293 | GORMAN | ABILENE REGIONAL AIRPORT | O | 143 | 4 | 147 | 3,070 | 3,959 | 106 | (75) | 3,990 | 1,116 |
| 294 | GRANBURY | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 21,679 | 591 | 22,270 | 465,453 | 671,101 | 17,962 | (12,742) | 676,321 | 189,228 |
| 295 | GRANBURY | DALLAS - FORT WORTH INTL AIRPORT | O | 3,444 | 94 | 3,538 | 73,943 | 138,351 | 3,703 | (2,627) | 139,427 | 39,010 |
| 296 | GRAND PRAIRIE | DALLAS - FORT WORTH INTL AIRPORT | I | 327,456 | 6,037 | 333,493 | 6,970,006 | 13,819,899 | 250,168 | (250,641) | 13,819,426 | 3,866,537 |
| 297 | GRANDVIEW | DALLAS - FORT WORTH INTL AIRPORT | I | 3,187 | 59 | 3,246 | 67,836 | 111,071 | 2,011 | (2,014) | 111,067 | 31,075 |
| 298 | GRANDVIEW | DALLAS - FORT WORTH INTL AIRPORT | O | 350 | 10 | 360 | 7,515 | 14,708 | 394 | (279) | 14,822 | 4,147 |
| 299 | GRANGER | AUSTIN-BERGSTROM AIRPORT | I | 4,680 | 86 | 4,766 | 99,615 | 146,161 | 2,646 | (2,651) | 146,156 | 40,893 |
| 300 | GRANGER | AUSTIN-BERGSTROM AIRPORT | O | 204 | 6 | 210 | 4,380 | 7,129 | 191 | (135) | 7,184 | 2,010 |
| 301 | GRAPEVINE | DALLAS - FORT WORTH INTL AIRPORT | I | 118,474 | 2,184 | 120,658 | 2,521,757 | 5,824,700 | 105,439 | (105,638) | 5,824,501 | 1,629,637 |
| 302 | GREENVILLE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 71,724 | 1,957 | 73,681 | 1,539,929 | 2,902,303 | 77,680 | (55,104) | 2,924,879 | 818,352 |
| 303 | GREENVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 865 | 24 | 889 | 18,572 | 36,110 | 966 | (686) | 36,390 | 10,182 |
| 304 | GROESBECK | WACO REGIONAL AIRPORT | I-ATM | 8,150 | 222 | 8,372 | 174,982 | 239,853 | 6,420 | (4,554) | 241,719 | 67,631 |
| 305 | GROESBECK | WACO REGIONAL AIRPORT | O | 369 | 10 | 379 | 7,923 | 12,630 | 338 | (240) | 12,728 | 3,561 |
| 306 | GUNTER | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,067 | 38 | 2,105 | 43,997 | 81,987 | 1,484 | (1,487) | 81,985 | 22,938 |
| 307 | GUNTER | WICHITA FALLS MUNICIPAL AIRPORT | O | 107 | 3 | 110 | 2,297 | 4,523 | 121 | (86) | 4,558 | 1,275 |
| 308 | GUSTINE | WACO REGIONAL AIRPORT | I | 1,273 | 23 | 1,296 | 27,096 | 38,591 | 699 | (700) | 38,590 | 10,797 |
| 309 | GUSTINE | WACO REGIONAL AIRPORT | O | 72 | 2 | 74 | 1,546 | 1,798 | 48 | (34) | 1,812 | 507 |
| 310 | HALTOM CITY | DALLAS - FORT WORTH INTL AIRPORT | I | 95,075 | 1,753 | 96,828 | 2,023,702 | 3,170,281 | 57,388 | (57,497) | 3,170,173 | 886,983 |
| 311 | HAMILTON | WACO REGIONAL AIRPORT | I-ATM | 10,981 | 300 | 11,281 | 235,764 | 340,326 | 9,109 | (6,462) | 342,973 | 95,960 |
| 312 | HAMILTON | WACO REGIONAL AIRPORT | O | 560 | 15 | 575 | 12,023 | 20,533 | 550 | (390) | 20,693 | 5,790 |
| 313 | HAMLIN | ABILENE REGIONAL AIRPORT | I | 6,412 | 118 | 6,530 | 136,481 | 249,841 | 4,523 | (4,531) | 249,833 | 69,901 |
| 314 | HAMLIN | ABILENE REGIONAL AIRPORT | O | 160 | 4 | 164 | 3,435 | 7,254 | 194 | (138) | 7,310 | 2,045 |
| 315 | HARKER HEIGHTS | AUSTIN-BERGSTROM AIRPORT | I | 22,321 | 412 | 22,733 | 475,110 | 660,551 | 11,957 | (11,980) | 660,529 | 184,809 |
| 316 | HASKELL | ABILENE REGIONAL AIRPORT | I | 10,087 | 186 | 10,273 | 214,705 | 419,688 | 7,597 | (7,612) | 419,674 | 117,421 |
| 317 | HASKELL | ABILENE REGIONAL AIRPORT | O | 325 | 9 | 334 | 6,978 | 15,022 | 402 | (285) | 15,139 | 4,236 |
| 318 | HASLET | DALLAS - FORT WORTH INTL AIRPORT | I | 4,935 | 91 | 5,026 | 105,043 | 260,530 | 4,716 | (4,725) | 260,521 | 72,891 |
| 319 | HASLET | DALLAS - FORT WORTH INTL AIRPORT | O | 1,174 | 32 | 1,206 | 25,206 | 36,764 | 984 | (698) | 37,050 | 10,366 |
| 320 | HAWLEY | ABILENE REGIONAL AIRPORT | I | 1,108 | 20 | 1,128 | 23,584 | 39,702 | 719 | (720) | 39,701 | 11,108 |
| 321 | HAWLEY | ABILENE REGIONAL AIRPORT | O | 60 | 2 | 62 | 1,288 | 2,720 | 73 | (52) | 2,741 | 767 |
| 322 | HEARNE | WACO REGIONAL AIRPORT | I | 14,571 | 269 | 14,840 | 310,148 | 476,234 | 8,621 | (8,637) | 476,217 | 133,241 |
| 323 | HEARNE | WACO REGIONAL AIRPORT | O | 742 | 20 | 762 | 15,931 | 25,672 | 687 | (487) | 25,871 | 7,239 |
| 324 | HEATH | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 31,589 | 862 | 32,451 | 678,222 | 2,812,078 | 75,265 | (53,391) | 2,833,952 | 792,911 |
| 325 | HEATH | DALLAS - FORT WORTH INTL AIRPORT | O | 36 | 1 | 37 | 773 | 3,737 | 100 | (71) | 3,766 | 1,054 |
| 326 | HEBRON | DALLAS - FORT WORTH INTL AIRPORT | I | 4,321 | 80 | 4,401 | 91,974 | 377,939 | 6,841 | (6,854) | 377,926 | 105,740 |
| 327 | HENRIETTA | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 9,415 | 257 | 9,672 | 202,142 | 362,329 | 9,698 | (6,879) | 365,148 | 102,165 |
| 328 | HENRIETTA | WICHITA FALLS MUNICIPAL AIRPORT | O | 239 | 7 | 246 | 5,131 | 11,657 | 312 | (221) | 11,748 | 3,287 |
| 329 | HEWITT | WACO REGIONAL AIRPORT | I | 6,036 | 111 | 6,147 | 128,478 | 154,360 | 2,794 | (2,800) | 154,355 | 43,187 |
| 330 | HICKORY CREEK | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 17,434 | 476 | 17,910 | 374,312 | 853,084 | 22,833 | (16,197) | 859,719 | 240,541 |
| 331 | HICKORY CREEK | DALLAS - FORT WORTH INTL AIRPORT | O | 109 | 3 | 112 | 2,340 | 2,235 | 60 | (42) | 2,252 | 630 |
| 332 | HICO | WACO REGIONAL AIRPORT | I-ATM | 3,707 | 101 | 3,808 | 79,590 | 117,654 | 3,149 | (2,234) | 118,569 | 33,174 |
| 333 | HICO | WACO REGIONAL AIRPORT | O | 229 | 6 | 235 | 4,917 | 7,988 | 214 | (152) | 8,050 | 2,252 |
| 334 | HIGHLAND PARK | DALLAS - FORT WORTH INTL AIRPORT | I | 36,688 | 676 | 37,364 | 780,916 | 4,253,978 | 77,006 | (77,151) | 4,253,833 | 1,190,180 |
| 335 | HIGHLAND VILLAGE | DALLAS - FORT WORTH INTL AIRPORT | I | 60,847 | 1,122 | 61,969 | 1,295,148 | 3,944,981 | 71,412 | (71,547) | 3,944,846 | 1,103,728 |
| 336 | HILLSBORO | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 17,203 | 469 | 17,672 | 369,352 | 683,153 | 18,284 | (12,971) | 688,467 | 192,626 |
| 337 | HILLSBORO | DALLAS - FORT WORTH INTL AIRPORT | O | 384 | 10 | 394 | 8,245 | 18,229 | 488 | (346) | 18,371 | 5,140 |
| 338 | HOLLAND | AUSTIN-BERGSTROM AIRPORT | I | 1,670 | 31 | 1,701 | 35,546 | 49,163 | 890 | (892) | 49,162 | 13,755 |
| 339 | HOLLAND | AUSTIN-BERGSTROM AIRPORT | O | 60 | 2 | 62 | 1,288 | 2,047 | 55 | (39) | 2,063 | 577 |
| 340 | HOLLIDAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,686 | 50 | 2,736 | 57,172 | 94,200 | 1,705 | (1,708) | 94,197 | 26,355 |
| 341 | HOLLIDAY | WICHITA FALLS MUNICIPAL AIRPORT | O | 381 | 10 | 391 | 8,180 | 15,751 | 422 | (299) | 15,873 | 4,441 |
| 342 | HONEY GROVE | WICHITA FALLS MUNICIPAL AIRPORT | I | 6,013 | 111 | 6,124 | 127,989 | 242,073 | 4,382 | (4,390) | 242,064 | 67,727 |
| 343 | HONEY GROVE | WICHITA FALLS MUNICIPAL AIRPORT | O | 36 | 1 | 37 | 773 | 1,339 | 36 | (25) | 1,349 | 378 |
| 344 | HOWE | WICHITA FALLS MUNICIPAL AIRPORT | I | 5,578 | 103 | 5,681 | 118,730 | 194,099 | 3,514 | (3,520) | 194,093 | 54,305 |
| 345 | HOWE | WICHITA FALLS MUNICIPAL AIRPORT | O | 120 | 3 | 123 | 2,576 | 6,173 | 165 | (117) | 6,221 | 1,741 |
| 346 | HUBBARD | WACO REGIONAL AIRPORT | I | 4,233 | 78 | 4,311 | 90,101 | 138,508 | 2,507 | (2,512) | 138,504 | 38,752 |
| 347 | HURST | DALLAS - FORT WORTH INTL AIRPORT | I | 101,434 | 1,870 | 103,304 | 2,159,055 | 3,748,802 | 67,861 | (67,989) | 3,748,674 | 1,048,841 |
| 348 | HUTCHINS | DALLAS - FORT WORTH INTL AIRPORT | I | 4,760 | 88 | 4,848 | 101,318 | 160,011 | 2,897 | (2,902) | 160,006 | 44,768 |
| 349 | HUTCHINS | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 239 | 6 | (5) | 241 | 67 |
| 350 | HUTTO | AUSTIN-BERGSTROM AIRPORT | I | 35,164 | 648 | 35,812 | 748,477 | 867,048 | 15,695 | (15,725) | 867,018 | 242,583 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 351 | HUTTO | AUSTIN-BERGSTROM AIRPORT | O | 5,474 | 149 | 5,623 | 117,528 | 182,941 | 4,896 | (3,473) | 184,364 | 51,583 |
| 352 | IMPACT | ABILENE REGIONAL AIRPORT | I | 96 | 2 | 98 | 2,043 | 5,195 | 94 | (94) | 5,195 | 1,453 |
| 353 | IOWA PARK | WICHITA FALLS MUNICIPAL AIRPORT | I | 18,255 | 337 | 18,592 | 388,564 | 634,454 | 11,485 | (11,507) | 634,433 | 177,508 |
| 354 | IOWA PARK | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,382 | 38 | 1,420 | 29,672 | 54,871 | 1,469 | (1,042) | 55,298 | 15,472 |
| 355 | IREDELL | WACO REGIONAL AIRPORT | I | 1,243 | 23 | 1,266 | 26,458 | 39,423 | 714 | (715) | 39,422 | 11,030 |
| 356 | IREDELL | WACO REGIONAL AIRPORT | O | 36 | 1 | 37 | 773 | 1,410 | 38 | (27) | 1,421 | 398 |
| 357 | IRVING | DALLAS - FORT WORTH INTL AIRPORT | I | 447,685 | 8,254 | 455,939 | 9,529,119 | 19,581,078 | 354,457 | (355,127) | 19,580,408 | 5,478,402 |
| 358 | ITALY | DALLAS - FORT WORTH INTL AIRPORT | I | 4,112 | 76 | 4,188 | 87,525 | 150,518 | 2,725 | (2,730) | 150,513 | 42,112 |
| 359 | ITALY | DALLAS - FORT WORTH INTL AIRPORT | O | 1,222 | 33 | 1,255 | 26,237 | 43,580 | 1,166 | (827) | 43,918 | 12,288 |
| 360 | ITASCA | DALLAS - FORT WORTH INTL AIRPORT | I | 3,735 | 69 | 3,804 | 79,501 | 140,618 | 2,545 | (2,550) | 140,613 | 39,342 |
| 361 | ITASCA | DALLAS - FORT WORTH INTL AIRPORT | O | 394 | 11 | 405 | 8,459 | 14,375 | 385 | (273) | 14,487 | 4,053 |
| 362 | JEWETT | WACO REGIONAL AIRPORT | I | 717 | 13 | 730 | 15,262 | 16,031 | 290 | (291) | 16,030 | 4,485 |
| 363 | JEWETT | WACO REGIONAL AIRPORT | O | 36 | 1 | 37 | 773 | 609 | 16 | (12) | 614 | 172 |
| 364 | JOSEPHINE | DALLAS - FORT WORTH INTL AIRPORT | I | 998 | 18 | 1,016 | 21,243 | 39,390 | 713 | (714) | 39,389 | 11,021 |
| 365 | JOSHUA | DALLAS - FORT WORTH INTL AIRPORT | I | 8,617 | 159 | 8,776 | 183,416 | 297,637 | 5,388 | (5,398) | 297,627 | 83,273 |
| 366 | JOSHUA | DALLAS - FORT WORTH INTL AIRPORT | O | 828 | 23 | 851 | 17,777 | 34,660 | 928 | (658) | 34,930 | 9,773 |
| 367 | JUSTIN | DALLAS - FORT WORTH INTL AIRPORT | I | 10,880 | 201 | 11,081 | 231,584 | 393,359 | 7,121 | (7,134) | 393,346 | 110,054 |
| 368 | JUSTIN | DALLAS - FORT WORTH INTL AIRPORT | O | 285 | 8 | 293 | 6,119 | 17,272 | 462 | (328) | 17,406 | 4,870 |
| 369 | KAUFMAN | DALLAS - FORT WORTH INTL AIRPORT | I | 14,038 | 259 | 14,297 | 298,803 | 461,306 | 8,351 | (8,366) | 461,290 | 129,064 |
| 370 | KAUFMAN | DALLAS - FORT WORTH INTL AIRPORT | O | 639 | 17 | 656 | 13,719 | 34,207 | 916 | (649) | 34,473 | 9,645 |
| 371 | KEENE | DALLAS - FORT WORTH INTL AIRPORT | I | 5,661 | 104 | 5,765 | 120,496 | 164,455 | 2,977 | (2,983) | 164,449 | 46,011 |
| 372 | KEENE | DALLAS - FORT WORTH INTL AIRPORT | O | 48 | 1 | 49 | 1,031 | 2,291 | 61 | (43) | 2,309 | 646 |
| 373 | KELLER | DALLAS - FORT WORTH INTL AIRPORT | I | 150,073 | 2,767 | 152,840 | 3,194,352 | 9,826,769 | 177,884 | (178,220) | 9,826,433 | 2,749,338 |
| 374 | KELLER | DALLAS - FORT WORTH INTL AIRPORT | O | 665 | 18 | 683 | 14,278 | 29,652 | 794 | (563) | 29,883 | 8,361 |
| 375 | KEMP | DALLAS - FORT WORTH INTL AIRPORT | I | 3,054 | 56 | 3,110 | 65,005 | 87,751 | 1,588 | (1,591) | 87,748 | 24,551 |
| 376 | KEMP | DALLAS - FORT WORTH INTL AIRPORT | O | 36 | 1 | 37 | 773 | 1,485 | 40 | (28) | 1,496 | 419 |
| 377 | KENNEDALE | DALLAS - FORT WORTH INTL AIRPORT | I | 15,786 | 291 | 16,077 | 336,010 | 684,729 | 12,395 | (12,418) | 684,705 | 191,574 |
| 378 | KERENS | DALLAS - FORT WORTH INTL AIRPORT | I | 4,556 | 84 | 4,640 | 96,976 | 147,903 | 2,677 | (2,682) | 147,898 | 41,380 |
| 379 | KERENS | DALLAS - FORT WORTH INTL AIRPORT | O | 85 | 2 | 87 | 1,825 | 4,356 | 117 | (83) | 4,390 | 1,228 |
| 380 | KERRVILLE | AUSTIN-BERGSTROM AIRPORT | I | 41,322 | 762 | 42,084 | 879,552 | 1,202,716 | 21,772 | (21,813) | 1,202,675 | 336,496 |
| 381 | KERRVILLE | AUSTIN-BERGSTROM AIRPORT | O | 8,746 | 239 | 8,985 | 187,778 | 249,384 | 6,675 | (4,735) | 251,324 | 70,318 |
| 382 | KILLEEN | AUSTIN-BERGSTROM AIRPORT | I | 84,728 | 1,562 | 86,290 | 1,803,463 | 2,197,867 | 39,786 | (39,861) | 2,197,792 | 614,920 |
| 383 | KNOLLWOOD | WICHITA FALLS MUNICIPAL AIRPORT | I | 297 | 5 | 302 | 6,322 | 8,975 | 162 | (163) | 8,974 | 2,511 |
| 384 | KNOX CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 4,788 | 88 | 4,876 | 101,914 | 189,516 | 3,431 | (3,437) | 189,510 | 53,023 |
| 385 | KNOX CITY | WICHITA FALLS MUNICIPAL AIRPORT | O | 193 | 5 | 198 | 4,144 | 8,833 | 236 | (168) | 8,902 | 2,491 |
| 386 | KOSSE | WACO REGIONAL AIRPORT | I | 999 | 18 | 1,017 | 21,264 | 28,113 | 509 | (510) | 28,112 | 7,865 |
| 387 | KOSSE | WACO REGIONAL AIRPORT | O | 132 | 4 | 136 | 2,834 | 4,363 | 117 | (83) | 4,397 | 1,230 |
| 388 | KRUM | WICHITA FALLS MUNICIPAL AIRPORT | I | 9,218 | 170 | 9,388 | 196,208 | 330,281 | 5,979 | (5,990) | 330,270 | 92,406 |
| 389 | KRUM | WICHITA FALLS MUNICIPAL AIRPORT | O | 422 | 12 | 434 | 9,060 | 18,309 | 490 | (348) | 18,451 | 5,163 |
| 390 | KURTEN | AUSTIN-BERGSTROM AIRPORT | I | 180 | 3 | 183 | 3,831 | 5,822 | 105 | (106) | 5,822 | 1,629 |
| 391 | LACY LAKEVIEW | WACO REGIONAL AIRPORT | I | 12,272 | 226 | 12,498 | 261,213 | 353,722 | 6,403 | (6,415) | 353,710 | 98,965 |
| 392 | LADONIA | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,729 | 32 | 1,761 | 36,802 | 76,029 | 1,376 | (1,379) | 76,026 | 21,271 |
| 393 | LADONIA | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 1 | 25 | 515 | 1,497 | 40 | (28) | 1,509 | 422 |
| 394 | LAKE DALLAS | DALLAS - FORT WORTH INTL AIRPORT | I | 16,094 | 297 | 16,391 | 342,566 | 615,792 | 11,147 | (11,168) | 615,771 | 172,287 |
| 395 | LAKE WORTH | DALLAS - FORT WORTH INTL AIRPORT | I | 13,400 | 247 | 13,647 | 285,223 | 461,081 | 8,347 | (8,362) | 461,066 | 129,002 |
| 396 | LAKEPORT | DALLAS - FORT WORTH INTL AIRPORT | I | 1,388 | 26 | 1,414 | 29,544 | 47,313 | 856 | (858) | 47,311 | 13,237 |
| 397 | LAKEPORT | DALLAS - FORT WORTH INTL AIRPORT | O | 552 | 15 | 567 | 11,852 | 17,356 | 465 | (330) | 17,491 | 4,894 |
| 398 | LAKESIDE | DALLAS - FORT WORTH INTL AIRPORT | I | 4,115 | 76 | 4,191 | 87,589 | 154,250 | 2,792 | (2,798) | 154,245 | 43,156 |
| 399 | LAMPASAS | WACO REGIONAL AIRPORT | I-ATM | 17,389 | 474 | 17,863 | 373,345 | 474,326 | 12,695 | (9,006) | 478,016 | 133,744 |
| 400 | LAMPASAS | WACO REGIONAL AIRPORT | O | 171 | 5 | 176 | 3,671 | 6,112 | 164 | (116) | 6,159 | 1,723 |
| 401 | LANCASTER | DALLAS - FORT WORTH INTL AIRPORT | I | 58,449 | 1,078 | 59,527 | 1,244,106 | 2,360,550 | 42,731 | (42,811) | 2,360,469 | 660,436 |
| 402 | LANCASTER | DALLAS - FORT WORTH INTL AIRPORT | O | 223 | 6 | 229 | 4,788 | 6,948 | 186 | (132) | 7,002 | 1,959 |
| 403 | LAVON | DALLAS - FORT WORTH INTL AIRPORT | I | 4,824 | 89 | 4,913 | 102,680 | 170,568 | 3,088 | (3,093) | 170,562 | 47,722 |
| 404 | LAVON | DALLAS - FORT WORTH INTL AIRPORT | O | 593 | 16 | 609 | 12,732 | 33,822 | 905 | (642) | 34,085 | 9,537 |
| 405 | LAWN | ABILENE REGIONAL AIRPORT | I | 882 | 16 | 898 | 18,774 | 34,641 | 627 | (628) | 34,640 | 9,692 |
| 406 | LAWN | ABILENE REGIONAL AIRPORT | O | 48 | 1 | 49 | 1,031 | 2,436 | 65 | (46) | 2,455 | 687 |
| 407 | LEANDER | AUSTIN-BERGSTROM AIRPORT | I-ATM | 192,809 | 5,260 | 198,069 | 4,139,650 | 7,227,914 | 193,454 | (137,232) | 7,284,136 | 2,038,028 |
| 408 | LEANDER | AUSTIN-BERGSTROM AIRPORT | O | 48,437 | 1,321 | 49,758 | 1,039,953 | 1,428,734 | 38,240 | (27,127) | 1,439,848 | 402,855 |
| 409 | LEONA | WACO REGIONAL AIRPORT | I | 343 | 6 | 349 | 7,301 | 11,480 | 208 | (208) | 11,480 | 3,212 |
| 410 | LEONA | WACO REGIONAL AIRPORT | O | 2 | 0 | 2 | 43 | 17 | 0 | (0) | 17 | 5 |
| 411 | LEONARD | WICHITA FALLS MUNICIPAL AIRPORT | I | 5,344 | 99 | 5,443 | 113,749 | 184,747 | 3,344 | (3,351) | 184,741 | 51,689 |
| 412 | LEONARD | WICHITA FALLS MUNICIPAL AIRPORT | O | 41 | 1 | 42 | 880 | 1,535 | 41 | (29) | 1,547 | 433 |
| 413 | LEWISVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 173,842 | 3,205 | 177,047 | 3,700,283 | 7,172,007 | 129,828 | (130,073) | 7,171,762 | 2,006,587 |
| 414 | LEWISVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 1,098 | 30 | 1,128 | 23,574 | 69,191 | 1,852 | (1,314) | 69,730 | 19,510 |
| 415 | LEXINGTON | AUSTIN-BERGSTROM AIRPORT | I | 2,575 | 47 | 2,622 | 54,810 | 61,449 | 1,112 | (1,114) | 61,447 | 17,192 |
| 416 | LEXINGTON | AUSTIN-BERGSTROM AIRPORT | O | 382 | 10 | 392 | 8,202 | 10,840 | 290 | (206) | 10,924 | 3,057 |
| 417 | LINDSAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,383 | 44 | 2,427 | 50,723 | 114,252 | 2,068 | (2,072) | 114,248 | 31,965 |
| 418 | LINDSAY | WICHITA FALLS MUNICIPAL AIRPORT | O | 38 | 1 | 39 | 816 | 1,633 | 44 | (31) | 1,646 | 460 |
| 419 | LIPAN | DALLAS - FORT WORTH INTL AIRPORT | I | 1,241 | 23 | 1,264 | 26,415 | 41,426 | 750 | (751) | 41,424 | 11,590 |
| 420 | LITTLE ELM | WICHITA FALLS MUNICIPAL AIRPORT | I | 16,206 | 299 | 16,505 | 344,950 | 607,213 | 10,992 | (11,013) | 607,193 | 169,886 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 421 | LITTLE ELM | WICHITA FALLS MUNICIPAL AIRPORT | O | 159 | 4 | 163 | 3,414 | 6,153 | 165 | (117) | 6,201 | 1,735 |
| 422 | LITTLE RIVER ACADEMY | AUSTIN-BERGSTROM AIRPORT | I | 2,494 | 46 | 2,540 | 53,086 | 67,508 | 1,222 | (1,224) | 67,506 | 18,887 |
| 423 | LLANO | AUSTIN-BERGSTROM AIRPORT | I | 5,980 | 110 | 6,090 | 127,286 | 141,033 | 2,553 | (2,558) | 141,028 | 39,458 |
| 424 | LLANO | AUSTIN-BERGSTROM AIRPORT | O | 72 | 2 | 74 | 1,546 | 1,886 | 50 | (36) | 1,901 | 532 |
| 425 | LOMETA | WACO REGIONAL AIRPORT | I | 1,617 | 30 | 1,647 | 34,418 | 41,632 | 754 | (755) | 41,631 | 11,648 |
| 426 | LOMETA | WACO REGIONAL AIRPORT | O | 108 | 3 | 111 | 2,319 | 2,603 | 70 | (49) | 2,623 | 734 |
| 427 | LONE OAK | DALLAS - FORT WORTH INTL AIRPORT | I | 1,413 | 26 | 1,439 | 30,076 | 49,807 | 902 | (903) | 49,805 | 13,935 |
| 428 | LONE OAK | DALLAS - FORT WORTH INTL AIRPORT | O | 146 | 4 | 150 | 3,135 | 4,607 | 123 | (87) | 4,643 | 1,299 |
| 429 | LONGVIEW | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 86,830 | 2,369 | 89,199 | 1,864,258 | 3,398,910 | 90,971 | (64,533) | 3,425,348 | 958,378 |
| 430 | LONGVIEW | DALLAS - FORT WORTH INTL AIRPORT | O | 6,110 | 167 | 6,277 | 131,183 | 216,042 | 5,782 | (4,102) | 217,722 | 60,917 |
| 431 | LORAINE | ABILENE REGIONAL AIRPORT | I | 1,682 | 31 | 1,713 | 35,802 | 57,962 | 1,049 | (1,051) | 57,960 | 16,217 |
| 432 | LORAINE | ABILENE REGIONAL AIRPORT | O | 25 | 1 | 26 | 537 | 1,560 | 42 | (30) | 1,572 | 440 |
| 433 | LORENA | WACO REGIONAL AIRPORT | I | 1,663 | 31 | 1,694 | 35,397 | 62,488 | 1,131 | (1,133) | 62,486 | 17,483 |
| 434 | LORENA | WACO REGIONAL AIRPORT | O | 181 | 5 | 186 | 3,886 | 7,198 | 193 | (137) | 7,254 | 2,030 |
| 435 | LOTT | WACO REGIONAL AIRPORT | I | 2,073 | 38 | 2,111 | 44,124 | 58,851 | 1,065 | (1,067) | 58,849 | 16,465 |
| 436 | LOTT | WACO REGIONAL AIRPORT | O | 249 | 7 | 256 | 5,346 | 7,448 | 199 | (141) | 7,506 | 2,100 |
| 437 | LUEDERS | ABILENE REGIONAL AIRPORT | I | 960 | 18 | 978 | 20,434 | 33,204 | 601 | (602) | 33,203 | 9,290 |
| 438 | LUEDERS | ABILENE REGIONAL AIRPORT | O | 114 | 3 | 117 | 2,448 | 3,775 | 101 | (72) | 3,804 | 1,064 |
| 439 | MABANK | DALLAS - FORT WORTH INTL AIRPORT | I | 2,609 | 48 | 2,657 | 55,533 | 76,498 | 1,385 | (1,387) | 76,495 | 21,403 |
| 440 | MABANK | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 1,121 | 30 | (21) | 1,129 | 316 |
| 441 | MADISONVILLE | WACO REGIONAL AIRPORT | I | 7,710 | 142 | 7,852 | 164,110 | 230,179 | 4,167 | (4,175) | 230,171 | 64,399 |
| 442 | MADISONVILLE | WACO REGIONAL AIRPORT | O | 1,173 | 32 | 1,205 | 25,185 | 39,595 | 1,060 | (752) | 39,903 | 11,165 |
| 443 | MALAKOFF | DALLAS - FORT WORTH INTL AIRPORT | I | 3,902 | 72 | 3,974 | 83,055 | 110,260 | 1,996 | (2,000) | 110,256 | 30,849 |
| 444 | MALAKOFF | DALLAS - FORT WORTH INTL AIRPORT | O | 449 | 12 | 461 | 9,640 | 15,742 | 421 | (299) | 15,865 | 4,439 |
| 445 | MALONE | WACO REGIONAL AIRPORT | I | 705 | 13 | 718 | 15,006 | 23,510 | 426 | (426) | 23,509 | 6,578 |
| 446 | MALONE | WACO REGIONAL AIRPORT | O | 60 | 2 | 62 | 1,288 | 2,188 | 59 | (42) | 2,205 | 617 |
| 447 | MANOR | AUSTIN-BERGSTROM AIRPORT | I | 5,095 | 94 | 5,189 | 108,449 | 83,647 | 1,514 | (1,517) | 83,644 | 23,403 |
| 448 | MANOR | AUSTIN-BERGSTROM AIRPORT | O | 699 | 19 | 718 | 15,008 | 17,255 | 462 | (328) | 17,389 | 4,865 |
| 449 | MANSFIELD | DALLAS - FORT WORTH INTL AIRPORT | I | 151,489 | 2,793 | 154,282 | 3,224,492 | 7,652,769 | 138,531 | (138,792) | 7,652,507 | 2,141,095 |
| 450 | MANSFIELD | DALLAS - FORT WORTH INTL AIRPORT | O | 2,572 | 70 | 2,642 | 55,221 | 163,870 | 4,386 | (3,111) | 165,145 | 46,206 |
| 451 | MARBLE FALLS | AUSTIN-BERGSTROM AIRPORT | I-ATM | 10,525 | 287 | 10,812 | 225,974 | 206,830 | 5,536 | (3,927) | 208,438 | 58,319 |
| 452 | MARBLE FALLS | AUSTIN-BERGSTROM AIRPORT | O | 84 | 2 | 86 | 1,803 | 2,788 | 75 | (53) | 2,810 | 786 |
| 453 | MARLIN | WACO REGIONAL AIRPORT | I | 16,418 | 303 | 16,721 | 349,462 | 500,251 | 9,056 | (9,073) | 500,234 | 139,960 |
| 454 | MARLIN | WACO REGIONAL AIRPORT | O | 2,062 | 56 | 2,118 | 44,272 | 62,835 | 1,682 | (1,193) | 63,324 | 17,717 |
| 455 | MART | WACO REGIONAL AIRPORT | I-ATM | 5,486 | 150 | 5,636 | 117,786 | 186,949 | 5,004 | (3,549) | 188,403 | 52,713 |
| 456 | MART | WACO REGIONAL AIRPORT | O | 299 | 8 | 307 | 6,420 | 9,739 | 261 | (185) | 9,815 | 2,746 |
| 457 | MAYPEARL | DALLAS - FORT WORTH INTL AIRPORT | I | 1,620 | 30 | 1,650 | 34,482 | 57,730 | 1,045 | (1,047) | 57,728 | 16,152 |
| 458 | MAYPEARL | DALLAS - FORT WORTH INTL AIRPORT | O | 230 | 6 | 236 | 4,938 | 8,281 | 222 | (157) | 8,345 | 2,335 |
| 459 | MC GREGOR | WACO REGIONAL AIRPORT | I | 14,741 | 272 | 15,013 | 313,767 | 422,091 | 7,641 | (7,655) | 422,077 | 118,093 |
| 460 | MC GREGOR | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 258 | 135 | 4 | (3) | 136 | 38 |
| 461 | MCKINNEY | WICHITA FALLS MUNICIPAL AIRPORT | I | 350,448 | 6,461 | 356,909 | 7,459,398 | 19,720,508 | 356,981 | (357,655) | 19,719,834 | 5,517,412 |
| 462 | MCKINNEY | WICHITA FALLS MUNICIPAL AIRPORT | O | 23,507 | 641 | 24,148 | 504,700 | 1,109,967 | 29,708 | (21,074) | 1,118,600 | 312,973 |
| 463 | MCLENDON CHISHOLM | DALLAS - FORT WORTH INTL AIRPORT | I | 8,359 | 154 | 8,513 | 177,924 | 459,767 | 8,323 | (8,338) | 459,751 | 128,634 |
| 464 | MEGARGEL | WICHITA FALLS MUNICIPAL AIRPORT | I | 788 | 15 | 803 | 16,773 | 31,507 | 570 | (571) | 31,506 | 8,815 |
| 465 | MELISSA | WICHITA FALLS MUNICIPAL AIRPORT | I | 45,283 | 835 | 46,118 | 963,863 | 1,905,049 | 34,485 | (34,550) | 1,904,983 | 532,995 |
| 466 | MELISSA | WICHITA FALLS MUNICIPAL AIRPORT | O | 36 | 1 | 37 | 773 | 817 | 22 | (16) | 823 | 230 |
| 467 | MERIDIAN | WACO REGIONAL AIRPORT | I | 4,446 | 82 | 4,528 | 94,635 | 122,988 | 2,226 | (2,231) | 122,984 | 34,410 |
| 468 | MERIDIAN | WACO REGIONAL AIRPORT | O | 267 | 7 | 274 | 5,733 | 10,539 | 282 | (200) | 10,621 | 2,972 |
| 469 | MERKEL | ABILENE REGIONAL AIRPORT | I | 6,050 | 112 | 6,162 | 128,776 | 226,638 | 4,103 | (4,110) | 226,630 | 63,409 |
| 470 | MERKEL | ABILENE REGIONAL AIRPORT | O | 233 | 6 | 239 | 5,003 | 9,546 | 255 | (181) | 9,620 | 2,692 |
| 471 | MESQUITE | DALLAS - FORT WORTH INTL AIRPORT | I | 309,425 | 5,705 | 315,130 | 6,586,210 | 12,366,588 | 223,860 | (224,283) | 12,366,165 | 3,459,929 |
| 472 | MESQUITE | DALLAS - FORT WORTH INTL AIRPORT | O | 2,064 | 56 | 2,120 | 44,315 | 48,675 | 1,303 | (924) | 49,053 | 13,725 |
| 473 | MEXIA | WACO REGIONAL AIRPORT | I-ATM | 13,472 | 368 | 13,840 | 289,247 | 450,602 | 12,060 | (8,555) | 454,107 | 127,055 |
| 474 | MEXIA | WACO REGIONAL AIRPORT | O | 1,445 | 39 | 1,484 | 31,024 | 50,893 | 1,362 | (966) | 51,289 | 14,350 |
| 475 | MIDLOTHIAN | DALLAS - FORT WORTH INTL AIRPORT | I | 25,814 | 476 | 26,290 | 549,459 | 1,034,473 | 18,726 | (18,761) | 1,034,438 | 289,425 |
| 476 | MIDLOTHIAN | DALLAS - FORT WORTH INTL AIRPORT | O | 101 | 3 | 104 | 2,168 | 3,397 | 91 | (64) | 3,423 | 958 |
| 477 | MIDWAY | WACO REGIONAL AIRPORT | I | 435 | 8 | 443 | 9,259 | 9,926 | 180 | (180) | 9,926 | 2,777 |
| 478 | MIDWAY | WACO REGIONAL AIRPORT | O | 36 | 1 | 37 | 773 | 1,309 | 35 | (25) | 1,319 | 369 |
| 479 | MILES | ABILENE REGIONAL AIRPORT | I | 2,031 | 37 | 2,068 | 43,230 | 67,117 | 1,215 | (1,217) | 67,114 | 18,778 |
| 480 | MILES | ABILENE REGIONAL AIRPORT | O | 365 | 10 | 375 | 7,837 | 14,312 | 383 | (272) | 14,423 | 4,036 |
| 481 | MILFORD | DALLAS - FORT WORTH INTL AIRPORT | I | 1,463 | 27 | 1,490 | 31,140 | 47,846 | 866 | (868) | 47,844 | 13,386 |
| 482 | MILFORD | DALLAS - FORT WORTH INTL AIRPORT | O | 84 | 2 | 86 | 1,803 | 3,851 | 103 | (73) | 3,881 | 1,086 |
| 483 | MILLSAP | DALLAS - FORT WORTH INTL AIRPORT | I | 24 | 0 | 24 | 511 | 1,132 | 20 | (21) | 1,132 | 317 |
| 484 | MOBILE CITY | DALLAS - FORT WORTH INTL AIRPORT | I | 411 | 8 | 419 | 8,748 | 8,787 | 159 | (159) | 8,787 | 2,458 |
| 485 | MOODY | WACO REGIONAL AIRPORT | I | 3,442 | 63 | 3,505 | 73,264 | 98,812 | 1,789 | (1,792) | 98,809 | 27,646 |
| 486 | MOODY | WACO REGIONAL AIRPORT | O | 97 | 3 | 100 | 2,083 | 2,866 | 77 | (54) | 2,888 | 808 |
| 487 | MORAN | ABILENE REGIONAL AIRPORT | I | 666 | 12 | 678 | 14,176 | 19,854 | 359 | (360) | 19,854 | 5,555 |
| 488 | MORAN | ABILENE REGIONAL AIRPORT | O | 123 | 3 | 126 | 2,641 | 4,565 | 122 | (87) | 4,600 | 1,287 |
| 489 | MORGAN | WACO REGIONAL AIRPORT | I | 715 | 13 | 728 | 15,219 | 28,884 | 523 | (524) | 28,883 | 8,081 |
| 490 | MORGAN | WACO REGIONAL AIRPORT | O | 60 | 2 | 62 | 1,288 | 1,344 | 36 | (26) | 1,354 | 379 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 491 | MUENSTER | WICHITA FALLS MUNICIPAL AIRPORT | I | 5,262 | 97 | 5,359 | 112,003 | 188,381 | 3,410 | (3,417) | 188,374 | 52,705 |
| 492 | MUENSTER | WICHITA FALLS MUNICIPAL AIRPORT | O | 886 | 24 | 910 | 19,023 | 45,219 | 1,210 | (859) | 45,571 | 12,750 |
| 493 | MUNDAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 4,794 | 88 | 4,882 | 102,042 | 198,115 | 3,586 | (3,593) | 198,109 | 55,429 |
| 494 | MUNDAY | WICHITA FALLS MUNICIPAL AIRPORT | O | 482 | 13 | 495 | 10,349 | 22,562 | 604 | (428) | 22,737 | 6,362 |
| 495 | MURCHISON | DALLAS - FORT WORTH INTL AIRPORT | I | 902 | 17 | 919 | 19,199 | 29,092 | 527 | (528) | 29,091 | 8,139 |
| 496 | MURCHISON | DALLAS - FORT WORTH INTL AIRPORT | O | 362 | 10 | 372 | 7,772 | 10,609 | 284 | (201) | 10,691 | 2,991 |
| 497 | MURPHY | DALLAS - FORT WORTH INTL AIRPORT | I | 24,327 | 449 | 24,776 | 517,808 | 1,373,733 | 24,867 | (24,914) | 1,373,686 | 384,344 |
| 498 | MURPHY | DALLAS - FORT WORTH INTL AIRPORT | O | 49 | 1 | 50 | 1,052 | 3,021 | 81 | (57) | 3,044 | 852 |
| 499 | NEVADA | DALLAS - FORT WORTH INTL AIRPORT | I | 1,029 | 19 | 1,048 | 21,903 | 41,529 | 752 | (753) | 41,527 | 11,619 |
| 500 | NEVADA | DALLAS - FORT WORTH INTL AIRPORT | O | 218 | 6 | 224 | 4,681 | 10,959 | 293 | (208) | 11,044 | 3,090 |
| 501 | NEW CHAPEL HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 945 | 17 | 962 | 20,115 | 34,790 | 630 | (631) | 34,789 | 9,734 |
| 502 | NEW CHAPEL HILL | DALLAS - FORT WORTH INTL AIRPORT | O | 5,036 | 137 | 5,173 | 108,124 | 203,576 | 5,449 | (3,865) | 205,160 | 57,402 |
| 503 | NEWARK | DALLAS - FORT WORTH INTL AIRPORT | I | 1,208 | 22 | 1,230 | 25,713 | 39,477 | 715 | (716) | 39,475 | 11,045 |
| 504 | NEWARK | DALLAS - FORT WORTH INTL AIRPORT | O | 164 | 4 | 168 | 3,521 | 2,248 | 60 | (43) | 2,265 | 634 |
| 505 | NEWCASTLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,382 | 25 | 1,407 | 29,416 | 45,011 | 815 | (816) | 45,009 | 12,593 |
| 506 | NEWCASTLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 157 | 4 | 161 | 3,371 | 4,409 | 118 | (84) | 4,443 | 1,243 |
| 507 | NOCONA | WICHITA FALLS MUNICIPAL AIRPORT | I | 12,261 | 226 | 12,487 | 260,979 | 444,437 | 8,045 | (8,060) | 444,422 | 124,345 |
| 508 | NOCONA | WICHITA FALLS MUNICIPAL AIRPORT | O | 990 | 27 | 1,017 | 21,256 | 42,904 | 1,148 | (815) | 43,238 | 12,098 |
| 509 | NOLANVILLE | AUSTIN-BERGSTROM AIRPORT | I | 6,533 | 120 | 6,653 | 139,057 | 163,593 | 2,961 | (2,967) | 163,587 | 45,770 |
| 510 | NOLANVILLE | AUSTIN-BERGSTROM AIRPORT | O | 49 | 1 | 50 | 1,052 | 1,337 | 36 | (25) | 1,347 | 377 |
| 511 | NORMANGEE | WACO REGIONAL AIRPORT | I | 1,218 | 22 | 1,240 | 25,926 | 36,350 | 658 | (659) | 36,349 | 10,170 |
| 512 | NORMANGEE | WACO REGIONAL AIRPORT | O | 134 | 4 | 138 | 2,877 | 1,885 | 50 | (36) | 1,900 | 532 |
| 513 | NORTH RICHLAND HILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 138,355 | 2,551 | 140,906 | 2,944,931 | 5,996,943 | 108,557 | (108,762) | 5,996,738 | 1,677,827 |
| 514 | NORTHLAKE | DALLAS - FORT WORTH INTL AIRPORT | I | 8,206 | 151 | 8,357 | 174,667 | 271,613 | 4,917 | (4,926) | 271,604 | 75,992 |
| 515 | NORTHLAKE | DALLAS - FORT WORTH INTL AIRPORT | O | 23,602 | 644 | 24,246 | 506,740 | 1,089,429 | 29,158 | (20,684) | 1,097,903 | 307,182 |
| 516 | NOVICE | ABILENE REGIONAL AIRPORT | I | 607 | 11 | 618 | 12,920 | 23,268 | 421 | (422) | 23,267 | 6,510 |
| 517 | NOVICE | ABILENE REGIONAL AIRPORT | O | 49 | 1 | 50 | 1,052 | 1,684 | 45 | (32) | 1,697 | 475 |
| 518 | O BRIEN | WICHITA FALLS MUNICIPAL AIRPORT | I | 410 | 8 | 418 | 8,727 | 14,526 | 263 | (263) | 14,526 | 4,064 |
| 519 | OAK LEAF | DALLAS - FORT WORTH INTL AIRPORT | I | 48 | 1 | 49 | 1,022 | 2,788 | 50 | (51) | 2,788 | 780 |
| 520 | OAK POINT | DALLAS - FORT WORTH INTL AIRPORT | I | 2,190 | 40 | 2,230 | 46,615 | 72,797 | 1,318 | (1,320) | 72,795 | 20,367 |
| 521 | OAK POINT | DALLAS - FORT WORTH INTL AIRPORT | O | 11,664 | 318 | 11,982 | 250,429 | 442,570 | 11,845 | (8,403) | 446,012 | 124,790 |
| 522 | OAKWOOD | DALLAS - FORT WORTH INTL AIRPORT | I | 1,009 | 19 | 1,028 | 21,477 | 33,370 | 604 | (605) | 33,368 | 9,336 |
| 523 | OAKWOOD | DALLAS - FORT WORTH INTL AIRPORT | O | 144 | 4 | 148 | 3,092 | 5,164 | 138 | (98) | 5,204 | 1,456 |
| 524 | OGLESBY | WACO REGIONAL AIRPORT | I | 1,438 | 27 | 1,465 | 30,608 | 39,936 | 723 | (724) | 39,934 | 11,173 |
| 525 | OGLESBY | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 258 | 120 | 3 | (2) | 121 | 34 |
| 526 | OLNEY | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 14,430 | 394 | 14,824 | 309,815 | 517,670 | 13,855 | (9,829) | 521,697 | 145,966 |
| 527 | OLNEY | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,080 | 29 | 1,109 | 23,188 | 48,536 | 1,299 | (922) | 48,913 | 13,686 |
| 528 | OVILLA | DALLAS - FORT WORTH INTL AIRPORT | I | 5,032 | 93 | 5,125 | 107,108 | 352,318 | 6,378 | (6,390) | 352,306 | 98,572 |
| 529 | OVILLA | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 885 | 24 | (17) | 892 | 250 |
| 530 | PALESTINE | DALLAS - FORT WORTH INTL AIRPORT | I | 42,329 | 780 | 43,109 | 900,986 | 1,491,894 | 27,006 | (27,057) | 1,491,843 | 417,403 |
| 531 | PALESTINE | DALLAS - FORT WORTH INTL AIRPORT | O | 2,442 | 67 | 2,509 | 52,430 | 75,296 | 2,015 | (1,430) | 75,882 | 21,231 |
| 532 | PALMER | DALLAS - FORT WORTH INTL AIRPORT | I | 2,789 | 51 | 2,840 | 59,365 | 92,792 | 1,680 | (1,683) | 92,789 | 25,961 |
| 533 | PALMER | DALLAS - FORT WORTH INTL AIRPORT | O | 95 | 3 | 98 | 2,040 | 4,126 | 110 | (78) | 4,158 | 1,163 |
| 534 | PANTEGO | DALLAS - FORT WORTH INTL AIRPORT | I | 7,524 | 139 | 7,663 | 160,151 | 342,210 | 6,195 | (6,206) | 342,199 | 95,744 |
| 535 | PARADISE | DALLAS - FORT WORTH INTL AIRPORT | I | 949 | 17 | 966 | 20,200 | 25,883 | 469 | (469) | 25,883 | 7,242 |
| 536 | PARADISE | DALLAS - FORT WORTH INTL AIRPORT | O | 120 | 3 | 123 | 2,576 | 3,365 | 90 | (64) | 3,391 | 949 |
| 537 | PARIS | WICHITA FALLS MUNICIPAL AIRPORT | I | 55,924 | 1,031 | 56,955 | 1,190,360 | 2,235,518 | 40,467 | (40,544) | 2,235,442 | 625,454 |
| 538 | PARIS | WICHITA FALLS MUNICIPAL AIRPORT | O | 2,368 | 65 | 2,433 | 50,841 | 98,034 | 2,624 | (1,861) | 98,797 | 27,642 |
| 539 | PARKER | DALLAS - FORT WORTH INTL AIRPORT | I | 4,522 | 83 | 4,605 | 96,252 | 394,666 | 7,144 | (7,158) | 394,653 | 110,420 |
| 540 | PECAN GAP | WICHITA FALLS MUNICIPAL AIRPORT | I | 664 | 12 | 676 | 14,133 | 22,375 | 405 | (406) | 22,375 | 6,260 |
| 541 | PECAN GAP | WICHITA FALLS MUNICIPAL AIRPORT | O | 62 | 2 | 64 | 1,331 | 2,623 | 70 | (50) | 2,643 | 740 |
| 542 | PECAN HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 920 | 17 | 937 | 19,582 | 38,304 | 693 | (695) | 38,302 | 10,717 |
| 543 | PENELOPE | WACO REGIONAL AIRPORT | I | 564 | 10 | 574 | 12,005 | 19,159 | 347 | (347) | 19,158 | 5,360 |
| 544 | PETROLIA | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,018 | 37 | 2,055 | 42,954 | 79,316 | 1,436 | (1,438) | 79,314 | 22,191 |
| 545 | PETROLIA | WICHITA FALLS MUNICIPAL AIRPORT | O | 132 | 4 | 136 | 2,834 | 6,814 | 182 | (129) | 6,867 | 1,921 |
| 546 | PFLUGERVILLE | AUSTIN-BERGSTROM AIRPORT | I-ATM | 189,276 | 5,164 | 194,440 | 4,063,796 | 5,879,529 | 157,364 | (111,631) | 5,925,262 | 1,657,829 |
| 547 | PFLUGERVILLE | AUSTIN-BERGSTROM AIRPORT | O | 120,275 | 3,281 | 123,556 | 2,582,330 | 3,874,794 | 103,708 | (73,568) | 3,904,934 | 1,092,561 |
| 548 | PILOT POINT | WICHITA FALLS MUNICIPAL AIRPORT | I | 11,156 | 206 | 11,362 | 237,459 | 429,252 | 7,770 | (7,785) | 429,238 | 120,096 |
| 549 | PILOT POINT | WICHITA FALLS MUNICIPAL AIRPORT | O | 298 | 8 | 306 | 6,398 | 25,955 | 695 | (493) | 26,157 | 7,318 |
| 550 | PLANO | DALLAS - FORT WORTH INTL AIRPORT | I | 750,461 | 13,836 | 764,297 | 15,973,803 | 46,400,397 | 839,941 | (841,528) | 46,398,810 | 12,981,923 |
| 551 | PLEASANT VALLEY | WICHITA FALLS MUNICIPAL AIRPORT | I | 668 | 12 | 680 | 14,219 | 29,709 | 538 | (539) | 29,708 | 8,312 |
| 552 | POINT | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 1,172 | 32 | 1,204 | 25,163 | 34,072 | 912 | (647) | 34,337 | 9,607 |
| 553 | POINT | DALLAS - FORT WORTH INTL AIRPORT | O | 147 | 4 | 151 | 3,156 | 4,793 | 128 | (91) | 4,830 | 1,351 |
| 554 | PONDER | DALLAS - FORT WORTH INTL AIRPORT | I | 1,487 | 27 | 1,514 | 31,651 | 51,733 | 936 | (938) | 51,731 | 14,474 |
| 555 | PONDER | DALLAS - FORT WORTH INTL AIRPORT | O | 84 | 2 | 86 | 1,803 | 3,914 | 105 | (74) | 3,944 | 1,104 |
| 556 | POST OAK BEND CITY | DALLAS - FORT WORTH INTL AIRPORT | I | 626 | 12 | 638 | 13,325 | 29,060 | 526 | (527) | 29,059 | 8,130 |
| 557 | POST OAK BEND CITY | DALLAS - FORT WORTH INTL AIRPORT | O | 80 | 2 | 82 | 1,718 | 2,695 | 72 | (51) | 2,716 | 760 |
| 558 | POTTSBORO | WICHITA FALLS MUNICIPAL AIRPORT | I | 5,865 | 108 | 5,973 | 124,838 | 223,624 | 4,048 | (4,056) | 223,617 | 62,566 |
| 559 | POTTSBORO | WICHITA FALLS MUNICIPAL AIRPORT | O | 324 | 9 | 333 | 6,956 | 12,953 | 347 | (246) | 13,053 | 3,652 |
| 560 | POWELL | DALLAS - FORT WORTH INTL AIRPORT | I | 232 | 4 | 236 | 4,938 | 8,309 | 150 | (151) | 8,309 | 2,325 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 561 | POYNOR | DALLAS - FORT WORTH INTL AIRPORT | I | 506 | 9 | 515 | 10,770 | 16,742 | 303 | (304) | 16,741 | 4,684 |
| 562 | POYNOR | DALLAS - FORT WORTH INTL AIRPORT | O | 36 | 1 | 37 | 773 | 947 | 25 | (18) | 954 | 267 |
| 563 | PRINCETON | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 24,094 | 657 | 24,751 | 517,303 | 703,015 | 18,816 | (13,348) | 708,484 | 198,227 |
| 564 | PRINCETON | WICHITA FALLS MUNICIPAL AIRPORT | O | 2,300 | 63 | 2,363 | 49,381 | 73,113 | 1,957 | (1,388) | 73,681 | 20,615 |
| 565 | PROSPER | WICHITA FALLS MUNICIPAL AIRPORT | I | 33,092 | 610 | 33,702 | 704,374 | 1,851,869 | 33,523 | (33,586) | 1,851,805 | 518,117 |
| 566 | PROSPER | WICHITA FALLS MUNICIPAL AIRPORT | O | 11,841 | 323 | 12,164 | 254,229 | 638,185 | 17,081 | (12,117) | 643,149 | 179,947 |
| 567 | PUTNAM | ABILENE REGIONAL AIRPORT | I | 224 | 4 | 228 | 4,768 | 8,736 | 158 | (158) | 8,736 | 2,444 |
| 568 | QUANAH | WICHITA FALLS MUNICIPAL AIRPORT | I | 10,238 | 189 | 10,427 | 217,919 | 479,776 | 8,685 | (8,701) | 479,759 | 134,232 |
| 569 | QUANAH | WICHITA FALLS MUNICIPAL AIRPORT | O | 205 | 6 | 211 | 4,401 | 13,694 | 367 | (260) | 13,801 | 3,861 |
| 570 | QUINLAN | DALLAS - FORT WORTH INTL AIRPORT | I | 3,140 | 58 | 3,198 | 66,836 | 96,194 | 1,741 | (1,745) | 96,191 | 26,913 |
| 571 | QUINLAN | DALLAS - FORT WORTH INTL AIRPORT | O | 97 | 3 | 100 | 2,083 | 3,995 | 107 | (76) | 4,026 | 1,126 |
| 572 | QUITMAN | DALLAS - FORT WORTH INTL AIRPORT | I | 6,053 | 112 | 6,165 | 128,840 | 193,405 | 3,501 | (3,508) | 193,398 | 54,111 |
| 573 | QUITMAN | DALLAS - FORT WORTH INTL AIRPORT | O | 743 | 20 | 763 | 15,952 | 34,049 | 911 | (646) | 34,314 | 9,601 |
| 574 | RANGER | ABILENE REGIONAL AIRPORT | I-ATM | 6,296 | 172 | 6,468 | 135,176 | 244,616 | 6,547 | (4,644) | 246,519 | 68,974 |
| 575 | RANGER | ABILENE REGIONAL AIRPORT | O | 547 | 15 | 562 | 11,744 | 23,000 | 616 | (437) | 23,178 | 6,485 |
| 576 | RAVENNA | WICHITA FALLS MUNICIPAL AIRPORT | I | 514 | 9 | 523 | 10,941 | 17,769 | 322 | (322) | 17,769 | 4,972 |
| 577 | RAVENNA | WICHITA FALLS MUNICIPAL AIRPORT | O | 97 | 3 | 100 | 2,083 | 5,472 | 146 | (104) | 5,515 | 1,543 |
| 578 | RED OAK | DALLAS - FORT WORTH INTL AIRPORT | I | 13,248 | 244 | 13,492 | 281,988 | 558,177 | 10,104 | (10,123) | 558,158 | 156,167 |
| 579 | RED OAK | DALLAS - FORT WORTH INTL AIRPORT | O | 4,303 | 117 | 4,420 | 92,386 | 165,533 | 4,430 | (3,143) | 166,820 | 46,675 |
| 580 | RENO (LAMAR) | WICHITA FALLS MUNICIPAL AIRPORT | I | 3,681 | 68 | 3,749 | 78,351 | 135,108 | 2,446 | (2,450) | 135,104 | 37,801 |
| 581 | RENO (LAMAR) | WICHITA FALLS MUNICIPAL AIRPORT | O | 156 | 4 | 160 | 3,349 | 5,730 | 153 | (109) | 5,775 | 1,616 |
| 582 | RENO (PARKER) | DALLAS - FORT WORTH INTL AIRPORT | I | 142 | 3 | 145 | 3,023 | 4,787 | 87 | (87) | 4,787 | 1,339 |
| 583 | RENO (PARKER) | DALLAS - FORT WORTH INTL AIRPORT | O | 383 | 10 | 393 | 8,223 | 13,955 | 374 | (265) | 14,063 | 3,935 |
| 584 | RETREAT | DALLAS - FORT WORTH INTL AIRPORT | I | 481 | 9 | 490 | 10,238 | 14,495 | 262 | (263) | 14,494 | 4,055 |
| 585 | RETREAT | DALLAS - FORT WORTH INTL AIRPORT | O | 13 | 0 | 13 | 279 | 540 | 14 | (10) | 544 | 152 |
| 586 | RHOME | DALLAS - FORT WORTH INTL AIRPORT | I | 1,683 | 31 | 1,714 | 35,823 | 66,771 | 1,209 | (1,211) | 66,769 | 18,681 |
| 587 | RHOME | DALLAS - FORT WORTH INTL AIRPORT | O | 48 | 1 | 49 | 1,031 | 2,788 | 75 | (53) | 2,810 | 786 |
| 588 | RICE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 910 | 25 | 935 | 19,538 | 34,138 | 914 | (648) | 34,403 | 9,626 |
| 589 | RICE | DALLAS - FORT WORTH INTL AIRPORT | O | 48 | 1 | 49 | 1,031 | 1,752 | 47 | (33) | 1,766 | 494 |
| 590 | RICHARDSON | DALLAS - FORT WORTH INTL AIRPORT | I | 303,549 | 5,596 | 309,145 | 6,461,138 | 14,647,639 | 265,152 | (265,653) | 14,647,138 | 4,098,123 |
| 591 | RICHLAND | WACO REGIONAL AIRPORT | I | 472 | 9 | 481 | 10,047 | 15,166 | 275 | (275) | 15,165 | 4,243 |
| 592 | RICHLAND | WACO REGIONAL AIRPORT | O | 30 | 1 | 31 | 644 | 1,236 | 33 | (23) | 1,246 | 349 |
| 593 | RICHLAND HILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 29,442 | 543 | 29,985 | 626,682 | 1,049,221 | 18,993 | (19,029) | 1,049,185 | 293,551 |
| 594 | RIESEL | WACO REGIONAL AIRPORT | I-ATM | 1,493 | 41 | 1,534 | 32,055 | 43,076 | 1,153 | (818) | 43,411 | 12,146 |
| 595 | RIESEL | WACO REGIONAL AIRPORT | O | 331 | 9 | 340 | 7,107 | 11,350 | 304 | (215) | 11,438 | 3,200 |
| 596 | RIO VISTA | DALLAS - FORT WORTH INTL AIRPORT | I | 887 | 16 | 903 | 18,880 | 29,701 | 538 | (539) | 29,700 | 8,310 |
| 597 | RIO VISTA | DALLAS - FORT WORTH INTL AIRPORT | O | 72 | 2 | 74 | 1,546 | 2,908 | 78 | (55) | 2,931 | 820 |
| 598 | RIVER OAKS | DALLAS - FORT WORTH INTL AIRPORT | I | 26,728 | 493 | 27,221 | 568,914 | 886,603 | 16,049 | (16,080) | 886,572 | 248,054 |
| 599 | ROANOKE | DALLAS - FORT WORTH INTL AIRPORT | I | 25,627 | 472 | 26,099 | 545,479 | 1,248,553 | 22,601 | (22,644) | 1,248,510 | 349,321 |
| 600 | ROBERT LEE | ABILENE REGIONAL AIRPORT | I | 3,224 | 59 | 3,283 | 68,624 | 98,327 | 1,780 | (1,783) | 98,324 | 27,510 |
| 601 | ROBERT LEE | ABILENE REGIONAL AIRPORT | O | 134 | 4 | 138 | 2,877 | 4,218 | 113 | (80) | 4,251 | 1,189 |
| 602 | ROBINSON | WACO REGIONAL AIRPORT | I | 14,261 | 263 | 14,524 | 303,550 | 400,273 | 7,246 | (7,259) | 400,259 | 111,988 |
| 603 | ROBINSON | WACO REGIONAL AIRPORT | O | 36 | 1 | 37 | 773 | 1,433 | 38 | (27) | 1,444 | 404 |
| 604 | ROBY | ABILENE REGIONAL AIRPORT | I | 1,907 | 35 | 1,942 | 40,591 | 70,144 | 1,270 | (1,272) | 70,141 | 19,625 |
| 605 | ROBY | ABILENE REGIONAL AIRPORT | O | 145 | 4 | 149 | 3,113 | 4,787 | 128 | (91) | 4,824 | 1,350 |
| 606 | ROCHESTER | ABILENE REGIONAL AIRPORT | I | 1,019 | 19 | 1,038 | 21,690 | 40,827 | 739 | (740) | 40,825 | 11,422 |
| 607 | ROCHESTER | ABILENE REGIONAL AIRPORT | O | 220 | 6 | 226 | 4,723 | 9,321 | 249 | (177) | 9,393 | 2,628 |
| 608 | ROCKDALE | AUSTIN-BERGSTROM AIRPORT | I-ATM | 12,258 | 334 | 12,592 | 263,182 | 330,467 | 8,845 | (6,274) | 333,038 | 93,181 |
| 609 | ROCKDALE | AUSTIN-BERGSTROM AIRPORT | O | 300 | 8 | 308 | 6,441 | 10,358 | 277 | (197) | 10,439 | 2,921 |
| 610 | ROCKWALL | DALLAS - FORT WORTH INTL AIRPORT | I | 144,148 | 2,658 | 146,806 | 3,068,236 | 7,469,615 | 135,215 | (135,471) | 7,469,359 | 2,089,852 |
| 611 | ROCKWALL | DALLAS - FORT WORTH INTL AIRPORT | O | 1,959 | 53 | 2,012 | 42,060 | 120,692 | 3,230 | (2,292) | 121,631 | 34,031 |
| 612 | ROGERS | AUSTIN-BERGSTROM AIRPORT | I-ATM | 2,201 | 60 | 2,261 | 47,256 | 71,041 | 1,901 | (1,349) | 71,593 | 20,031 |
| 613 | ROGERS | AUSTIN-BERGSTROM AIRPORT | O | 77 | 2 | 79 | 1,653 | 3,588 | 96 | (68) | 3,616 | 1,012 |
| 614 | ROSCOE | ABILENE REGIONAL AIRPORT | I | 3,437 | 63 | 3,500 | 73,158 | 142,212 | 2,574 | (2,579) | 142,207 | 39,788 |
| 615 | ROSCOE | ABILENE REGIONAL AIRPORT | O | 97 | 3 | 100 | 2,083 | 4,325 | 116 | (82) | 4,359 | 1,220 |
| 616 | ROSEBUD | WACO REGIONAL AIRPORT | I | 4,445 | 82 | 4,527 | 94,613 | 130,342 | 2,359 | (2,364) | 130,337 | 36,467 |
| 617 | ROSEBUD | WACO REGIONAL AIRPORT | O | 396 | 11 | 407 | 8,502 | 14,583 | 390 | (277) | 14,696 | 4,112 |
| 618 | ROSS | WACO REGIONAL AIRPORT | I | 157 | 3 | 160 | 3,342 | 3,795 | 69 | (69) | 3,795 | 1,062 |
| 619 | ROSS | WACO REGIONAL AIRPORT | O | 2,972 | 81 | 3,053 | 63,809 | 87,742 | 2,348 | (1,666) | 88,425 | 24,740 |
| 620 | ROTAN | ABILENE REGIONAL AIRPORT | I | 5,149 | 95 | 5,244 | 109,598 | 187,525 | 3,395 | (3,401) | 187,518 | 52,466 |
| 621 | ROTAN | ABILENE REGIONAL AIRPORT | O | 615 | 17 | 632 | 13,204 | 24,759 | 663 | (470) | 24,952 | 6,981 |
| 622 | ROUND ROCK | AUSTIN-BERGSTROM AIRPORT | I-ATM | 339,561 | 9,264 | 348,825 | 7,290,446 | 11,565,470 | 309,547 | (219,587) | 11,655,431 | 3,261,073 |
| 623 | ROUND ROCK | AUSTIN-BERGSTROM AIRPORT | O | 197,385 | 5,385 | 202,770 | 4,237,897 | 7,294,407 | 195,233 | (138,495) | 7,351,146 | 2,056,777 |
| 624 | ROWLETT | DALLAS - FORT WORTH INTL AIRPORT | I | 186,893 | 3,446 | 190,339 | 3,978,077 | 9,794,037 | 177,292 | (177,627) | 9,793,702 | 2,740,180 |
| 625 | ROWLETT | DALLAS - FORT WORTH INTL AIRPORT | O | 349 | 10 | 359 | 7,493 | 17,156 | 459 | (326) | 17,289 | 4,837 |
| 626 | ROXTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,070 | 38 | 2,108 | 44,061 | 86,327 | 1,563 | (1,566) | 86,324 | 24,152 |
| 627 | ROXTON | WICHITA FALLS MUNICIPAL AIRPORT | O | 68 | 2 | 70 | 1,460 | 2,426 | 65 | (46) | 2,445 | 684 |
| 628 | ROYSE CITY | DALLAS - FORT WORTH INTL AIRPORT | I | 22,197 | 409 | 22,606 | 472,470 | 762,502 | 13,803 | (13,829) | 762,476 | 213,333 |
| 629 | ROYSE CITY | DALLAS - FORT WORTH INTL AIRPORT | O | 6,452 | 176 | 6,628 | 138,526 | 204,981 | 5,486 | (3,892) | 206,576 | 57,798 |
| 630 | RULE | ABILENE REGIONAL AIRPORT | I | 2,149 | 40 | 2,189 | 45,742 | 87,364 | 1,581 | (1,584) | 87,361 | 24,443 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 631 | RULE | ABILENE REGIONAL AIRPORT | O | 38 | 1 | 39 | 816 | 1,341 | 36 | (25) | 1,351 | 378 |
| 632 | RUNAWAY BAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,119 | 21 | 1,140 | 23,818 | 33,404 | 605 | (606) | 33,403 | 9,346 |
| 633 | RUNAWAY BAY | WICHITA FALLS MUNICIPAL AIRPORT | O | 25 | 1 | 26 | 537 | 811 | 22 | (15) | 817 | 229 |
| 634 | SACHSE | DALLAS - FORT WORTH INTL AIRPORT | I | 85,711 | 1,580 | 87,291 | 1,824,386 | 4,334,959 | 78,472 | (78,620) | 4,334,811 | 1,212,837 |
| 635 | SADLER | WICHITA FALLS MUNICIPAL AIRPORT | I | 680 | 13 | 693 | 14,474 | 26,080 | 472 | (473) | 26,079 | 7,297 |
| 636 | SADLER | WICHITA FALLS MUNICIPAL AIRPORT | O | 177 | 5 | 182 | 3,800 | 9,787 | 262 | (186) | 9,863 | 2,760 |
| 637 | SAGINAW | DALLAS - FORT WORTH INTL AIRPORT | I | 53,185 | 981 | 54,166 | 1,132,060 | 1,805,793 | 32,689 | (32,750) | 1,805,731 | 505,226 |
| 638 | SAGINAW | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 400 | 11 | (8) | 403 | 113 |
| 639 | SAINT JO | WICHITA FALLS MUNICIPAL AIRPORT | I | 3,209 | 59 | 3,268 | 68,305 | 129,277 | 2,340 | (2,345) | 129,272 | 36,169 |
| 640 | SAINT JO | WICHITA FALLS MUNICIPAL AIRPORT | O | 90 | 2 | 92 | 1,932 | 4,415 | 118 | (84) | 4,449 | 1,245 |
| 641 | SAN ANGELO | ABILENE REGIONAL AIRPORT | I-ATM | 232,575 | 6,345 | 238,920 | 4,993,434 | 7,441,587 | 199,173 | (141,289) | 7,499,471 | 2,098,277 |
| 642 | SAN ANGELO | ABILENE REGIONAL AIRPORT | O | 3,198 | 87 | 3,285 | 68,662 | 112,831 | 3,020 | (2,142) | 113,709 | 31,815 |
| 643 | SAN SABA | WACO REGIONAL AIRPORT | I | 6,075 | 112 | 6,187 | 129,308 | 200,880 | 3,636 | (3,643) | 200,873 | 56,202 |
| 644 | SAN SABA | WACO REGIONAL AIRPORT | O | 246 | 7 | 253 | 5,282 | 10,017 | 268 | (190) | 10,095 | 2,824 |
| 645 | SANCTUARY | DALLAS - FORT WORTH INTL AIRPORT | I | 422 | 8 | 430 | 8,982 | 15,611 | 283 | (283) | 15,610 | 4,368 |
| 646 | SANGER | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 16,420 | 448 | 16,868 | 352,541 | 580,452 | 15,536 | (11,021) | 584,967 | 163,668 |
| 647 | SANGER | WICHITA FALLS MUNICIPAL AIRPORT | O | 434 | 12 | 446 | 9,318 | 24,153 | 646 | (459) | 24,341 | 6,810 |
| 648 | SANSOM PARK | DALLAS - FORT WORTH INTL AIRPORT | I | 19,808 | 365 | 20,173 | 421,620 | 472,393 | 8,551 | (8,567) | 472,377 | 132,166 |
| 649 | SANTA ANNA | ABILENE REGIONAL AIRPORT | I | 3,620 | 67 | 3,687 | 77,053 | 125,163 | 2,266 | (2,270) | 125,158 | 35,018 |
| 650 | SANTA ANNA | ABILENE REGIONAL AIRPORT | O | 84 | 2 | 86 | 1,803 | 4,795 | 128 | (91) | 4,832 | 1,352 |
| 651 | SAVOY | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,994 | 37 | 2,031 | 42,443 | 60,034 | 1,087 | (1,089) | 60,032 | 16,796 |
| 652 | SAVOY | WICHITA FALLS MUNICIPAL AIRPORT | O | 327 | 9 | 336 | 7,021 | 15,067 | 403 | (286) | 15,184 | 4,248 |
| 653 | SCURRY | DALLAS - FORT WORTH INTL AIRPORT | I | 597 | 11 | 608 | 12,707 | 19,318 | 350 | (350) | 19,317 | 5,405 |
| 654 | SCURRY | DALLAS - FORT WORTH INTL AIRPORT | O | 167 | 5 | 172 | 3,586 | 6,975 | 187 | (132) | 7,029 | 1,967 |
| 655 | SEAGOVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 13,252 | 244 | 13,496 | 282,073 | 498,678 | 9,027 | (9,044) | 498,661 | 139,520 |
| 656 | SEAGOVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 97 | 3 | 100 | 2,083 | 5,248 | 140 | (100) | 5,289 | 1,480 |
| 657 | SEYMOUR | WICHITA FALLS MUNICIPAL AIRPORT | I | 11,920 | 220 | 12,140 | 253,721 | 531,499 | 9,621 | (9,639) | 531,480 | 148,703 |
| 658 | SEYMOUR | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,334 | 36 | 1,370 | 28,641 | 60,207 | 1,611 | (1,143) | 60,676 | 16,976 |
| 659 | SHADY SHORES | DALLAS - FORT WORTH INTL AIRPORT | I | 8,382 | 155 | 8,537 | 178,414 | 457,693 | 8,285 | (8,301) | 457,677 | 128,054 |
| 660 | SHADY SHORES | DALLAS - FORT WORTH INTL AIRPORT | O | 36 | 1 | 37 | 773 | 1,863 | 50 | (35) | 1,877 | 525 |
| 661 | SHERMAN | WICHITA FALLS MUNICIPAL AIRPORT | I | 107,578 | 1,983 | 109,561 | 2,289,832 | 4,667,641 | 84,494 | (84,653) | 4,667,481 | 1,305,915 |
| 662 | SHERMAN | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,138 | 31 | 1,169 | 24,433 | 57,180 | 1,530 | (1,086) | 57,625 | 16,123 |
| 663 | SNYDER | ABILENE REGIONAL AIRPORT | I | 31,274 | 577 | 31,851 | 665,677 | 1,131,729 | 20,487 | (20,525) | 1,131,690 | 316,636 |
| 664 | SNYDER | ABILENE REGIONAL AIRPORT | O | 1,481 | 40 | 1,521 | 31,797 | 65,616 | 1,756 | (1,246) | 66,127 | 18,502 |
| 665 | SOMERVILLE | AUSTIN-BERGSTROM AIRPORT | I-ATM | 3,186 | 87 | 3,273 | 68,404 | 92,459 | 2,475 | (1,755) | 93,178 | 26,070 |
| 666 | SOMERVILLE | AUSTIN-BERGSTROM AIRPORT | O | 48 | 1 | 49 | 1,031 | 451 | 12 | (9) | 455 | 127 |
| 667 | SOUTH MOUNTAIN | WACO REGIONAL AIRPORT | I | 296 | 5 | 301 | 6,300 | 8,011 | 145 | (145) | 8,011 | 2,241 |
| 668 | SOUTH MOUNTAIN | WACO REGIONAL AIRPORT | O | 208 | 6 | 214 | 4,466 | 7,718 | 207 | (147) | 7,778 | 2,176 |
| 669 | SOUTHLAKE | DALLAS - FORT WORTH INTL AIRPORT | I | 109,968 | 2,027 | 111,995 | 2,340,704 | 10,845,242 | 196,321 | (196,692) | 10,844,871 | 3,034,286 |
| 670 | SOUTHMAYD | WICHITA FALLS MUNICIPAL AIRPORT | I | 499 | 9 | 508 | 10,621 | 19,516 | 353 | (354) | 19,515 | 5,460 |
| 671 | SPRINGTOWN | DALLAS - FORT WORTH INTL AIRPORT | I | 2,459 | 45 | 2,504 | 52,341 | 77,897 | 1,410 | (1,413) | 77,894 | 21,794 |
| 672 | SPRINGTOWN | DALLAS - FORT WORTH INTL AIRPORT | O | 743 | 20 | 763 | 15,952 | 28,491 | 763 | (541) | 28,713 | 8,034 |
| 673 | STAMFORD | ABILENE REGIONAL AIRPORT | I | 9,924 | 183 | 10,107 | 211,236 | 399,678 | 7,235 | (7,249) | 399,664 | 111,822 |
| 674 | STAMFORD | ABILENE REGIONAL AIRPORT | O | 550 | 15 | 565 | 11,809 | 29,831 | 798 | (566) | 30,063 | 8,411 |
| 675 | STAR HARBOR | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 2,487 | 68 | 2,555 | 53,396 | 80,838 | 2,164 | (1,535) | 81,467 | 22,794 |
| 676 | STAR HARBOR | DALLAS - FORT WORTH INTL AIRPORT | O | 90 | 2 | 92 | 1,932 | 3,726 | 100 | (71) | 3,755 | 1,051 |
| 677 | STEPHENVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 27,406 | 505 | 27,911 | 583,345 | 896,244 | 16,224 | (16,254) | 896,213 | 250,752 |
| 678 | STEPHENVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 458 | 12 | 470 | 9,833 | 19,010 | 509 | (361) | 19,158 | 5,360 |
| 679 | STRAWN | ABILENE REGIONAL AIRPORT | I | 2,168 | 40 | 2,208 | 46,147 | 65,691 | 1,189 | (1,191) | 65,688 | 18,379 |
| 680 | STRAWN | ABILENE REGIONAL AIRPORT | O | 61 | 2 | 63 | 1,310 | 1,945 | 52 | (37) | 1,960 | 548 |
| 681 | STREETMAN | WACO REGIONAL AIRPORT | I | 748 | 14 | 762 | 15,921 | 25,994 | 471 | (471) | 25,993 | 7,273 |
| 682 | STREETMAN | WACO REGIONAL AIRPORT | O | 60 | 2 | 62 | 1,288 | 2,674 | 72 | (51) | 2,695 | 754 |
| 683 | SULPHUR SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | I | 33,189 | 612 | 33,801 | 706,439 | 1,257,425 | 22,762 | (22,805) | 1,257,382 | 351,803 |
| 684 | SULPHUR SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | O | 1,498 | 41 | 1,539 | 32,162 | 61,275 | 1,640 | (1,163) | 61,751 | 17,277 |
| 685 | SUN VALLEY | WICHITA FALLS MUNICIPAL AIRPORT | I | 109 | 2 | 111 | 2,320 | 2,307 | 42 | (42) | 2,307 | 645 |
| 686 | SUNNYVALE | DALLAS - FORT WORTH INTL AIRPORT | I | 25,093 | 463 | 25,556 | 534,113 | 1,648,423 | 29,840 | (29,896) | 1,648,366 | 461,196 |
| 687 | SWEETWATER | ABILENE REGIONAL AIRPORT | I | 30,825 | 568 | 31,393 | 656,120 | 1,109,785 | 20,089 | (20,127) | 1,109,747 | 310,496 |
| 688 | SWEETWATER | ABILENE REGIONAL AIRPORT | O | 324 | 9 | 333 | 6,956 | 13,604 | 364 | (258) | 13,710 | 3,836 |
| 689 | TALTY | DALLAS - FORT WORTH INTL AIRPORT | I | 2,507 | 46 | 2,553 | 53,362 | 169,185 | 3,063 | (3,068) | 169,179 | 47,335 |
| 690 | TALTY | DALLAS - FORT WORTH INTL AIRPORT | O | 851 | 23 | 874 | 18,271 | 66,175 | 1,771 | (1,256) | 66,690 | 18,659 |
| 691 | TAYLOR | AUSTIN-BERGSTROM AIRPORT | I | 39,291 | 724 | 40,015 | 836,322 | 1,224,850 | 22,172 | (22,214) | 1,224,808 | 342,689 |
| 692 | TAYLOR | AUSTIN-BERGSTROM AIRPORT | O | 91 | 2 | 93 | 1,954 | 2,952 | 79 | (56) | 2,975 | 832 |
| 693 | TEAGUE | WACO REGIONAL AIRPORT | I | 8,103 | 149 | 8,252 | 172,475 | 248,958 | 4,507 | (4,515) | 248,949 | 69,654 |
| 694 | TEAGUE | WACO REGIONAL AIRPORT | O | 349 | 10 | 359 | 7,493 | 13,802 | 369 | (262) | 13,909 | 3,892 |
| 695 | TEHUACANA | WACO REGIONAL AIRPORT | I | 692 | 13 | 705 | 14,729 | 21,927 | 397 | (398) | 21,927 | 6,135 |
| 696 | TEMPLE | AUSTIN-BERGSTROM AIRPORT | I | 100,190 | 1,847 | 102,037 | 2,132,576 | 3,072,086 | 55,611 | (55,716) | 3,071,981 | 859,510 |
| 697 | TEMPLE | AUSTIN-BERGSTROM AIRPORT | O | 1,043 | 28 | 1,071 | 22,393 | 38,054 | 1,018 | (723) | 38,350 | 10,730 |
| 698 | TERRELL | DALLAS - FORT WORTH INTL AIRPORT | I | 31,035 | 572 | 31,607 | 660,590 | 1,261,738 | 22,840 | (22,883) | 1,261,695 | 353,010 |
| 699 | TERRELL | DALLAS - FORT WORTH INTL AIRPORT | O | 2,445 | 67 | 2,512 | 52,495 | 114,637 | 3,068 | (2,177) | 115,529 | 32,324 |
| 700 | THE COLONY | DALLAS - FORT WORTH INTL AIRPORT | I | 35,497 | 654 | 36,151 | 755,565 | 1,575,432 | 28,518 | (28,572) | 1,575,378 | 440,775 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 701 | THORNDALE | AUSTIN-BERGSTROM AIRPORT | I | 3,832 | 71 | 3,903 | 81,565 | 103,819 | 1,879 | (1,883) | 103,816 | 29,047 |
| 702 | THORNDALE | AUSTIN-BERGSTROM AIRPORT | O | 110 | 3 | 113 | 2,362 | 2,581 | 69 | (49) | 2,601 | 728 |
| 703 | THORNTON | WACO REGIONAL AIRPORT | I | 1,304 | 24 | 1,328 | 27,756 | 37,549 | 680 | (681) | 37,547 | 10,505 |
| 704 | THORNTON | WACO REGIONAL AIRPORT | O | 48 | 1 | 49 | 1,031 | 1,318 | 35 | (25) | 1,328 | 372 |
| 705 | THRALL | AUSTIN-BERGSTROM AIRPORT | I | 1,813 | 33 | 1,846 | 38,590 | 52,798 | 956 | (958) | 52,796 | 14,772 |
| 706 | THRALL | AUSTIN-BERGSTROM AIRPORT | O | 25 | 1 | 26 | 537 | 552 | 15 | (10) | 556 | 156 |
| 707 | THROCKMORTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,880 | 53 | 2,933 | 61,302 | 106,902 | 1,935 | (1,939) | 106,899 | 29,909 |
| 708 | THROCKMORTON | WICHITA FALLS MUNICIPAL AIRPORT | O | 145 | 4 | 149 | 3,113 | 6,298 | 169 | (120) | 6,347 | 1,776 |
| 709 | TIOGA | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,506 | 46 | 2,552 | 53,341 | 90,381 | 1,636 | (1,639) | 90,378 | 25,287 |
| 710 | TIOGA | WICHITA FALLS MUNICIPAL AIRPORT | O | 31 | 1 | 32 | 666 | 495 | 13 | (9) | 499 | 140 |
| 711 | TOCO | WICHITA FALLS MUNICIPAL AIRPORT | I | 397 | 7 | 404 | 8,450 | 15,849 | 287 | (287) | 15,848 | 4,434 |
| 712 | TOM BEAN | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,490 | 46 | 2,536 | 53,000 | 86,901 | 1,573 | (1,576) | 86,898 | 24,313 |
| 713 | TRENT | ABILENE REGIONAL AIRPORT | I | 825 | 15 | 840 | 17,560 | 31,451 | 569 | (570) | 31,450 | 8,799 |
| 714 | TRENT | ABILENE REGIONAL AIRPORT | O | 36 | 1 | 37 | 773 | 905 | 24 | (17) | 912 | 255 |
| 715 | TRENTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,207 | 41 | 2,248 | 46,977 | 84,057 | 1,522 | (1,524) | 84,054 | 23,518 |
| 716 | TRENTON | WICHITA FALLS MUNICIPAL AIRPORT | O | 300 | 8 | 308 | 6,441 | 18,164 | 486 | (345) | 18,305 | 5,122 |
| 717 | TRINIDAD | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 2,141 | 58 | 2,199 | 45,968 | 51,183 | 1,370 | (972) | 51,581 | 14,432 |
| 718 | TROPHY CLUB | DALLAS - FORT WORTH INTL AIRPORT | I | 30,851 | 569 | 31,420 | 656,673 | 2,071,438 | 37,497 | (37,568) | 2,071,367 | 579,548 |
| 719 | TROY | AUSTIN-BERGSTROM AIRPORT | I | 1,432 | 26 | 1,458 | 30,481 | 39,184 | 709 | (711) | 39,183 | 10,963 |
| 720 | TROY | AUSTIN-BERGSTROM AIRPORT | O | 72 | 2 | 74 | 1,546 | 3,307 | 89 | (63) | 3,333 | 932 |
| 721 | TUSCOLA | ABILENE REGIONAL AIRPORT | I | 1,799 | 33 | 1,832 | 38,292 | 59,582 | 1,079 | (1,081) | 59,580 | 16,670 |
| 722 | TUSCOLA | ABILENE REGIONAL AIRPORT | O | 144 | 4 | 148 | 3,092 | 6,238 | 167 | (118) | 6,287 | 1,759 |
| 723 | TYE | ABILENE REGIONAL AIRPORT | I | 2,089 | 39 | 2,128 | 44,465 | 65,257 | 1,181 | (1,184) | 65,254 | 18,258 |
| 724 | TYE | ABILENE REGIONAL AIRPORT | O | 37 | 1 | 38 | 794 | 3,125 | 84 | (59) | 3,149 | 881 |
| 725 | TYLER | DALLAS - FORT WORTH INTL AIRPORT | I | 495 | 9 | 504 | 10,536 | 15,156 | 274 | (275) | 15,155 | 4,240 |
| 726 | TYLER | DALLAS - FORT WORTH INTL AIRPORT | O | 1,758 | 48 | 1,806 | 37,745 | 66,663 | 1,784 | (1,266) | 67,182 | 18,797 |
| 727 | UNIVERSITY PARK | DALLAS - FORT WORTH INTL AIRPORT | I | 83,059 | 1,531 | 84,590 | 1,767,937 | 7,339,332 | 132,857 | (133,108) | 7,339,081 | 2,053,401 |
| 728 | VALLEY MILLS | WACO REGIONAL AIRPORT | I | 3,276 | 60 | 3,336 | 69,731 | 109,133 | 1,976 | (1,979) | 109,130 | 30,533 |
| 729 | VALLEY MILLS | WACO REGIONAL AIRPORT | O | 105 | 3 | 108 | 2,254 | 6,580 | 176 | (125) | 6,631 | 1,855 |
| 730 | VALLEY VIEW | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,549 | 29 | 1,578 | 32,971 | 54,650 | 989 | (991) | 54,648 | 15,290 |
| 731 | VALLEY VIEW | WICHITA FALLS MUNICIPAL AIRPORT | O | 156 | 4 | 160 | 3,349 | 6,379 | 171 | (121) | 6,429 | 1,799 |
| 732 | VAN ALSTYNE | WICHITA FALLS MUNICIPAL AIRPORT | I | 13,186 | 243 | 13,429 | 280,668 | 518,698 | 9,389 | (9,407) | 518,680 | 145,121 |
| 733 | VAN ALSTYNE | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,089 | 30 | 1,119 | 23,381 | 53,182 | 1,423 | (1,010) | 53,595 | 14,995 |
| 734 | VENUS | DALLAS - FORT WORTH INTL AIRPORT | I | 3,561 | 66 | 3,627 | 75,797 | 129,600 | 2,346 | (2,350) | 129,596 | 36,260 |
| 735 | VENUS | DALLAS - FORT WORTH INTL AIRPORT | O | 140 | 4 | 144 | 3,006 | 13,980 | 374 | (265) | 14,089 | 3,942 |
| 736 | VERNON | WICHITA FALLS MUNICIPAL AIRPORT | I | 36,789 | 678 | 37,467 | 783,066 | 1,550,559 | 28,068 | (28,121) | 1,550,506 | 433,816 |
| 737 | VERNON | WICHITA FALLS MUNICIPAL AIRPORT | O | 2,905 | 79 | 2,984 | 62,371 | 124,998 | 3,346 | (2,373) | 125,971 | 35,245 |
| 738 | WACO | WACO REGIONAL AIRPORT | I | 248,934 | 4,589 | 253,523 | 5,298,640 | 8,445,117 | 152,874 | (153,162) | 8,444,829 | 2,362,779 |
| 739 | WACO | WACO REGIONAL AIRPORT | O | 358 | 10 | 368 | 7,686 | 14,665 | 393 | (278) | 14,779 | 4,135 |
| 740 | WALNUT SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | I | 1,462 | 27 | 1,489 | 31,119 | 43,710 | 791 | (793) | 43,708 | 12,229 |
| 741 | WATAUGA | DALLAS - FORT WORTH INTL AIRPORT | I | 25,845 | 476 | 26,321 | 550,119 | 798,012 | 14,446 | (14,473) | 797,984 | 223,268 |
| 742 | WAXAHACHIE | DALLAS - FORT WORTH INTL AIRPORT | I | 66,776 | 1,231 | 68,007 | 1,421,349 | 2,467,247 | 44,662 | (44,747) | 2,467,162 | 690,287 |
| 743 | WAXAHACHIE | DALLAS - FORT WORTH INTL AIRPORT | O | 8,115 | 221 | 8,336 | 174,231 | 391,560 | 10,480 | (7,434) | 394,606 | 110,407 |
| 744 | WEINERT | WICHITA FALLS MUNICIPAL AIRPORT | I | 707 | 13 | 720 | 15,049 | 35,044 | 634 | (636) | 35,043 | 9,805 |
| 745 | WEINERT | WICHITA FALLS MUNICIPAL AIRPORT | O | 49 | 1 | 50 | 1,052 | 1,544 | 41 | (29) | 1,556 | 435 |
| 746 | WEST | WACO REGIONAL AIRPORT | I | 9,711 | 179 | 9,890 | 206,702 | 282,438 | 5,113 | (5,122) | 282,429 | 79,021 |
| 747 | WEST | WACO REGIONAL AIRPORT | O | 756 | 21 | 777 | 16,231 | 24,771 | 663 | (470) | 24,963 | 6,985 |
| 748 | WESTLAKE | DALLAS - FORT WORTH INTL AIRPORT | I | 6,485 | 120 | 6,605 | 138,035 | 1,123,259 | 20,333 | (20,372) | 1,123,220 | 314,266 |
| 749 | WESTLAKE | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 801 | 21 | (15) | 807 | 226 |
| 750 | WESTOVER HILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 3,241 | 60 | 3,301 | 68,986 | 536,132 | 9,705 | (9,723) | 536,114 | 149,999 |
| 751 | WESTWORTH VILLAGE | DALLAS - FORT WORTH INTL AIRPORT | I | 8,951 | 165 | 9,116 | 190,525 | 415,219 | 7,516 | (7,531) | 415,205 | 116,170 |
| 752 | WHITE SETTLEMENT | DALLAS - FORT WORTH INTL AIRPORT | I | 32,775 | 604 | 33,379 | 697,626 | 989,334 | 17,909 | (17,943) | 989,300 | 276,796 |
| 753 | WHITEHOUSE | DALLAS - FORT WORTH INTL AIRPORT | I | 12,232 | 226 | 12,458 | 260,362 | 421,340 | 7,627 | (7,642) | 421,325 | 117,883 |
| 754 | WHITEHOUSE | DALLAS - FORT WORTH INTL AIRPORT | O | 1,812 | 49 | 1,861 | 38,904 | 81,078 | 2,170 | (1,539) | 81,708 | 22,861 |
| 755 | WHITESBORO | WICHITA FALLS MUNICIPAL AIRPORT | I | 12,664 | 233 | 12,897 | 269,557 | 484,280 | 8,766 | (8,783) | 484,264 | 135,492 |
| 756 | WHITESBORO | WICHITA FALLS MUNICIPAL AIRPORT | O | 379 | 10 | 389 | 8,137 | 19,651 | 526 | (373) | 19,804 | 5,541 |
| 757 | WHITEWRIGHT | WICHITA FALLS MUNICIPAL AIRPORT | I | 5,840 | 108 | 5,948 | 124,306 | 231,134 | 4,184 | (4,192) | 231,126 | 64,667 |
| 758 | WHITEWRIGHT | WICHITA FALLS MUNICIPAL AIRPORT | O | 406 | 11 | 417 | 8,717 | 24,760 | 663 | (470) | 24,953 | 6,982 |
| 759 | WHITNEY | WACO REGIONAL AIRPORT | I-ATM | 3,890 | 106 | 3,996 | 83,519 | 106,619 | 2,854 | (2,024) | 107,448 | 30,063 |
| 760 | WHITNEY | WACO REGIONAL AIRPORT | O | 125 | 3 | 128 | 2,684 | 3,952 | 106 | (75) | 3,983 | 1,114 |
| 761 | WICHITA FALLS | WICHITA FALLS MUNICIPAL AIRPORT | I | 271,056 | 4,997 | 276,053 | 5,769,514 | 11,012,018 | 199,340 | (199,716) | 11,011,642 | 3,080,947 |
| 762 | WICHITA FALLS | WICHITA FALLS MUNICIPAL AIRPORT | O | 1,154 | 31 | 1,185 | 24,777 | 51,483 | 1,378 | (977) | 51,883 | 14,516 |
| 763 | WILMER | DALLAS - FORT WORTH INTL AIRPORT | I | 4,807 | 89 | 4,896 | 102,319 | 161,969 | 2,932 | (2,938) | 161,964 | 45,316 |
| 764 | WILMER | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 258 | 298 | 8 | (6) | 300 | 84 |
| 765 | WINDOM | WICHITA FALLS MUNICIPAL AIRPORT | I | 981 | 18 | 999 | 20,881 | 37,213 | 674 | (675) | 37,212 | 10,411 |
| 766 | WINDOM | WICHITA FALLS MUNICIPAL AIRPORT | O | 86 | 2 | 88 | 1,846 | 3,900 | 104 | (74) | 3,930 | 1,100 |
| 767 | WINTERS | ABILENE REGIONAL AIRPORT | I | 9,326 | 172 | 9,498 | 198,507 | 341,008 | 6,173 | (6,185) | 340,996 | 95,407 |
| 768 | WINTERS | ABILENE REGIONAL AIRPORT | O | 275 | 8 | 283 | 5,904 | 11,010 | 295 | (209) | 11,095 | 3,104 |
| 769 | WIXON VALLEY | AUSTIN-BERGSTROM AIRPORT | I | 204 | 4 | 208 | 4,342 | 6,387 | 116 | (116) | 6,387 | 1,787 |
| 770 | WOLFE CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 4,295 | 79 | 4,374 | 91,420 | 151,365 | 2,740 | (2,745) | 151,360 | 42,349 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE R
TWELVE MONTHS ENDING DECEMBER 31, 2021

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 771 | WOLFE CITY | WICHITA FALLS MUNICIPAL AIRPORT | O | 386 | 11 | 397 | 8,288 | 18,841 | 504 | (358) | 18,988 | 5,313 |
| 772 | WOODWAY | WACO REGIONAL AIRPORT | I | 16,564 | 305 | 16,869 | 352,570 | 542,359 | 9,818 | (9,836) | 542,340 | 151,741 |
| 773 | WOODWAY | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 258 | 334 | 9 | (6) | 337 | 94 |
| 774 | WORTHAM | WACO REGIONAL AIRPORT | I | 3,206 | 59 | 3,265 | 68,241 | 101,743 | 1,842 | (1,845) | 101,740 | 28,466 |
| 775 | WYLIE | DALLAS - FORT WORTH INTL AIRPORT | I | 61,575 | 1,135 | 62,710 | 1,310,644 | 2,567,090 | 46,470 | (46,557) | 2,567,002 | 718,222 |
| 776 | WYLIE | DALLAS - FORT WORTH INTL AIRPORT | O | 2,315 | 63 | 2,378 | 49,704 | 113,243 | 3,031 | (2,150) | 114,123 | 31,931 |
| 777 | YANTIS | DALLAS - FORT WORTH INTL AIRPORT | I | 618 | 11 | 629 | 13,154 | 20,926 | 379 | (380) | 20,925 | 5,855 |
| 778 | YANTIS | DALLAS - FORT WORTH INTL AIRPORT | O | 52 | 1 | 53 | 1,116 | 1,668 | 45 | (32) | 1,681 | 470 |
| 779 | | | | | | | | | | | | |
| 780 | Total | | | 19,296,306 | 403,266 | 19,699,572 | $ 411,721,055 | 852,874,515 | 17,444,196 | (15,664,738) | 854,653,974 | $ 239,123,635 |

Atmos Energy Corporation
Mid-Tex Division
Customer Growth Adjustment - Residential

| Line No. | Description | RRM Cities Amount | ATM Cities, Dallas and Unincorporated Amount |
|---|---|---|---|
| 1 | Ccf Usage - Unadjusted | 621,373,157 | 231,501,358 |
| 2 | | | |
| 3 | Weather Normalization | (11,269,358) | (4,395,380) |
| 4 | | | |
| 5 | Normalized Ccf Sales | 610,103,799 | 227,105,979 |
| 6 | | | |
| 7 | Average Bills | 1,160,463 | 447,562 |
| 8 | | | |
| 9 | Average Usage per Customer | 525.7 | 507.4 |
| 10 | | | |
| 11 | Adjustment to Number of Customers | 21,395 | 12,211 |
| 12 | | | |
| 13 | Adjustment to Volumes from Customer Growth | 11,248,110 | 6,196,086 |
| 14 | | | |
| 15 | Growth and Weather Adjusted Volumes | 621,351,909 | 233,302,065 |

Atmos Energy Corporation
Mid-Tex Division
Customer Growth Adjustment - Residentia

| Line No. | Particulars | RRM Cities Prior Year Ending 2020 | RRM Cities Test Year Ending 2021 | RRM Cities Year Over Year Change | RRM Cities Test Year as a % of Prior Year | RRM Cities Projected Using TY/PY Ratio | ATM Cities, Dallas and Unincorporate Prior Year Ending 2020 | ATM Cities, Dallas and Unincorporate Test Year Ending 2021 | ATM Cities, Dallas and Unincorporate Year Over Year Change | ATM Cities, Dallas and Unincorporate Test Year as a % of Prior Year | ATM Cities, Dallas and Unincorporate Projected Using TY/PY Ratio |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | January | 1,134,975 | 1,154,868 | 19,893 | 101.8% | 1,175,110 | 433,057 | 444,783 | 11,726 | 102.7% | 456,827 |
| 2 | February | 1,131,783 | 1,152,206 | 20,423 | 101.8% | 1,172,998 | 430,672 | 442,803 | 12,131 | 102.8% | 455,276 |
| 3 | March | 1,141,284 | 1,160,018 | 18,734 | 101.6% | 1,179,060 | 436,223 | 446,740 | 10,517 | 102.4% | 457,511 |
| 4 | April | 1,128,054 | 1,152,547 | 24,493 | 102.2% | 1,177,572 | 430,203 | 443,303 | 13,100 | 103.0% | 456,802 |
| 5 | May | 1,131,534 | 1,162,725 | 31,191 | 102.8% | 1,194,776 | 430,403 | 447,043 | 16,640 | 103.9% | 464,326 |
| 6 | June | 1,140,490 | 1,162,067 | 21,577 | 101.9% | 1,184,052 | 437,533 | 449,171 | 11,638 | 102.7% | 461,119 |
| 7 | July | 1,139,774 | 1,160,244 | 20,470 | 101.8% | 1,181,082 | 435,163 | 447,799 | 12,636 | 102.9% | 460,802 |
| 8 | August | 1,137,415 | 1,163,272 | 25,857 | 102.3% | 1,189,717 | 435,121 | 449,064 | 13,943 | 103.2% | 463,454 |
| 9 | September | 1,144,718 | 1,162,191 | 17,473 | 101.5% | 1,179,931 | 439,126 | 448,510 | 9,384 | 102.1% | 458,095 |
| 10 | October | 1,149,422 | 1,160,810 | 11,388 | 101.0% | 1,172,311 | 441,337 | 447,487 | 6,150 | 101.4% | 453,723 |
| 11 | November | 1,145,088 | 1,166,263 | 21,175 | 101.8% | 1,187,830 | 438,305 | 451,759 | 13,454 | 103.1% | 465,626 |
| 12 | December | 1,149,164 | 1,168,348 | 19,184 | 101.7% | 1,187,852 | 441,133 | 452,285 | 11,152 | 102.5% | 463,719 |
| 13 | | | | | | | | | | | |
| 14 | Totals | 13,673,701 | 13,925,559 | 251,858 | | 14,182,291 | 5,228,276 | 5,370,747 | 142,471 | | 5,517,280 |
| 15 | | | | | | | | | | | |
| 16 | Projected Average | | 1.84% | | | 1,181,858 | | 2.73% | | | 459,773 |
| 17 | | | | | | | | | | | |
| 18 | Test Year Average | | | | | 1,160,463 | | | | | 447,562 |
| 19 | | | | | | | | | | | |
| 20 | Customer Growth per Annual Metho | | | | | 21,395 | | | | | 12,211 |
| 21 | | | | | | | | | | | |
| 22 | Annual Adjustment to Number of bills | | | | | 256,737 | | | | | 146,529 |

Atmos Energy Corporation
Weather Normalization

| **RESIDENTIAL** | Adjustment | Adjustment |
|---|---|---|
| **Weather Station** | RRM Cities | ATM Cities, Dallas and Unincorporated |
| Abilene | (55,951) | 86,514 |
| Austin | (557,309) | (739,713) |
| DFW | (10,208,924) | (3,700,199) |
| Waco | (60,731) | 16,293 |
| Wichita Falls | (386,443) | (58,275) |
| Total | (11,269,358) | (4,395,380) |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | ABBOTT | DALLAS - FORT WORTH INTL AIRPORT | I | 144 | 2 | 146 | $ 8,224 | 20,536 | 216 | (296) | 20,456 | $ 2,508 |
| 2 | ABILENE | ABILENE REGIONAL AIRPORT | I | 32,670 | 348 | 33,018 | 1,865,871 | 8,786,407 | 92,357 | (126,666) | 8,752,098 | 1,073,270 |
| 3 | ABILENE | ABILENE REGIONAL AIRPORT | O | 440 | 1 | 441 | 24,933 | 99,705 | 272 | (1,490) | 98,487 | 12,077 |
| 4 | ADDISON | DALLAS - FORT WORTH INTL AIRPORT | I | 11,605 | 124 | 11,729 | 662,793 | 4,339,017 | 45,609 | (62,552) | 4,322,074 | 530,016 |
| 5 | ALBA | DALLAS - FORT WORTH INTL AIRPORT | I | 300 | 3 | 303 | 17,134 | 84,466 | 888 | (1,218) | 84,136 | 10,318 |
| 6 | ALBANY | ABILENE REGIONAL AIRPORT | I | 950 | 10 | 960 | 54,257 | 95,448 | 1,003 | (1,376) | 95,076 | 11,659 |
| 7 | ALBANY | ABILENE REGIONAL AIRPORT | O | 107 | 0 | 107 | 6,063 | 9,525 | 26 | (142) | 9,408 | 1,154 |
| 8 | ALLEN | DALLAS - FORT WORTH INTL AIRPORT | I | 9,247 | 99 | 9,346 | 528,121 | 2,658,712 | 27,947 | (38,328) | 2,648,330 | 324,765 |
| 9 | ALMA | DALLAS - FORT WORTH INTL AIRPORT | I | 60 | 1 | 61 | 3,427 | 35,601 | 374 | (513) | 35,462 | 4,349 |
| 10 | ALVARADO | DALLAS - FORT WORTH INTL AIRPORT | I | 913 | 10 | 923 | 52,144 | 235,534 | 2,476 | (3,395) | 234,615 | 28,771 |
| 11 | ALVARADO | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 10,712 | 29 | (160) | 10,581 | 1,298 |
| 12 | ALVORD | WICHITA FALLS MUNICIPAL AIRPORT | I | 239 | 3 | 242 | 13,650 | 24,774 | 260 | (357) | 24,677 | 3,026 |
| 13 | ALVORD | WICHITA FALLS MUNICIPAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 2,192 | 6 | (33) | 2,165 | 266 |
| 14 | ANNA | WICHITA FALLS MUNICIPAL AIRPORT | I | 971 | 10 | 981 | 55,456 | 324,044 | 3,406 | (4,671) | 322,779 | 39,582 |
| 15 | ANNA | WICHITA FALLS MUNICIPAL AIRPORT | O | 60 | 0 | 60 | 3,400 | 2,684 | 7 | (40) | 2,651 | 325 |
| 16 | ANNONA | WICHITA FALLS MUNICIPAL AIRPORT | I | 23 | 0 | 23 | 1,314 | 1,279 | 13 | (18) | 1,274 | 156 |
| 17 | ANSON | ABILENE REGIONAL AIRPORT | I | 1,038 | 11 | 1,049 | 59,283 | 244,760 | 2,573 | (3,529) | 243,805 | 29,898 |
| 18 | ANSON | ABILENE REGIONAL AIRPORT | O | 28 | 0 | 28 | 1,587 | 4,089 | 11 | (61) | 4,039 | 495 |
| 19 | ARCHER CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 712 | 8 | 720 | 40,664 | 73,590 | 774 | (1,061) | 73,302 | 8,989 |
| 20 | ARGYLE | DALLAS - FORT WORTH INTL AIRPORT | I | 383 | 4 | 387 | 21,874 | 82,281 | 865 | (1,186) | 81,960 | 10,051 |
| 21 | ARGYLE | DALLAS - FORT WORTH INTL AIRPORT | O | 30 | 0 | 30 | 1,700 | 5,142 | 14 | (77) | 5,079 | 623 |
| 22 | ARLINGTON | DALLAS - FORT WORTH INTL AIRPORT | I | 47,905 | 511 | 48,416 | 2,735,983 | 22,330,932 | 234,729 | (321,926) | 22,243,735 | 2,727,749 |
| 23 | ATHENS | DALLAS - FORT WORTH INTL AIRPORT | I | 4,629 | 49 | 4,678 | 264,375 | 1,295,473 | 13,617 | (18,676) | 1,290,415 | 158,244 |
| 24 | ATHENS | DALLAS - FORT WORTH INTL AIRPORT | O | 217 | 1 | 218 | 12,297 | 47,971 | 131 | (717) | 47,385 | 5,811 |
| 25 | AUBREY | WICHITA FALLS MUNICIPAL AIRPORT | I | 492 | 5 | 497 | 28,099 | 74,439 | 782 | (1,073) | 74,148 | 9,093 |
| 26 | AUBREY | WICHITA FALLS MUNICIPAL AIRPORT | O | 135 | 0 | 135 | 7,650 | 16,732 | 46 | (250) | 16,527 | 2,027 |
| 27 | AURORA | DALLAS - FORT WORTH INTL AIRPORT | I | 60 | 1 | 61 | 3,427 | 6,672 | 70 | (96) | 6,646 | 815 |
| 28 | AUSTIN | AUSTIN-BERGSTROM AIRPORT | I-ATM | 3,539 | 10 | 3,549 | 200,542 | 1,364,637 | 3,718 | (20,400) | 1,347,955 | 165,300 |
| 29 | AUSTIN | AUSTIN-BERGSTROM AIRPORT | O | 1,857 | 5 | 1,862 | 105,229 | 590,628 | 1,609 | (8,829) | 583,408 | 71,543 |
| 30 | AVERY | WICHITA FALLS MUNICIPAL AIRPORT | I | 156 | 2 | 158 | 8,910 | 16,364 | 172 | (236) | 16,300 | 1,999 |
| 31 | AZLE | DALLAS - FORT WORTH INTL AIRPORT | I | 2,048 | 22 | 2,070 | 116,967 | 551,866 | 5,801 | (7,956) | 549,711 | 67,411 |
| 32 | AZLE | DALLAS - FORT WORTH INTL AIRPORT | O | 49 | 0 | 49 | 2,777 | 4,905 | 13 | (73) | 4,845 | 594 |
| 33 | BAIRD | ABILENE REGIONAL AIRPORT | I | 551 | 6 | 557 | 31,469 | 88,425 | 929 | (1,275) | 88,080 | 10,801 |
| 34 | BALCH SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 3,065 | 8 | 3,073 | 173,682 | 867,063 | 2,362 | (12,961) | 856,463 | 105,028 |
| 35 | BALLINGER | ABILENE REGIONAL AIRPORT | I | 1,467 | 16 | 1,483 | 83,784 | 380,347 | 3,998 | (5,483) | 378,861 | 46,460 |
| 36 | BALLINGER | ABILENE REGIONAL AIRPORT | O | 269 | 1 | 270 | 15,243 | 32,638 | 89 | (488) | 32,239 | 3,953 |
| 37 | BANDERA | AUSTIN-BERGSTROM AIRPORT | I-ATM | 806 | 2 | 808 | 45,673 | 171,767 | 468 | (2,568) | 169,667 | 20,806 |
| 38 | BANDERA | AUSTIN-BERGSTROM AIRPORT | O | 106 | 0 | 106 | 6,007 | 19,687 | 54 | (294) | 19,446 | 2,385 |
| 39 | BANGS | ABILENE REGIONAL AIRPORT | I | 321 | 3 | 324 | 18,333 | 54,952 | 578 | (792) | 54,737 | 6,712 |
| 40 | BANGS | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 5,776 | 16 | (86) | 5,705 | 700 |
| 41 | BARDWELL | DALLAS - FORT WORTH INTL AIRPORT | I | 74 | 1 | 75 | 4,226 | 2,655 | 28 | (38) | 2,645 | 324 |
| 42 | BARRY | DALLAS - FORT WORTH INTL AIRPORT | I | 36 | 0 | 36 | 2,056 | 741 | 8 | (11) | 738 | 91 |
| 43 | BARTLETT | AUSTIN-BERGSTROM AIRPORT | I | 391 | 4 | 395 | 22,331 | 86,773 | 912 | (1,251) | 86,434 | 10,599 |
| 44 | BARTLETT | AUSTIN-BERGSTROM AIRPORT | O | 12 | 0 | 12 | 680 | 1,097 | 3 | (16) | 1,084 | 133 |
| 45 | BARTONVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 10 | 0 | 10 | 571 | 63 | 1 | (1) | 63 | 8 |
| 46 | BEDFORD | DALLAS - FORT WORTH INTL AIRPORT | I | 6,598 | 70 | 6,668 | 376,830 | 2,868,835 | 30,155 | (41,358) | 2,857,632 | 350,431 |
| 47 | BELLEVUE | WICHITA FALLS MUNICIPAL AIRPORT | I | 131 | 1 | 132 | 7,482 | 11,205 | 118 | (162) | 11,161 | 1,369 |
| 48 | BELLMEAD | WACO REGIONAL AIRPORT | I | 1,876 | 20 | 1,896 | 107,143 | 974,577 | 10,244 | (14,050) | 970,772 | 119,046 |
| 49 | BELLS | WICHITA FALLS MUNICIPAL AIRPORT | I | 291 | 3 | 294 | 16,620 | 51,012 | 536 | (735) | 50,813 | 6,231 |
| 50 | BELLS | WICHITA FALLS MUNICIPAL AIRPORT | O | 46 | 0 | 46 | 2,607 | 2,462 | 7 | (37) | 2,432 | 298 |
| 51 | BELTON | AUSTIN-BERGSTROM AIRPORT | I-ATM | 3,664 | 10 | 3,674 | 207,625 | 1,420,019 | 3,869 | (21,227) | 1,402,660 | 172,008 |
| 52 | BENBROOK | DALLAS - FORT WORTH INTL AIRPORT | I | 2,101 | 22 | 2,123 | 119,994 | 736,633 | 7,743 | (10,619) | 733,757 | 89,981 |
| 53 | BENJAMIN | WICHITA FALLS MUNICIPAL AIRPORT | I | 180 | 2 | 182 | 10,280 | 19,433 | 204 | (280) | 19,357 | 2,374 |
| 54 | BERTRAM | AUSTIN-BERGSTROM AIRPORT | I | 356 | 4 | 360 | 20,332 | 46,339 | 487 | (668) | 46,158 | 5,660 |
| 55 | BEVERLY HILLS | WACO REGIONAL AIRPORT | I | 695 | 7 | 702 | 39,693 | 102,710 | 1,080 | (1,481) | 102,309 | 12,546 |
| 56 | BLACKWELL | ABILENE REGIONAL AIRPORT | I | 72 | 1 | 73 | 4,112 | 15,913 | 167 | (229) | 15,851 | 1,944 |
| 57 | BLACKWELL | ABILENE REGIONAL AIRPORT | O | 25 | 0 | 25 | 1,417 | 4,491 | 12 | (67) | 4,436 | 544 |
| 58 | BLANKET | ABILENE REGIONAL AIRPORT | I | 96 | 1 | 97 | 5,483 | 13,964 | 147 | (201) | 13,909 | 1,706 |
| 59 | BLOOMING GROVE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 330 | 1 | 331 | 18,700 | 49,998 | 136 | (747) | 49,387 | 6,056 |
| 60 | BLOSSOM | WICHITA FALLS MUNICIPAL AIRPORT | I | 240 | 3 | 243 | 13,707 | 25,128 | 264 | (362) | 25,030 | 3,069 |
| 61 | BLUE MOUND | DALLAS - FORT WORTH INTL AIRPORT | I | 169 | 2 | 171 | 9,652 | 202,036 | 2,124 | (2,913) | 201,247 | 24,679 |
| 62 | BLUE RIDGE | WICHITA FALLS MUNICIPAL AIRPORT | I | 244 | 3 | 247 | 13,935 | 36,665 | 385 | (529) | 36,522 | 4,479 |
| 63 | BLUE RIDGE | WICHITA FALLS MUNICIPAL AIRPORT | O | 28 | 0 | 28 | 1,587 | 44,748 | 122 | (669) | 44,201 | 5,420 |
| 64 | BLUM | DALLAS - FORT WORTH INTL AIRPORT | I | 114 | 1 | 115 | 6,511 | 10,154 | 107 | (146) | 10,114 | 1,240 |
| 65 | BOGATA | WICHITA FALLS MUNICIPAL AIRPORT | I | 226 | 2 | 228 | 12,907 | 14,340 | 151 | (207) | 14,284 | 1,752 |
| 66 | BOGATA | WICHITA FALLS MUNICIPAL AIRPORT | O | 120 | 0 | 120 | 6,800 | 52,445 | 143 | (784) | 51,804 | 6,353 |
| 67 | BONHAM | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,964 | 32 | 2,996 | 169,282 | 670,415 | 7,047 | (9,665) | 667,797 | 81,892 |
| 68 | BONHAM | WICHITA FALLS MUNICIPAL AIRPORT | O | 84 | 0 | 84 | 4,760 | 17,707 | 48 | (265) | 17,491 | 2,145 |
| 69 | BOWIE | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,699 | 29 | 2,728 | 154,147 | 382,790 | 4,024 | (5,518) | 381,295 | 46,758 |
| 70 | BOWIE | WICHITA FALLS MUNICIPAL AIRPORT | O | 567 | 2 | 569 | 32,130 | 164,539 | 448 | (2,460) | 162,528 | 19,931 |
| 71 | BOYD | DALLAS - FORT WORTH INTL AIRPORT | I | 542 | 6 | 548 | 30,955 | 110,459 | 1,161 | (1,592) | 110,028 | 13,493 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 72 | BOYD | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 3,608 | 10 | (54) | 3,564 | 437 |
| 73 | BREMOND | WACO REGIONAL AIRPORT | I | 346 | 4 | 350 | 19,761 | 26,208 | 275 | (378) | 26,105 | 3,201 |
| 74 | BREMOND | WACO REGIONAL AIRPORT | O | 7 | 0 | 7 | 397 | - | - | 0 | 0 | - |
| 75 | BRIDGEPORT | DALLAS - FORT WORTH INTL AIRPORT | I | 1,861 | 20 | 1,881 | 106,287 | 543,859 | 5,717 | (7,840) | 541,736 | 66,433 |
| 76 | BRIDGEPORT | DALLAS - FORT WORTH INTL AIRPORT | O | 126 | 0 | 126 | 7,140 | 12,927 | 35 | (193) | 12,769 | 1,566 |
| 77 | BRONTE | ABILENE REGIONAL AIRPORT | I | 321 | 3 | 324 | 18,333 | 47,960 | 504 | (691) | 47,773 | 5,858 |
| 78 | BRONTE | ABILENE REGIONAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 2,254 | 6 | (34) | 2,226 | 273 |
| 79 | BROWNSBORO | DALLAS - FORT WORTH INTL AIRPORT | I | 400 | 4 | 404 | 22,845 | 62,377 | 656 | (899) | 62,134 | 7,619 |
| 80 | BROWNSBORO | DALLAS - FORT WORTH INTL AIRPORT | O | 43 | 0 | 43 | 2,437 | 2,754 | 8 | (41) | 2,720 | 334 |
| 81 | BROWNWOOD | ABILENE REGIONAL AIRPORT | I | 6,378 | 68 | 6,446 | 364,265 | 1,246,425 | 13,102 | (17,969) | 1,241,558 | 152,252 |
| 82 | BROWNWOOD | ABILENE REGIONAL AIRPORT | O | 338 | 1 | 339 | 19,153 | 377,964 | 1,030 | (5,650) | 373,343 | 45,783 |
| 83 | BRUCEVILLE EDDY | WACO REGIONAL AIRPORT | I | 124 | 1 | 125 | 7,082 | 23,385 | 246 | (337) | 23,294 | 2,857 |
| 84 | BRYAN | AUSTIN-BERGSTROM AIRPORT | I | 14,435 | 154 | 14,589 | 824,422 | 4,696,189 | 49,363 | (67,701) | 4,677,852 | 573,645 |
| 85 | BRYAN | AUSTIN-BERGSTROM AIRPORT | O | 45 | 0 | 45 | 2,550 | 16,181 | 44 | (242) | 15,983 | 1,960 |
| 86 | BUCKHOLTS | AUSTIN-BERGSTROM AIRPORT | I | 132 | 1 | 133 | 7,539 | 9,135 | 96 | (132) | 9,099 | 1,116 |
| 87 | BUFFALO | WACO REGIONAL AIRPORT | I | 577 | 6 | 583 | 32,954 | 125,790 | 1,322 | (1,813) | 125,299 | 15,365 |
| 88 | BUFFALO | WACO REGIONAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 6,461 | 18 | (97) | 6,382 | 783 |
| 89 | BUFFALO GAP | ABILENE REGIONAL AIRPORT | I | 306 | 3 | 309 | 17,476 | 30,493 | 321 | (440) | 30,374 | 3,725 |
| 90 | BUFFALO GAP | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 353 | 1 | (5) | 349 | 43 |
| 91 | BURKBURNETT | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,046 | 22 | 2,068 | 116,853 | 398,890 | 4,193 | (5,750) | 397,333 | 48,725 |
| 92 | BURKBURNETT | WICHITA FALLS MUNICIPAL AIRPORT | O | 12 | 0 | 12 | 680 | 1,324 | 4 | (20) | 1,308 | 160 |
| 93 | BURLESON | DALLAS - FORT WORTH INTL AIRPORT | I | 5,427 | 58 | 5,485 | 309,951 | 2,686,730 | 28,241 | (38,732) | 2,676,239 | 328,187 |
| 94 | BURLESON | DALLAS - FORT WORTH INTL AIRPORT | O | 360 | 1 | 361 | 20,400 | 74,755 | 204 | (1,117) | 73,841 | 9,055 |
| 95 | BURNET | AUSTIN-BERGSTROM AIRPORT | I-ATM | 1,921 | 5 | 1,926 | 108,856 | 545,016 | 1,485 | (8,147) | 538,354 | 66,018 |
| 96 | BURNET | AUSTIN-BERGSTROM AIRPORT | O | 60 | 0 | 60 | 3,400 | 14,636 | 40 | (219) | 14,457 | 1,773 |
| 97 | BYERS | WICHITA FALLS MUNICIPAL AIRPORT | I | 160 | 2 | 162 | 9,138 | 7,850 | 83 | (113) | 7,819 | 959 |
| 98 | CADDO MILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 313 | 3 | 316 | 17,876 | 191,942 | 2,018 | (2,767) | 191,192 | 23,446 |
| 99 | CADDO MILLS | DALLAS - FORT WORTH INTL AIRPORT | O | 85 | 0 | 85 | 4,817 | 12,131 | 33 | (181) | 11,983 | 1,469 |
| 100 | CALDWELL | AUSTIN-BERGSTROM AIRPORT | I | 1,595 | 17 | 1,612 | 91,095 | 435,643 | 4,579 | (6,280) | 433,942 | 53,214 |
| 101 | CALDWELL | AUSTIN-BERGSTROM AIRPORT | O | 142 | 0 | 142 | 8,047 | 35,302 | 96 | (528) | 34,870 | 4,276 |
| 102 | CALVERT | WACO REGIONAL AIRPORT | I | 373 | 4 | 377 | 21,303 | 16,138 | 170 | (233) | 16,075 | 1,971 |
| 103 | CAMERON | AUSTIN-BERGSTROM AIRPORT | I-ATM | 1,671 | 5 | 1,676 | 94,689 | 378,689 | 1,032 | (5,661) | 374,060 | 45,871 |
| 104 | CAMERON | AUSTIN-BERGSTROM AIRPORT | O | 36 | 0 | 36 | 2,040 | 21,949 | 60 | (328) | 21,681 | 2,659 |
| 105 | CAMPBELL | DALLAS - FORT WORTH INTL AIRPORT | I | 168 | 2 | 170 | 9,595 | 12,112 | 127 | (175) | 12,065 | 1,479 |
| 106 | CANTON | DALLAS - FORT WORTH INTL AIRPORT | I | 1,598 | 17 | 1,615 | 91,266 | 344,495 | 3,621 | (4,966) | 343,150 | 42,080 |
| 107 | CANTON | DALLAS - FORT WORTH INTL AIRPORT | O | 226 | 1 | 227 | 12,807 | 50,689 | 138 | (758) | 50,069 | 6,140 |
| 108 | CARBON | ABILENE REGIONAL AIRPORT | I | 106 | 1 | 107 | 6,054 | 6,162 | 65 | (89) | 6,138 | 753 |
| 109 | CARROLLTON | DALLAS - FORT WORTH INTL AIRPORT | I | 31,567 | 337 | 31,904 | 1,802,876 | 11,085,152 | 116,520 | (159,805) | 11,041,867 | 1,354,064 |
| 110 | CASHION COMMUNITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 12 | 0 | 12 | 685 | 269 | 3 | (4) | 268 | 33 |
| 111 | CEDAR HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 5,339 | 57 | 5,396 | 304,925 | 1,747,108 | 18,365 | (25,187) | 1,740,286 | 213,411 |
| 112 | CEDAR PARK | AUSTIN-BERGSTROM AIRPORT | I-ATM | 4,954 | 14 | 4,968 | 280,725 | 2,027,857 | 5,524 | (30,314) | 2,003,068 | 245,636 |
| 113 | CEDAR PARK | AUSTIN-BERGSTROM AIRPORT | O | 12 | 0 | 12 | 680 | 1,123 | 3 | (17) | 1,109 | 136 |
| 114 | CELESTE | WICHITA FALLS MUNICIPAL AIRPORT | I | 268 | 3 | 271 | 15,306 | 27,802 | 292 | (401) | 27,693 | 3,396 |
| 115 | CELINA | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,296 | 14 | 1,310 | 74,018 | 283,793 | 2,983 | (4,091) | 282,685 | 34,666 |
| 116 | CELINA | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 26,444 | 72 | (395) | 26,121 | 3,203 |
| 117 | CENTERVILLE | WACO REGIONAL AIRPORT | I | 632 | 7 | 639 | 36,095 | 87,847 | 923 | (1,266) | 87,504 | 10,731 |
| 118 | CENTERVILLE | WACO REGIONAL AIRPORT | O | 48 | 0 | 48 | 2,720 | 12,288 | 33 | (184) | 12,138 | 1,488 |
| 119 | CHANDLER | DALLAS - FORT WORTH INTL AIRPORT | I | 751 | 8 | 759 | 42,892 | 107,295 | 1,128 | (1,547) | 106,876 | 13,106 |
| 120 | CHANDLER | DALLAS - FORT WORTH INTL AIRPORT | O | 11 | 0 | 11 | 623 | 3,399 | 9 | (51) | 3,357 | 412 |
| 121 | CHICO | WICHITA FALLS MUNICIPAL AIRPORT | I | 276 | 3 | 279 | 15,763 | 61,210 | 643 | (882) | 60,971 | 7,477 |
| 122 | CHICO | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 3,081 | 8 | (46) | 3,043 | 373 |
| 123 | CHILDRESS | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,842 | 30 | 2,872 | 162,314 | 676,612 | 7,112 | (9,754) | 673,970 | 82,649 |
| 124 | CHILDRESS | WICHITA FALLS MUNICIPAL AIRPORT | O | 105 | 0 | 105 | 5,950 | 13,137 | 36 | (196) | 12,976 | 1,591 |
| 125 | CHILLICOTHE | WICHITA FALLS MUNICIPAL AIRPORT | I | 343 | 4 | 347 | 19,590 | 45,219 | 475 | (652) | 45,042 | 5,524 |
| 126 | CHILLICOTHE | WICHITA FALLS MUNICIPAL AIRPORT | O | 66 | 0 | 66 | 3,740 | 13,195 | 36 | (197) | 13,034 | 1,598 |
| 127 | CISCO | ABILENE REGIONAL AIRPORT | I | 1,200 | 13 | 1,213 | 68,535 | 285,872 | 3,005 | (4,121) | 284,756 | 34,920 |
| 128 | CLARKSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,474 | 16 | 1,490 | 84,184 | 235,576 | 2,476 | (3,396) | 234,656 | 28,776 |
| 129 | CLARKSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 96 | 0 | 96 | 5,440 | 4,615 | 13 | (69) | 4,559 | 559 |
| 130 | CLEBURNE | DALLAS - FORT WORTH INTL AIRPORT | I | 7,296 | 78 | 7,374 | 416,694 | 1,933,501 | 20,324 | (27,874) | 1,925,951 | 236,179 |
| 131 | CLEBURNE | DALLAS - FORT WORTH INTL AIRPORT | O | 48 | 0 | 48 | 2,720 | 8,227 | 22 | (123) | 8,126 | 997 |
| 132 | CLIFTON | WACO REGIONAL AIRPORT | I-ATM | 1,487 | 4 | 1,491 | 84,263 | 592,198 | 1,613 | (8,853) | 584,958 | 71,733 |
| 133 | CLIFTON | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 18,322 | 50 | (274) | 18,098 | 2,219 |
| 134 | CLYDE | ABILENE REGIONAL AIRPORT | I | 838 | 9 | 847 | 47,860 | 125,518 | 1,319 | (1,809) | 125,028 | 15,332 |
| 135 | CLYDE | ABILENE REGIONAL AIRPORT | O | 108 | 0 | 108 | 6,120 | 17,664 | 48 | (264) | 17,448 | 2,140 |
| 136 | COCKRELL HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 908 | 10 | 918 | 51,858 | 260,508 | 2,738 | (3,756) | 259,490 | 31,821 |
| 137 | COLEMAN | ABILENE REGIONAL AIRPORT | I | 1,791 | 19 | 1,810 | 102,289 | 246,268 | 2,589 | (3,550) | 245,306 | 30,082 |
| 138 | COLEMAN | ABILENE REGIONAL AIRPORT | O | 84 | 0 | 84 | 4,760 | 9,487 | 26 | (142) | 9,371 | 1,149 |
| 139 | COLLEGE STATION | AUSTIN-BERGSTROM AIRPORT | I | 12,421 | 132 | 12,553 | 709,397 | 5,838,930 | 61,375 | (84,175) | 5,816,130 | 713,232 |
| 140 | COLLEYVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 4,641 | 49 | 4,690 | 265,060 | 1,004,098 | 10,554 | (14,475) | 1,000,177 | 122,652 |
| 141 | COLLINSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 369 | 4 | 373 | 21,075 | 50,230 | 528 | (724) | 50,034 | 6,136 |
| 142 | COLLINSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 12 | 0 | 12 | 680 | 631 | 2 | (9) | 623 | 76 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 143 | COLORADO CITY | ABILENE REGIONAL AIRPORT | I | 1,233 | 13 | 1,246 | 70,420 | 296,186 | 3,113 | (4,270) | 295,029 | 36,179 |
| 144 | COLORADO CITY | ABILENE REGIONAL AIRPORT | O | 88 | 0 | 88 | 4,987 | 17,745 | 48 | (265) | 17,528 | 2,149 |
| 145 | COMANCHE | ABILENE REGIONAL AIRPORT | I | 1,402 | 15 | 1,417 | 80,072 | 203,052 | 2,134 | (2,927) | 202,260 | 24,803 |
| 146 | COMANCHE | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 112 | 0 | (2) | 111 | 14 |
| 147 | COMMERCE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 2,203 | 6 | 2,209 | 124,836 | 601,333 | 1,638 | (8,989) | 593,982 | 72,840 |
| 148 | COMMERCE | DALLAS - FORT WORTH INTL AIRPORT | O | 84 | 0 | 84 | 4,760 | 35,754 | 97 | (534) | 35,317 | 4,331 |
| 149 | COMO | DALLAS - FORT WORTH INTL AIRPORT | I | 120 | 1 | 121 | 6,854 | 12,567 | 132 | (181) | 12,517 | 1,535 |
| 150 | COMO | DALLAS - FORT WORTH INTL AIRPORT | O | 132 | 0 | 132 | 7,480 | 28,623 | 78 | (428) | 28,273 | 3,467 |
| 151 | COOLIDGE | WACO REGIONAL AIRPORT | I | 239 | 3 | 242 | 13,650 | 19,904 | 209 | (287) | 19,826 | 2,431 |
| 152 | COOPER | DALLAS - FORT WORTH INTL AIRPORT | I | 729 | 8 | 737 | 41,635 | 69,301 | 728 | (999) | 69,030 | 8,465 |
| 153 | COOPER | DALLAS - FORT WORTH INTL AIRPORT | O | 70 | 0 | 70 | 3,967 | 9,832 | 27 | (147) | 9,712 | 1,191 |
| 154 | COPPELL | DALLAS - FORT WORTH INTL AIRPORT | I | 8,114 | 87 | 8,201 | 463,412 | 4,223,576 | 44,396 | (60,888) | 4,207,084 | 515,915 |
| 155 | COPPERAS COVE | WACO REGIONAL AIRPORT | I-ATM | 3,179 | 9 | 3,188 | 180,142 | 643,446 | 1,753 | (9,619) | 635,581 | 77,941 |
| 156 | CORINTH | DALLAS - FORT WORTH INTL AIRPORT | I | 1,205 | 13 | 1,218 | 68,821 | 381,737 | 4,013 | (5,503) | 380,246 | 46,630 |
| 157 | CORSICANA | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 7,913 | 22 | 7,935 | 448,400 | 2,166,476 | 5,902 | (32,386) | 2,139,992 | 262,427 |
| 158 | CORSICANA | DALLAS - FORT WORTH INTL AIRPORT | O | 49 | 0 | 49 | 2,777 | 54,885 | 150 | (820) | 54,214 | 6,648 |
| 159 | COVINGTON | DALLAS - FORT WORTH INTL AIRPORT | I | 108 | 1 | 109 | 6,168 | 18,959 | 199 | (273) | 18,885 | 2,316 |
| 160 | CRANDALL | DALLAS - FORT WORTH INTL AIRPORT | I | 391 | 4 | 395 | 22,331 | 113,034 | 1,188 | (1,630) | 112,593 | 13,807 |
| 161 | CRANDALL | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 13,394 | 36 | (200) | 13,230 | 1,622 |
| 162 | CRAWFORD | WACO REGIONAL AIRPORT | I | 172 | 2 | 174 | 9,823 | 18,330 | 193 | (264) | 18,258 | 2,239 |
| 163 | CROSS ROADS | WICHITA FALLS MUNICIPAL AIRPORT | I | 106 | 1 | 107 | 6,054 | 33,412 | 351 | (482) | 33,282 | 4,081 |
| 164 | CROWLEY | DALLAS - FORT WORTH INTL AIRPORT | I | 1,398 | 15 | 1,413 | 79,844 | 428,001 | 4,499 | (6,170) | 426,329 | 52,281 |
| 165 | CROWLEY | DALLAS - FORT WORTH INTL AIRPORT | O | 97 | 0 | 97 | 5,497 | 48,329 | 132 | (722) | 47,738 | 5,854 |
| 166 | CUMBY | DALLAS - FORT WORTH INTL AIRPORT | I | 205 | 2 | 207 | 11,708 | 24,356 | 256 | (351) | 24,261 | 2,975 |
| 167 | DALLAS | DALLAS - FORT WORTH INTL AIRPORT | I-D | 239,096 | 661 | 239,757 | 13,548,682 | 118,004,285 | 321,476 | (1,764,008) | 116,561,752 | 14,293,968 |
| 168 | DALLAS | DALLAS - FORT WORTH INTL AIRPORT | O | 224 | 1 | 225 | 12,693 | 187,371 | 510 | (2,801) | 185,081 | 22,696 |
| 169 | DALWORTHINGTON GARDENS | DALLAS - FORT WORTH INTL AIRPORT | I | 800 | 9 | 809 | 45,690 | 109,704 | 1,153 | (1,582) | 109,275 | 13,400 |
| 170 | DAWSON | WACO REGIONAL AIRPORT | I | 189 | 2 | 191 | 10,794 | 29,870 | 314 | (431) | 29,753 | 3,649 |
| 171 | DE LEON | ABILENE REGIONAL AIRPORT | I | 817 | 9 | 826 | 46,661 | 107,398 | 1,129 | (1,548) | 106,979 | 13,119 |
| 172 | DE LEON | ABILENE REGIONAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 18,102 | 49 | (271) | 17,881 | 2,193 |
| 173 | DECATUR | WICHITA FALLS MUNICIPAL AIRPORT | I | 2,851 | 30 | 2,881 | 162,828 | 1,413,107 | 14,854 | (20,372) | 1,407,590 | 172,613 |
| 174 | DECATUR | WICHITA FALLS MUNICIPAL AIRPORT | O | 96 | 0 | 96 | 5,440 | 18,573 | 51 | (278) | 18,346 | 2,250 |
| 175 | DENISON | WICHITA FALLS MUNICIPAL AIRPORT | I | 7,095 | 76 | 7,171 | 405,215 | 1,561,464 | 16,413 | (22,510) | 1,555,367 | 190,735 |
| 176 | DENISON | WICHITA FALLS MUNICIPAL AIRPORT | O | 473 | 1 | 474 | 26,803 | 227,076 | 619 | (3,394) | 224,300 | 27,506 |
| 177 | DENTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 27,482 | 293 | 27,775 | 1,569,571 | 9,377,631 | 98,572 | (135,189) | 9,341,014 | 1,145,488 |
| 178 | DENTON | WICHITA FALLS MUNICIPAL AIRPORT | O | 212 | 1 | 213 | 12,013 | 126,064 | 343 | (1,884) | 124,523 | 15,270 |
| 179 | DEPORT | WICHITA FALLS MUNICIPAL AIRPORT | I | 176 | 2 | 178 | 10,052 | 23,027 | 242 | (332) | 22,937 | 2,813 |
| 180 | DESOTO | DALLAS - FORT WORTH INTL AIRPORT | I | 7,110 | 76 | 7,186 | 406,071 | 2,356,223 | 24,767 | (33,968) | 2,347,023 | 287,815 |
| 181 | DETROIT | WICHITA FALLS MUNICIPAL AIRPORT | I | 300 | 3 | 303 | 17,134 | 32,851 | 345 | (474) | 32,722 | 4,013 |
| 182 | DETROIT | WICHITA FALLS MUNICIPAL AIRPORT | O | 48 | 0 | 48 | 2,720 | 1,798 | 5 | (27) | 1,776 | 218 |
| 183 | DODD CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 108 | 1 | 109 | 6,168 | 12,088 | 127 | (174) | 12,041 | 1,477 |
| 184 | DODD CITY | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 2,420 | 7 | (36) | 2,390 | 293 |
| 185 | DOUBLE OAK | DALLAS - FORT WORTH INTL AIRPORT | I | 44 | 0 | 44 | 2,513 | 4,367 | 46 | (63) | 4,350 | 533 |
| 186 | DOUBLE OAK | DALLAS - FORT WORTH INTL AIRPORT | O | 2 | 0 | 2 | 113 | 1,167 | 3 | (17) | 1,153 | 141 |
| 187 | DUBLIN | DALLAS - FORT WORTH INTL AIRPORT | I | 944 | 10 | 954 | 53,914 | 123,516 | 1,298 | (1,781) | 123,034 | 15,088 |
| 188 | DUBLIN | DALLAS - FORT WORTH INTL AIRPORT | O | 73 | 0 | 73 | 4,137 | 6,484 | 18 | (97) | 6,405 | 785 |
| 189 | DUNCANVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 7,192 | 77 | 7,269 | 410,754 | 2,336,734 | 24,562 | (33,687) | 2,327,610 | 285,435 |
| 190 | EARLY | ABILENE REGIONAL AIRPORT | I | 896 | 10 | 906 | 51,173 | 210,702 | 2,215 | (3,038) | 209,879 | 25,737 |
| 191 | EARLY | ABILENE REGIONAL AIRPORT | O | 72 | 0 | 72 | 4,080 | 20,915 | 57 | (313) | 20,659 | 2,533 |
| 192 | EASTLAND | ABILENE REGIONAL AIRPORT | I | 1,586 | 17 | 1,603 | 90,581 | 354,351 | 3,725 | (5,108) | 352,968 | 43,284 |
| 193 | EASTLAND | ABILENE REGIONAL AIRPORT | O | 179 | 0 | 179 | 10,143 | 27,069 | 74 | (405) | 26,738 | 3,279 |
| 194 | ECTOR | WICHITA FALLS MUNICIPAL AIRPORT | I | 199 | 2 | 201 | 11,365 | 11,793 | 124 | (170) | 11,747 | 1,441 |
| 195 | EDGECLIFF VILLAGE | DALLAS - FORT WORTH INTL AIRPORT | I | 68 | 1 | 69 | 3,884 | 28,999 | 305 | (418) | 28,886 | 3,542 |
| 196 | EDOM | DALLAS - FORT WORTH INTL AIRPORT | I | 130 | 1 | 131 | 7,425 | 10,586 | 111 | (153) | 10,545 | 1,293 |
| 197 | EDOM | DALLAS - FORT WORTH INTL AIRPORT | O | 215 | 1 | 216 | 12,183 | 38,396 | 105 | (574) | 37,927 | 4,651 |
| 198 | ELECTRA | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 684 | 2 | 686 | 38,760 | 103,732 | 283 | (1,551) | 102,464 | 12,565 |
| 199 | ELECTRA | WICHITA FALLS MUNICIPAL AIRPORT | O | 30 | 0 | 30 | 1,700 | 1,560 | 4 | (23) | 1,541 | 189 |
| 200 | EMHOUSE | DALLAS - FORT WORTH INTL AIRPORT | I | 41 | 0 | 41 | 2,342 | 1,070 | 11 | (15) | 1,066 | 131 |
| 201 | EMORY | DALLAS - FORT WORTH INTL AIRPORT | I | 1,191 | 13 | 1,204 | 68,021 | 192,524 | 2,024 | (2,775) | 191,772 | 23,517 |
| 202 | EMORY | DALLAS - FORT WORTH INTL AIRPORT | O | 28 | 0 | 28 | 1,587 | 11,941 | 33 | (179) | 11,795 | 1,446 |
| 203 | ENNIS | DALLAS - FORT WORTH INTL AIRPORT | I | 4,724 | 50 | 4,774 | 269,800 | 1,265,456 | 13,302 | (18,243) | 1,260,515 | 154,577 |
| 204 | ENNIS | DALLAS - FORT WORTH INTL AIRPORT | O | 156 | 0 | 156 | 8,840 | 57,395 | 156 | (858) | 56,693 | 6,952 |
| 205 | EULESS | DALLAS - FORT WORTH INTL AIRPORT | I | 7,147 | 76 | 7,223 | 408,184 | 2,991,533 | 31,445 | (43,126) | 2,979,852 | 365,419 |
| 206 | EUSTACE | DALLAS - FORT WORTH INTL AIRPORT | I | 228 | 2 | 230 | 13,022 | 86,666 | 911 | (1,249) | 86,328 | 10,586 |
| 207 | EVANT | WACO REGIONAL AIRPORT | I | 131 | 1 | 132 | 7,482 | 18,220 | 192 | (263) | 18,149 | 2,226 |
| 208 | EVANT | WACO REGIONAL AIRPORT | O | 49 | 0 | 49 | 2,777 | 5,479 | 15 | (82) | 5,412 | 664 |
| 209 | EVERMAN | DALLAS - FORT WORTH INTL AIRPORT | I | 813 | 9 | 822 | 46,433 | 265,853 | 2,794 | (3,833) | 264,815 | 32,474 |
| 210 | FAIRFIELD | WACO REGIONAL AIRPORT | I | 1,715 | 18 | 1,733 | 97,948 | 297,803 | 3,130 | (4,293) | 296,640 | 36,377 |
| 211 | FAIRFIELD | WACO REGIONAL AIRPORT | O | 45 | 0 | 45 | 2,550 | 2,177 | 6 | (33) | 2,150 | 264 |
| 212 | FAIRVIEW | DALLAS - FORT WORTH INTL AIRPORT | I | 271 | 3 | 274 | 15,478 | 71,232 | 749 | (1,027) | 70,954 | 8,701 |
| 213 | FARMERS BRANCH | DALLAS - FORT WORTH INTL AIRPORT | I | 15,249 | 163 | 15,412 | 870,911 | 4,340,103 | 45,620 | (62,568) | 4,323,156 | 530,149 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 214 | FARMERSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,297 | 14 | 1,311 | 74,075 | 403,879 | 4,245 | (5,822) | 402,302 | 49,334 |
| 215 | FARMERSVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 21 | 0 | 21 | 1,190 | 1,815 | 5 | (27) | 1,793 | 220 |
| 216 | FATE | DALLAS - FORT WORTH INTL AIRPORT | I | 283 | 3 | 286 | 16,163 | 112,005 | 1,177 | (1,615) | 111,568 | 13,682 |
| 217 | FERRIS | DALLAS - FORT WORTH INTL AIRPORT | I | 855 | 9 | 864 | 48,831 | 237,418 | 2,496 | (3,423) | 236,491 | 29,001 |
| 218 | FERRIS | DALLAS - FORT WORTH INTL AIRPORT | O | 48 | 0 | 48 | 2,720 | 23,710 | 65 | (354) | 23,420 | 2,872 |
| 219 | FLOWER MOUND | DALLAS - FORT WORTH INTL AIRPORT | I | 5,914 | 63 | 5,977 | 337,764 | 2,166,730 | 22,775 | (31,236) | 2,158,269 | 264,669 |
| 220 | FLOWER MOUND | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 4,160 | 11 | (62) | 4,109 | 504 |
| 221 | FOREST HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 1,847 | 20 | 1,867 | 105,487 | 394,101 | 4,143 | (5,681) | 392,562 | 48,140 |
| 222 | FORNEY | DALLAS - FORT WORTH INTL AIRPORT | I | 3,358 | 36 | 3,394 | 191,784 | 955,988 | 10,049 | (13,782) | 952,255 | 116,775 |
| 223 | FORNEY | DALLAS - FORT WORTH INTL AIRPORT | O | 362 | 1 | 363 | 20,513 | 76,333 | 208 | (1,141) | 75,400 | 9,246 |
| 224 | FORT WORTH | DALLAS - FORT WORTH INTL AIRPORT | I | 118,255 | 1,261 | 119,516 | 6,753,861 | 53,359,594 | 560,883 | (769,239) | 53,151,237 | 6,517,936 |
| 225 | FORT WORTH | DALLAS - FORT WORTH INTL AIRPORT | O | 661 | 2 | 663 | 37,456 | 119,982 | 327 | (1,794) | 118,515 | 14,534 |
| 226 | FRANKLIN | WACO REGIONAL AIRPORT | I | 684 | 7 | 691 | 39,065 | 119,132 | 1,252 | (1,717) | 118,667 | 14,552 |
| 227 | FRANKLIN | WACO REGIONAL AIRPORT | O | 41 | 0 | 41 | 2,323 | 4,337 | 12 | (65) | 4,284 | 525 |
| 228 | FRANKSTON | DALLAS - FORT WORTH INTL AIRPORT | I | 548 | 6 | 554 | 31,298 | 85,259 | 896 | (1,229) | 84,926 | 10,414 |
| 229 | FREDERICKSBURG | AUSTIN-BERGSTROM AIRPORT | I-ATM | 5,584 | 15 | 5,599 | 316,425 | 1,279,399 | 3,485 | (19,125) | 1,263,759 | 154,975 |
| 230 | FREDERICKSBURG | AUSTIN-BERGSTROM AIRPORT | O | 137 | 0 | 137 | 7,763 | 39,407 | 107 | (589) | 38,925 | 4,773 |
| 231 | FRISCO | DALLAS - FORT WORTH INTL AIRPORT | I | 8,872 | 95 | 8,967 | 506,704 | 3,861,859 | 40,593 | (55,673) | 3,846,779 | 471,731 |
| 232 | FROST | DALLAS - FORT WORTH INTL AIRPORT | I | 126 | 1 | 127 | 7,196 | 17,826 | 187 | (257) | 17,756 | 2,177 |
| 233 | FROST | DALLAS - FORT WORTH INTL AIRPORT | O | 1 | 0 | 1 | 57 | 22 | 0 | (0) | 22 | 3 |
| 234 | GAINESVILLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 6,108 | 65 | 6,173 | 348,844 | 1,713,025 | 18,006 | (24,695) | 1,706,336 | 209,248 |
| 235 | GAINESVILLE | WICHITA FALLS MUNICIPAL AIRPORT | O | 164 | 0 | 164 | 9,293 | 30,354 | 83 | (454) | 29,983 | 3,677 |
| 236 | GARLAND | DALLAS - FORT WORTH INTL AIRPORT | I | 35,956 | 383 | 36,339 | 2,053,544 | 13,463,063 | 141,515 | (194,085) | 13,410,493 | 1,644,529 |
| 237 | GARRETT | DALLAS - FORT WORTH INTL AIRPORT | I | 12 | 0 | 12 | 685 | 402 | 4 | (6) | 400 | 49 |
| 238 | GATESVILLE | WACO REGIONAL AIRPORT | I-ATM | 2,561 | 7 | 2,568 | 145,122 | 657,965 | 1,792 | (9,836) | 649,921 | 79,700 |
| 239 | GATESVILLE | WACO REGIONAL AIRPORT | O | 50 | 0 | 50 | 2,833 | 1,121 | 3 | (17) | 1,107 | 136 |
| 240 | GEORGETOWN | AUSTIN-BERGSTROM AIRPORT | I | 8,152 | 87 | 8,239 | 465,583 | 3,356,605 | 35,283 | (48,389) | 3,343,498 | 410,013 |
| 241 | GEORGETOWN | AUSTIN-BERGSTROM AIRPORT | O | 109 | 0 | 109 | 6,177 | 11,224 | 31 | (168) | 11,087 | 1,360 |
| 242 | GLEN ROSE | DALLAS - FORT WORTH INTL AIRPORT | I | 1,593 | 17 | 1,610 | 90,981 | 469,299 | 4,933 | (6,765) | 467,467 | 57,325 |
| 243 | GLEN ROSE | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 2,902 | 8 | (43) | 2,867 | 352 |
| 244 | GLENN HEIGHTS | DALLAS - FORT WORTH INTL AIRPORT | I | 448 | 5 | 453 | 25,586 | 124,333 | 1,307 | (1,792) | 123,848 | 15,187 |
| 245 | GODLEY | DALLAS - FORT WORTH INTL AIRPORT | I | 289 | 3 | 292 | 16,506 | 57,090 | 600 | (823) | 56,868 | 6,974 |
| 246 | GOLDTHWAITE | WACO REGIONAL AIRPORT | I | 933 | 10 | 943 | 53,286 | 132,328 | 1,391 | (1,908) | 131,811 | 16,164 |
| 247 | GOLDTHWAITE | WACO REGIONAL AIRPORT | O | 163 | 0 | 163 | 9,237 | 27,676 | 75 | (414) | 27,338 | 3,352 |
| 248 | GOODLOW | DALLAS - FORT WORTH INTL AIRPORT | I | 24 | 0 | 24 | 1,371 | 846 | 9 | (12) | 843 | 103 |
| 249 | GORDON | ABILENE REGIONAL AIRPORT | I | 229 | 2 | 231 | 13,079 | 22,177 | 233 | (320) | 22,091 | 2,709 |
| 250 | GORDON | ABILENE REGIONAL AIRPORT | O | 120 | 0 | 120 | 6,800 | 31,384 | 85 | (469) | 31,000 | 3,802 |
| 251 | GOREE | WICHITA FALLS MUNICIPAL AIRPORT | I | 132 | 1 | 133 | 7,539 | 7,815 | 82 | (113) | 7,785 | 955 |
| 252 | GORMAN | ABILENE REGIONAL AIRPORT | I | 313 | 3 | 316 | 17,876 | 26,529 | 279 | (382) | 26,425 | 3,241 |
| 253 | GORMAN | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 1,170 | 3 | (17) | 1,156 | 142 |
| 254 | GRANBURY | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 3,457 | 10 | 3,467 | 195,895 | 1,078,100 | 2,937 | (16,116) | 1,064,921 | 130,591 |
| 255 | GRANBURY | DALLAS - FORT WORTH INTL AIRPORT | O | 45 | 0 | 45 | 2,550 | 17,889 | 49 | (267) | 17,670 | 2,167 |
| 256 | GRAND PRAIRIE | DALLAS - FORT WORTH INTL AIRPORT | I | 28,757 | 307 | 29,064 | 1,642,390 | 12,289,121 | 129,176 | (177,162) | 12,241,135 | 1,501,130 |
| 257 | GRANDVIEW | DALLAS - FORT WORTH INTL AIRPORT | I | 452 | 5 | 457 | 25,815 | 75,261 | 791 | (1,085) | 74,967 | 9,193 |
| 258 | GRANDVIEW | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 1,048 | 3 | (16) | 1,035 | 127 |
| 259 | GRANGER | AUSTIN-BERGSTROM AIRPORT | I | 340 | 4 | 344 | 19,418 | 45,509 | 478 | (656) | 45,331 | 5,559 |
| 260 | GRANGER | AUSTIN-BERGSTROM AIRPORT | O | 19 | 0 | 19 | 1,077 | 11 | 0 | (0) | 11 | 1 |
| 261 | GRAPEVINE | DALLAS - FORT WORTH INTL AIRPORT | I | 14,851 | 158 | 15,009 | 848,181 | 8,260,268 | 86,827 | (119,081) | 8,228,013 | 1,009,001 |
| 262 | GREENVILLE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 9,287 | 26 | 9,313 | 526,260 | 2,797,160 | 7,620 | (41,814) | 2,762,967 | 338,823 |
| 263 | GREENVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 225 | 1 | 226 | 12,750 | 115,610 | 315 | (1,728) | 114,197 | 14,004 |
| 264 | GROESBECK | WACO REGIONAL AIRPORT | I-ATM | 1,254 | 3 | 1,257 | 71,060 | 364,830 | 994 | (5,454) | 360,370 | 44,192 |
| 265 | GROESBECK | WACO REGIONAL AIRPORT | O | 48 | 0 | 48 | 2,720 | 5,173 | 14 | (77) | 5,110 | 627 |
| 266 | GUNTER | WICHITA FALLS MUNICIPAL AIRPORT | I | 301 | 3 | 304 | 17,191 | 61,090 | 642 | (881) | 60,851 | 7,462 |
| 267 | GUNTER | WICHITA FALLS MUNICIPAL AIRPORT | O | 12 | 0 | 12 | 680 | 965 | 3 | (14) | 953 | 117 |
| 268 | GUSTINE | WACO REGIONAL AIRPORT | I | 168 | 2 | 170 | 9,595 | 20,308 | 213 | (293) | 20,229 | 2,481 |
| 269 | HALTOM CITY | DALLAS - FORT WORTH INTL AIRPORT | I | 8,957 | 96 | 9,053 | 511,558 | 2,635,752 | 27,705 | (37,997) | 2,625,460 | 321,960 |
| 270 | HAMILTON | WACO REGIONAL AIRPORT | I-ATM | 1,377 | 4 | 1,381 | 78,029 | 261,552 | 713 | (3,910) | 258,354 | 31,682 |
| 271 | HAMILTON | WACO REGIONAL AIRPORT | O | 72 | 0 | 72 | 4,080 | 7,845 | 21 | (117) | 7,749 | 950 |
| 272 | HAMLIN | ABILENE REGIONAL AIRPORT | I | 760 | 8 | 768 | 43,406 | 108,603 | 1,142 | (1,566) | 108,179 | 13,266 |
| 273 | HAMLIN | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 613 | 2 | (9) | 606 | 74 |
| 274 | HARKER HEIGHTS | AUSTIN-BERGSTROM AIRPORT | I | 2,168 | 23 | 2,191 | 123,820 | 753,619 | 7,922 | (10,864) | 750,676 | 92,055 |
| 275 | HASKELL | ABILENE REGIONAL AIRPORT | I | 1,687 | 18 | 1,705 | 96,349 | 277,750 | 2,920 | (4,004) | 276,665 | 33,927 |
| 276 | HASKELL | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 967 | 3 | (14) | 955 | 117 |
| 277 | HASLET | DALLAS - FORT WORTH INTL AIRPORT | I | 685 | 7 | 692 | 39,122 | 380,275 | 3,997 | (5,482) | 378,790 | 46,451 |
| 278 | HASLET | DALLAS - FORT WORTH INTL AIRPORT | O | 41 | 0 | 41 | 2,323 | 18,771 | 51 | (281) | 18,542 | 2,274 |
| 279 | HAWLEY | ABILENE REGIONAL AIRPORT | I | 226 | 2 | 228 | 12,907 | 34,424 | 362 | (496) | 34,290 | 4,205 |
| 280 | HEARNE | WACO REGIONAL AIRPORT | I | 1,468 | 16 | 1,484 | 83,841 | 242,529 | 2,549 | (3,496) | 241,582 | 29,625 |
| 281 | HEARNE | WACO REGIONAL AIRPORT | O | 43 | 0 | 43 | 2,437 | 59,005 | 161 | (882) | 58,284 | 7,147 |
| 282 | HEATH | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 722 | 2 | 724 | 40,913 | 282,198 | 769 | (4,218) | 278,749 | 34,183 |
| 283 | HEBRON | DALLAS - FORT WORTH INTL AIRPORT | I | 101 | 1 | 102 | 5,768 | 11,010 | 116 | (159) | 10,967 | 1,345 |
| 284 | HENRIETTA | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 1,189 | 3 | 1,192 | 67,376 | 229,507 | 625 | (3,431) | 226,702 | 27,800 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 285 | HENRIETTA | WICHITA FALLS MUNICIPAL AIRPORT | O | 61 | 0 | 61 | 3,457 | 36,941 | 101 | (552) | 36,489 | 4,475 |
| 286 | HEWITT | WACO REGIONAL AIRPORT | I | 876 | 9 | 885 | 50,031 | 241,507 | 2,539 | (3,482) | 240,564 | 29,500 |
| 287 | HICKORY CREEK | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 425 | 1 | 426 | 24,083 | 138,445 | 377 | (2,070) | 136,753 | 16,770 |
| 288 | HICKORY CREEK | DALLAS - FORT WORTH INTL AIRPORT | O | 22 | 0 | 22 | 1,247 | 11,443 | 31 | (171) | 11,303 | 1,386 |
| 289 | HICO | WACO REGIONAL AIRPORT | I-ATM | 828 | 2 | 830 | 46,920 | 116,485 | 317 | (1,741) | 115,061 | 14,110 |
| 290 | HICO | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 605 | 2 | (9) | 598 | 73 |
| 291 | HIGHLAND PARK | DALLAS - FORT WORTH INTL AIRPORT | I | 905 | 10 | 915 | 51,687 | 587,544 | 6,176 | (8,470) | 585,250 | 71,769 |
| 292 | HIGHLAND VILLAGE | DALLAS - FORT WORTH INTL AIRPORT | I | 1,232 | 13 | 1,245 | 70,363 | 220,725 | 2,320 | (3,182) | 219,863 | 26,962 |
| 293 | HILLSBORO | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 3,006 | 8 | 3,014 | 170,339 | 832,749 | 2,269 | (12,448) | 822,569 | 100,872 |
| 294 | HILLSBORO | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 682 | 2 | (10) | 674 | 83 |
| 295 | HOLLAND | AUSTIN-BERGSTROM AIRPORT | I | 300 | 3 | 303 | 17,134 | 26,221 | 276 | (378) | 26,119 | 3,203 |
| 296 | HOLLAND | AUSTIN-BERGSTROM AIRPORT | O | 6 | 0 | 6 | 340 | 1,869 | 5 | (28) | 1,846 | 226 |
| 297 | HOLLIDAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 343 | 4 | 347 | 19,590 | 50,106 | 527 | (722) | 49,910 | 6,120 |
| 298 | HOLLIDAY | WICHITA FALLS MUNICIPAL AIRPORT | O | 41 | 0 | 41 | 2,323 | 5,110 | 14 | (76) | 5,048 | 619 |
| 299 | HONEY GROVE | WICHITA FALLS MUNICIPAL AIRPORT | I | 625 | 7 | 632 | 35,695 | 89,340 | 939 | (1,288) | 88,991 | 10,913 |
| 300 | HOWE | WICHITA FALLS MUNICIPAL AIRPORT | I | 520 | 6 | 526 | 29,699 | 159,943 | 1,681 | (2,306) | 159,318 | 19,537 |
| 301 | HUBBARD | WACO REGIONAL AIRPORT | I | 539 | 6 | 545 | 30,784 | 49,455 | 520 | (713) | 49,262 | 6,041 |
| 302 | HURST | DALLAS - FORT WORTH INTL AIRPORT | I | 8,564 | 91 | 8,655 | 489,113 | 2,819,744 | 29,639 | (40,650) | 2,808,734 | 344,435 |
| 303 | HUTCHINS | DALLAS - FORT WORTH INTL AIRPORT | I | 970 | 10 | 980 | 55,399 | 840,796 | 8,838 | (12,121) | 837,513 | 102,704 |
| 304 | HUTCHINS | DALLAS - FORT WORTH INTL AIRPORT | O | 20 | 0 | 20 | 1,133 | 1,417 | 4 | (21) | 1,400 | 172 |
| 305 | HUTTO | AUSTIN-BERGSTROM AIRPORT | I | 1,011 | 11 | 1,022 | 57,741 | 444,626 | 4,674 | (6,410) | 442,890 | 54,312 |
| 306 | HUTTO | AUSTIN-BERGSTROM AIRPORT | O | 125 | 0 | 125 | 7,083 | 23,886 | 65 | (357) | 23,594 | 2,893 |
| 307 | IMPACT | ABILENE REGIONAL AIRPORT | I | 12 | 0 | 12 | 685 | 801 | 8 | (12) | 798 | 98 |
| 308 | IOWA PARK | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,456 | 16 | 1,472 | 83,156 | 251,042 | 2,639 | (3,619) | 250,062 | 30,665 |
| 309 | IOWA PARK | WICHITA FALLS MUNICIPAL AIRPORT | O | 111 | 0 | 111 | 6,290 | 15,210 | 41 | (227) | 15,024 | 1,842 |
| 310 | IREDELL | WACO REGIONAL AIRPORT | I | 176 | 2 | 178 | 10,052 | 11,848 | 125 | (171) | 11,802 | 1,447 |
| 311 | IRVING | DALLAS - FORT WORTH INTL AIRPORT | I | 42,773 | 456 | 43,229 | 2,442,881 | 22,449,964 | 235,980 | (323,642) | 22,362,302 | 2,742,289 |
| 312 | ITALY | DALLAS - FORT WORTH INTL AIRPORT | I | 579 | 6 | 585 | 33,068 | 81,807 | 860 | (1,179) | 81,488 | 9,993 |
| 313 | ITALY | DALLAS - FORT WORTH INTL AIRPORT | O | 256 | 1 | 257 | 14,507 | 40,503 | 110 | (605) | 40,008 | 4,906 |
| 314 | ITASCA | DALLAS - FORT WORTH INTL AIRPORT | I | 263 | 3 | 266 | 15,021 | 28,001 | 294 | (404) | 27,892 | 3,420 |
| 315 | ITASCA | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 1,347 | 4 | (20) | 1,331 | 163 |
| 316 | JEWETT | WACO REGIONAL AIRPORT | I | 216 | 2 | 218 | 12,336 | 26,606 | 280 | (384) | 26,502 | 3,250 |
| 317 | JEWETT | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 127 | 0 | (2) | 125 | 15 |
| 318 | JOSEPHINE | DALLAS - FORT WORTH INTL AIRPORT | I | 36 | 0 | 36 | 2,056 | 589 | 6 | (8) | 587 | 72 |
| 319 | JOSHUA | DALLAS - FORT WORTH INTL AIRPORT | I | 903 | 10 | 913 | 51,573 | 212,088 | 2,229 | (3,057) | 211,260 | 25,907 |
| 320 | JOSHUA | DALLAS - FORT WORTH INTL AIRPORT | O | 13 | 0 | 13 | 737 | 2,436 | 7 | (36) | 2,406 | 295 |
| 321 | JUSTIN | DALLAS - FORT WORTH INTL AIRPORT | I | 607 | 6 | 613 | 34,667 | 104,128 | 1,095 | (1,501) | 103,721 | 12,719 |
| 322 | JUSTIN | DALLAS - FORT WORTH INTL AIRPORT | O | 34 | 0 | 34 | 1,927 | 5,510 | 15 | (82) | 5,443 | 667 |
| 323 | KAUFMAN | DALLAS - FORT WORTH INTL AIRPORT | I | 2,533 | 27 | 2,560 | 144,666 | 513,677 | 5,399 | (7,405) | 511,671 | 62,746 |
| 324 | KAUFMAN | DALLAS - FORT WORTH INTL AIRPORT | O | 61 | 0 | 61 | 3,457 | 13,246 | 36 | (198) | 13,084 | 1,605 |
| 325 | KEENE | DALLAS - FORT WORTH INTL AIRPORT | I | 755 | 8 | 763 | 43,120 | 234,982 | 2,470 | (3,388) | 234,064 | 28,703 |
| 326 | KELLER | DALLAS - FORT WORTH INTL AIRPORT | I | 5,479 | 58 | 5,537 | 312,920 | 1,270,323 | 13,353 | (18,313) | 1,265,363 | 155,171 |
| 327 | KEMP | DALLAS - FORT WORTH INTL AIRPORT | I | 428 | 5 | 433 | 24,444 | 73,861 | 776 | (1,065) | 73,572 | 9,022 |
| 328 | KENNEDALE | DALLAS - FORT WORTH INTL AIRPORT | I | 1,240 | 13 | 1,253 | 70,820 | 215,377 | 2,264 | (3,105) | 214,536 | 26,309 |
| 329 | KERENS | DALLAS - FORT WORTH INTL AIRPORT | I | 443 | 5 | 448 | 25,301 | 54,464 | 572 | (785) | 54,251 | 6,653 |
| 330 | KERRVILLE | AUSTIN-BERGSTROM AIRPORT | I | 6,494 | 69 | 6,563 | 370,890 | 2,048,915 | 21,537 | (29,537) | 2,040,915 | 250,277 |
| 331 | KERRVILLE | AUSTIN-BERGSTROM AIRPORT | O | 1,537 | 4 | 1,541 | 87,096 | 238,306 | 649 | (3,562) | 235,393 | 28,866 |
| 332 | KILGORE | DALLAS - FORT WORTH INTL AIRPORT | O | | - | 0 | - | 14,675 | 40 | (219) | 14,496 | 1,778 |
| 333 | KILLEEN | AUSTIN-BERGSTROM AIRPORT | I | 10,504 | 112 | 10,616 | 599,912 | 3,377,365 | 35,501 | (48,689) | 3,364,177 | 412,549 |
| 334 | KNOLLWOOD | WICHITA FALLS MUNICIPAL AIRPORT | I | 12 | 0 | 12 | 685 | 572 | 6 | (8) | 570 | 70 |
| 335 | KNOX CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 752 | 8 | 760 | 42,949 | 85,897 | 903 | (1,238) | 85,562 | 10,492 |
| 336 | KNOX CITY | WICHITA FALLS MUNICIPAL AIRPORT | O | 48 | 0 | 48 | 2,720 | 3,377 | 9 | (50) | 3,336 | 409 |
| 337 | KOSSE | WACO REGIONAL AIRPORT | I | 185 | 2 | 187 | 10,566 | 22,640 | 238 | (326) | 22,552 | 2,766 |
| 338 | KOSSE | WACO REGIONAL AIRPORT | O | (4) | (0) | (4) | (227) | - | - | 0 | 0 | - |
| 339 | KRUM | WICHITA FALLS MUNICIPAL AIRPORT | I | 575 | 6 | 581 | 32,840 | 119,857 | 1,260 | (1,728) | 119,389 | 14,641 |
| 340 | KRUM | WICHITA FALLS MUNICIPAL AIRPORT | O | 35 | 0 | 35 | 1,983 | 2,930 | 8 | (44) | 2,894 | 355 |
| 341 | KURTEN | AUSTIN-BERGSTROM AIRPORT | I | 48 | 1 | 49 | 2,741 | 2,836 | 30 | (41) | 2,825 | 346 |
| 342 | LACY LAKEVIEW | WACO REGIONAL AIRPORT | I | 922 | 10 | 932 | 52,658 | 323,714 | 3,403 | (4,667) | 322,450 | 39,542 |
| 343 | LACY LAKEVIEW | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 876 | 2 | (13) | 865 | 106 |
| 344 | LADONIA | WICHITA FALLS MUNICIPAL AIRPORT | I | 156 | 2 | 158 | 8,910 | 18,686 | 196 | (269) | 18,613 | 2,283 |
| 345 | LAKE DALLAS | DALLAS - FORT WORTH INTL AIRPORT | I | 1,031 | 11 | 1,042 | 58,883 | 181,159 | 1,904 | (2,612) | 180,451 | 22,129 |
| 346 | LAKE WORTH | DALLAS - FORT WORTH INTL AIRPORT | I | 2,745 | 29 | 2,774 | 156,774 | 811,080 | 8,526 | (11,693) | 807,913 | 99,074 |
| 347 | LAKEPORT | DALLAS - FORT WORTH INTL AIRPORT | I | 274 | 3 | 277 | 15,649 | 49,230 | 517 | (710) | 49,038 | 6,014 |
| 348 | LAKEPORT | DALLAS - FORT WORTH INTL AIRPORT | O | 397 | 1 | 398 | 22,497 | 142,347 | 388 | (2,128) | 140,607 | 17,243 |
| 349 | LAKESIDE | DALLAS - FORT WORTH INTL AIRPORT | I | 92 | 1 | 93 | 5,254 | 9,658 | 102 | (139) | 9,620 | 1,180 |
| 350 | LAMPASAS | WACO REGIONAL AIRPORT | I-ATM | 2,115 | 6 | 2,121 | 119,849 | 455,363 | 1,241 | (6,807) | 449,796 | 55,159 |
| 351 | LAMPASAS | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 1,697 | 5 | (25) | 1,676 | 206 |
| 352 | LANCASTER | DALLAS - FORT WORTH INTL AIRPORT | I | 4,287 | 46 | 4,333 | 244,842 | 2,107,081 | 22,148 | (30,376) | 2,098,853 | 257,382 |
| 353 | LAVON | DALLAS - FORT WORTH INTL AIRPORT | I | 146 | 2 | 148 | 8,338 | 30,707 | 323 | (443) | 30,587 | 3,751 |
| 354 | LAVON | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 5,490 | 15 | (82) | 5,423 | 665 |
| 355 | LAWN | ABILENE REGIONAL AIRPORT | I | 132 | 1 | 133 | 7,539 | 12,493 | 131 | (180) | 12,444 | 1,526 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 356 | LEANDER | AUSTIN-BERGSTROM AIRPORT | I-ATM | 1,441 | 4 | 1,445 | 81,656 | 583,168 | 1,589 | (8,718) | 576,039 | 70,640 |
| 357 | LEANDER | AUSTIN-BERGSTROM AIRPORT | O | 57 | 0 | 57 | 3,230 | 13,330 | 36 | (199) | 13,167 | 1,615 |
| 358 | LEONA | WACO REGIONAL AIRPORT | I | 60 | 1 | 61 | 3,427 | 4,660 | 49 | (67) | 4,642 | 569 |
| 359 | LEONARD | WICHITA FALLS MUNICIPAL AIRPORT | I | 653 | 7 | 660 | 37,295 | 81,331 | 855 | (1,172) | 81,013 | 9,935 |
| 360 | LEONARD | WICHITA FALLS MUNICIPAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 13,430 | 37 | (201) | 13,266 | 1,627 |
| 361 | LEWISVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 19,691 | 210 | 19,901 | 1,124,606 | 6,875,865 | 72,275 | (99,123) | 6,849,017 | 839,895 |
| 362 | LEWISVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 10 | 0 | 10 | 567 | 1,897 | 5 | (28) | 1,874 | 230 |
| 363 | LEXINGTON | AUSTIN-BERGSTROM AIRPORT | I | 259 | 3 | 262 | 14,792 | 92,327 | 970 | (1,331) | 91,966 | 11,278 |
| 364 | LEXINGTON | AUSTIN-BERGSTROM AIRPORT | O | 19 | 0 | 19 | 1,077 | 1,468 | 4 | (22) | 1,450 | 178 |
| 365 | LINDSAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 233 | 2 | 235 | 13,307 | 53,759 | 565 | (775) | 53,549 | 6,567 |
| 366 | LIPAN | DALLAS - FORT WORTH INTL AIRPORT | I | 168 | 2 | 170 | 9,595 | 16,731 | 176 | (241) | 16,666 | 2,044 |
| 367 | LITTLE ELM | WICHITA FALLS MUNICIPAL AIRPORT | I | 824 | 9 | 833 | 47,061 | 319,753 | 3,361 | (4,610) | 318,504 | 39,058 |
| 368 | LITTLE ELM | WICHITA FALLS MUNICIPAL AIRPORT | O | 13 | 0 | 13 | 737 | 3,106 | 8 | (46) | 3,068 | 376 |
| 369 | LITTLE RIVER ACADEMY | AUSTIN-BERGSTROM AIRPORT | I | 263 | 3 | 266 | 15,021 | 45,352 | 477 | (654) | 45,175 | 5,540 |
| 370 | LLANO | AUSTIN-BERGSTROM AIRPORT | I | 1,361 | 15 | 1,376 | 77,730 | 169,554 | 1,782 | (2,444) | 168,892 | 20,711 |
| 371 | LOMETA | WACO REGIONAL AIRPORT | I | 168 | 2 | 170 | 9,595 | 10,460 | 110 | (151) | 10,419 | 1,278 |
| 372 | LONE OAK | DALLAS - FORT WORTH INTL AIRPORT | I | 297 | 3 | 300 | 16,962 | 39,310 | 413 | (567) | 39,157 | 4,802 |
| 373 | LONE OAK | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 394 | 1 | (6) | 389 | 48 |
| 374 | LONGVIEW | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 11,017 | 30 | 11,047 | 624,292 | 3,249,205 | 8,852 | (48,571) | 3,209,486 | 393,579 |
| 375 | LONGVIEW | DALLAS - FORT WORTH INTL AIRPORT | O | 606 | 2 | 608 | 34,340 | 88,478 | 241 | (1,323) | 87,397 | 10,717 |
| 376 | LORAINE | ABILENE REGIONAL AIRPORT | I | 156 | 2 | 158 | 8,910 | 11,927 | 125 | (172) | 11,880 | 1,457 |
| 377 | LORAINE | ABILENE REGIONAL AIRPORT | O | 19 | 0 | 19 | 1,077 | 727 | 2 | (11) | 718 | 88 |
| 378 | LORENA | WACO REGIONAL AIRPORT | I | 241 | 3 | 244 | 13,764 | 62,005 | 652 | (894) | 61,763 | 7,574 |
| 379 | LOTT | WACO REGIONAL AIRPORT | I | 144 | 2 | 146 | 8,224 | 3,415 | 36 | (49) | 3,402 | 417 |
| 380 | LOTT | WACO REGIONAL AIRPORT | O | 59 | 0 | 59 | 3,343 | 22,485 | 61 | (336) | 22,210 | 2,724 |
| 381 | LUEDERS | ABILENE REGIONAL AIRPORT | I | 95 | 1 | 96 | 5,426 | 9,669 | 102 | (139) | 9,631 | 1,181 |
| 382 | LUEDERS | ABILENE REGIONAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 12,003 | 33 | (179) | 11,856 | 1,454 |
| 383 | MABANK | DALLAS - FORT WORTH INTL AIRPORT | I | 910 | 10 | 920 | 51,973 | 261,524 | 2,749 | (3,770) | 260,503 | 31,945 |
| 384 | MADISONVILLE | WACO REGIONAL AIRPORT | I | 1,138 | 12 | 1,150 | 64,994 | 199,273 | 2,095 | (2,873) | 198,495 | 24,341 |
| 385 | MADISONVILLE | WACO REGIONAL AIRPORT | O | 211 | 1 | 212 | 11,957 | 25,192 | 69 | (377) | 24,884 | 3,052 |
| 386 | MALAKOFF | DALLAS - FORT WORTH INTL AIRPORT | I | 674 | 7 | 681 | 38,494 | 120,249 | 1,264 | (1,734) | 119,780 | 14,689 |
| 387 | MALAKOFF | DALLAS - FORT WORTH INTL AIRPORT | O | 84 | 0 | 84 | 4,760 | 22,424 | 61 | (335) | 22,150 | 2,716 |
| 388 | MALONE | WACO REGIONAL AIRPORT | I | 108 | 1 | 109 | 6,168 | 8,178 | 86 | (118) | 8,146 | 999 |
| 389 | MANOR | AUSTIN-BERGSTROM AIRPORT | I | 695 | 7 | 702 | 39,693 | 237,899 | 2,501 | (3,430) | 236,970 | 29,060 |
| 390 | MANSFIELD | DALLAS - FORT WORTH INTL AIRPORT | I | 8,772 | 94 | 8,866 | 500,992 | 3,377,173 | 35,499 | (48,686) | 3,363,985 | 412,526 |
| 391 | MARBLE FALLS | AUSTIN-BERGSTROM AIRPORT | I-ATM | 2,409 | 7 | 2,416 | 136,509 | 576,315 | 1,570 | (8,615) | 569,270 | 69,810 |
| 392 | MARBLE FALLS | AUSTIN-BERGSTROM AIRPORT | O | 215 | 1 | 216 | 12,183 | 40,302 | 110 | (602) | 39,809 | 4,882 |
| 393 | MARLIN | WACO REGIONAL AIRPORT | I | 1,548 | 17 | 1,565 | 88,410 | 222,622 | 2,340 | (3,209) | 221,753 | 27,194 |
| 394 | MARLIN | WACO REGIONAL AIRPORT | O | 319 | 1 | 320 | 18,077 | 33,742 | 92 | (504) | 33,329 | 4,087 |
| 395 | MART | WACO REGIONAL AIRPORT | I-ATM | 443 | 1 | 444 | 25,103 | 31,261 | 85 | (467) | 30,879 | 3,787 |
| 396 | MART | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 2,266 | 6 | (34) | 2,238 | 274 |
| 397 | MAYPEARL | DALLAS - FORT WORTH INTL AIRPORT | I | 239 | 3 | 242 | 13,650 | 44,418 | 467 | (640) | 44,245 | 5,426 |
| 398 | MC GREGOR | WACO REGIONAL AIRPORT | I | 1,305 | 14 | 1,319 | 74,532 | 505,827 | 5,317 | (7,292) | 503,852 | 61,787 |
| 399 | MC GREGOR | WACO REGIONAL AIRPORT | O | 45 | 0 | 45 | 2,550 | 84,878 | 231 | (1,269) | 83,840 | 10,281 |
| 400 | MCKINNEY | WICHITA FALLS MUNICIPAL AIRPORT | I | 17,397 | 186 | 17,583 | 993,589 | 7,158,641 | 75,247 | (103,200) | 7,130,688 | 874,436 |
| 401 | MCKINNEY | WICHITA FALLS MUNICIPAL AIRPORT | O | 40 | 0 | 40 | 2,267 | 32,308 | 88 | (483) | 31,913 | 3,913 |
| 402 | MCLENDON CHISHOLM | DALLAS - FORT WORTH INTL AIRPORT | I | 79 | 1 | 80 | 4,512 | 3,957 | 42 | (57) | 3,942 | 483 |
| 403 | MEGARGEL | WICHITA FALLS MUNICIPAL AIRPORT | I | 132 | 1 | 133 | 7,539 | 94,006 | 988 | (1,355) | 93,639 | 11,483 |
| 404 | MELISSA | WICHITA FALLS MUNICIPAL AIRPORT | I | 549 | 6 | 555 | 31,355 | 169,359 | 1,780 | (2,442) | 168,698 | 20,687 |
| 405 | MERIDIAN | WACO REGIONAL AIRPORT | I | 697 | 7 | 704 | 39,808 | 229,059 | 2,408 | (3,302) | 228,165 | 27,980 |
| 406 | MERIDIAN | WACO REGIONAL AIRPORT | O | 47 | 0 | 47 | 2,663 | 2,119 | 6 | (32) | 2,093 | 257 |
| 407 | MERKEL | ABILENE REGIONAL AIRPORT | I | 791 | 8 | 799 | 45,176 | 90,596 | 952 | (1,306) | 90,242 | 11,066 |
| 408 | MERKEL | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 690 | 2 | (10) | 682 | 84 |
| 409 | MESQUITE | DALLAS - FORT WORTH INTL AIRPORT | I | 18,073 | 193 | 18,266 | 1,032,198 | 7,073,959 | 74,357 | (101,979) | 7,046,337 | 864,092 |
| 410 | MESQUITE | DALLAS - FORT WORTH INTL AIRPORT | O | 37 | 0 | 37 | 2,097 | 1,831 | 5 | (27) | 1,809 | 222 |
| 411 | MEXIA | WACO REGIONAL AIRPORT | I-ATM | 2,211 | 6 | 2,217 | 125,289 | 394,614 | 1,075 | (5,899) | 389,790 | 47,800 |
| 412 | MEXIA | WACO REGIONAL AIRPORT | O | 113 | 0 | 113 | 6,403 | 7,348 | 20 | (110) | 7,258 | 890 |
| 413 | MIDLOTHIAN | DALLAS - FORT WORTH INTL AIRPORT | I | 2,718 | 29 | 2,747 | 155,232 | 970,123 | 10,197 | (13,985) | 966,335 | 118,502 |
| 414 | MIDLOTHIAN | DALLAS - FORT WORTH INTL AIRPORT | O | 36 | 0 | 36 | 2,040 | 4,193 | 11 | (63) | 4,142 | 508 |
| 415 | MIDWAY | WACO REGIONAL AIRPORT | I | 87 | 1 | 88 | 4,969 | 3,387 | 36 | (49) | 3,374 | 414 |
| 416 | MIDWAY | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 1 | 0 | (0) | 1 | 0 |
| 417 | MILES | ABILENE REGIONAL AIRPORT | I | 292 | 3 | 295 | 16,677 | 242,720 | 2,551 | (3,499) | 241,772 | 29,649 |
| 418 | MILFORD | DALLAS - FORT WORTH INTL AIRPORT | I | 76 | 1 | 77 | 4,341 | 13,836 | 145 | (199) | 13,782 | 1,690 |
| 419 | MILFORD | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 274 | 1 | (4) | 271 | 33 |
| 420 | MOBILE CITY | DALLAS - FORT WORTH INTL AIRPORT | O | 36 | 0 | 36 | 2,040 | 18,339 | 50 | (274) | 18,115 | 2,221 |
| 421 | MOODY | WACO REGIONAL AIRPORT | I | 338 | 4 | 342 | 19,304 | 32,906 | 346 | (474) | 32,778 | 4,020 |
| 422 | MORAN | ABILENE REGIONAL AIRPORT | I | 115 | 1 | 116 | 6,568 | 10,718 | 113 | (155) | 10,676 | 1,309 |
| 423 | MORGAN | WACO REGIONAL AIRPORT | I | 104 | 1 | 105 | 5,940 | 10,174 | 107 | (147) | 10,134 | 1,243 |
| 424 | MUENSTER | WICHITA FALLS MUNICIPAL AIRPORT | I | 875 | 9 | 884 | 49,974 | 163,915 | 1,723 | (2,363) | 163,275 | 20,022 |
| 425 | MUENSTER | WICHITA FALLS MUNICIPAL AIRPORT | O | 60 | 0 | 60 | 3,400 | 3,555 | 10 | (53) | 3,512 | 431 |
| 426 | MUNDAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 657 | 7 | 664 | 37,523 | 85,420 | 898 | (1,231) | 85,086 | 10,434 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 427 | MUNDAY | WICHITA FALLS MUNICIPAL AIRPORT | O | 89 | 0 | 89 | 5,043 | 86,680 | 236 | (1,296) | 85,620 | 10,500 |
| 428 | MURCHISON | DALLAS - FORT WORTH INTL AIRPORT | I | 167 | 2 | 169 | 9,538 | 12,025 | 126 | (173) | 11,978 | 1,469 |
| 429 | MURCHISON | DALLAS - FORT WORTH INTL AIRPORT | O | 36 | 0 | 36 | 2,040 | 5,979 | 16 | (89) | 5,906 | 724 |
| 430 | MURPHY | DALLAS - FORT WORTH INTL AIRPORT | I | 1,375 | 15 | 1,390 | 78,530 | 486,849 | 5,117 | (7,018) | 484,948 | 59,469 |
| 431 | NEVADA | DALLAS - FORT WORTH INTL AIRPORT | I | 157 | 2 | 159 | 8,967 | 101,365 | 1,065 | (1,461) | 100,969 | 12,382 |
| 432 | NEVADA | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 2,150 | 6 | (32) | 2,124 | 260 |
| 433 | NEW CHAPEL HILL | DALLAS - FORT WORTH INTL AIRPORT | I | 36 | 0 | 36 | 2,056 | 2,647 | 28 | (38) | 2,637 | 323 |
| 434 | NEW CHAPEL HILL | DALLAS - FORT WORTH INTL AIRPORT | O | 287 | 1 | 288 | 16,263 | 77,016 | 210 | (1,151) | 76,075 | 9,329 |
| 435 | NEWARK | DALLAS - FORT WORTH INTL AIRPORT | I | 97 | 1 | 98 | 5,540 | 30,099 | 316 | (434) | 29,981 | 3,677 |
| 436 | NEWCASTLE | WICHITA FALLS MUNICIPAL AIRPORT | I | 178 | 2 | 180 | 10,166 | 17,946 | 189 | (259) | 17,876 | 2,192 |
| 437 | NOCONA | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,702 | 18 | 1,720 | 97,206 | 208,767 | 2,194 | (3,010) | 207,952 | 25,501 |
| 438 | NOCONA | WICHITA FALLS MUNICIPAL AIRPORT | O | 77 | 0 | 77 | 4,363 | 10,109 | 28 | (151) | 9,985 | 1,225 |
| 439 | NOLANVILLE | AUSTIN-BERGSTROM AIRPORT | I | 165 | 2 | 167 | 9,424 | 19,979 | 210 | (288) | 19,901 | 2,440 |
| 440 | NORMANGEE | WACO REGIONAL AIRPORT | I | 368 | 4 | 372 | 21,017 | 33,220 | 349 | (479) | 33,090 | 4,058 |
| 441 | NORMANGEE | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 475 | 1 | (7) | 469 | 58 |
| 442 | NORTH RICHLAND HILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 7,921 | 84 | 8,005 | 452,390 | 2,767,927 | 29,095 | (39,903) | 2,757,119 | 338,106 |
| 443 | NORTHLAKE | DALLAS - FORT WORTH INTL AIRPORT | I | 385 | 4 | 389 | 21,988 | 325,645 | 3,423 | (4,695) | 324,373 | 39,778 |
| 444 | NORTHLAKE | DALLAS - FORT WORTH INTL AIRPORT | O | 168 | 0 | 168 | 9,520 | 39,014 | 106 | (583) | 38,537 | 4,726 |
| 445 | NOVICE | ABILENE REGIONAL AIRPORT | I | 60 | 1 | 61 | 3,427 | 1,978 | 21 | (29) | 1,970 | 242 |
| 446 | NOVICE | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 69 | 0 | (1) | 68 | 8 |
| 447 | O BRIEN | WICHITA FALLS MUNICIPAL AIRPORT | I | 83 | 1 | 84 | 4,740 | 33,267 | 350 | (480) | 33,137 | 4,064 |
| 448 | OAK POINT | DALLAS - FORT WORTH INTL AIRPORT | I | 25 | 0 | 25 | 1,428 | 2,280 | 24 | (33) | 2,271 | 278 |
| 449 | OAK POINT | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 376 | 1 | (6) | 371 | 46 |
| 450 | OAKWOOD | DALLAS - FORT WORTH INTL AIRPORT | I | 172 | 2 | 174 | 9,823 | 12,850 | 135 | (185) | 12,800 | 1,570 |
| 451 | OAKWOOD | DALLAS - FORT WORTH INTL AIRPORT | O | 17 | 0 | 17 | 963 | 8,713 | 24 | (130) | 8,606 | 1,055 |
| 452 | OGLESBY | WACO REGIONAL AIRPORT | I | 121 | 1 | 122 | 6,911 | 6,745 | 71 | (97) | 6,719 | 824 |
| 453 | OLNEY | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 1,560 | 4 | 1,564 | 88,399 | 243,402 | 663 | (3,639) | 240,426 | 29,483 |
| 454 | OLNEY | WICHITA FALLS MUNICIPAL AIRPORT | O | 144 | 0 | 144 | 8,160 | 205,168 | 559 | (3,067) | 202,660 | 24,852 |
| 455 | OVILLA | DALLAS - FORT WORTH INTL AIRPORT | I | 146 | 2 | 148 | 8,338 | 15,721 | 165 | (227) | 15,659 | 1,920 |
| 456 | PALESTINE | DALLAS - FORT WORTH INTL AIRPORT | I | 4,915 | 52 | 4,967 | 280,709 | 1,381,727 | 14,524 | (19,919) | 1,376,331 | 168,780 |
| 457 | PALESTINE | DALLAS - FORT WORTH INTL AIRPORT | O | 342 | 1 | 343 | 19,380 | 215,543 | 587 | (3,222) | 212,908 | 26,109 |
| 458 | PALMER | DALLAS - FORT WORTH INTL AIRPORT | I | 303 | 3 | 306 | 17,305 | 45,855 | 482 | (661) | 45,676 | 5,601 |
| 459 | PALMER | DALLAS - FORT WORTH INTL AIRPORT | O | 60 | 0 | 60 | 3,400 | 3,208 | 9 | (48) | 3,169 | 389 |
| 460 | PANTEGO | DALLAS - FORT WORTH INTL AIRPORT | I | 2,614 | 28 | 2,642 | 149,293 | 352,216 | 3,702 | (5,078) | 350,841 | 43,024 |
| 461 | PARADISE | DALLAS - FORT WORTH INTL AIRPORT | I | 199 | 2 | 201 | 11,365 | 39,277 | 413 | (566) | 39,123 | 4,798 |
| 462 | PARADISE | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 3,399 | 9 | (51) | 3,357 | 412 |
| 463 | PARIS | WICHITA FALLS MUNICIPAL AIRPORT | I | 9,224 | 98 | 9,322 | 526,807 | 2,260,596 | 23,762 | (32,589) | 2,251,769 | 276,134 |
| 464 | PARIS | WICHITA FALLS MUNICIPAL AIRPORT | O | 271 | 1 | 272 | 15,357 | 46,990 | 128 | (702) | 46,416 | 5,692 |
| 465 | PARKER | DALLAS - FORT WORTH INTL AIRPORT | I | 13 | 0 | 13 | 742 | 7,125 | 75 | (103) | 7,097 | 870 |
| 466 | PECAN GAP | WICHITA FALLS MUNICIPAL AIRPORT | I | 84 | 1 | 85 | 4,797 | 7,913 | 83 | (114) | 7,882 | 967 |
| 467 | PENELOPE | WACO REGIONAL AIRPORT | I | 72 | 1 | 73 | 4,112 | 9,870 | 104 | (142) | 9,831 | 1,206 |
| 468 | PETROLIA | WICHITA FALLS MUNICIPAL AIRPORT | I | 153 | 2 | 155 | 8,738 | 44,594 | 469 | (643) | 44,420 | 5,447 |
| 469 | PFLUGERVILLE | AUSTIN-BERGSTROM AIRPORT | I-ATM | 3,579 | 10 | 3,589 | 202,809 | 1,279,846 | 3,487 | (19,132) | 1,264,201 | 155,029 |
| 470 | PFLUGERVILLE | AUSTIN-BERGSTROM AIRPORT | O | 1,024 | 3 | 1,027 | 58,026 | 341,506 | 930 | (5,105) | 337,331 | 41,367 |
| 471 | PILOT POINT | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,310 | 14 | 1,324 | 74,818 | 252,262 | 2,652 | (3,637) | 251,276 | 30,814 |
| 472 | PILOT POINT | WICHITA FALLS MUNICIPAL AIRPORT | O | 52 | 0 | 52 | 2,947 | 15,731 | 43 | (235) | 15,539 | 1,906 |
| 473 | PLANO | DALLAS - FORT WORTH INTL AIRPORT | I | 47,441 | 506 | 47,947 | 2,709,483 | 17,601,156 | 185,012 | (253,741) | 17,532,428 | 2,150,002 |
| 474 | PLEASANT VALLEY | WICHITA FALLS MUNICIPAL AIRPORT | I | 24 | 0 | 24 | 1,371 | 2,682 | 28 | (39) | 2,672 | 328 |
| 475 | POINT | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 136 | 0 | 136 | 7,707 | 65,301 | 178 | (976) | 64,503 | 7,910 |
| 476 | PONDER | DALLAS - FORT WORTH INTL AIRPORT | I | 210 | 2 | 212 | 11,994 | 43,377 | 456 | (625) | 43,208 | 5,299 |
| 477 | PONDER | DALLAS - FORT WORTH INTL AIRPORT | O | 2 | 0 | 2 | 113 | 706 | 2 | (11) | 697 | 86 |
| 478 | POTTSBORO | WICHITA FALLS MUNICIPAL AIRPORT | I | 473 | 5 | 478 | 27,014 | 68,196 | 717 | (983) | 67,930 | 8,330 |
| 479 | POTTSBORO | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 12,129 | 33 | (181) | 11,981 | 1,469 |
| 480 | POWELL | DALLAS - FORT WORTH INTL AIRPORT | I | 73 | 1 | 74 | 4,169 | 14,969 | 157 | (216) | 14,911 | 1,828 |
| 481 | POYNOR | DALLAS - FORT WORTH INTL AIRPORT | I | 47 | 1 | 48 | 2,684 | 1,285 | 14 | (19) | 1,280 | 157 |
| 482 | PRINCETON | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 852 | 2 | 854 | 48,280 | 323,250 | 881 | (4,832) | 319,298 | 39,156 |
| 483 | PRINCETON | WICHITA FALLS MUNICIPAL AIRPORT | O | 123 | 0 | 123 | 6,970 | 83,181 | 227 | (1,243) | 82,164 | 10,076 |
| 484 | PROSPER | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,644 | 18 | 1,662 | 93,893 | 421,858 | 4,434 | (6,082) | 420,210 | 51,530 |
| 485 | PROSPER | WICHITA FALLS MUNICIPAL AIRPORT | O | 60 | 0 | 60 | 3,400 | 9,043 | 25 | (135) | 8,932 | 1,095 |
| 486 | PUTNAM | ABILENE REGIONAL AIRPORT | I | 48 | 1 | 49 | 2,741 | 418 | 4 | (6) | 416 | 51 |
| 487 | QUANAH | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,512 | 16 | 1,528 | 86,354 | 267,926 | 2,816 | (3,862) | 266,880 | 32,727 |
| 488 | QUANAH | WICHITA FALLS MUNICIPAL AIRPORT | O | 12 | 0 | 12 | 680 | 1,110 | 3 | (17) | 1,096 | 134 |
| 489 | QUINLAN | DALLAS - FORT WORTH INTL AIRPORT | I | 751 | 8 | 759 | 42,892 | 208,672 | 2,193 | (3,008) | 207,857 | 25,490 |
| 490 | QUINLAN | DALLAS - FORT WORTH INTL AIRPORT | O | 48 | 0 | 48 | 2,720 | 32,261 | 88 | (482) | 31,866 | 3,908 |
| 491 | QUITMAN | DALLAS - FORT WORTH INTL AIRPORT | I | 1,158 | 12 | 1,170 | 66,136 | 293,386 | 3,084 | (4,229) | 292,240 | 35,837 |
| 492 | RANGER | ABILENE REGIONAL AIRPORT | I-ATM | 729 | 2 | 731 | 41,310 | 161,644 | 440 | (2,416) | 159,668 | 19,580 |
| 493 | RANGER | ABILENE REGIONAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 1,642 | 4 | (25) | 1,622 | 199 |
| 494 | RAVENNA | WICHITA FALLS MUNICIPAL AIRPORT | I | 62 | 1 | 63 | 3,541 | 1,128 | 12 | (16) | 1,124 | 138 |
| 495 | RED OAK | DALLAS - FORT WORTH INTL AIRPORT | I | 1,442 | 15 | 1,457 | 82,356 | 437,434 | 4,598 | (6,306) | 435,726 | 53,433 |
| 496 | RED OAK | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 12,700 | 35 | (190) | 12,545 | 1,538 |
| 497 | RENO (LAMAR) | WICHITA FALLS MUNICIPAL AIRPORT | I | 297 | 3 | 300 | 16,962 | 45,962 | 483 | (663) | 45,783 | 5,614 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 498 | RENO (LAMAR) | WICHITA FALLS MUNICIPAL AIRPORT | O | 12 | 0 | 12 | 680 | 548 | 1 | (8) | 541 | 66 |
| 499 | RENO (PARKER) | DALLAS - FORT WORTH INTL AIRPORT | I | 12 | 0 | 12 | 685 | 1,122 | 12 | (16) | 1,118 | 137 |
| 500 | RENO (PARKER) | DALLAS - FORT WORTH INTL AIRPORT | O | 8 | 0 | 8 | 453 | 395 | 1 | (6) | 390 | 48 |
| 501 | RETREAT | DALLAS - FORT WORTH INTL AIRPORT | I | 11 | 0 | 11 | 628 | - | - | 0 | 0 | - |
| 502 | RHOME | DALLAS - FORT WORTH INTL AIRPORT | I | 249 | 3 | 252 | 14,221 | 42,060 | 442 | (606) | 41,896 | 5,138 |
| 503 | RICE | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 142 | 0 | 142 | 8,047 | 17,526 | 48 | (262) | 17,312 | 2,123 |
| 504 | RICE | DALLAS - FORT WORTH INTL AIRPORT | O | 24 | 0 | 24 | 1,360 | 5,110 | 14 | (76) | 5,048 | 619 |
| 505 | RICHARDSON | DALLAS - FORT WORTH INTL AIRPORT | I | 26,138 | 279 | 26,417 | 1,492,811 | 8,547,555 | 89,847 | (123,223) | 8,514,179 | 1,044,094 |
| 506 | RICHLAND | WACO REGIONAL AIRPORT | I | 48 | 1 | 49 | 2,741 | 800 | 8 | (12) | 797 | 98 |
| 507 | RICHLAND HILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 2,829 | 30 | 2,859 | 161,572 | 572,697 | 6,020 | (8,256) | 570,461 | 69,956 |
| 508 | RIESEL | WACO REGIONAL AIRPORT | I-ATM | 169 | 0 | 169 | 9,577 | 28,619 | 78 | (428) | 28,269 | 3,467 |
| 509 | RIESEL | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 1,711 | 5 | (26) | 1,690 | 207 |
| 510 | RIO VISTA | DALLAS - FORT WORTH INTL AIRPORT | I | 215 | 2 | 217 | 12,279 | 49,204 | 517 | (709) | 49,012 | 6,010 |
| 511 | RIVER OAKS | DALLAS - FORT WORTH INTL AIRPORT | I | 1,134 | 12 | 1,146 | 64,766 | 210,635 | 2,214 | (3,037) | 209,812 | 25,729 |
| 512 | ROANOKE | DALLAS - FORT WORTH INTL AIRPORT | I | 3,055 | 33 | 3,088 | 174,479 | 1,565,103 | 16,451 | (22,563) | 1,558,991 | 191,179 |
| 513 | ROBERT LEE | ABILENE REGIONAL AIRPORT | I | 371 | 4 | 375 | 21,189 | 81,485 | 857 | (1,175) | 81,167 | 9,953 |
| 514 | ROBERT LEE | ABILENE REGIONAL AIRPORT | O | 10 | 0 | 10 | 567 | 813 | 2 | (12) | 803 | 98 |
| 515 | ROBINSON | WACO REGIONAL AIRPORT | I | 916 | 10 | 926 | 52,315 | 166,761 | 1,753 | (2,404) | 166,110 | 20,370 |
| 516 | ROBY | ABILENE REGIONAL AIRPORT | I | 349 | 4 | 353 | 19,932 | 47,902 | 504 | (691) | 47,715 | 5,851 |
| 517 | ROBY | ABILENE REGIONAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 9,788 | 27 | (146) | 9,668 | 1,186 |
| 518 | ROCHESTER | ABILENE REGIONAL AIRPORT | I | 165 | 2 | 167 | 9,424 | 10,015 | 105 | (144) | 9,976 | 1,223 |
| 519 | ROCHESTER | ABILENE REGIONAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 2,585 | 7 | (39) | 2,553 | 313 |
| 520 | ROCKDALE | AUSTIN-BERGSTROM AIRPORT | I-ATM | 1,343 | 4 | 1,347 | 76,103 | 207,615 | 566 | (3,104) | 205,077 | 25,149 |
| 521 | ROCKDALE | AUSTIN-BERGSTROM AIRPORT | O | 48 | 0 | 48 | 2,720 | 1,600 | 4 | (24) | 1,580 | 194 |
| 522 | ROCKWALL | DALLAS - FORT WORTH INTL AIRPORT | I | 8,341 | 89 | 8,430 | 476,377 | 3,667,563 | 38,551 | (52,872) | 3,653,242 | 447,997 |
| 523 | ROCKWALL | DALLAS - FORT WORTH INTL AIRPORT | O | 73 | 0 | 73 | 4,137 | 14,090 | 38 | (211) | 13,918 | 1,707 |
| 524 | ROGERS | AUSTIN-BERGSTROM AIRPORT | I-ATM | 253 | 1 | 254 | 14,337 | 34,945 | 95 | (522) | 34,518 | 4,233 |
| 525 | ROGERS | AUSTIN-BERGSTROM AIRPORT | O | 24 | 0 | 24 | 1,360 | 2,800 | 8 | (42) | 2,766 | 339 |
| 526 | ROSCOE | ABILENE REGIONAL AIRPORT | I | 421 | 4 | 425 | 24,044 | 47,259 | 497 | (681) | 47,074 | 5,773 |
| 527 | ROSCOE | ABILENE REGIONAL AIRPORT | O | 35 | 0 | 35 | 1,983 | 26,380 | 72 | (394) | 26,058 | 3,195 |
| 528 | ROSEBUD | WACO REGIONAL AIRPORT | I | 484 | 5 | 489 | 27,643 | 30,279 | 318 | (437) | 30,161 | 3,699 |
| 529 | ROSEBUD | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 2,393 | 7 | (36) | 2,364 | 290 |
| 530 | ROSS | WACO REGIONAL AIRPORT | I | 24 | 0 | 24 | 1,371 | 1,720 | 18 | (25) | 1,713 | 210 |
| 531 | ROSS | WACO REGIONAL AIRPORT | O | 286 | 1 | 287 | 16,207 | 110,392 | 301 | (1,650) | 109,043 | 13,372 |
| 532 | ROTAN | ABILENE REGIONAL AIRPORT | I | 744 | 8 | 752 | 42,492 | 112,468 | 1,182 | (1,621) | 112,029 | 13,738 |
| 533 | ROTAN | ABILENE REGIONAL AIRPORT | O | 60 | 0 | 60 | 3,400 | 10,084 | 27 | (151) | 9,961 | 1,221 |
| 534 | ROUND ROCK | AUSTIN-BERGSTROM AIRPORT | I-ATM | 12,987 | 36 | 13,023 | 735,925 | 6,441,939 | 17,550 | (96,298) | 6,363,191 | 780,318 |
| 535 | ROUND ROCK | AUSTIN-BERGSTROM AIRPORT | O | 1,011 | 3 | 1,014 | 57,290 | 549,757 | 1,498 | (8,218) | 543,037 | 66,593 |
| 536 | ROWLETT | DALLAS - FORT WORTH INTL AIRPORT | I | 6,602 | 70 | 6,672 | 377,058 | 1,309,902 | 13,769 | (18,884) | 1,304,787 | 160,006 |
| 537 | ROXTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 253 | 3 | 256 | 14,450 | 14,178 | 149 | (204) | 14,123 | 1,732 |
| 538 | ROYSE CITY | DALLAS - FORT WORTH INTL AIRPORT | I | 1,430 | 15 | 1,445 | 81,671 | 560,944 | 5,896 | (8,087) | 558,754 | 68,520 |
| 539 | RULE | ABILENE REGIONAL AIRPORT | I | 269 | 3 | 272 | 15,363 | 22,809 | 240 | (329) | 22,720 | 2,786 |
| 540 | RUNAWAY BAY | WICHITA FALLS MUNICIPAL AIRPORT | I | 129 | 1 | 130 | 7,368 | 30,222 | 318 | (436) | 30,104 | 3,692 |
| 541 | SACHSE | DALLAS - FORT WORTH INTL AIRPORT | I | 1,685 | 18 | 1,703 | 96,235 | 684,981 | 7,200 | (9,875) | 682,306 | 83,671 |
| 542 | SADLER | WICHITA FALLS MUNICIPAL AIRPORT | I | 104 | 1 | 105 | 5,940 | 51,022 | 536 | (736) | 50,823 | 6,232 |
| 543 | SAGINAW | DALLAS - FORT WORTH INTL AIRPORT | I | 2,624 | 28 | 2,652 | 149,864 | 1,239,806 | 13,032 | (17,873) | 1,234,965 | 151,444 |
| 544 | SAGINAW | DALLAS - FORT WORTH INTL AIRPORT | O | 42 | 0 | 42 | 2,380 | 160,768 | 438 | (2,403) | 158,803 | 19,474 |
| 545 | SAINT JO | WICHITA FALLS MUNICIPAL AIRPORT | I | 415 | 4 | 419 | 23,702 | 46,942 | 493 | (677) | 46,759 | 5,734 |
| 546 | SAINT JO | WICHITA FALLS MUNICIPAL AIRPORT | O | 16 | 0 | 16 | 907 | 939 | 3 | (14) | 928 | 114 |
| 547 | SAN ANGELO | ABILENE REGIONAL AIRPORT | I-ATM | 24,102 | 67 | 24,169 | 1,365,771 | 6,022,689 | 16,407 | (90,031) | 5,949,065 | 729,534 |
| 548 | SAN ANGELO | ABILENE REGIONAL AIRPORT | O | 395 | 1 | 396 | 22,383 | 244,290 | 666 | (3,652) | 241,303 | 29,591 |
| 549 | SAN SABA | WACO REGIONAL AIRPORT | I | 1,270 | 14 | 1,284 | 72,533 | 232,176 | 2,440 | (3,347) | 231,270 | 28,361 |
| 550 | SAN SABA | WACO REGIONAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 22,747 | 62 | (340) | 22,469 | 2,755 |
| 551 | SANCTUARY | DALLAS - FORT WORTH INTL AIRPORT | I | 72 | 1 | 73 | 4,112 | 5,987 | 63 | (86) | 5,964 | 731 |
| 552 | SANGER | WICHITA FALLS MUNICIPAL AIRPORT | I-ATM | 1,193 | 3 | 1,196 | 67,603 | 401,530 | 1,094 | (6,002) | 396,621 | 48,638 |
| 553 | SANGER | WICHITA FALLS MUNICIPAL AIRPORT | O | 2 | 0 | 2 | 113 | 115 | 0 | (2) | 114 | 14 |
| 554 | SANSOM PARK | DALLAS - FORT WORTH INTL AIRPORT | I | 738 | 8 | 746 | 42,149 | 106,948 | 1,124 | (1,542) | 106,531 | 13,064 |
| 555 | SANTA ANNA | ABILENE REGIONAL AIRPORT | I | 452 | 5 | 457 | 25,815 | 40,428 | 425 | (583) | 40,270 | 4,938 |
| 556 | SAVOY | WICHITA FALLS MUNICIPAL AIRPORT | I | 309 | 3 | 312 | 17,648 | 40,410 | 425 | (583) | 40,252 | 4,936 |
| 557 | SAVOY | WICHITA FALLS MUNICIPAL AIRPORT | O | 25 | 0 | 25 | 1,417 | 6,548 | 18 | (98) | 6,468 | 793 |
| 558 | SCURRY | DALLAS - FORT WORTH INTL AIRPORT | I | 132 | 1 | 133 | 7,539 | 22,363 | 235 | (322) | 22,276 | 2,732 |
| 559 | SEAGOVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 1,829 | 20 | 1,849 | 104,459 | 676,105 | 7,107 | (9,747) | 673,465 | 82,587 |
| 560 | SEYMOUR | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,765 | 19 | 1,784 | 100,804 | 264,419 | 2,779 | (3,812) | 263,387 | 32,299 |
| 561 | SEYMOUR | WICHITA FALLS MUNICIPAL AIRPORT | O | 168 | 0 | 168 | 9,520 | 23,947 | 65 | (358) | 23,654 | 2,901 |
| 562 | SHADY SHORES | DALLAS - FORT WORTH INTL AIRPORT | I | 47 | 1 | 48 | 2,684 | 11,016 | 116 | (159) | 10,973 | 1,346 |
| 563 | SHERMAN | WICHITA FALLS MUNICIPAL AIRPORT | I | 13,352 | 142 | 13,494 | 762,569 | 3,957,990 | 41,604 | (57,059) | 3,942,535 | 483,473 |
| 564 | SHERMAN | WICHITA FALLS MUNICIPAL AIRPORT | O | 177 | 0 | 177 | 10,030 | 270,214 | 736 | (4,039) | 266,911 | 32,731 |
| 565 | SNYDER | ABILENE REGIONAL AIRPORT | I | 4,264 | 45 | 4,309 | 243,528 | 1,027,252 | 10,798 | (14,809) | 1,023,240 | 125,480 |
| 566 | SNYDER | ABILENE REGIONAL AIRPORT | O | 348 | 1 | 349 | 19,720 | 103,482 | 282 | (1,547) | 102,217 | 12,535 |
| 567 | SOMERVILLE | AUSTIN-BERGSTROM AIRPORT | I-ATM | 512 | 1 | 513 | 29,013 | 44,350 | 121 | (663) | 43,807 | 5,372 |
| 568 | SOMERVILLE | AUSTIN-BERGSTROM AIRPORT | O | 12 | 0 | 12 | 680 | 11 | 0 | (0) | 11 | 1 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 569 | SOUTH MOUNTAIN | WACO REGIONAL AIRPORT | I | 36 | 0 | 36 | 2,056 | 412 | 4 | (6) | 410 | 50 |
| 570 | SOUTH MOUNTAIN | WACO REGIONAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 1,627 | 4 | (24) | 1,607 | 197 |
| 571 | SOUTHLAKE | DALLAS - FORT WORTH INTL AIRPORT | I | 9,242 | 99 | 9,341 | 527,835 | 2,835,559 | 29,806 | (40,878) | 2,824,487 | 346,367 |
| 572 | SOUTHMAYD | WICHITA FALLS MUNICIPAL AIRPORT | I | 142 | 2 | 144 | 8,110 | 33,452 | 352 | (482) | 33,321 | 4,086 |
| 573 | SPRINGTOWN | DALLAS - FORT WORTH INTL AIRPORT | I | 914 | 10 | 924 | 52,201 | 200,335 | 2,106 | (2,888) | 199,553 | 24,471 |
| 574 | SPRINGTOWN | DALLAS - FORT WORTH INTL AIRPORT | O | 41 | 0 | 41 | 2,323 | 3,225 | 9 | (48) | 3,186 | 391 |
| 575 | STAMFORD | ABILENE REGIONAL AIRPORT | I | 1,286 | 14 | 1,300 | 73,447 | 219,348 | 2,306 | (3,162) | 218,492 | 26,794 |
| 576 | STAMFORD | ABILENE REGIONAL AIRPORT | O | 108 | 0 | 108 | 6,120 | 22,405 | 61 | (335) | 22,131 | 2,714 |
| 577 | STAR HARBOR | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 12 | 0 | 12 | 680 | 1,440 | 4 | (22) | 1,422 | 174 |
| 578 | STEPHENVILLE | DALLAS - FORT WORTH INTL AIRPORT | I | 4,562 | 49 | 4,611 | 260,548 | 1,147,025 | 12,057 | (16,536) | 1,142,546 | 140,110 |
| 579 | STEPHENVILLE | DALLAS - FORT WORTH INTL AIRPORT | O | 154 | 0 | 154 | 8,727 | 117,250 | 319 | (1,753) | 115,817 | 14,203 |
| 580 | STRAWN | ABILENE REGIONAL AIRPORT | I | 285 | 3 | 288 | 16,277 | 57,757 | 607 | (833) | 57,531 | 7,055 |
| 581 | STRAWN | ABILENE REGIONAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 952 | 3 | (14) | 940 | 115 |
| 582 | STREETMAN | WACO REGIONAL AIRPORT | I | 48 | 1 | 49 | 2,741 | 1,227 | 13 | (18) | 1,222 | 150 |
| 583 | STREETMAN | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 639 | 2 | (10) | 631 | 77 |
| 584 | SULPHUR SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | I | 5,842 | 62 | 5,904 | 333,652 | 1,434,934 | 15,083 | (20,686) | 1,429,331 | 175,279 |
| 585 | SULPHUR SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | O | 192 | 1 | 193 | 10,880 | 35,670 | 97 | (533) | 35,234 | 4,321 |
| 586 | SUN VALLEY | WICHITA FALLS MUNICIPAL AIRPORT | I | 24 | 0 | 24 | 1,371 | 1,229 | 13 | (18) | 1,224 | 150 |
| 587 | SUNNYVALE | DALLAS - FORT WORTH INTL AIRPORT | I | 1,274 | 14 | 1,288 | 72,762 | 500,354 | 5,259 | (7,213) | 498,400 | 61,119 |
| 588 | SWEETWATER | ABILENE REGIONAL AIRPORT | I | 3,332 | 36 | 3,368 | 190,299 | 721,675 | 7,586 | (10,404) | 718,857 | 88,153 |
| 589 | SWEETWATER | ABILENE REGIONAL AIRPORT | O | 89 | 0 | 89 | 5,043 | 62,239 | 170 | (930) | 61,478 | 7,539 |
| 590 | TALTY | DALLAS - FORT WORTH INTL AIRPORT | I | 49 | 1 | 50 | 2,799 | 5,090 | 54 | (73) | 5,070 | 622 |
| 591 | TALTY | DALLAS - FORT WORTH INTL AIRPORT | O | 16 | 0 | 16 | 907 | 1,830 | 5 | (27) | 1,808 | 222 |
| 592 | TAYLOR | AUSTIN-BERGSTROM AIRPORT | I | 2,797 | 30 | 2,827 | 159,744 | 740,149 | 7,780 | (10,670) | 737,259 | 90,410 |
| 593 | TAYLOR | AUSTIN-BERGSTROM AIRPORT | O | 12 | 0 | 12 | 680 | 79,677 | 217 | (1,191) | 78,703 | 9,651 |
| 594 | TEAGUE | WACO REGIONAL AIRPORT | I | 801 | 9 | 810 | 45,747 | 72,455 | 762 | (1,045) | 72,172 | 8,850 |
| 595 | TEAGUE | WACO REGIONAL AIRPORT | O | 37 | 0 | 37 | 2,097 | 10,094 | 27 | (151) | 9,971 | 1,223 |
| 596 | TEHUACANA | WACO REGIONAL AIRPORT | I | 72 | 1 | 73 | 4,112 | 2,811 | 30 | (41) | 2,800 | 343 |
| 597 | TEMPLE | AUSTIN-BERGSTROM AIRPORT | I | 11,543 | 123 | 11,666 | 659,252 | 4,869,602 | 51,186 | (70,201) | 4,850,587 | 594,827 |
| 598 | TEMPLE | AUSTIN-BERGSTROM AIRPORT | O | 124 | 0 | 124 | 7,027 | 11,882 | 32 | (178) | 11,737 | 1,439 |
| 599 | TERRELL | DALLAS - FORT WORTH INTL AIRPORT | I | 5,853 | 62 | 5,915 | 334,281 | 1,671,464 | 17,569 | (24,096) | 1,664,937 | 204,171 |
| 600 | TERRELL | DALLAS - FORT WORTH INTL AIRPORT | O | 298 | 1 | 299 | 16,887 | 74,828 | 204 | (1,119) | 73,913 | 9,064 |
| 601 | THE COLONY | DALLAS - FORT WORTH INTL AIRPORT | I | 2,576 | 27 | 2,603 | 147,122 | 885,324 | 9,306 | (12,763) | 881,867 | 108,143 |
| 602 | THORNDALE | AUSTIN-BERGSTROM AIRPORT | I | 260 | 3 | 263 | 14,849 | 16,722 | 176 | (241) | 16,656 | 2,043 |
| 603 | THORNDALE | AUSTIN-BERGSTROM AIRPORT | O | 12 | 0 | 12 | 680 | 128 | 0 | (2) | 126 | 16 |
| 604 | THORNTON | WACO REGIONAL AIRPORT | I | 96 | 1 | 97 | 5,483 | 5,534 | 58 | (80) | 5,512 | 676 |
| 605 | THRALL | AUSTIN-BERGSTROM AIRPORT | I | 132 | 1 | 133 | 7,539 | 16,205 | 170 | (234) | 16,142 | 1,979 |
| 606 | THROCKMORTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 481 | 5 | 486 | 27,471 | 51,283 | 539 | (739) | 51,083 | 6,264 |
| 607 | THROCKMORTON | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 3,120 | 8 | (47) | 3,082 | 378 |
| 608 | TIOGA | WICHITA FALLS MUNICIPAL AIRPORT | I | 267 | 3 | 270 | 15,249 | 44,481 | 468 | (641) | 44,308 | 5,433 |
| 609 | TOCO | WICHITA FALLS MUNICIPAL AIRPORT | I | 12 | 0 | 12 | 685 | 1,285 | 14 | (19) | 1,280 | 157 |
| 610 | TOM BEAN | WICHITA FALLS MUNICIPAL AIRPORT | I | 241 | 3 | 244 | 13,764 | 34,374 | 361 | (496) | 34,240 | 4,199 |
| 611 | TRENT | ABILENE REGIONAL AIRPORT | I | 83 | 1 | 84 | 4,740 | 5,665 | 60 | (82) | 5,643 | 692 |
| 612 | TRENT | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 31,996 | 87 | (478) | 31,605 | 3,876 |
| 613 | TRENTON | WICHITA FALLS MUNICIPAL AIRPORT | I | 334 | 4 | 338 | 19,076 | 53,091 | 558 | (765) | 52,884 | 6,485 |
| 614 | TRENTON | WICHITA FALLS MUNICIPAL AIRPORT | O | 12 | 0 | 12 | 680 | 1,553 | 4 | (23) | 1,534 | 188 |
| 615 | TRINIDAD | DALLAS - FORT WORTH INTL AIRPORT | I-ATM | 138 | 0 | 138 | 7,820 | 12,076 | 33 | (181) | 11,928 | 1,463 |
| 616 | TROPHY CLUB | DALLAS - FORT WORTH INTL AIRPORT | I | 592 | 6 | 598 | 33,811 | 366,721 | 3,855 | (5,287) | 365,289 | 44,795 |
| 617 | TROY | AUSTIN-BERGSTROM AIRPORT | I | 108 | 1 | 109 | 6,168 | 17,982 | 189 | (259) | 17,912 | 2,197 |
| 618 | TROY | AUSTIN-BERGSTROM AIRPORT | O | 12 | 0 | 12 | 680 | 5,175 | 14 | (77) | 5,112 | 627 |
| 619 | TUSCOLA | ABILENE REGIONAL AIRPORT | I | 297 | 3 | 300 | 16,962 | 50,477 | 531 | (728) | 50,280 | 6,166 |
| 620 | TYE | ABILENE REGIONAL AIRPORT | I | 350 | 4 | 354 | 19,989 | 88,246 | 928 | (1,272) | 87,901 | 10,779 |
| 621 | TYE | ABILENE REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 4,570 | 12 | (68) | 4,514 | 554 |
| 622 | TYLER | DALLAS - FORT WORTH INTL AIRPORT | I | 36 | 0 | 36 | 2,056 | 2,542 | 27 | (37) | 2,532 | 311 |
| 623 | TYLER | DALLAS - FORT WORTH INTL AIRPORT | O | 714 | 2 | 716 | 40,460 | 66,494 | 181 | (994) | 65,681 | 8,055 |
| 624 | UNIVERSITY PARK | DALLAS - FORT WORTH INTL AIRPORT | I | 3,336 | 36 | 3,372 | 190,528 | 1,330,420 | 13,985 | (19,180) | 1,325,225 | 162,512 |
| 625 | VALLEY MILLS | WACO REGIONAL AIRPORT | I | 348 | 4 | 352 | 19,875 | 28,032 | 295 | (404) | 27,923 | 3,424 |
| 626 | VALLEY MILLS | WACO REGIONAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 13,525 | 37 | (202) | 13,360 | 1,638 |
| 627 | VALLEY VIEW | WICHITA FALLS MUNICIPAL AIRPORT | I | 301 | 3 | 304 | 17,191 | 51,110 | 537 | (737) | 50,910 | 6,243 |
| 628 | VALLEY VIEW | WICHITA FALLS MUNICIPAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 2,692 | 7 | (40) | 2,659 | 326 |
| 629 | VAN ALSTYNE | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,025 | 11 | 1,036 | 58,541 | 255,387 | 2,684 | (3,682) | 254,390 | 31,196 |
| 630 | VAN ALSTYNE | WICHITA FALLS MUNICIPAL AIRPORT | O | 17 | 0 | 17 | 963 | 2,476 | 7 | (37) | 2,446 | 300 |
| 631 | VENUS | DALLAS - FORT WORTH INTL AIRPORT | I | 404 | 4 | 408 | 23,074 | 233,606 | 2,456 | (3,368) | 232,694 | 28,535 |
| 632 | VENUS | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 351 | 1 | (5) | 347 | 43 |
| 633 | VERNON | WICHITA FALLS MUNICIPAL AIRPORT | I | 3,683 | 39 | 3,722 | 210,346 | 743,402 | 7,814 | (10,717) | 740,500 | 90,807 |
| 634 | VERNON | WICHITA FALLS MUNICIPAL AIRPORT | O | 447 | 1 | 448 | 25,330 | 191,847 | 523 | (2,868) | 189,502 | 23,239 |
| 635 | WACO | WACO REGIONAL AIRPORT | I | 27,467 | 293 | 27,760 | 1,568,714 | 9,614,852 | 101,065 | (138,609) | 9,577,308 | 1,174,465 |
| 636 | WACO | WACO REGIONAL AIRPORT | O | 109 | 0 | 109 | 6,177 | 31,332 | 85 | (468) | 30,949 | 3,795 |
| 637 | WALNUT SPRINGS | DALLAS - FORT WORTH INTL AIRPORT | I | 298 | 3 | 301 | 17,020 | 15,899 | 167 | (229) | 15,837 | 1,942 |
| 638 | WATAUGA | DALLAS - FORT WORTH INTL AIRPORT | I | 2,342 | 25 | 2,367 | 133,758 | 652,300 | 6,857 | (9,404) | 649,753 | 79,679 |
| 639 | WAXAHACHIE | DALLAS - FORT WORTH INTL AIRPORT | I | 8,177 | 87 | 8,264 | 467,010 | 2,506,145 | 26,343 | (36,129) | 2,496,360 | 306,129 |

ATMOS ENERGY CORP, MID-TEX DIVISION
CALCULATION OF CURRENT REVENUE BY AREA - RATE
TWELVE MONTHS ENDING DECEMBER 31, 202

| Line No. | Area | Weather Station | I /O | Test Year No. of Bills | Customer Growth Adjustment | Adjusted No. of Bills | Normalized Customer Charge Revenue | Per Book Volume | Customer Growth Adjustment | Weather Normalization | Adjusted Volume | Normalized Consumption Revenue |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 640 | WAXAHACHIE | DALLAS - FORT WORTH INTL AIRPORT | O | 91 | 0 | 91 | 5,157 | 6,200 | 17 | (93) | 6,124 | 751 |
| 641 | WEINERT | WICHITA FALLS MUNICIPAL AIRPORT | I | 69 | 1 | 70 | 3,941 | 25,911 | 272 | (374) | 25,810 | 3,165 |
| 642 | WEST | WACO REGIONAL AIRPORT | I | 1,214 | 13 | 1,227 | 69,335 | 170,014 | 1,787 | (2,451) | 169,350 | 20,767 |
| 643 | WEST | WACO REGIONAL AIRPORT | O | 82 | 0 | 82 | 4,647 | 5,077 | 14 | (76) | 5,015 | 615 |
| 644 | WESTLAKE | DALLAS - FORT WORTH INTL AIRPORT | I | 317 | 3 | 320 | 18,105 | 454,424 | 4,777 | (6,551) | 452,650 | 55,508 |
| 645 | WESTOVER HILLS | DALLAS - FORT WORTH INTL AIRPORT | I | 12 | 0 | 12 | 685 | 1,754 | 18 | (25) | 1,747 | 214 |
| 646 | WESTWORTH VILLAGE | DALLAS - FORT WORTH INTL AIRPORT | I | 526 | 6 | 532 | 30,041 | 313,458 | 3,295 | (4,519) | 312,234 | 38,289 |
| 647 | WHITE SETTLEMENT | DALLAS - FORT WORTH INTL AIRPORT | I | 2,353 | 25 | 2,378 | 134,386 | 752,665 | 7,912 | (10,851) | 749,726 | 91,939 |
| 648 | WHITEHOUSE | DALLAS - FORT WORTH INTL AIRPORT | I | 1,338 | 14 | 1,352 | 76,417 | 225,468 | 2,370 | (3,250) | 224,588 | 27,541 |
| 649 | WHITEHOUSE | DALLAS - FORT WORTH INTL AIRPORT | O | 185 | 1 | 186 | 10,483 | 35,221 | 96 | (527) | 34,790 | 4,266 |
| 650 | WHITESBORO | WICHITA FALLS MUNICIPAL AIRPORT | I | 1,327 | 14 | 1,341 | 75,789 | 159,723 | 1,679 | (2,303) | 159,099 | 19,510 |
| 651 | WHITESBORO | WICHITA FALLS MUNICIPAL AIRPORT | O | 24 | 0 | 24 | 1,360 | 11,734 | 32 | (175) | 11,591 | 1,421 |
| 652 | WHITEWRIGHT | WICHITA FALLS MUNICIPAL AIRPORT | I | 554 | 6 | 560 | 31,640 | 137,749 | 1,448 | (1,986) | 137,211 | 16,826 |
| 653 | WHITNEY | WACO REGIONAL AIRPORT | I-ATM | 861 | 2 | 863 | 48,790 | 340,884 | 929 | (5,096) | 336,717 | 41,292 |
| 654 | WHITNEY | WACO REGIONAL AIRPORT | O | 12 | 0 | 12 | 680 | 612 | 2 | (9) | 605 | 74 |
| 655 | WICHITA FALLS | WICHITA FALLS MUNICIPAL AIRPORT | I | 26,535 | 283 | 26,818 | 1,515,485 | 6,764,765 | 71,107 | (97,522) | 6,738,350 | 826,324 |
| 656 | WICHITA FALLS | WICHITA FALLS MUNICIPAL AIRPORT | O | 241 | 1 | 242 | 13,657 | 40,547 | 110 | (606) | 40,051 | 4,911 |
| 657 | WILMER | DALLAS - FORT WORTH INTL AIRPORT | I | 437 | 5 | 442 | 24,958 | 399,585 | 4,200 | (5,760) | 398,025 | 48,810 |
| 658 | WINDOM | WICHITA FALLS MUNICIPAL AIRPORT | I | 85 | 1 | 86 | 4,855 | 8,705 | 92 | (125) | 8,671 | 1,063 |
| 659 | WINDOM | WICHITA FALLS MUNICIPAL AIRPORT | O | 13 | 0 | 13 | 737 | 1,026 | 3 | (15) | 1,013 | 124 |
| 660 | WINTERS | ABILENE REGIONAL AIRPORT | I | 787 | 8 | 795 | 44,948 | 101,003 | 1,062 | (1,456) | 100,609 | 12,338 |
| 661 | WINTERS | ABILENE REGIONAL AIRPORT | O | 60 | 0 | 60 | 3,400 | 5,963 | 16 | (89) | 5,890 | 722 |
| 662 | WIXON VALLEY | AUSTIN-BERGSTROM AIRPORT | I | 24 | 0 | 24 | 1,371 | 6,207 | 65 | (89) | 6,183 | 758 |
| 663 | WOLFE CITY | WICHITA FALLS MUNICIPAL AIRPORT | I | 377 | 4 | 381 | 21,531 | 55,690 | 585 | (803) | 55,473 | 6,803 |
| 664 | WOLFE CITY | WICHITA FALLS MUNICIPAL AIRPORT | O | 36 | 0 | 36 | 2,040 | 3,068 | 8 | (46) | 3,030 | 372 |
| 665 | WOODWAY | WACO REGIONAL AIRPORT | I | 1,462 | 16 | 1,478 | 83,499 | 288,891 | 3,037 | (4,165) | 287,763 | 35,288 |
| 666 | WORTHAM | WACO REGIONAL AIRPORT | I | 264 | 3 | 267 | 15,078 | 37,167 | 391 | (536) | 37,022 | 4,540 |
| 667 | WYLIE | DALLAS - FORT WORTH INTL AIRPORT | I | 3,626 | 39 | 3,665 | 207,091 | 1,489,414 | 15,656 | (21,472) | 1,483,598 | 181,934 |
| 668 | WYLIE | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 11,527 | 31 | (172) | 11,386 | 1,396 |
| 669 | YANTIS | DALLAS - FORT WORTH INTL AIRPORT | I | 142 | 2 | 144 | 8,110 | 13,784 | 145 | (199) | 13,730 | 1,684 |
| 670 | YANTIS | DALLAS - FORT WORTH INTL AIRPORT | O | 12 | 0 | 12 | 680 | 8 | 0 | (0) | 8 | 1 |
| 671 | | | | | | | | | | | | |
| 672 | Total | | | 1,506,482 | 12,922 | 1,519,404 | $ 85,861,520 | 554,787,622 | 4,538,497 | (8,086,326) | 551,239,793 | $ 67,598,536 |

Atmos Energy Corporation
Mid-Tex Division
Customer Growth Adjustment - Commercial

| Line No. | Description | RRM Cities Amount | ATM Cities, Dallas and Unincorporated Amount |
|---|---|---|---|
| 1 | Ccf Usage - Unadjusted | 388,733,031 | 166,054,591 |
| 2 | | | |
| 3 | Weather Normalization | (5,604,029) | (2,482,297) |
| 4 | | | |
| 5 | Normalized Ccf Sales | 383,129,002 | 163,572,294 |
| 6 | | | |
| 7 | Average Bills | 92,365 | 33,175 |
| 8 | | | |
| 9 | Average Usage per Custome | 4,148 | 4,931 |
| 10 | | | |
| 11 | Adjustment to Number of Customers | 985 | 92 |
| 12 | | | |
| 13 | Adjustment to Volumes from Customer Growth | 4,086,118 | 452,378 |
| 14 | | | |
| 15 | Growth and Weather Adjusted Volumes | 387,215,120 | 164,024,672 |

Atmos Energy Corporation
Mid-Tex Division
Customer Growth Adjustment - Commercial

| Line No. | Particulars | RRM Cities Prior Year Ending 2020 | RRM Cities Test Year Ending 2021 | RRM Cities Year Over Year Change | RRM Cities Test Year as a % of Prior Year | RRM Cities Projected Using TY/PY Ratio | ATM Cities, Dallas and Unincorporated Prior Year Ending 2020 | ATM Cities, Dallas and Unincorporated Test Year Ending 2021 | ATM Cities, Dallas and Unincorporated Year Over Year Change | ATM Cities, Dallas and Unincorporated Test Year as a % of Prior Year | ATM Cities, Dallas and Unincorporated Projected Using TY/PY Ratio |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | January | 93,129 | 93,696 | 567 | 100.6% | 94,266 | 34,040 | 34,042 | 2 | 100.0% | 34,044 |
| 2 | February | 92,362 | 92,650 | 288 | 100.3% | 92,939 | 33,518 | 33,106 | (412) | 98.8% | 32,699 |
| 3 | March | 94,088 | 93,537 | (551) | 99.4% | 92,989 | 34,516 | 33,637 | (879) | 97.5% | 32,780 |
| 4 | April | 90,529 | 92,051 | 1,522 | 101.7% | 93,599 | 32,596 | 33,067 | 471 | 101.4% | 33,545 |
| 5 | May | 90,858 | 93,056 | 2,198 | 102.4% | 95,307 | 32,890 | 33,552 | 662 | 102.0% | 34,227 |
| 6 | June | 90,832 | 92,716 | 1,884 | 102.1% | 94,639 | 33,054 | 33,313 | 259 | 100.8% | 33,574 |
| 7 | July | 90,227 | 91,882 | 1,655 | 101.8% | 93,567 | 32,253 | 32,868 | 615 | 101.9% | 33,495 |
| 8 | August | 90,426 | 92,156 | 1,730 | 101.9% | 93,919 | 32,809 | 32,992 | 183 | 100.6% | 33,176 |
| 9 | September | 90,766 | 91,967 | 1,201 | 101.3% | 93,184 | 33,011 | 32,915 | (96) | 99.7% | 32,819 |
| 10 | October | 91,110 | 89,723 | (1,387) | 98.5% | 88,357 | 32,905 | 31,893 | (1,012) | 96.9% | 30,912 |
| 11 | November | 91,140 | 92,229 | 1,089 | 101.2% | 93,331 | 32,711 | 33,425 | 714 | 102.2% | 34,155 |
| 12 | December | 91,352 | 92,716 | 1,364 | 101.5% | 94,100 | 32,816 | 33,293 | 477 | 101.5% | 33,777 |
| 13 | | | | | | | | | | | |
| 14 | Totals | 1,096,819 | 1,108,379 | 11,560 | | 1,120,197 | 397,119 | 398,103 | 984 | | 399,203 |
| 15 | | | | | | | | | | | |
| 16 | Projected Average | | 1.05% | | | 93,350 | | 0.25% | | | 33,267 |
| 17 | | | | | | | | | | | |
| 18 | Test Year Average | | | | | 92,365 | | | | | 33,175 |
| 19 | | | | | | | | | | | |
| 20 | Adjustment to number of Customers | | | | | 985 | | | | | 92 |
| 21 | | | | | | | | | | | |
| 22 | Adjustment to Number of bills | | | | | 11,821 | | | | | 1,101 |

Atmos Energy Corporation
Weather Normalization

| **Commercial** | Adjustment<br><br>RRM Cities | Adjustment<br><br>ATM Cities, Dallas and Unincorporated |
|---|---|---|
| Abilene | (64,660) | (21,452) |
| Austin | (240,083) | (108,932) |
| Dallas | (5,007,020) | (2,344,513) |
| Waco | (88,521) | 10,146 |
| Wichita Falls | (203,745) | (17,546) |
| TOTAL | (5,604,029) | (2,482,297) |

ATMOS ENERGY CORP., MID-TEX DIVISION
CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T

| Line No. | Town name | I/O | Meter CT | Type | | Total Adj Volumes | Adjusted Sales | | | Adjusted Transport | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Sales | Trans | | Block 1 | Block 2 | Block 3 | Block 1 | Block 2 | Block 3 |
| | | | | Adj Sales | Adj Transport | | | | | | | |
| 1 | ABILENE | I | 180 | 42,189 | 418,467 | 460,656 | 36,780 | 5,409 | - | 163,993 | 184,454 | 70,020 |
| 2 | ABILENE | O | 60 | 8,419 | 50,982 | 59,401 | 8,419 | - | - | 30,913 | 20,069 | - |
| 3 | ALLEN | I | 36 | 18,236 | 23,581 | 41,817 | 17,330 | 906 | - | 17,985 | 5,596 | - |
| 4 | ALVARADO | I | 24 | 64,800 | 74,271 | 139,071 | 18,000 | 39,182 | 7,618 | 18,000 | 40,659 | 15,612 |
| 5 | ARLINGTON | I | 276 | 23,533 | 624,849 | 648,382 | 23,199 | 334 | - | 271,129 | 307,771 | 45,949 |
| 6 | ATHENS | I | 36 | - | 198,708 | 198,708 | - | - | - | 46,943 | 42,441 | 109,324 |
| 7 | ATHENS | O | 12 | 1,982 | - | 1,982 | 1,982 | - | - | - | - | - |
| 8 | AUSTIN | I-ATM | 36 | - | 1,296,678 | 1,296,678 | - | - | - | 37,520 | 84,000 | 1,175,158 |
| 9 | BALCH SPRINGS | I-ATM | 36 | 3,895 | 10,886 | 14,781 | 3,895 | - | - | 10,886 | - | - |
| 10 | BEDFORD | I | 24 | - | 115,412 | 115,412 | - | - | - | 32,952 | 42,000 | 40,460 |
| 11 | BELTON | I-ATM | 12 | - | 60,157 | 60,157 | - | - | - | 17,582 | 32,509 | 10,086 |
| 12 | BENBROOK | I | 12 | - | 2,441 | 2,441 | - | - | - | 2,441 | - | - |
| 13 | BONHAM | I | 12 | - | 37,997 | 37,997 | - | - | - | 18,000 | 19,035 | 962 |
| 14 | BRIDGEPORT | I | 12 | - | 15,542 | 15,542 | - | - | - | 15,431 | 111 | - |
| 15 | BROWNWOOD | I | 12 | - | 24,045 | 24,045 | - | - | - | 17,870 | 6,175 | - |
| 16 | BROWNWOOD | O | 96 | 186,902 | 1,029,660 | 1,216,562 | 49,988 | 71,117 | 65,797 | 72,000 | 163,906 | 793,754 |
| 17 | BRYAN | I | 180 | 122,754 | 657,332 | 780,086 | 18,000 | 40,184 | 64,570 | 196,205 | 177,900 | 283,227 |
| 18 | BRYAN | O | 24 | - | 43,750 | 43,750 | - | - | - | 29,773 | 12,855 | 1,122 |
| 19 | BUFFALO | I | 12 | - | 31,400 | 31,400 | - | - | - | 17,457 | 13,943 | - |
| 20 | BURKBURNETT | I | 12 | - | 32,326 | 32,326 | - | - | - | 18,000 | 14,326 | - |
| 21 | BURLESON | I | 12 | - | 4,359 | 4,359 | - | - | - | 4,359 | - | - |
| 22 | BURNET | I-ATM | 24 | 17,818 | 12,534 | 30,352 | 15,328 | 2,490 | - | 12,534 | - | - |
| 23 | CALDWELL | I | 24 | - | 40,154 | 40,154 | - | - | - | 35,086 | 5,068 | - |
| 24 | CAMERON | I-ATM | 12 | - | 5,109 | 5,109 | - | - | - | 5,109 | - | - |
| 25 | CARROLLTON | I | 252 | 71,009 | 855,779 | 926,788 | 68,167 | 2,842 | - | 253,533 | 348,342 | 253,904 |
| 26 | CEDAR HILL | I | 12 | 13,330 | - | 13,330 | 11,597 | 1,733 | - | - | - | - |
| 27 | CEDAR PARK | I-ATM | 12 | - | 4,804 | 4,804 | - | - | - | 4,804 | - | - |
| 28 | CELINA | I | 12 | - | 1,468 | 1,468 | - | - | - | 1,468 | - | - |
| 29 | CLARKSVILLE | I | 12 | - | 13,053 | 13,053 | - | - | - | 12,412 | 641 | - |
| 30 | CLEBURNE | I | 24 | - | 26,651 | 26,651 | - | - | - | 26,546 | 105 | - |
| 31 | COLLEGE STATION | I | 204 | - | 528,001 | 528,001 | - | - | - | 178,734 | 168,671 | 180,596 |
| 32 | COMANCHE | I | 24 | 5,976 | 1,813 | 7,789 | 5,976 | - | - | 1,813 | - | - |
| 33 | COMANCHE | O | 12 | - | 2,442 | 2,442 | - | - | - | 2,442 | - | - |
| 34 | COMO | I | 12 | 8,458 | - | 8,458 | 8,458 | - | - | - | - | - |
| 35 | COOLIDGE | O | 12 | - | 19,999 | 19,999 | - | - | - | 17,453 | 2,516 | - |
| 36 | COPPELL | I | 12 | - | 112,610 | 112,610 | - | - | - | 18,000 | 42,000 | 52,610 |
| 37 | COPPERAS COVE | I-ATM | 12 | - | 3,137 | 3,137 | - | - | - | 3,137 | - | - |
| 38 | CORSICANA | I-ATM | 108 | 14,064 | 363,519 | 377,583 | 14,064 | - | - | 122,081 | 137,350 | 104,088 |
| 39 | CRANDALL | I | 12 | - | 1,541 | 1,541 | - | - | - | 1,541 | - | - |
| 40 | CROWLEY | I | 36 | - | 93,863 | 93,863 | - | - | - | 24,979 | 39,175 | 29,709 |
| 41 | DALLAS | I-D | 1,212 | 221,265 | 8,373,853 | 8,595,118 | 103,536 | 109,762 | 7,967 | 1,410,699 | 2,059,828 | 4,903,326 |
| 42 | DECATUR | I | 12 | - | 60,257 | 60,257 | - | - | - | 18,000 | 35,176 | 7,081 |
| 43 | DENISON | I | 84 | - | 314,193 | 314,193 | - | - | - | 98,850 | 140,712 | 74,631 |
| 44 | DENISON | O | 48 | - | 145,389 | 145,389 | - | - | - | 56,177 | 67,862 | 21,350 |
| 45 | DENTON | I | 108 | 47,568 | 526,503 | 574,071 | 33,776 | 13,792 | - | 98,203 | 157,469 | 270,831 |
| 46 | DESOTO | I | 12 | 5,345 | - | 5,345 | 5,345 | - | - | - | - | - |
| 47 | DUBLIN | O | 12 | - | 28,086 | 28,086 | - | - | - | 18,000 | 10,086 | - |
| 48 | DUNCANVILLE | I | 12 | - | 41,361 | 41,361 | - | - | - | 18,000 | 23,361 | - |
| 49 | EASTLAND | O | 12 | 2,925 | - | 2,925 | 2,925 | - | - | - | - | - |
| 50 | EMORY | O | 12 | 11,804 | - | 11,804 | 8,924 | 2,880 | - | - | - | - |
| 51 | ENNIS | I | 180 | 134,532 | 863,699 | 998,231 | 23,097 | 42,000 | 69,435 | 182,534 | 206,081 | 475,084 |
| 52 | EULESS | I | 12 | - | 27,885 | 27,885 | - | - | - | 18,000 | 9,885 | - |
| 53 | EUSTACE | O | 12 | 13,405 | - | 13,405 | 10,376 | 3,029 | - | - | - | - |
| 54 | EVERMAN | I | 12 | - | 4,193 | 4,193 | - | - | - | 4,193 | - | - |
| 55 | FAIRFIELD | I | 12 | - | 42,652 | 42,652 | - | - | - | 18,000 | 24,652 | - |
| 56 | FARMERS BRANCH | I | 36 | - | 71,112 | 71,112 | - | - | - | 49,421 | 21,691 | - |
| 57 | FOREST HILL | I | 12 | 2,015 | - | 2,015 | 2,015 | - | - | - | - | - |
| 58 | FORT WORTH | I | 1,104 | 812,662 | 4,377,188 | 5,189,850 | 110,789 | 139,446 | 562,427 | 1,127,773 | 1,425,293 | 1,824,122 |
| 59 | FREDERICKSBURG | I-ATM | 12 | 5,904 | - | 5,904 | 5,904 | - | - | - | - | - |
| 60 | FRISCO | I | 24 | - | 24,186 | 24,186 | - | - | - | 21,939 | 2,247 | - |
| 61 | GAINESVILLE | I | 60 | 6,905 | 60,964 | 67,869 | 6,024 | 881 | - | 40,476 | 19,955 | 533 |
| 62 | GARLAND | I | 276 | 31,637 | 859,350 | 890,987 | 27,834 | 3,803 | - | 268,743 | 337,937 | 252,670 |
| 63 | GORMAN | I | 36 | 12,295 | 21,861 | 34,156 | 12,282 | 13 | - | 18,886 | 2,975 | - |
| 64 | GRAND PRAIRIE | I | 240 | 15,272 | 940,753 | 965,025 | 15,106 | 166 | - | 251,810 | 312,260 | 286,693 |
| 65 | GRAPEVINE | I | 48 | - | 503,488 | 503,488 | - | - | - | 55,843 | 123,659 | 323,986 |
| 66 | GREENVILLE | I-ATM | 120 | 106,194 | 271,232 | 377,426 | 38,091 | 54,636 | 13,467 | 107,841 | 73,378 | 90,013 |
| 67 | GREENVILLE | O | 12 | - | 37,059 | 37,059 | - | - | - | 15,350 | 19,169 | 2,540 |
| 68 | GROESBECK | I-ATM | 12 | - | 38,162 | 38,162 | - | - | - | 18,000 | 20,162 | - |
| 69 | HALTOM CITY | I | 48 | - | 117,777 | 117,777 | - | - | - | 50,999 | 42,000 | 24,778 |
| 70 | HARKER HEIGHTS | I | 24 | - | 18,963 | 18,963 | - | - | - | 17,905 | 1,058 | - |
| 71 | HASKELL | O | 12 | 46,145 | - | 46,145 | 18,000 | 28,145 | - | - | - | - |
| 72 | HEARNE | I | 12 | - | 6,168 | 6,168 | - | - | - | 6,168 | - | - |
| 73 | HILLSBORO | I-ATM | 24 | - | 205,823 | 205,823 | - | - | - | 36,000 | 45,770 | 124,053 |
| 74 | HURST | I | 36 | - | 53,005 | 53,005 | - | - | - | 37,694 | 15,311 | - |
| 75 | HUTCHINS | I | 24 | - | 44,624 | 44,624 | - | - | - | 28,937 | 15,687 | - |
| 76 | IOWA PARK | O | 12 | - | 177,338 | 177,338 | - | - | - | 18,000 | 42,000 | 117,338 |
| 77 | IRVING | I | 192 | - | 1,192,469 | 1,192,469 | - | - | - | 228,680 | 301,798 | 661,982 |
| 78 | JUSTIN | O | 12 | - | 70,971 | 70,971 | - | - | - | 18,000 | 36,390 | 16,581 |
| 79 | KAUFMAN | I | 12 | - | 17,474 | 17,474 | - | - | - | 16,811 | 663 | - |
| 80 | KELLER | I | 12 | - | 40,927 | 40,927 | - | - | - | 18,000 | 22,371 | 556 |
| 81 | KENNEDALE | I | 24 | 2,157 | 57,390 | 59,547 | 2,157 | - | - | 18,000 | 37,015 | 2,375 |
| 82 | KERRVILLE | I | 12 | 7,851 | - | 7,851 | 7,053 | 798 | - | - | - | - |
| 83 | KERRVILLE | O | 12 | 16,861 | - | 16,861 | 16,590 | 271 | - | - | - | - |
| 84 | KILLEEN | I | 36 | - | 34,457 | 34,457 | - | - | - | 24,354 | 10,103 | - |
| 85 | LAMPASAS | I-ATM | 24 | 19,028 | 85,783 | 104,811 | 17,449 | 1,579 | - | 18,000 | 42,000 | 25,783 |
| 86 | LANCASTER | I | 36 | 4,171 | 35,397 | 39,568 | 4,171 | - | - | 29,971 | 5,426 | - |
| 87 | LEWISVILLE | I | 96 | - | 183,153 | 183,153 | - | - | - | 110,783 | 72,370 | - |
| 88 | LONGVIEW | I-ATM | 168 | 18,173 | 271,592 | 289,765 | 16,139 | 2,034 | - | 129,850 | 117,073 | 24,669 |
| 89 | LONGVIEW | O | 12 | - | 12,455 | 12,455 | - | - | - | 12,455 | - | - |
| 90 | MALAKOFF | I | 12 | 13,123 | - | 13,123 | 12,373 | 750 | - | - | - | - |
| 91 | MANOR | O | 12 | 115,463 | - | 115,453 | 18,000 | 42,000 | 55,453 | - | - | - |
| 92 | MANSFIELD | I | 120 | 96,426 | 124,201 | 220,627 | 44,232 | 43,177 | 9,017 | 70,589 | 47,628 | 5,984 |
| 93 | MANSFIELD | O | 12 | 17,197 | - | 17,197 | 16,796 | 401 | - | - | - | - |
| 94 | MARBLE FALLS | I-ATM | 12 | - | 8,546 | 8,546 | - | - | - | 8,546 | - | - |
| 95 | MC GREGOR | I | 12 | - | 7,360 | 7,360 | - | - | - | 7,360 | - | - |
| 96 | MCKINNEY | I | 84 | 30,194 | 460,398 | 490,592 | 18,000 | 12,194 | - | 104,023 | 143,618 | 212,757 |
| 97 | MELISSA | I | 12 | - | 1,861 | 1,861 | - | - | - | 1,861 | - | - |
| 98 | MESQUITE | I | 96 | 59,575 | 203,209 | 262,784 | 18,000 | 39,685 | 1,890 | 89,122 | 101,189 | 12,898 |
| 99 | MEXIA | I-ATM | 12 | - | 115,142 | 115,142 | - | - | - | 18,520 | 42,000 | 54,622 |
| 100 | MIDLOTHIAN | I | 36 | - | 91,925 | 91,925 | - | - | - | 50,070 | 38,993 | 2,862 |
| 101 | MUENSTER | I | 12 | - | 22,774 | 22,774 | - | - | - | 17,725 | 5,049 | - |
| 102 | MURCHISON | O | 48 | 326,028 | - | 326,028 | 64,837 | 126,000 | 135,191 | - | - | - |
| 103 | NOCONA | O | 12 | 3,422 | - | 3,422 | 3,422 | - | - | - | - | - |
| 104 | NONE | O | 12 | - | 49,784 | 49,784 | - | - | - | 18,000 | 27,298 | 4,486 |
| 105 | NORTH RICHLAND HILLS | I | 48 | - | 188,982 | 188,982 | - | - | - | 68,772 | 94,075 | 26,135 |
| 106 | NORTHLAKE | I | 12 | - | 8,463 | 8,463 | - | - | - | 8,463 | - | - |
| 107 | OLNEY | I-ATM | 12 | - | 543,605 | 543,605 | - | - | - | 18,000 | 42,000 | 483,605 |
| 108 | PALESTINE | I | 36 | - | 60,575 | 60,575 | - | - | - | 32,510 | 25,346 | 3,019 |
| 109 | PALESTINE | O | 24 | 5,294 | 190,481 | 195,775 | 5,294 | - | - | 18,000 | 42,000 | 130,481 |
| 110 | PARIS | I | 36 | - | 59,267 | 59,267 | - | - | - | 36,116 | 23,151 | - |
| 111 | PARIS | O | 12 | - | 65,587 | 65,587 | - | - | - | 18,000 | 35,537 | 12,050 |
| 112 | PLANO | I | 132 | 5,040 | 381,870 | 386,910 | 5,040 | - | - | 135,139 | 209,051 | 37,680 |
| 113 | RHOME | O | 12 | - | 571,784 | 571,784 | - | - | - | 18,000 | 42,000 | 511,784 |
| 114 | RICHARDSON | I | 60 | - | 365,562 | 365,562 | - | - | - | 90,000 | 140,760 | 134,802 |
| 115 | RICHLAND HILLS | I | 24 | - | 73,700 | 73,700 | - | - | - | 31,388 | 38,761 | 3,551 |
| 116 | ROCKWALL | I | 60 | - | 248,562 | 248,562 | - | - | - | 86,865 | 128,532 | 33,135 |
| 117 | ROUND ROCK | I-ATM | 120 | 4,543 | 294,122 | 298,665 | 4,543 | - | - | 126,091 | 158,562 | 9,469 |
| 118 | ROUND ROCK | O | 12 | - | 1,341,766 | 1,341,766 | - | - | - | 18,000 | 42,000 | 1,281,766 |
| 119 | ROWLETT | I | 48 | 33,290 | 24,081 | 57,371 | 30,844 | 2,446 | - | 18,000 | 6,081 | - |
| 120 | ROYSE CITY | I | 36 | 2,025 | 9,325 | 11,350 | 2,025 | - | - | 9,325 | - | - |
| 121 | SAGINAW | I | 96 | 211,338 | 352,328 | 563,666 | 18,112 | 42,000 | 151,226 | 95,101 | 122,831 | 134,596 |
| 122 | SAGINAW | O | 24 | 17,906 | 31,101 | 49,006 | 16,133 | 1,772 | - | 17,704 | 13,325 | 72 |
| 123 | SAN ANGELO | I-ATM | 96 | - | 354,443 | 354,443 | - | - | - | 98,733 | 127,781 | 127,929 |
| 124 | SAN ANGELO | O | 12 | - | 19,909 | 19,909 | - | - | - | 15,374 | 4,535 | - |
| 125 | SAN SABA | I | 12 | - | 22,432 | 22,432 | - | - | - | 18,000 | 4,432 | - |
| 126 | SEAGOVILLE | I | 24 | - | 105,227 | 105,227 | - | - | - | 36,000 | 59,703 | 9,524 |
| 127 | SHERMAN | I | 156 | 31,907 | 633,311 | 665,218 | 18,000 | 13,907 | - | 178,102 | 197,100 | 258,109 |
| 128 | SNYDER | I | 12 | 15,952 | - | 15,952 | 15,422 | 530 | - | - | - | - |
| 129 | SPRINGTOWN | I | 12 | - | 877 | 877 | - | - | - | 877 | - | - |
| 130 | STEPHENVILLE | I | 60 | 3,458 | 31,667 | 35,125 | 3,458 | - | - | 31,657 | 10 | - |
| 131 | STRAWN | I | 12 | - | 35,639 | 35,639 | - | - | - | 18,000 | 17,639 | - |
| 132 | SULPHUR SPRINGS | I | 60 | 16,923 | 132,619 | 149,542 | 15,159 | 1,764 | - | 47,240 | 55,405 | 29,974 |
| 133 | SUNNYVALE | I | 24 | - | 1,355,715 | 1,355,715 | - | - | - | 36,000 | 84,000 | 1,235,715 |
| 134 | TAYLOR | I | 12 | - | 34,308 | 34,308 | - | - | - | 18,000 | 16,308 | - |
| 135 | TEMPLE | I | 276 | 21,342 | 1,354,118 | 1,375,460 | 20,268 | 1,074 | - | 274,015 | 292,743 | 787,360 |
| 136 | TERRELL | I | 144 | 17,184 | 290,578 | 307,762 | 16,587 | 597 | - | 119,046 | 155,048 | 16,484 |
| 137 | UNIVERSITY PARK | I | 12 | - | 251,271 | 251,271 | - | - | - | 18,000 | 42,000 | 191,271 |
| 138 | VALLEY VIEW | I | 12 | - | 14,412 | 14,412 | - | - | - | 13,742 | 670 | - |
| 139 | VERNON | I | 48 | - | 200,070 | 200,070 | - | - | - | 48,172 | 73,953 | 77,945 |
| 140 | WACO | I | 348 | 6,883 | 4,030,141 | 4,037,024 | 6,606 | 277 | - | 406,316 | 653,015 | 2,970,810 |
| 141 | WAXAHACHIE | I | 120 | 2,603 | 572,493 | 575,096 | 2,603 | - | - | 113,952 | 150,888 | 307,653 |
| 142 | WEST | I | 12 | 4,020 | - | 4,020 | 4,020 | - | - | - | - | - |
| 143 | WHITESBORO | I | 12 | 10,610 | - | 10,610 | 10,610 | - | - | - | - | - |
| 144 | WICHITA FALLS | I | 156 | 13,855 | 277,566 | 291,421 | 13,122 | 733 | - | 101,723 | 100,317 | 75,526 |
| 145 | WINTERS | I | 24 | 12,973 | - | 12,973 | 12,973 | - | - | - | - | - |
| 146 | WOODWAY | I | 12 | - | 947,876 | 947,876 | - | - | - | 18,000 | 42,000 | 787,876 |
| 147 | WYLIE | I | 48 | - | 193,437 | 193,437 | - | - | - | 65,949 | 87,994 | 39,494 |
| 148 | | | | | | | | | | | | |
| 149 | Total | | 9,552 | 3,246,042 | 43,882,241 | 46,908,283 | 1,206,245 | 866,739 | 1,144,058 | 9,406,823 | 11,547,268 | 22,708,020 |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 1 | WINTERS | I | 2,394 | 2,394 | - | - | - | - | - | 2,394 | - | - | 2,394 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 2 | GREENVILLE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 16,469 | 16,164 | 305 | - | - | - | - | 16,164 | 305 | - | 16,469 | |
| Customer 3 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 54,967 | 18,000 | 23,943 | 13,024 | - | - | - | 18,000 | 23,943 | 13,024 | 54,967 | |
| Customer 4 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 101,983 | 36,000 | 65,091 | 892 | - | - | - | 36,000 | 65,091 | 892 | 101,983 | |
| Customer 5 | RICHLAND HILLS | I | - | - | - | - | - | - | - | - | - | - | - | 13,388 | 13,388 | - | - | - | - | - | 13,388 | - | - | 13,388 | |
| Customer 6 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 17,393 | 14,026 | 3,367 | - | - | - | - | 14,026 | 3,367 | - | 17,393 | |
| Customer 7 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 16,258 | 14,452 | 1,806 | - | - | - | - | 14,452 | 1,806 | - | 16,258 | |
| Customer 8 | GAINESVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 18,425 | 17,668 | 757 | - | - | - | - | 17,668 | 757 | - | 18,425 | |
| Customer 9 | CARROLLTON | I | 23,702 | 23,702 | - | - | - | - | - | 23,702 | - | - | 23,702 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 10 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 22,958 | 18,000 | 4,958 | - | - | - | - | 18,000 | 4,958 | - | 22,958 | |
| Customer 11 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 3,826 | 3,826 | - | - | - | - | - | 3,826 | - | - | 3,826 | |
| Customer 12 | GRAND PRAIRIE | I | 5,233 | 5,067 | 166 | - | - | - | - | 5,067 | 166 | - | 5,233 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 13 | LAMPASAS | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 85,783 | 18,000 | 42,000 | 25,783 | - | - | - | 18,000 | 42,000 | 25,783 | 85,783 | |
| Customer 14 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 164,564 | 18,000 | 42,000 | 104,564 | - | - | - | 18,000 | 42,000 | 104,564 | 164,564 | |
| Customer 15 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 98,300 | 18,000 | 42,000 | 38,300 | - | - | - | 18,000 | 42,000 | 38,300 | 98,300 | |
| Customer 16 | BALCH SPRINGS | I-ATM | 3,895 | 3,895 | - | - | - | - | - | 3,895 | - | - | 3,895 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 17 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 18,836 | 13,943 | 4,893 | - | - | - | - | 13,943 | 4,893 | - | 18,836 | |
| Customer 18 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 35,120 | 13,500 | 21,620 | - | (13,500) | (21,620) | - | - | - | - | - | 4 |
| Customer 19 | WICHITA FALLS | I | - | - | - | - | - | - | - | - | - | - | - | 20,052 | 13,500 | 6,552 | - | 4,500 | 1,919 | - | 18,000 | 8,471 | - | 26,471 | 3 |
| Customer 20 | GRAPEVINE | I | - | - | - | - | - | - | - | - | - | - | - | 124,524 | 19,843 | 40,506 | 64,175 | - | - | - | 19,843 | 40,506 | 64,175 | 124,524 | |
| Customer 21 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 43,793 | 14,364 | 23,721 | 5,708 | - | - | - | 14,364 | 23,721 | 5,708 | 43,793 | |
| Customer 22 | CALDWELL | I | - | - | - | - | - | - | - | - | - | - | - | 27,104 | 22,036 | 5,068 | - | 13,050 | - | - | 35,086 | 5,068 | - | 40,154 | 1 |
| Customer 23 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 19,171 | 15,967 | 3,204 | - | - | - | - | 15,967 | 3,204 | - | 19,171 | |
| Customer 24 | GREENVILLE | I-ATM | 30,898 | 18,000 | 12,898 | - | - | - | - | 18,000 | 12,898 | - | 30,898 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 25 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 11,775 | 10,787 | 988 | - | - | - | - | 10,787 | 988 | - | 11,775 | |
| Customer 26 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 50,933 | 18,000 | 32,470 | 463 | - | - | - | 18,000 | 32,470 | 463 | 50,933 | |
| Customer 27 | NONE | O | - | - | - | - | - | - | - | - | - | - | - | 49,784 | 18,000 | 27,298 | 4,486 | - | - | - | 18,000 | 27,298 | 4,486 | 49,784 | |
| Customer 28 | LANCASTER | I | - | - | - | - | - | - | - | - | - | - | - | 20,270 | 15,636 | 4,634 | - | - | - | - | 15,636 | 4,634 | - | 20,270 | |
| Customer 29 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 47,605 | 18,000 | 29,605 | - | - | - | - | 18,000 | 29,605 | - | 47,605 | |
| Customer 30 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 89,495 | 18,000 | 42,000 | 29,495 | - | - | - | 18,000 | 42,000 | 29,495 | 89,495 | |
| Customer 31 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 29,850 | 18,000 | 11,850 | - | - | - | - | 18,000 | 11,850 | - | 29,850 | |
| Customer 32 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 6,475 | 5,913 | 562 | - | - | - | - | 5,913 | 562 | - | 6,475 | |
| Customer 33 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 26,890 | 17,971 | 8,919 | - | - | - | - | 17,971 | 8,919 | - | 26,890 | |
| Customer 34 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 10,913 | 10,864 | 49 | - | - | - | - | 10,864 | 49 | - | 10,913 | |
| Customer 35 | BURNET | I-ATM | 17,818 | 15,328 | 2,490 | - | - | - | - | 15,328 | 2,490 | - | 17,818 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 36 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 76,447 | 16,500 | 36,075 | 23,872 | - | - | - | 16,500 | 36,075 | 23,872 | 76,447 | |
| Customer 37 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 64,719 | 18,000 | 32,926 | 13,793 | - | - | - | 18,000 | 32,926 | 13,793 | 64,719 | |
| Customer 38 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 47,790 | 18,000 | 27,435 | 2,355 | - | - | - | 18,000 | 27,435 | 2,355 | 47,790 | |
| Customer 39 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 1,341,766 | 18,000 | 42,000 | 1,281,766 | - | - | - | 18,000 | 42,000 | 1,281,766 | 1,341,766 | |
| Customer 40 | CROWLEY | I | - | - | - | - | - | - | - | - | - | - | - | 90,881 | 21,997 | 39,175 | 29,709 | - | - | - | 21,997 | 39,175 | 29,709 | 90,881 | |
| Customer 41 | HURST | I | - | - | - | - | - | - | - | - | - | - | - | 13,113 | 12,195 | 918 | - | - | - | - | 12,195 | 918 | - | 13,113 | |
| Customer 42 | KENNEDALE | I | - | - | - | - | - | - | - | - | - | - | - | 57,390 | 18,000 | 37,015 | 2,375 | - | - | - | 18,000 | 37,015 | 2,375 | 57,390 | |
| Customer 43 | ROWLETT | I | 20,219 | 17,773 | 2,446 | - | - | - | - | 17,773 | 2,446 | - | 20,219 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 44 | TERRELL | I | 17,184 | 16,587 | 597 | - | - | - | - | 16,587 | 597 | - | 17,184 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 45 | MALAKOFF | I | 13,123 | 12,373 | 750 | - | - | - | - | 12,373 | 750 | - | 13,123 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 46 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 11,459 | 5,991 | 5,468 | - | - | - | - | 5,991 | 5,468 | - | 11,459 | |
| Customer 47 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 19,711 | 15,364 | 4,347 | - | - | - | - | 15,364 | 4,347 | - | 19,711 | |
| Customer 48 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 181,299 | 18,000 | 42,000 | 121,299 | - | - | - | 18,000 | 42,000 | 121,299 | 181,299 | |
| Customer 49 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 15,143 | 14,706 | 437 | - | - | - | - | 14,706 | 437 | - | 15,143 | |
| Customer 50 | COPPELL | I | - | - | - | - | - | - | - | - | - | - | - | 112,610 | 18,000 | 42,000 | 52,610 | - | - | - | 18,000 | 42,000 | 52,610 | 112,610 | |
| Customer 51 | LEWISVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 11,478 | 11,478 | - | - | - | - | - | 11,478 | - | - | 11,478 | |
| Customer 52 | PALESTINE | O | 5,294 | 5,294 | - | - | - | - | - | 5,294 | - | - | 5,294 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 53 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 125,120 | 18,000 | 42,000 | 65,120 | - | - | - | 18,000 | 42,000 | 65,120 | 125,120 | |
| Customer 54 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 57,045 | 18,000 | 36,232 | 2,813 | - | - | - | 18,000 | 36,232 | 2,813 | 57,045 | |
| Customer 55 | GRAPEVINE | I | - | - | - | - | - | - | - | - | - | - | - | 68,035 | 18,000 | 41,153 | 8,882 | - | - | - | 18,000 | 41,153 | 8,882 | 68,035 | |
| Customer 56 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 18,275 | 16,714 | 1,561 | - | - | - | - | 16,714 | 1,561 | - | 18,275 | |
| Customer 57 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 11,125 | 9,029 | 2,096 | - | - | - | - | 9,029 | 2,096 | - | 11,125 | |
| Customer 58 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 101,165 | 18,000 | 42,000 | 41,165 | - | - | - | 18,000 | 42,000 | 41,165 | 101,165 | |
| Customer 59 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 37,741 | 18,000 | 19,741 | - | - | - | - | 18,000 | 19,741 | - | 37,741 | |
| Customer 60 | COLLEGE STATION | I | - | - | - | - | - | - | - | - | - | - | - | 35,464 | 22,490 | 12,974 | - | (4,490) | - | - | 18,000 | 12,974 | - | 30,974 | 4 |
| Customer 61 | FRISCO | I | - | - | - | - | - | - | - | - | - | - | - | 24,186 | 21,939 | 2,247 | - | - | - | - | 21,939 | 2,247 | - | 24,186 | |
| Customer 62 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 44,773 | 18,000 | 26,773 | - | - | - | - | 18,000 | 26,773 | - | 44,773 | |
| Customer 63 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 284,950 | 41,991 | 64,181 | 178,778 | (6,000) | (11,560) | - | 35,991 | 52,621 | 178,778 | 267,390 | 4 |
| Customer 64 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 59,176 | 18,000 | 35,251 | 5,925 | - | - | - | 18,000 | 35,251 | 5,925 | 59,176 | |
| Customer 65 | ROWLETT | I | - | - | - | - | - | - | - | - | - | - | - | 24,081 | 18,000 | 6,081 | - | - | - | - | 18,000 | 6,081 | - | 24,081 | |
| Customer 66 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 285,829 | 18,000 | 42,000 | 225,829 | - | - | - | 18,000 | 42,000 | 225,829 | 285,829 | |
| Customer 67 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 270,125 | 18,000 | 42,000 | 210,125 | - | - | - | 18,000 | 42,000 | 210,125 | 270,125 | |
| Customer 68 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 205,760 | 35,120 | 42,678 | 127,962 | - | - | - | 35,120 | 42,678 | 127,962 | 205,760 | |
| Customer 69 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 138,337 | 18,000 | 42,000 | 78,337 | - | - | - | 18,000 | 42,000 | 78,337 | 138,337 | |
| Customer 70 | ARLINGTON | I | 5,481 | 5,147 | 334 | - | - | - | - | 5,147 | 334 | - | 5,481 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 71 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 25,051 | 18,000 | 7,051 | - | - | - | - | 18,000 | 7,051 | - | 25,051 | |
| Customer 72 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 51,806 | 18,000 | 33,772 | 34 | - | - | - | 18,000 | 33,772 | 34 | 51,806 | |
| Customer 73 | LANCASTER | I | 4,171 | 4,171 | - | - | - | - | - | 4,171 | - | - | 4,171 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 74 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 23,031 | 18,000 | 5,031 | - | - | - | - | 18,000 | 5,031 | - | 23,031 | |
| Customer 75 | ROCKWALL | I | - | - | - | - | - | - | - | - | - | - | - | 77,312 | 18,000 | 42,000 | 17,312 | - | - | - | 18,000 | 42,000 | 17,312 | 77,312 | |
| Customer 76 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 59,847 | 18,000 | 39,018 | 2,829 | - | - | - | 18,000 | 39,018 | 2,829 | 59,847 | |
| Customer 77 | GORMAN | I | 12,295 | 12,282 | 13 | - | - | - | - | 12,282 | 13 | - | 12,295 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 78 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 25,295 | 18,000 | 7,295 | - | - | - | - | 18,000 | 7,295 | - | 25,295 | |
| Customer 79 | RHOME | #N/A | - | - | - | - | - | - | - | - | - | - | - | 470,767 | 15,000 | 35,000 | 420,767 | 3,000 | 7,000 | 91,017 | 18,000 | 42,000 | 511,784 | 571,784 | 1 |
| Customer 80 | HALTOM CITY | I | - | - | - | - | - | - | - | - | - | - | - | 12,659 | 12,659 | - | - | - | - | - | 12,659 | - | - | 12,659 | |
| Customer 81 | MCKINNEY | I | - | - | - | - | - | - | - | - | - | - | - | 52,202 | 18,000 | 33,891 | 311 | - | - | - | 18,000 | 33,891 | 311 | 52,202 | |
| Customer 82 | SULPHUR SPRINGS | I | - | - | - | - | - | - | - | - | - | - | - | 89,974 | 18,000 | 42,000 | 29,974 | - | - | - | 18,000 | 42,000 | 29,974 | 89,974 | |
| Customer 83 | HUTCHINS | I | - | - | - | - | - | - | - | - | - | - | - | 10,937 | 10,937 | - | - | - | - | - | 10,937 | - | - | 10,937 | |
| Customer 84 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 58,672 | 18,000 | 38,549 | 2,123 | - | - | - | 18,000 | 38,549 | 2,123 | 58,672 | |
| Customer 85 | HALTOM CITY | I | - | - | - | - | - | - | - | - | - | - | - | 12,856 | 12,856 | - | - | - | - | - | 12,856 | - | - | 12,856 | |
| Customer 86 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 15,761 | 15,573 | 188 | - | - | - | - | 15,573 | 188 | - | 15,761 | |
| Customer 87 | LANCASTER | I | - | - | - | - | - | - | - | - | - | - | - | 15,127 | 14,335 | 792 | - | - | - | - | 14,335 | 792 | - | 15,127 | |
| Customer 88 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 51,226 | 18,000 | 31,515 | 1,711 | - | - | - | 18,000 | 31,515 | 1,711 | 51,226 | |
| Customer 89 | DALLAS | I-D | 3,283 | 3,283 | - | - | - | - | - | 3,283 | - | - | 3,283 | - | - | - | - | - | - | - | - | - | - | - | |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 90 | ABILENE | I | 30,412 | 25,040 | 5,372 | - | - | - | - | 25,040 | 5,372 | - | 30,412 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 91 | CLEBURNE | I | - | - | - | - | - | - | - | - | - | - | - | 7,272 | 11,621 | (2,257) | (2,092) | 1,732 | 2,257 | 2,092 | 13,353 | - | - | 13,353 | 3 |
| Customer 92 | ROYSE CITY | I | 2,025 | 2,025 | - | - | - | - | - | 2,025 | - | - | 2,025 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 93 | ROYSE CITY | I | - | - | - | - | - | - | - | - | - | - | - | 6,585 | 6,585 | - | - | - | - | - | 6,585 | - | - | 6,585 | |
| Customer 94 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 27,619 | 18,000 | 9,619 | - | - | - | - | 18,000 | 9,619 | - | 27,619 | |
| Customer 95 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 116,148 | 18,000 | 42,000 | 56,148 | - | - | - | 18,000 | 42,000 | 56,148 | 116,148 | |
| Customer 96 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 63,352 | 18,000 | 40,642 | 4,710 | - | - | - | 18,000 | 40,642 | 4,710 | 63,352 | |
| Customer 97 | BROWNWOOD | O | 26,928 | 10,500 | 16,428 | - | 7,500 | 12,689 | 505 | 18,000 | 29,117 | 505 | 47,622 | - | - | - | - | - | - | - | - | - | - | - | 1 |
| Customer 98 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 16,186 | 16,103 | 83 | - | - | - | - | 16,103 | 83 | - | 16,186 | |
| Customer 99 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 98,502 | 19,134 | 42,000 | 37,368 | - | - | - | 19,134 | 42,000 | 37,368 | 98,502 | |
| Customer 100 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 7,770 | 7,770 | - | - | - | - | - | 7,770 | - | - | 7,770 | |
| Customer 101 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 96,594 | 28,179 | 42,000 | 26,415 | - | - | - | 28,179 | 42,000 | 26,415 | 96,594 | |
| Customer 102 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 19,104 | 16,876 | 2,228 | - | - | - | - | 16,876 | 2,228 | - | 19,104 | |
| Customer 103 | TERRELL | I | - | - | - | - | - | - | - | - | - | - | - | 6,686 | 6,686 | - | - | - | - | - | 6,686 | - | - | 6,686 | |
| Customer 104 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 50,061 | 18,000 | 31,727 | 334 | - | - | - | 18,000 | 31,727 | 334 | 50,061 | |
| Customer 105 | GARLAND | I | 5,364 | 5,364 | - | - | - | - | - | 5,364 | - | - | 5,364 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 106 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 35,431 | 18,000 | 17,431 | - | - | - | - | 18,000 | 17,431 | - | 35,431 | |
| Customer 107 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 4,716 | 4,716 | - | - | - | - | - | 4,716 | - | - | 4,716 | |
| Customer 108 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 20,545 | 10,732 | 9,813 | - | - | - | - | 10,732 | 9,813 | - | 20,545 | |
| Customer 109 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 32,321 | 18,000 | 14,321 | - | - | - | - | 18,000 | 14,321 | - | 32,321 | |
| Customer 110 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 48,635 | 18,000 | 30,635 | - | - | - | - | 18,000 | 30,635 | - | 48,635 | |
| Customer 111 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 27,170 | 21,163 | 6,007 | - | - | - | - | 21,163 | 6,007 | - | 27,170 | |
| Customer 112 | SAN SABA | I | - | - | - | - | - | - | - | - | - | - | - | 22,432 | 18,000 | 4,432 | - | - | - | - | 18,000 | 4,432 | - | 22,432 | |
| Customer 113 | CELINA | I | - | - | - | - | - | - | - | - | - | - | - | 1,468 | 1,468 | - | - | - | - | - | 1,468 | - | - | 1,468 | |
| Customer 114 | MIDLOTHIAN | I | - | - | - | - | - | - | - | - | - | - | - | 57,097 | 18,000 | 36,235 | 2,862 | - | - | - | 18,000 | 36,235 | 2,862 | 57,097 | |
| Customer 115 | FOREST HILL | I | 2,015 | 2,015 | - | - | - | - | - | 2,015 | - | - | 2,015 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 116 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 163,628 | 18,000 | 42,000 | 103,628 | - | - | - | 18,000 | 42,000 | 103,628 | 163,628 | |
| Customer 117 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 37,368 | 18,000 | 19,368 | - | - | - | - | 18,000 | 19,368 | - | 37,368 | |
| Customer 118 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 452 | 452 | - | - | - | - | - | 452 | - | - | 452 | |
| Customer 119 | DALLAS | I-D | 42,556 | 18,000 | 22,223 | 2,333 | - | - | - | 18,000 | 22,223 | 2,333 | 42,556 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 120 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 33,433 | 7,124 | 14,000 | 12,309 | - | - | - | 7,124 | 14,000 | 12,309 | 33,433 | |
| Customer 121 | LEWISVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 9,481 | 9,481 | - | - | - | - | - | 9,481 | - | - | 9,481 | |
| Customer 122 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 309,145 | 18,634 | 42,000 | 248,511 | - | - | - | 18,634 | 42,000 | 248,511 | 309,145 | |
| Customer 123 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 26,730 | 18,000 | 8,730 | - | - | - | - | 18,000 | 8,730 | - | 26,730 | |
| Customer 124 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 1,425 | 1,425 | - | - | - | - | - | 1,425 | - | - | 1,425 | |
| Customer 125 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 58,552 | 18,000 | 32,395 | 8,157 | - | - | - | 18,000 | 32,395 | 8,157 | 58,552 | |
| Customer 126 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 23,748 | 17,952 | 5,796 | - | - | - | - | 17,952 | 5,796 | - | 23,748 | |
| Customer 127 | COLLEGE STATION | I | - | - | - | - | - | - | - | - | - | - | - | 23,541 | 17,826 | 5,715 | - | - | - | - | 17,826 | 5,715 | - | 23,541 | |
| Customer 128 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 23,313 | 18,000 | 5,313 | - | - | - | - | 18,000 | 5,313 | - | 23,313 | |
| Customer 129 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 4,988 | 4,988 | - | - | - | - | - | 4,988 | - | - | 4,988 | |
| Customer 130 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 7,731 | 7,731 | - | - | (7,731) | - | - | - | - | - | - | 4 |
| Customer 131 | NOCONA | O | 3,422 | 3,422 | - | - | - | - | - | 3,422 | - | - | 3,422 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 132 | ALLEN | I | 12,283 | 11,377 | 906 | - | - | - | - | 11,377 | 906 | - | 12,283 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 133 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 65,314 | 18,000 | 40,473 | 6,841 | - | - | - | 18,000 | 40,473 | 6,841 | 65,314 | |
| Customer 134 | DENTON | I | - | - | - | - | - | - | - | - | - | - | - | 55,162 | 18,000 | 33,656 | 3,506 | - | - | - | 18,000 | 33,656 | 3,506 | 55,162 | |
| Customer 135 | LEWISVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 52,202 | 29,693 | 22,509 | - | - | - | - | 29,693 | 22,509 | - | 52,202 | |
| Customer 136 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 71,415 | 18,000 | 41,397 | 12,018 | - | - | - | 18,000 | 41,397 | 12,018 | 71,415 | |
| Customer 137 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 4,338 | 4,338 | - | - | - | - | - | 4,338 | - | - | 4,338 | |
| Customer 138 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 34,035 | 18,000 | 16,035 | - | - | - | - | 18,000 | 16,035 | - | 34,035 | |
| Customer 139 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 46,968 | 18,000 | 28,603 | 365 | - | - | - | 18,000 | 28,603 | 365 | 46,968 | |
| Customer 140 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 42,832 | 18,000 | 24,832 | - | - | - | - | 18,000 | 24,832 | - | 42,832 | |
| Customer 141 | HUTCHINS | I | - | - | - | - | - | - | - | - | - | - | - | 33,687 | 18,000 | 15,687 | - | - | - | - | 18,000 | 15,687 | - | 33,687 | |
| Customer 142 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 9,728 | 9,728 | - | - | - | - | - | 9,728 | - | - | 9,728 | |
| Customer 143 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 72,858 | 18,000 | 42,000 | 12,858 | - | - | - | 18,000 | 42,000 | 12,858 | 72,858 | |
| Customer 144 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 225,025 | 36,000 | 64,899 | 124,126 | - | - | - | 36,000 | 64,899 | 124,126 | 225,025 | |
| Customer 145 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 114,549 | 18,000 | 42,000 | 54,549 | - | - | - | 18,000 | 42,000 | 54,549 | 114,549 | |
| Customer 146 | GARLAND | I | 4,609 | 4,609 | - | - | - | - | - | 4,609 | - | - | 4,609 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 147 | BALCH SPRINGS | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 3,470 | 3,470 | - | - | - | - | - | 3,470 | - | - | 3,470 | |
| Customer 148 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 57,354 | 18,000 | 36,797 | 2,557 | - | - | - | 18,000 | 36,797 | 2,557 | 57,354 | |
| Customer 149 | IOWA PARK | O | - | - | - | - | - | - | - | - | - | - | - | 177,338 | 18,000 | 42,000 | 117,338 | - | - | - | 18,000 | 42,000 | 117,338 | 177,338 | |
| Customer 150 | WICHITA FALLS | I | - | - | - | - | - | - | - | - | - | - | - | 20,185 | 16,714 | 3,471 | - | - | - | - | 16,714 | 3,471 | - | 20,185 | |
| Customer 151 | COMO | I | 8,458 | 8,458 | - | - | - | - | - | 8,458 | - | - | 8,458 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 152 | SAGINAW | I | - | - | - | - | - | - | - | - | - | - | - | 72,322 | 18,000 | 42,000 | 12,322 | - | - | - | 18,000 | 42,000 | 12,322 | 72,322 | |
| Customer 153 | GREENVILLE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 34,558 | 18,000 | 16,558 | - | - | - | - | 18,000 | 16,558 | - | 34,558 | |
| Customer 154 | SNYDER | I | 15,952 | 15,422 | 530 | - | - | - | - | 15,422 | 530 | - | 15,952 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 155 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 127,871 | 18,000 | 42,000 | 67,871 | - | - | - | 18,000 | 42,000 | 67,871 | 127,871 | |
| Customer 156 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 36,421 | 17,844 | 17,102 | 1,475 | - | - | - | 17,844 | 17,102 | 1,475 | 36,421 | |
| Customer 157 | SUNNYVALE | I | - | - | - | - | - | - | - | - | - | - | - | 1,355,715 | 36,000 | 84,000 | 1,235,715 | - | - | - | 36,000 | 84,000 | 1,235,715 | 1,355,715 | |
| Customer 158 | DALLAS | I-D | 33,320 | 18,000 | 15,320 | - | - | - | - | 18,000 | 15,320 | - | 33,320 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 159 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 325,014 | 54,000 | 86,471 | 184,543 | - | - | - | 54,000 | 86,471 | 184,543 | 325,014 | |
| Customer 160 | GRAPEVINE | I | - | - | - | - | - | - | - | - | - | - | - | 310,929 | 18,000 | 42,000 | 250,929 | - | - | - | 18,000 | 42,000 | 250,929 | 310,929 | |
| Customer 161 | FARMERS BRANCH | I | - | - | - | - | - | - | - | - | - | - | - | 13,470 | 13,421 | 49 | - | - | - | - | 13,421 | 49 | - | 13,470 | |
| Customer 162 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 64,207 | 18,000 | 41,222 | 4,985 | - | - | - | 18,000 | 41,222 | 4,985 | 64,207 | |
| Customer 163 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 243,769 | 18,000 | 42,000 | 183,769 | - | - | - | 18,000 | 42,000 | 183,769 | 243,769 | |
| Customer 164 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 54,089 | 18,000 | 35,488 | 601 | - | - | - | 18,000 | 35,488 | 601 | 54,089 | |
| Customer 165 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 69,720 | 18,000 | 41,327 | 10,393 | - | - | - | 18,000 | 41,327 | 10,393 | 69,720 | |
| Customer 166 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 87,781 | 38,585 | 41,240 | 7,956 | - | - | - | 38,585 | 41,240 | 7,956 | 87,781 | |
| Customer 167 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 3,889 | 3,889 | - | - | - | - | - | 3,889 | - | - | 3,889 | |
| Customer 168 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 80,915 | 18,000 | 38,595 | 24,320 | - | - | - | 18,000 | 38,595 | 24,320 | 80,915 | |
| Customer 169 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 95,180 | 33,126 | 42,024 | 20,030 | - | - | - | 33,126 | 42,024 | 20,030 | 95,180 | |
| Customer 170 | SAGINAW | I | - | - | - | - | - | - | - | - | - | - | - | 11,447 | 11,447 | - | - | - | - | - | 11,447 | - | - | 11,447 | |
| Customer 171 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 101,105 | 18,000 | 42,000 | 41,105 | - | - | - | 18,000 | 42,000 | 41,105 | 101,105 | |
| Customer 172 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 19,909 | 15,374 | 4,535 | - | - | - | - | 15,374 | 4,535 | - | 19,909 | |
| Customer 173 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 3,100 | 3,100 | - | - | - | - | - | 3,100 | - | - | 3,100 | |
| Customer 174 | MANSFIELD | I | 19,051 | 17,230 | 1,821 | - | - | - | - | 17,230 | 1,821 | - | 19,051 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 175 | TAYLOR | I | - | - | - | - | - | - | - | - | - | - | - | 34,308 | 18,000 | 16,308 | - | - | - | - | 18,000 | 16,308 | - | 34,308 | |
| Customer 176 | COMANCHE | I | - | - | - | - | - | - | - | - | - | - | - | 1,813 | 1,813 | - | - | - | - | - | 1,813 | - | - | 1,813 | |
| Customer 177 | STEPHENVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 3,867 | 3,867 | - | - | - | - | - | 3,867 | - | - | 3,867 | |
| Customer 178 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 26,086 | 18,000 | 8,086 | - | - | - | - | 18,000 | 8,086 | - | 26,086 | |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 179 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 18,196 | 15,158 | 3,038 | - | - | - | - | 15,158 | 3,038 | - | 18,196 | |
| Customer 180 | MCKINNEY | I | - | - | - | - | - | - | - | - | - | - | - | 302,178 | 35,991 | 54,791 | 211,396 | - | - | - | 35,991 | 54,791 | 211,396 | 302,178 | |
| Customer 181 | GAINESVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 133 | 133 | - | - | - | - | - | 133 | - | - | 133 | |
| Customer 182 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 17,273 | 16,186 | 1,087 | - | - | - | - | 16,186 | 1,087 | - | 17,273 | |
| Customer 183 | MANSFIELD | I | 10,246 | 9,002 | 1,244 | - | - | - | - | 9,002 | 1,244 | - | 10,246 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 184 | ENNIS | I | 129,435 | 18,000 | 42,000 | 69,435 | - | - | - | 18,000 | 42,000 | 69,435 | 129,435 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 185 | MANOR | O | 115,453 | 18,000 | 42,000 | 55,453 | - | - | - | 18,000 | 42,000 | 55,453 | 115,453 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 186 | SAGINAW | I | 211,338 | 18,112 | 42,000 | 151,226 | - | - | - | 18,112 | 42,000 | 151,226 | 211,338 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 187 | TEMPLE | I | 17,547 | 16,473 | 1,074 | - | - | - | - | 16,473 | 1,074 | - | 17,547 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 188 | HASKELL | O | 46,145 | 18,000 | 28,145 | - | - | - | - | 18,000 | 28,145 | - | 46,145 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 189 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 80,977 | 18,000 | 41,875 | 21,102 | - | - | - | 18,000 | 41,875 | 21,102 | 80,977 | |
| Customer 190 | CEDAR PARK | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 4,804 | 4,804 | - | - | - | - | - | 4,804 | - | - | 4,804 | |
| Customer 191 | SEAGOVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 38,217 | 18,000 | 18,672 | 1,545 | - | - | - | 18,000 | 18,672 | 1,545 | 38,217 | |
| Customer 192 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 35,806 | 18,000 | 17,806 | - | - | - | - | 18,000 | 17,806 | - | 35,806 | |
| Customer 193 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 38,275 | 18,000 | 20,203 | 72 | - | - | - | 18,000 | 20,203 | 72 | 38,275 | |
| Customer 194 | STEPHENVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 6,613 | 6,613 | - | - | - | - | - | 6,613 | - | - | 6,613 | |
| Customer 195 | GROESBECK | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 38,162 | 18,000 | 20,162 | - | - | - | - | 18,000 | 20,162 | - | 38,162 | |
| Customer 196 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 11,158 | 6,000 | 5,158 | - | 12,000 | 17,900 | - | 18,000 | 23,058 | - | 41,058 | 7 |
| Customer 197 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 18,001 | 14,979 | 3,022 | - | - | - | - | 14,979 | 3,022 | - | 18,001 | |
| Customer 198 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 27,343 | 25,245 | 2,098 | - | - | - | - | 25,245 | 2,098 | - | 27,343 | |
| Customer 199 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 16,322 | 14,364 | 1,958 | - | - | - | - | 14,364 | 1,958 | - | 16,322 | |
| Customer 200 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 9,762 | 9,762 | - | - | - | - | - | 9,762 | - | - | 9,762 | |
| Customer 201 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 12,955 | 12,955 | - | - | - | - | - | 12,955 | - | - | 12,955 | |
| Customer 202 | SULPHUR SPRINGS | I | 3,176 | 3,176 | - | - | - | - | - | 3,176 | - | - | 3,176 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 203 | BROWNWOOD | O | 125,292 | 18,000 | 42,000 | 65,292 | - | - | - | 18,000 | 42,000 | 65,292 | 125,292 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 204 | STEPHENVILLE | I | 3,458 | 3,458 | - | - | - | - | - | 3,458 | - | - | 3,458 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 205 | KELLER | I | - | - | - | - | - | - | - | - | - | - | - | 40,927 | 18,000 | 22,371 | 556 | - | - | - | 18,000 | 22,371 | 556 | 40,927 | |
| Customer 206 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 5,010 | 5,010 | - | - | - | - | - | 5,010 | - | - | 5,010 | |
| Customer 207 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 8,703 | 8,703 | - | - | - | - | - | 8,703 | - | - | 8,703 | |
| Customer 208 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 14,581 | 11,922 | 2,659 | - | - | - | - | 11,922 | 2,659 | - | 14,581 | |
| Customer 209 | FORT WORTH | I | 579,508 | 18,000 | 42,000 | 519,508 | - | - | - | 18,000 | 42,000 | 519,508 | 579,508 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 210 | COOLIDGE | O | - | - | - | - | - | - | - | - | - | - | - | 19,969 | 17,453 | 2,516 | - | - | - | - | 17,453 | 2,516 | - | 19,969 | |
| Customer 211 | FREDERICKSBURG | I-ATM | 5,904 | 5,904 | - | - | - | - | - | 5,904 | - | - | 5,904 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 212 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 11,692 | 11,692 | - | - | - | - | - | 11,692 | - | - | 11,692 | |
| Customer 213 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 37,930 | 18,000 | 19,930 | - | - | - | - | 18,000 | 19,930 | - | 37,930 | |
| Customer 214 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 72,638 | 36,000 | 36,638 | - | - | - | - | 36,000 | 36,638 | - | 72,638 | |
| Customer 215 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 461,334 | 18,000 | 42,000 | 401,334 | - | - | - | 18,000 | 42,000 | 401,334 | 461,334 | |
| Customer 216 | GREENVILLE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 3,028 | 2,631 | 397 | - | 18,000 | 12,749 | - | 20,631 | 13,146 | - | 33,777 | 1 |
| Customer 217 | MESQUITE | I | - | - | - | - | - | - | - | - | - | - | - | 55,612 | 20,023 | 34,818 | 771 | - | - | - | 20,023 | 34,818 | 771 | 55,612 | |
| Customer 218 | SAGINAW | I | 17,905 | 16,133 | 1,772 | - | - | - | - | 16,133 | 1,772 | - | 17,905 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 219 | COLLEGE STATION | I | - | - | - | - | - | - | - | - | - | - | - | 58,606 | 18,000 | 39,138 | 1,468 | - | - | - | 18,000 | 39,138 | 1,468 | 58,606 | |
| Customer 220 | DALLAS | I-D | 9,099 | 9,099 | - | - | - | - | - | 9,099 | - | - | 9,099 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 221 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 321,608 | 18,000 | 42,000 | 261,608 | - | - | - | 18,000 | 42,000 | 261,608 | 321,608 | |
| Customer 222 | GAINESVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 37,731 | 18,000 | 19,198 | 533 | - | - | - | 18,000 | 19,198 | 533 | 37,731 | |
| Customer 223 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 402,824 | 18,000 | 42,000 | 342,824 | - | - | - | 18,000 | 42,000 | 342,824 | 402,824 | |
| Customer 224 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 6,634 | 6,634 | - | - | - | - | - | 6,634 | - | - | 6,634 | |
| Customer 225 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 2,528 | 2,528 | - | - | - | - | - | 2,528 | - | - | 2,528 | |
| Customer 226 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 1,179 | 1,179 | - | - | (1,179) | - | - | - | - | - | - | 2 |
| Customer 227 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 168,513 | 49,465 | 86,378 | 32,670 | - | - | - | 49,465 | 86,378 | 32,670 | 168,513 | |
| Customer 228 | DALLAS | I-D | 2,017 | 2,017 | - | - | - | - | - | 2,017 | - | - | 2,017 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 229 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 8,766 | 8,766 | - | - | - | - | - | 8,766 | - | - | 8,766 | |
| Customer 230 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 25,088 | 4,689 | 5,707 | 14,692 | (4,689) | (5,707) | (14,692) | - | - | - | - | 6 |
| Customer 231 | FORT WORTH | I | 14,504 | 11,553 | 2,951 | - | - | - | - | 11,553 | 2,951 | - | 14,504 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 232 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 19,035 | 17,835 | 1,200 | - | - | - | - | 17,835 | 1,200 | - | 19,035 | |
| Customer 233 | DENTON | I | - | - | - | - | - | - | - | - | - | - | - | 69,606 | 18,000 | 42,000 | 9,606 | - | - | - | 18,000 | 42,000 | 9,606 | 69,606 | |
| Customer 234 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 78,829 | 18,000 | 42,000 | 18,829 | - | - | - | 18,000 | 42,000 | 18,829 | 78,829 | |
| Customer 235 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 54,185 | 18,000 | 35,120 | 1,065 | - | - | - | 18,000 | 35,120 | 1,065 | 54,185 | |
| Customer 236 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 31,876 | 17,829 | 14,047 | - | - | - | - | 17,829 | 14,047 | - | 31,876 | |
| Customer 237 | ROWLETT | I | 13,071 | 13,071 | - | - | - | - | - | 13,071 | - | - | 13,071 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 238 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 40,434 | 18,000 | 20,372 | 2,062 | - | - | - | 18,000 | 20,372 | 2,062 | 40,434 | |
| Customer 239 | MANSFIELD | I | 67,129 | 18,000 | 40,112 | 9,017 | - | - | - | 18,000 | 40,112 | 9,017 | 67,129 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 240 | GORMAN | I | - | - | - | - | - | - | - | - | - | - | - | 20,400 | 17,425 | 2,975 | - | - | - | - | 17,425 | 2,975 | - | 20,400 | |
| Customer 241 | GORMAN | I | - | - | - | - | - | - | - | - | - | - | - | 1,461 | 1,461 | - | - | - | - | - | 1,461 | - | - | 1,461 | |
| Customer 242 | MESQUITE | I | - | - | - | - | - | - | - | - | - | - | - | 6,201 | 6,201 | - | - | - | - | - | 6,201 | - | - | 6,201 | |
| Customer 243 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 53,629 | 18,000 | 35,629 | - | - | - | - | 18,000 | 35,629 | - | 53,629 | |
| Customer 244 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 202,798 | 18,000 | 42,000 | 142,798 | - | - | - | 18,000 | 42,000 | 142,798 | 202,798 | |
| Customer 245 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 76,359 | 18,000 | 41,834 | 16,525 | - | - | - | 18,000 | 41,834 | 16,525 | 76,359 | |
| Customer 246 | HALTOM CITY | I | - | - | - | - | - | - | - | - | - | - | - | 7,484 | 7,484 | - | - | - | - | - | 7,484 | - | - | 7,484 | |
| Customer 247 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 17,871 | 16,250 | 1,621 | - | - | - | - | 16,250 | 1,621 | - | 17,871 | |
| Customer 248 | DALLAS | I-D | 9,208 | 6,623 | 2,585 | - | - | - | - | 6,623 | 2,585 | - | 9,208 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 249 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 24,569 | 17,752 | 6,817 | - | - | - | - | 17,752 | 6,817 | - | 24,569 | |
| Customer 250 | MESQUITE | I | - | - | - | - | - | - | - | - | - | - | - | 72,127 | 18,000 | 42,000 | 12,127 | - | - | - | 18,000 | 42,000 | 12,127 | 72,127 | |
| Customer 251 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 18,898 | 8,990 | 9,908 | - | (8,990) | (9,908) | - | - | - | - | - | 4 |
| Customer 252 | CEDAR HILL | I | 13,330 | 11,597 | 1,733 | - | - | - | - | 11,597 | 1,733 | - | 13,330 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 253 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 5,973 | 5,973 | - | - | - | - | - | 5,973 | - | - | 5,973 | |
| Customer 254 | CROWLEY | I | - | - | - | - | - | - | - | - | - | - | - | 2,982 | 2,982 | - | - | - | - | - | 2,982 | - | - | 2,982 | |
| Customer 255 | STEPHENVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 13,775 | 13,765 | 10 | - | - | - | - | 13,765 | 10 | - | 13,775 | |
| Customer 256 | BEDFORD | I | - | - | - | - | - | - | - | - | - | - | - | 100,460 | 18,000 | 42,000 | 40,460 | - | - | - | 18,000 | 42,000 | 40,460 | 100,460 | |
| Customer 257 | NORTH RICHLAND | I | - | - | - | - | - | - | - | - | - | - | - | 31,552 | 18,000 | 13,552 | - | - | - | - | 18,000 | 13,552 | - | 31,552 | |
| Customer 258 | HEARNE | I | - | - | - | - | - | - | - | - | - | - | - | 6,168 | 6,168 | - | - | - | - | - | 6,168 | - | - | 6,168 | |
| Customer 259 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 114,423 | 18,000 | 42,000 | 54,423 | - | - | - | 18,000 | 42,000 | 54,423 | 114,423 | |
| Customer 260 | BROWNWOOD | O | - | - | - | - | - | - | - | - | - | - | - | 24,045 | 17,870 | 6,175 | - | - | - | - | 17,870 | 6,175 | - | 24,045 | |
| Customer 261 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 29,583 | 18,000 | 11,583 | - | - | - | - | 18,000 | 11,583 | - | 29,583 | |
| Customer 262 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 47,968 | 18,000 | 29,968 | - | - | - | - | 18,000 | 29,968 | - | 47,968 | |
| Customer 263 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 117,079 | 18,000 | 42,000 | 57,079 | - | - | - | 18,000 | 42,000 | 57,079 | 117,079 | |
| Customer 264 | SPRINGTOWN | I | - | - | - | - | - | - | - | - | - | - | - | 877 | 877 | - | - | - | - | - | 877 | - | - | 877 | |
| Customer 265 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 6,778 | 6,778 | - | - | - | - | - | 6,778 | - | - | 6,778 | |
| Customer 266 | MARBLE FALLS | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 8,546 | 8,546 | - | - | - | - | - | 8,546 | - | - | 8,546 | |
| Customer 267 | CARROLLTON | I | 8,102 | 8,102 | - | - | - | - | - | 8,102 | - | - | 8,102 | - | - | - | - | - | - | - | - | - | - | - | |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 268 | COMANCHE | I | 5,976 | 5,976 | - | - | - | - | - | 5,976 | - | - | 5,976 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 269 | COMANCHE | I | - | - | - | - | - | - | - | - | - | - | - | 2,442 | 2,442 | - | - | - | - | - | 2,442 | - | - | 2,442 | |
| Customer 270 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 8,970 | 7,378 | 1,592 | - | - | - | - | 7,378 | 1,592 | - | 8,970 | |
| Customer 271 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 18,191 | 12,983 | 5,208 | - | - | - | - | 12,983 | 5,208 | - | 18,191 | |
| Customer 272 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 32,568 | 18,000 | 14,568 | - | - | - | - | 18,000 | 14,568 | - | 32,568 | |
| Customer 273 | WICHITA FALLS | I | 1,492 | 1,492 | - | - | - | - | - | 1,492 | - | - | 1,492 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 274 | SULPHUR SPRINGS | I | - | - | - | - | - | - | - | - | - | - | - | 31,405 | 18,000 | 13,405 | - | - | - | - | 18,000 | 13,405 | - | 31,405 | |
| Customer 275 | BUFFALO | I | - | - | - | - | - | - | - | - | - | - | - | 31,400 | 17,457 | 13,943 | - | - | - | - | 17,457 | 13,943 | - | 31,400 | |
| Customer 276 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 7,811 | 7,811 | - | - | - | - | - | 7,811 | - | - | 7,811 | |
| Customer 277 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 288,458 | 18,000 | 42,000 | 228,458 | - | - | - | 18,000 | 42,000 | 228,458 | 288,458 | |
| Customer 278 | GREENVILLE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 38,643 | 32,795 | 5,848 | - | - | - | - | 32,795 | 5,848 | - | 38,643 | |
| Customer 279 | TERRELL | I | - | - | - | - | - | - | - | - | - | - | - | 36,785 | 17,225 | 19,560 | - | - | - | - | 17,225 | 19,560 | - | 36,785 | |
| Customer 280 | NORTHLAKE | I | - | - | - | - | - | - | - | - | - | - | - | 8,463 | 8,463 | - | - | - | - | - | 8,463 | - | - | 8,463 | |
| Customer 281 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 25,539 | 16,714 | 8,825 | - | - | - | - | 16,714 | 8,825 | - | 25,539 | |
| Customer 282 | AUSTIN | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 340,163 | 18,000 | 42,000 | 280,163 | - | - | - | 18,000 | 42,000 | 280,163 | 340,163 | |
| Customer 283 | HILLSBORO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 184,053 | 18,000 | 42,000 | 124,053 | - | - | - | 18,000 | 42,000 | 124,053 | 184,053 | |
| Customer 284 | CARROLLTON | I | 7,754 | 7,754 | - | - | - | - | - | 7,754 | - | - | 7,754 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 285 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 13,463 | 13,463 | - | - | - | - | - | 13,463 | - | - | 13,463 | |
| Customer 286 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 159,348 | 16,500 | 38,500 | 104,348 | 1,500 | 3,500 | 3,970 | 18,000 | 42,000 | 108,318 | 168,318 | 3 |
| Customer 287 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 36,858 | 17,460 | 19,075 | 323 | - | - | - | 17,460 | 19,075 | 323 | 36,858 | |
| Customer 288 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 72,659 | 35,324 | 35,303 | 2,032 | (159) | - | - | 35,165 | 35,303 | 2,032 | 72,500 | 4 |
| Customer 289 | GREENVILLE | I-ATM | 1,367 | 1,367 | - | - | - | - | - | 1,367 | - | - | 1,367 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 290 | GREENVILLE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 2,251 | 2,251 | - | - | - | - | - | 2,251 | - | - | 2,251 | 3 |
| Customer 291 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 45,077 | 18,000 | 27,077 | - | - | - | - | 18,000 | 27,077 | - | 45,077 | |
| Customer 292 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 57,814 | 18,000 | 38,748 | 1,066 | - | - | - | 18,000 | 38,748 | 1,066 | 57,814 | |
| Customer 293 | BALCH SPRINGS | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 7,416 | 7,416 | - | - | - | - | - | 7,416 | - | - | 7,416 | |
| Customer 294 | DENTON | I | - | - | - | - | - | - | - | - | - | - | - | 42,019 | 18,000 | 21,929 | 2,090 | - | - | - | 18,000 | 21,929 | 2,090 | 42,019 | |
| Customer 295 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 346,792 | 18,000 | 42,000 | 286,792 | - | - | - | 18,000 | 42,000 | 286,792 | 346,792 | |
| Customer 296 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 73,178 | 18,000 | 40,805 | 14,373 | - | - | - | 18,000 | 40,805 | 14,373 | 73,178 | |
| Customer 297 | SULPHUR SPRINGS | I | 13,747 | 11,983 | 1,764 | - | - | - | - | 11,983 | 1,764 | - | 13,747 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 298 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 12,123 | 10,776 | 1,347 | - | - | - | - | 10,776 | 1,347 | - | 12,123 | |
| Customer 299 | DENTON | I | - | - | - | - | - | - | - | - | - | - | - | 8,203 | 8,203 | - | - | - | - | - | 8,203 | - | - | 8,203 | |
| Customer 300 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 9,799 | 9,799 | - | - | - | - | - | 9,799 | - | - | 9,799 | |
| Customer 301 | MANSFIELD | I | 17,197 | 16,796 | 401 | - | - | - | - | 16,796 | 401 | - | 17,197 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 302 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 319,735 | 48,204 | 55,751 | 215,780 | - | - | - | 48,204 | 55,751 | 215,780 | 319,735 | |
| Customer 303 | HURST | I | - | - | - | - | - | - | - | - | - | - | - | 9,191 | 7,499 | 1,692 | - | - | - | - | 7,499 | 1,692 | - | 9,191 | |
| Customer 304 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 103,468 | 18,000 | 42,000 | 43,468 | - | - | - | 18,000 | 42,000 | 43,468 | 103,468 | |
| Customer 305 | MANSFIELD | I | - | - | - | - | - | - | - | - | - | - | - | 27,989 | 18,000 | 9,989 | - | - | - | - | 18,000 | 9,989 | - | 27,989 | |
| Customer 306 | BROWNWOOD | O | - | - | - | - | - | - | - | - | - | - | - | 490,576 | 36,000 | 83,980 | 370,596 | - | - | - | 36,000 | 83,980 | 370,596 | 490,576 | |
| Customer 307 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 90,769 | 18,000 | 41,986 | 30,783 | - | - | - | 18,000 | 41,986 | 30,783 | 90,769 | |
| Customer 308 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 58,350 | 18,000 | 37,044 | 3,306 | - | - | - | 18,000 | 37,044 | 3,306 | 58,350 | |
| Customer 309 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 70,708 | 18,000 | 41,896 | 10,812 | - | - | - | 18,000 | 41,896 | 10,812 | 70,708 | |
| Customer 310 | GREENVILLE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 145,534 | 18,000 | 37,521 | 90,013 | - | - | - | 18,000 | 37,521 | 90,013 | 145,534 | |
| Customer 311 | DUNCANVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 41,361 | 18,000 | 23,361 | - | - | - | - | 18,000 | 23,361 | - | 41,361 | |
| Customer 312 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 26,299 | 17,561 | 8,738 | - | - | - | - | 17,561 | 8,738 | - | 26,299 | |
| Customer 313 | MC GREGOR | I | - | - | - | - | - | - | - | - | - | - | - | 7,350 | 7,350 | - | - | - | - | - | 7,350 | - | - | 7,350 | |
| Customer 314 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 4,991 | 4,991 | - | - | - | - | - | 4,991 | - | - | 4,991 | |
| Customer 315 | LONGVIEW | I-ATM | 15,803 | 13,769 | 2,034 | - | - | - | - | 13,769 | 2,034 | - | 15,803 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 316 | ENNIS | I | 5,097 | 5,097 | - | - | - | - | - | 5,097 | - | - | 5,097 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 317 | WOODWAY | I | - | - | - | - | - | - | - | - | - | - | - | 847,876 | 18,000 | 42,000 | 787,876 | - | - | - | 18,000 | 42,000 | 787,876 | 847,876 | |
| Customer 318 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 26,097 | 18,000 | 8,097 | - | - | - | - | 18,000 | 8,097 | - | 26,097 | |
| Customer 319 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 387,377 | 18,000 | 42,000 | 327,377 | - | - | - | 18,000 | 42,000 | 327,377 | 387,377 | |
| Customer 320 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 49,627 | 14,139 | 19,688 | 15,800 | - | - | - | 14,139 | 19,688 | 15,800 | 49,627 | |
| Customer 321 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 157,225 | 18,000 | 42,000 | 97,225 | - | - | - | 18,000 | 42,000 | 97,225 | 157,225 | |
| Customer 322 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 5,785 | 5,785 | - | - | - | - | - | 5,785 | - | - | 5,785 | |
| Customer 323 | LONGVIEW | I-ATM | 2,370 | 2,370 | - | - | - | - | - | 2,370 | - | - | 2,370 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 324 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 36,598 | 18,000 | 18,598 | - | - | - | - | 18,000 | 18,598 | - | 36,598 | |
| Customer 325 | DALLAS | I-D | 64,385 | 18,000 | 40,751 | 5,634 | - | - | - | 18,000 | 40,751 | 5,634 | 64,385 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 326 | EULESS | I | - | - | - | - | - | - | - | - | - | - | - | 27,885 | 18,000 | 9,885 | - | - | - | - | 18,000 | 9,885 | - | 27,885 | |
| Customer 327 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 12,455 | 12,455 | - | - | - | - | - | 12,455 | - | - | 12,455 | |
| Customer 328 | WINTERS | I | 10,579 | 10,579 | - | - | - | - | - | 10,579 | - | - | 10,579 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 329 | TERRELL | I | - | - | - | - | - | - | - | - | - | - | - | 96,859 | 40,458 | 55,607 | 794 | - | - | - | 40,458 | 55,607 | 794 | 96,859 | |
| Customer 330 | EMORY | O | 11,804 | 8,924 | 2,880 | - | - | - | - | 8,924 | 2,880 | - | 11,804 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 331 | EUSTACE | O | 13,405 | 10,376 | 3,029 | - | - | - | - | 10,376 | 3,029 | - | 13,405 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 332 | WACO | I | 6,883 | 6,606 | 277 | - | - | - | - | 6,606 | 277 | - | 6,883 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 333 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 8,489 | 8,489 | - | - | - | - | - | 8,489 | - | - | 8,489 | |
| Customer 334 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 87,652 | 16,552 | 35,000 | 36,100 | - | - | - | 16,552 | 35,000 | 36,100 | 87,652 | |
| Customer 335 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 345,408 | 18,000 | 42,000 | 285,408 | - | - | - | 18,000 | 42,000 | 285,408 | 345,408 | |
| Customer 336 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 8,642 | 8,642 | - | - | - | - | - | 8,642 | - | - | 8,642 | |
| Customer 337 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 4,200 | 4,200 | - | - | - | - | - | 4,200 | - | - | 4,200 | |
| Customer 338 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 10,678 | 8,773 | 1,905 | - | - | - | - | 8,773 | 1,905 | - | 10,678 | |
| Customer 339 | MANSFIELD | I | - | - | - | - | - | - | - | - | - | - | - | 4,219 | 4,219 | - | - | - | - | - | 4,219 | - | - | 4,219 | |
| Customer 340 | CLARKSVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 13,053 | 12,412 | 641 | - | - | - | - | 12,412 | 641 | - | 13,053 | |
| Customer 341 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 14,897 | 8,133 | 6,764 | - | - | - | - | 8,133 | 6,764 | - | 14,897 | |
| Customer 342 | VALLEY VIEW | I | - | - | - | - | - | - | - | - | - | - | - | 14,412 | 13,742 | 670 | - | - | - | - | 13,742 | 670 | - | 14,412 | |
| Customer 343 | LEWISVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 33,092 | 18,000 | 15,092 | - | - | - | - | 18,000 | 15,092 | - | 33,092 | |
| Customer 344 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 15,329 | 7,500 | 7,829 | - | 10,500 | 10,500 | - | 18,000 | 18,329 | - | 36,329 | 7 |
| Customer 345 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 17,474 | 15,791 | 1,683 | - | - | - | - | 15,791 | 1,683 | - | 17,474 | |
| Customer 346 | DENTON | I | 31,548 | 18,000 | 13,548 | - | - | - | - | 18,000 | 13,548 | - | 31,548 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 347 | FORT WORTH | I | 9,698 | 8,708 | 990 | - | - | - | - | 8,708 | 990 | - | 9,698 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 348 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 186,228 | 54,000 | 85,350 | 46,878 | - | - | - | 54,000 | 85,350 | 46,878 | 186,228 | |
| Customer 349 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 47,713 | 22,797 | 16,923 | 7,993 | - | - | - | 22,797 | 16,923 | 7,993 | 47,713 | |
| Customer 350 | ATHENS | I | - | - | - | - | - | - | - | - | - | - | - | 169,324 | 18,000 | 42,000 | 109,324 | - | - | - | 18,000 | 42,000 | 109,324 | 169,324 | |
| Customer 351 | MANSFIELD | I | - | - | - | - | - | - | - | - | - | - | - | 59,206 | 18,000 | 35,222 | 5,984 | - | - | - | 18,000 | 35,222 | 5,984 | 59,206 | |
| Customer 352 | MIDLOTHIAN | I | - | - | - | - | - | - | - | - | - | - | - | 19,223 | 16,501 | 2,722 | - | - | - | - | 16,501 | 2,722 | - | 19,223 | |
| Customer 353 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 131,934 | 18,000 | 42,000 | 71,934 | - | - | - | 18,000 | 42,000 | 71,934 | 131,934 | |
| Customer 354 | RICHARDSON | I | - | - | - | - | - | - | - | - | - | - | - | 62,464 | 18,000 | 39,264 | 5,200 | - | - | - | 18,000 | 39,264 | 5,200 | 62,464 | |
| Customer 355 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 76,746 | 18,000 | 41,327 | 17,419 | - | - | - | 18,000 | 41,327 | 17,419 | 76,746 | |
| Customer 356 | KILLEEN | I | - | - | - | - | - | - | - | - | - | - | - | 28,103 | 18,000 | 10,103 | - | - | - | - | 18,000 | 10,103 | - | 28,103 | |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 357 | KAUFMAN | I | - | - | - | - | - | - | - | - | - | - | - | 17,474 | 16,811 | 663 | - | - | - | - | 16,811 | 663 | - | 17,474 | |
| Customer 358 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 43,891 | 18,000 | 25,891 | - | - | - | - | 18,000 | 25,891 | - | 43,891 | |
| Customer 359 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 52,248 | 18,000 | 34,190 | 58 | - | - | - | 18,000 | 34,190 | 58 | 52,248 | |
| Customer 360 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 55,490 | 18,000 | 35,322 | 2,168 | - | - | - | 18,000 | 35,322 | 2,168 | 55,490 | |
| Customer 361 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 363,335 | 18,000 | 42,000 | 303,335 | - | - | - | 18,000 | 42,000 | 303,335 | 363,335 | |
| Customer 362 | BROWNWOOD | O | - | - | - | - | - | - | - | - | - | - | - | 539,084 | 36,000 | 79,926 | 423,158 | - | - | - | 36,000 | 79,926 | 423,158 | 539,084 | |
| Customer 363 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 40,056 | 18,000 | 22,056 | - | - | - | - | 18,000 | 22,056 | - | 40,056 | |
| Customer 364 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 35,611 | 18,000 | 17,611 | - | - | - | - | 18,000 | 17,611 | - | 35,611 | |
| Customer 365 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 13,686 | 13,686 | - | - | - | - | - | 13,686 | - | - | 13,686 | |
| Customer 366 | RICHLAND HILLS | I | - | - | - | - | - | - | - | - | - | - | - | 60,312 | 18,000 | 38,751 | 3,561 | - | - | - | 18,000 | 38,751 | 3,561 | 60,312 | |
| Customer 367 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 29,625 | 18,000 | 11,625 | - | - | - | - | 18,000 | 11,625 | - | 29,625 | |
| Customer 368 | GAINESVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 4,675 | 4,675 | - | - | - | - | - | 4,675 | - | - | 4,675 | |
| Customer 369 | KERRVILLE | I | 7,851 | 7,053 | 798 | - | - | - | - | 7,053 | 798 | - | 7,851 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 370 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 21,316 | 16,912 | 4,404 | - | - | - | - | 16,912 | 4,404 | - | 21,316 | |
| Customer 371 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 39,021 | 18,000 | 21,021 | - | - | - | - | 18,000 | 21,021 | - | 39,021 | |
| Customer 372 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 35,410 | 18,000 | 17,410 | - | - | - | - | 18,000 | 17,410 | - | 35,410 | |
| Customer 373 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 17,074 | 15,989 | 1,085 | - | - | - | - | 15,989 | 1,085 | - | 17,074 | |
| Customer 374 | FORT WORTH | I | 24,538 | 18,000 | 6,538 | - | - | - | - | 18,000 | 6,538 | - | 24,538 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 375 | MUENSTER | I | - | - | - | - | - | - | - | - | - | - | - | 22,774 | 17,725 | 5,049 | - | - | - | - | 17,725 | 5,049 | - | 22,774 | |
| Customer 376 | BURKBURNETT | I | - | - | - | - | - | - | - | - | - | - | - | 32,326 | 18,000 | 14,326 | - | - | - | - | 18,000 | 14,326 | - | 32,326 | |
| Customer 377 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 25,042 | 18,000 | 7,042 | - | - | - | - | 18,000 | 7,042 | - | 25,042 | |
| Customer 378 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 26,142 | 18,000 | 8,142 | - | - | - | - | 18,000 | 8,142 | - | 26,142 | |
| Customer 379 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 52,388 | 18,000 | 33,863 | 525 | - | - | - | 18,000 | 33,863 | 525 | 52,388 | |
| Customer 380 | DALLAS | I-D | 46,883 | 18,000 | 28,883 | - | - | - | - | 18,000 | 28,883 | - | 46,883 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 381 | HURST | I | - | - | - | - | - | - | - | - | - | - | - | 30,701 | 18,000 | 12,701 | - | - | - | - | 18,000 | 12,701 | - | 30,701 | |
| Customer 382 | MCKINNEY | I | - | - | - | - | - | - | - | - | - | - | - | 72 | 72 | - | - | (72) | - | - | - | - | - | - | 2 |
| Customer 383 | MCKINNEY | I | - | - | - | - | - | - | - | - | - | - | - | 39,171 | 18,000 | 21,171 | - | - | - | - | 18,000 | 21,171 | - | 39,171 | |
| Customer 384 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 13,545 | 13,478 | 67 | - | - | - | - | 13,478 | 67 | - | 13,545 | |
| Customer 385 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 92,626 | 18,000 | 42,000 | 32,626 | - | - | - | 18,000 | 42,000 | 32,626 | 92,626 | |
| Customer 386 | SULPHUR SPRINGS | I | - | - | - | - | - | - | - | - | - | - | - | 11,240 | 11,240 | - | - | - | - | - | 11,240 | - | - | 11,240 | |
| Customer 387 | FAIRFIELD | I | - | - | - | - | - | - | - | - | - | - | - | 42,652 | 18,000 | 24,652 | - | - | - | - | 18,000 | 24,652 | - | 42,652 | |
| Customer 388 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 11,403 | 10,670 | 733 | - | - | - | - | 10,670 | 733 | - | 11,403 | |
| Customer 389 | KERRVILLE | I | 10,929 | 10,787 | 142 | - | 5,803 | 129 | - | 16,590 | 271 | - | 16,861 | - | - | - | - | - | - | - | - | - | - | - | 1 |
| Customer 390 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 275,528 | 66,663 | 104,073 | 104,792 | 4,500 | 5,604 | - | 71,163 | 109,677 | 104,792 | 285,632 | 3 |
| Customer 391 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 79,123 | 18,000 | 42,000 | 19,123 | - | - | - | 18,000 | 42,000 | 19,123 | 79,123 | |
| Customer 392 | ARLINGTON | I | 11,614 | 11,614 | - | - | - | - | - | 11,614 | - | - | 11,614 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 393 | LAMPASAS | I-ATM | 19,028 | 17,449 | 1,579 | - | - | - | - | 17,449 | 1,579 | - | 19,028 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 394 | TERRELL | I | - | - | - | - | - | - | - | - | - | - | - | 144,885 | 49,314 | 79,881 | 15,690 | - | - | - | 49,314 | 79,881 | 15,690 | 144,885 | |
| Customer 395 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 30,776 | 15,716 | 14,227 | 833 | - | - | - | 15,716 | 14,227 | 833 | 30,776 | |
| Customer 396 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 20,024 | 14,002 | 6,022 | - | - | - | - | 14,002 | 6,022 | - | 20,024 | |
| Customer 397 | BELTON | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 60,157 | 17,562 | 32,509 | 10,086 | - | - | - | 17,562 | 32,509 | 10,086 | 60,157 | |
| Customer 398 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 51,448 | 18,000 | 32,929 | 519 | - | - | - | 18,000 | 32,929 | 519 | 51,448 | |
| Customer 399 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 39,607 | 18,000 | 21,607 | - | - | - | - | 18,000 | 21,607 | - | 39,607 | |
| Customer 400 | MESQUITE | I | - | - | - | - | - | - | - | - | - | - | - | 9,000 | 9,000 | - | - | - | - | - | 9,000 | - | - | 9,000 | |
| Customer 401 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 31,898 | 18,000 | 13,898 | - | - | - | - | 18,000 | 13,898 | - | 31,898 | |
| Customer 402 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 1,574,902 | 18,000 | 42,000 | 1,514,902 | - | - | - | 18,000 | 42,000 | 1,514,902 | 1,574,902 | |
| Customer 403 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 284,813 | 36,000 | 84,000 | 164,813 | - | - | - | 36,000 | 84,000 | 164,813 | 284,813 | |
| Customer 404 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 41,720 | 18,000 | 23,720 | - | - | - | - | 18,000 | 23,720 | - | 41,720 | |
| Customer 405 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 65,731 | 18,000 | 40,886 | 6,845 | - | - | - | 18,000 | 40,886 | 6,845 | 65,731 | |
| Customer 406 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 43,315 | 18,000 | 25,315 | - | - | - | - | 18,000 | 25,315 | - | 43,315 | |
| Customer 407 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 90,004 | 18,000 | 42,000 | 30,004 | - | - | - | 18,000 | 42,000 | 30,004 | 90,004 | |
| Customer 408 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 105,610 | 18,000 | 42,000 | 45,610 | - | - | - | 18,000 | 42,000 | 45,610 | 105,610 | |
| Customer 409 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 34,477 | 26,319 | 8,158 | - | - | - | - | 26,319 | 8,158 | - | 34,477 | |
| Customer 410 | CORSICANA | I-ATM | 14,064 | 14,064 | - | - | - | - | - | 14,064 | - | - | 14,064 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 411 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 15,129 | 15,129 | - | - | - | - | - | 15,129 | - | - | 15,129 | |
| Customer 412 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 41,099 | 25,878 | 15,221 | - | - | - | - | 25,878 | 15,221 | - | 41,099 | |
| Customer 413 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 14,752 | 14,752 | - | - | - | - | - | 14,752 | - | - | 14,752 | |
| Customer 414 | PALESTINE | O | - | - | - | - | - | - | - | - | - | - | - | 7,567 | 7,567 | - | - | - | - | - | 7,567 | - | - | 7,567 | |
| Customer 415 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 6,981 | 6,981 | - | - | - | - | - | 6,981 | - | - | 6,981 | |
| Customer 416 | BEDFORD | I | - | - | - | - | - | - | - | - | - | - | - | 14,952 | 14,952 | - | - | - | - | - | 14,952 | - | - | 14,952 | |
| Customer 417 | PARIS | I | - | - | - | - | - | - | - | - | - | - | - | 39,425 | 18,000 | 21,425 | - | - | - | - | 18,000 | 21,425 | - | 39,425 | |
| Customer 418 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 29,992 | 18,000 | 11,992 | - | - | - | - | 18,000 | 11,992 | - | 29,992 | |
| Customer 419 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 72,798 | 18,000 | 40,271 | 14,527 | - | - | - | 18,000 | 40,271 | 14,527 | 72,798 | |
| Customer 420 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 39,734 | 23,661 | 16,073 | - | - | - | - | 23,661 | 16,073 | - | 39,734 | |
| Customer 421 | MESQUITE | I | - | - | - | - | - | - | - | - | - | - | - | 20,128 | 17,898 | 2,230 | - | - | - | - | 17,898 | 2,230 | - | 20,128 | |
| Customer 422 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 12,466 | 12,466 | - | - | - | - | - | 12,466 | - | - | 12,466 | |
| Customer 423 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 11,095 | 11,095 | - | - | - | - | - | 11,095 | - | - | 11,095 | |
| Customer 424 | DENTON | I | - | - | - | - | - | - | - | - | - | - | - | 315,629 | 18,000 | 42,000 | 255,629 | - | - | - | 18,000 | 42,000 | 255,629 | 315,629 | |
| Customer 425 | ALLEN | I | 5,953 | 5,953 | - | - | - | - | - | 5,953 | - | - | 5,953 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 426 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 288,851 | 18,000 | 42,000 | 228,851 | - | - | - | 18,000 | 42,000 | 228,851 | 288,851 | |
| Customer 427 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 24,168 | 17,815 | 6,353 | - | - | - | - | 17,815 | 6,353 | - | 24,168 | |
| Customer 428 | DECATUR | I | - | - | - | - | - | - | - | - | - | - | - | 60,257 | 18,000 | 35,176 | 7,081 | - | - | - | 18,000 | 35,176 | 7,081 | 60,257 | |
| Customer 429 | TEMPLE | I | 3,795 | 3,795 | - | - | - | - | - | 3,795 | - | - | 3,795 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 430 | GRAND PRAIRIE | I | 10,039 | 10,039 | - | - | - | - | - | 10,039 | - | - | 10,039 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 431 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 29,294 | 18,000 | 11,294 | - | - | - | - | 18,000 | 11,294 | - | 29,294 | |
| Customer 432 | PALESTINE | O | - | - | - | - | - | - | - | - | - | - | - | 190,481 | 18,000 | 42,000 | 130,481 | - | - | - | 18,000 | 42,000 | 130,481 | 190,481 | |
| Customer 433 | LEWISVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 6,464 | 6,464 | - | - | - | - | - | 6,464 | - | - | 6,464 | |
| Customer 434 | MIDLOTHIAN | I | - | - | - | - | - | - | - | - | - | - | - | 15,605 | 15,569 | 36 | - | - | - | - | 15,569 | 36 | - | 15,605 | |
| Customer 435 | ABILENE | I | 11,777 | 11,740 | 37 | - | - | - | - | 11,740 | 37 | - | 11,777 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 436 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 78,056 | 18,000 | 42,000 | 18,056 | - | - | - | 18,000 | 42,000 | 18,056 | 78,056 | |
| Customer 437 | ROCKWALL | I | - | - | - | - | - | - | - | - | - | - | - | 75,823 | 18,000 | 42,000 | 15,823 | - | - | - | 18,000 | 42,000 | 15,823 | 75,823 | |
| Customer 438 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 5,474 | 5,474 | - | - | - | - | - | 5,474 | - | - | 5,474 | |
| Customer 439 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 256,469 | 18,000 | 42,000 | 196,469 | - | - | - | 18,000 | 42,000 | 196,469 | 256,469 | |
| Customer 440 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 74,584 | 18,000 | 40,580 | 16,004 | - | - | - | 18,000 | 40,580 | 16,004 | 74,584 | |
| Customer 441 | ALLEN | I | - | - | - | - | - | - | - | - | - | - | - | 23,581 | 17,985 | 5,596 | - | - | - | - | 17,985 | 5,596 | - | 23,581 | |
| Customer 442 | CARROLLTON | I | 10,846 | 10,846 | - | - | - | - | - | 10,846 | - | - | 10,846 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 443 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 68,446 | 19,115 | 40,137 | 9,194 | - | - | - | 19,115 | 40,137 | 9,194 | 68,446 | |
| Customer 444 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 11,598 | 11,598 | - | - | - | - | - | 11,598 | - | - | 11,598 | |
| Customer 445 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 6,806 | 6,806 | - | - | - | - | - | 6,806 | - | - | 6,806 | |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 446 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 67,807 | 18,000 | 40,338 | 9,469 | - | - | - | 18,000 | 40,338 | 9,469 | 67,807 | |
| Customer 447 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 38,851 | 18,000 | 20,851 | - | - | - | - | 18,000 | 20,851 | - | 38,851 | |
| Customer 448 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 10,777 | 10,305 | 472 | - | (10,305) | (472) | - | - | - | - | - | 4 |
| Customer 449 | BENBROOK | I | - | - | - | - | - | - | - | - | - | - | - | 2,441 | 2,441 | - | - | - | - | - | 2,441 | - | - | 2,441 | |
| Customer 450 | EVERMAN | #N/A | - | - | - | - | - | - | - | - | - | - | - | 2,443 | 2,443 | - | - | 1,750 | - | - | 4,193 | - | - | 4,193 | 1 |
| Customer 451 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 3,266 | 3,266 | - | - | - | - | - | 3,266 | - | - | 3,266 | |
| Customer 452 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 121,696 | 18,000 | 42,000 | 61,696 | - | - | - | 18,000 | 42,000 | 61,696 | 121,696 | |
| Customer 453 | FARMERS BRANCH | I | - | - | - | - | - | - | - | - | - | - | - | 27,834 | 18,000 | 9,834 | - | - | - | - | 18,000 | 9,834 | - | 27,834 | |
| Customer 454 | WHITESBORO | I | 10,610 | 10,610 | - | - | - | - | - | 10,610 | - | - | 10,610 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 455 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 26,039 | 18,000 | 8,039 | - | - | - | - | 18,000 | 8,039 | - | 26,039 | |
| Customer 456 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 230,490 | 43,500 | 75,624 | 111,366 | 10,500 | 1,925 | - | 54,000 | 77,549 | 111,366 | 242,915 | 1 |
| Customer 457 | ALVARADO | I | 64,800 | 18,000 | 39,182 | 7,618 | - | - | - | 18,000 | 39,182 | 7,618 | 64,800 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 458 | MCKINNEY | I | 30,194 | 18,000 | 12,194 | - | - | - | - | 18,000 | 12,194 | - | 30,194 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 459 | ABILENE | I | 5,815 | 5,815 | - | - | - | - | - | 5,815 | - | - | 5,815 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 460 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 57,608 | 17,592 | 26,622 | 13,394 | - | - | - | 17,592 | 26,622 | 13,394 | 57,608 | |
| Customer 461 | GREENVILLE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 35,559 | 13,850 | 19,169 | 2,540 | 1,500 | - | - | 15,350 | 19,169 | 2,540 | 37,059 | 3 |
| Customer 462 | PARIS | I | - | - | - | - | - | - | - | - | - | - | - | 65,587 | 18,000 | 35,537 | 12,050 | - | - | - | 18,000 | 35,537 | 12,050 | 65,587 | |
| Customer 463 | ARLINGTON | I | 2,585 | 2,585 | - | - | - | - | - | 2,585 | - | - | 2,585 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 464 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 9,308 | 9,308 | - | - | - | - | - | 9,308 | - | - | 9,308 | |
| Customer 465 | MCKINNEY | I | - | - | - | - | - | - | - | - | - | - | - | 46,483 | 18,000 | 27,433 | 1,050 | - | - | - | 18,000 | 27,433 | 1,050 | 46,483 | |
| Customer 466 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 44,503 | 18,000 | 22,210 | 4,293 | - | - | - | 18,000 | 22,210 | 4,293 | 44,503 | |
| Customer 467 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 23,018 | 13,871 | 9,147 | - | - | - | - | 13,871 | 9,147 | - | 23,018 | |
| Customer 468 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 40,037 | 18,000 | 22,037 | - | - | - | - | 18,000 | 22,037 | - | 40,037 | |
| Customer 469 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 77,911 | 18,000 | 42,000 | 17,911 | - | - | - | 18,000 | 42,000 | 17,911 | 77,911 | |
| Customer 470 | PLANO | I | 5,040 | 5,040 | - | - | - | - | - | 5,040 | - | - | 5,040 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 471 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 7,203 | 7,203 | - | - | - | - | - | 7,203 | - | - | 7,203 | |
| Customer 472 | TERRELL | I | - | - | - | - | - | - | - | - | - | - | - | 3,416 | 3,416 | - | - | - | - | - | 3,416 | - | - | 3,416 | |
| Customer 473 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 63,386 | 18,000 | 37,470 | 7,916 | - | - | - | 18,000 | 37,470 | 7,916 | 63,386 | |
| Customer 474 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 79,644 | 36,812 | 35,342 | 7,490 | - | - | - | 36,812 | 35,342 | 7,490 | 79,644 | |
| Customer 475 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 16,563 | 16,317 | 246 | - | - | - | - | 16,317 | 246 | - | 16,563 | |
| Customer 476 | RICHARDSON | I | - | - | - | - | - | - | - | - | - | - | - | 24,551 | 18,000 | 6,551 | - | - | - | - | 18,000 | 6,551 | - | 24,551 | |
| Customer 477 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 18,340 | 9,000 | 9,340 | - | 9,000 | 9,000 | - | 18,000 | 18,340 | - | 36,340 | 1 |
| Customer 478 | SEAGOVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 67,010 | 18,000 | 41,031 | 7,979 | - | - | - | 18,000 | 41,031 | 7,979 | 67,010 | |
| Customer 479 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 4,461 | 4,461 | - | - | - | - | - | 4,461 | - | - | 4,461 | |
| Customer 480 | MANSFIELD | I | - | - | - | - | - | - | - | - | - | - | - | 7,294 | 7,294 | - | - | - | - | - | 7,294 | - | - | 7,294 | |
| Customer 481 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 3,380 | 3,380 | - | - | - | - | - | 3,380 | - | - | 3,380 | |
| Customer 482 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 188,149 | 18,000 | 42,000 | 128,149 | - | - | - | 18,000 | 42,000 | 128,149 | 188,149 | |
| Customer 483 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 111,140 | 18,000 | 42,000 | 51,140 | - | - | - | 18,000 | 42,000 | 51,140 | 111,140 | |
| Customer 484 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 90,416 | 18,000 | 42,000 | 30,416 | - | - | - | 18,000 | 42,000 | 30,416 | 90,416 | |
| Customer 485 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 1,306 | 1,306 | - | - | 310 | - | - | 1,616 | - | - | 1,616 | 3 |
| Customer 486 | ALVARADO | I | - | - | - | - | - | - | - | - | - | - | - | 74,271 | 18,000 | 40,659 | 15,612 | - | - | - | 18,000 | 40,659 | 15,612 | 74,271 | |
| Customer 487 | SAGINAW | I | - | - | - | - | - | - | - | - | - | - | - | 19,470 | 17,300 | 2,170 | - | - | - | - | 17,300 | 2,170 | - | 19,470 | |
| Customer 488 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 393,768 | 56,789 | 54,335 | 282,644 | - | - | - | 56,789 | 54,335 | 282,644 | 393,768 | |
| Customer 489 | ABILENE | I | 2,604 | 2,604 | - | - | - | - | - | 2,604 | - | - | 2,604 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 490 | AUSTIN | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 956,515 | 19,520 | 42,000 | 894,995 | - | - | - | 19,520 | 42,000 | 894,995 | 956,515 | |
| Customer 491 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 27,846 | 18,000 | 9,846 | - | - | - | - | 18,000 | 9,846 | - | 27,846 | |
| Customer 492 | WYLIE | I | - | - | - | - | - | - | - | - | - | - | - | 44,814 | 29,949 | 14,865 | - | - | - | - | 29,949 | 14,865 | - | 44,814 | |
| Customer 493 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 54,644 | 28,829 | 25,815 | - | - | - | - | 28,829 | 25,815 | - | 54,644 | |
| Customer 494 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 9,242 | 9,242 | - | - | - | - | - | 9,242 | - | - | 9,242 | |
| Customer 495 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 22,831 | 15,692 | 6,542 | 597 | - | - | - | 15,692 | 6,542 | 597 | 22,831 | |
| Customer 496 | PALESTINE | O | - | - | - | - | - | - | - | - | - | - | - | 46,365 | 18,000 | 25,346 | 3,019 | - | - | - | 18,000 | 25,346 | 3,019 | 46,365 | |
| Customer 497 | PALESTINE | O | - | - | - | - | - | - | - | - | - | - | - | 6,943 | 6,943 | - | - | - | - | - | 6,943 | - | - | 6,943 | |
| Customer 498 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 34,534 | 18,000 | 16,534 | - | - | - | - | 18,000 | 16,534 | - | 34,534 | |
| Customer 499 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 32 | 32 | - | - | (32) | - | - | - | - | - | - | 4 |
| Customer 500 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 27,921 | 18,371 | 9,550 | - | - | - | - | 18,371 | 9,550 | - | 27,921 | |
| Customer 501 | ATHENS | I | - | - | - | - | - | - | - | - | - | - | - | 12,353 | 12,353 | - | - | - | - | - | 12,353 | - | - | 12,353 | |
| Customer 502 | MESQUITE | I | - | - | - | - | - | - | - | - | - | - | - | 40,141 | 18,000 | 22,141 | - | - | - | - | 18,000 | 22,141 | - | 40,141 | |
| Customer 503 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 30,498 | 18,000 | 12,498 | - | - | - | - | 18,000 | 12,498 | - | 30,498 | |
| Customer 504 | HARKER HEIGHTS | I | - | - | - | - | - | - | - | - | - | - | - | 16,869 | 15,811 | 1,058 | - | - | - | - | 15,811 | 1,058 | - | 16,869 | |
| Customer 505 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 8,711 | 7,432 | 1,279 | - | - | - | - | 7,432 | 1,279 | - | 8,711 | |
| Customer 506 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 11,395 | 11,395 | - | - | - | - | - | 11,395 | - | - | 11,395 | |
| Customer 507 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 66,112 | 18,000 | 38,510 | 9,602 | - | - | - | 18,000 | 38,510 | 9,602 | 66,112 | |
| Customer 508 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 24,203 | 18,000 | 6,203 | - | - | - | - | 18,000 | 6,203 | - | 24,203 | |
| Customer 509 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 13,901 | 10,217 | 3,684 | - | - | - | - | 10,217 | 3,684 | - | 13,901 | |
| Customer 510 | MCKINNEY | I | - | - | - | - | - | - | - | - | - | - | - | 20,364 | 14,032 | 6,332 | - | - | - | - | 14,032 | 6,332 | - | 20,364 | |
| Customer 511 | NORTH RICHLAND | I | - | - | - | - | - | - | - | - | - | - | - | 56,692 | 18,000 | 38,290 | 402 | - | - | - | 18,000 | 38,290 | 402 | 56,692 | |
| Customer 512 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 29,489 | 18,000 | 11,489 | - | - | - | - | 18,000 | 11,489 | - | 29,489 | |
| Customer 513 | VERNON | I | - | - | - | - | - | - | - | - | - | - | - | 59,095 | 18,000 | 31,532 | 9,563 | - | - | - | 18,000 | 31,532 | 9,563 | 59,095 | |
| Customer 514 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 94,780 | 18,000 | 42,000 | 34,780 | - | - | - | 18,000 | 42,000 | 34,780 | 94,780 | |
| Customer 515 | UNIVERSITY PARK | I | - | - | - | - | - | - | - | - | - | - | - | 251,271 | 18,000 | 42,000 | 191,271 | - | - | - | 18,000 | 42,000 | 191,271 | 251,271 | |
| Customer 516 | SAGINAW | I | - | - | - | - | - | - | - | - | - | - | - | 175,581 | 18,000 | 42,000 | 115,581 | - | - | - | 18,000 | 42,000 | 115,581 | 175,581 | |
| Customer 517 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 34,307 | 18,000 | 16,307 | - | - | - | - | 18,000 | 16,307 | - | 34,307 | |
| Customer 518 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 7,111 | 7,111 | - | - | - | - | - | 7,111 | - | - | 7,111 | |
| Customer 519 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 29,760 | 18,000 | 11,760 | - | - | - | - | 18,000 | 11,760 | - | 29,760 | |
| Customer 520 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 3,382 | 3,382 | - | - | - | - | - | 3,382 | - | - | 3,382 | |
| Customer 521 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 47,936 | 27,867 | 20,069 | - | - | - | - | 27,867 | 20,069 | - | 47,936 | |
| Customer 522 | KILLEEN | I | - | - | - | - | - | - | - | - | - | - | - | 11,017 | 11,017 | - | - | (11,017) | - | - | - | - | - | - | 4 |
| Customer 523 | ROCKWALL | I | - | - | - | - | - | - | - | - | - | - | - | 16,168 | 14,895 | 1,273 | - | - | - | - | 14,895 | 1,273 | - | 16,168 | |
| Customer 524 | ROCKWALL | I | - | - | - | - | - | - | - | - | - | - | - | 45,264 | 18,000 | 27,264 | - | - | - | - | 18,000 | 27,264 | - | 45,264 | |
| Customer 525 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 50,635 | 34,548 | 16,087 | - | - | - | - | 34,548 | 16,087 | - | 50,635 | |
| Customer 526 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 13,691 | 13,382 | 309 | - | - | - | - | 13,382 | 309 | - | 13,691 | |
| Customer 527 | FARMERS BRANCH | I | - | - | - | - | - | - | - | - | - | - | - | 29,808 | 18,000 | 11,808 | - | - | - | - | 18,000 | 11,808 | - | 29,808 | |
| Customer 528 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 84,466 | 18,000 | 42,000 | 24,466 | - | - | - | 18,000 | 42,000 | 24,466 | 84,466 | |
| Customer 529 | HALTOM CITY | I | - | - | - | - | - | - | - | - | - | - | - | 84,778 | 18,000 | 42,000 | 24,778 | - | - | - | 18,000 | 42,000 | 24,778 | 84,778 | |
| Customer 530 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 6,754 | 6,754 | - | - | - | - | - | 6,754 | - | - | 6,754 | |
| Customer 531 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 21,678 | 16,327 | 5,351 | - | - | - | - | 16,327 | 5,351 | - | 21,678 | |
| Customer 532 | ATHENS | I | - | - | - | - | - | - | - | - | - | - | - | 17,031 | 16,590 | 441 | - | - | - | - | 16,590 | 441 | - | 17,031 | |
| Customer 533 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 6,756 | 6,756 | - | - | - | - | - | 6,756 | - | - | 6,756 | |
| Customer 534 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 11,662 | 11,508 | 154 | - | - | - | - | 11,508 | 154 | - | 11,662 | |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 535 | BROWNWOOD | O | 8,993 | 8,993 | - | - | - | - | - | 8,993 | - | - | 8,993 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 536 | BURNET | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 12,534 | 12,534 | - | - | - | - | - | 12,534 | - | - | 12,534 | |
| Customer 537 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 231,848 | 18,000 | 42,000 | 171,848 | - | - | - | 18,000 | 42,000 | 171,848 | 231,848 | |
| Customer 538 | MEXIA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 87,162 | 14,020 | 31,500 | 41,642 | 4,500 | 10,500 | 12,980 | 18,520 | 42,000 | 54,622 | 115,142 | 3 |
| Customer 539 | WAXAHACHIE | I | 2,603 | 2,603 | - | - | - | - | - | 2,603 | - | - | 2,603 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 540 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 8,925 | 8,925 | - | - | - | - | - | 8,925 | - | - | 8,925 | |
| Customer 541 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 212,130 | 18,000 | 42,000 | 152,130 | - | - | - | 18,000 | 42,000 | 152,130 | 212,130 | |
| Customer 542 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 177,564 | 18,000 | 42,000 | 117,564 | - | - | - | 18,000 | 42,000 | 117,564 | 177,564 | |
| Customer 543 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 13,126 | 13,126 | - | - | - | - | - | 13,126 | - | - | 13,126 | |
| Customer 544 | FORT WORTH | I | 16,822 | 11,988 | 4,834 | - | - | - | - | 11,988 | 4,834 | - | 16,822 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 545 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 147,081 | 39,439 | 68,702 | 38,940 | - | - | - | 39,439 | 68,702 | 38,940 | 147,081 | |
| Customer 546 | WICHITA FALLS | I | 3,136 | 3,136 | - | - | - | - | - | 3,136 | - | - | 3,136 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 547 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 3,939 | 3,939 | - | - | - | - | - | 3,939 | - | - | 3,939 | |
| Customer 548 | STEPHENVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 7,412 | 7,412 | - | - | - | - | - | 7,412 | - | - | 7,412 | |
| Customer 549 | DENTON | I | 15,870 | 15,626 | 244 | - | 150 | - | - | 15,776 | 244 | - | 16,020 | - | - | - | - | - | - | - | - | - | - | - | 1 |
| Customer 550 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 46,210 | 18,000 | 28,210 | - | - | - | - | 18,000 | 28,210 | - | 46,210 | |
| Customer 551 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 24,445 | 17,621 | 6,824 | - | - | - | - | 17,621 | 6,824 | - | 24,445 | |
| Customer 552 | COLLEGE STATION | I | - | - | - | - | - | - | - | - | - | - | - | 414,880 | 124,908 | 110,844 | 179,128 | - | - | - | 124,908 | 110,844 | 179,128 | 414,880 | |
| Customer 553 | FORT WORTH | I | 3,713 | 3,713 | - | - | - | - | - | 3,713 | - | - | 3,713 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 554 | STRAWN | I | - | - | - | - | - | - | - | - | - | - | - | 35,639 | 18,000 | 17,639 | - | - | - | - | 18,000 | 17,639 | - | 35,639 | |
| Customer 555 | WICHITA FALLS | I | - | - | - | - | - | - | - | - | - | - | - | 87,394 | 18,000 | 36,531 | 32,863 | - | - | - | 18,000 | 36,531 | 32,863 | 87,394 | |
| Customer 556 | CARROLLTON | I | 20,605 | 17,763 | 2,842 | - | - | - | - | 17,763 | 2,842 | - | 20,605 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 557 | MANSFIELD | I | - | - | - | - | - | - | - | - | - | - | - | 7,377 | 7,377 | - | - | 1,000 | - | - | 8,377 | - | - | 8,377 | 1 |
| Customer 558 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 42,441 | 18,000 | 23,561 | 880 | - | - | - | 18,000 | 23,561 | 880 | 42,441 | |
| Customer 559 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 187,011 | 18,000 | 42,000 | 127,011 | - | - | - | 18,000 | 42,000 | 127,011 | 187,011 | |
| Customer 560 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 62,464 | 18,000 | 38,993 | 5,471 | - | - | - | 18,000 | 38,993 | 5,471 | 62,464 | |
| Customer 561 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 45,364 | 16,517 | 26,780 | 2,067 | - | - | - | 16,517 | 26,780 | 2,067 | 45,364 | |
| Customer 562 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 46,230 | 18,000 | 28,230 | - | - | - | - | 18,000 | 28,230 | - | 46,230 | |
| Customer 563 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 7,707 | 7,707 | - | - | - | - | - | 7,707 | - | - | 7,707 | |
| Customer 564 | SHERMAN | I | - | - | - | - | - | - | - | - | - | - | - | 96,476 | 18,000 | 41,444 | 37,032 | - | - | - | 18,000 | 41,444 | 37,032 | 96,476 | |
| Customer 565 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 817,809 | 93,736 | 162,967 | 561,106 | - | - | - | 93,736 | 162,967 | 561,106 | 817,809 | |
| Customer 566 | RICHARDSON | I | - | - | - | - | - | - | - | - | - | - | - | 150,828 | 18,000 | 42,000 | 90,828 | - | - | - | 18,000 | 42,000 | 90,828 | 150,828 | |
| Customer 567 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 23,620 | 13,623 | 9,997 | - | - | - | - | 13,623 | 9,997 | - | 23,620 | |
| Customer 568 | CRANDALL | I | - | - | - | - | - | - | - | - | - | - | - | 1,541 | 1,541 | - | - | - | - | - | 1,541 | - | - | 1,541 | |
| Customer 569 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 2,946 | 2,946 | - | - | 100 | - | - | 3,046 | - | - | 3,046 | 1 |
| Customer 570 | ABILENE | I | - | - | - | - | - | - | - | - | - | - | - | 3,486 | 3,486 | - | - | - | - | - | 3,486 | - | - | 3,486 | |
| Customer 571 | BRYAN | I | - | - | - | - | - | - | - | - | - | - | - | 19,305 | 12,152 | 6,031 | 1,122 | - | - | - | 12,152 | 6,031 | 1,122 | 19,305 | |
| Customer 572 | COPPERAS COVE | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 3,137 | 3,137 | - | - | - | - | - | 3,137 | - | - | 3,137 | |
| Customer 573 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 3,153 | 3,153 | - | - | - | - | - | 3,153 | - | - | 3,153 | |
| Customer 574 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 2,587 | 2,587 | - | - | - | - | - | 2,587 | - | - | 2,587 | |
| Customer 575 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 3,035 | 3,035 | - | - | - | - | - | 3,035 | - | - | 3,035 | |
| Customer 576 | HARKER HEIGHTS | I | - | - | - | - | - | - | - | - | - | - | - | 2,094 | 2,094 | - | - | - | - | - | 2,094 | - | - | 2,094 | |
| Customer 577 | KILLEEN | I | - | - | - | - | - | - | - | - | - | - | - | 6,354 | 6,354 | - | - | - | - | - | 6,354 | - | - | 6,354 | |
| Customer 578 | MELISSA | I | - | - | - | - | - | - | - | - | - | - | - | 1,861 | 1,861 | - | - | - | - | - | 1,861 | - | - | 1,861 | |
| Customer 579 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 3,011 | 3,011 | - | - | - | - | - | 3,011 | - | - | 3,011 | |
| Customer 580 | ROUND ROCK | O | - | - | - | - | - | - | - | - | - | - | - | 4,424 | 4,424 | - | - | - | - | - | 4,424 | - | - | 4,424 | |
| Customer 581 | ROYSE CITY | I | - | - | - | - | - | - | - | - | - | - | - | 2,740 | 2,740 | - | - | - | - | - | 2,740 | - | - | 2,740 | |
| Customer 582 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 2,783 | 2,783 | - | - | - | - | - | 2,783 | - | - | 2,783 | |
| Customer 583 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 5,946 | 5,946 | - | - | - | - | - | 5,946 | - | - | 5,946 | |
| Customer 584 | TERRELL | I | - | - | - | - | - | - | - | - | - | - | - | 1,947 | 1,947 | - | - | - | - | - | 1,947 | - | - | 1,947 | |
| Customer 585 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 3,490 | 3,490 | - | - | - | - | - | 3,490 | - | - | 3,490 | |
| Customer 586 | WAXAHACHIE | I | - | - | - | - | - | - | - | - | - | - | - | 3,335 | 3,335 | - | - | - | - | - | 3,335 | - | - | 3,335 | |
| Customer 587 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 12,873 | 12,873 | - | - | - | - | - | 12,873 | - | - | 12,873 | |
| Customer 588 | WICHITA FALLS | I | - | - | - | - | - | - | - | - | - | - | - | 30,114 | 20,270 | 9,844 | - | - | - | - | 20,270 | 9,844 | - | 30,114 | |
| Customer 589 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 80,135 | 18,000 | 42,000 | 20,135 | - | - | - | 18,000 | 42,000 | 20,135 | 80,135 | |
| Customer 590 | BRYAN | I | 122,754 | 18,000 | 40,184 | 64,570 | - | - | - | 18,000 | 40,184 | 64,570 | 122,754 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 591 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 28,421 | 15,852 | 12,569 | - | - | - | - | 15,852 | 12,569 | - | 28,421 | |
| Customer 592 | DENISON | I | - | - | - | - | - | - | - | - | - | - | - | 71,675 | 18,000 | 40,996 | 12,679 | - | - | - | 18,000 | 40,996 | 12,679 | 71,675 | |
| Customer 593 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 15,975 | 15,881 | 94 | - | - | - | - | 15,881 | 94 | - | 15,975 | |
| Customer 594 | ARLINGTON | I | 3,853 | 3,853 | - | - | - | - | - | 3,853 | - | - | 3,853 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 595 | CAMERON | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 5,109 | 5,109 | - | - | - | - | - | 5,109 | - | - | 5,109 | |
| Customer 596 | PLANO | I | - | - | - | - | - | - | - | - | - | - | - | 19,234 | 9,120 | 10,114 | - | - | - | - | 9,120 | 10,114 | - | 19,234 | |
| Customer 597 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 65,105 | 18,000 | 41,533 | 5,572 | - | - | - | 18,000 | 41,533 | 5,572 | 65,105 | |
| Customer 598 | JUSTIN | O | - | - | - | - | - | - | - | - | - | - | - | 70,971 | 18,000 | 36,390 | 16,581 | - | - | - | 18,000 | 36,390 | 16,581 | 70,971 | |
| Customer 599 | FORT WORTH | I | 2,827 | 2,827 | - | - | - | - | - | 2,827 | - | - | 2,827 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 600 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 15,237 | 15,237 | - | - | - | - | - | 15,237 | - | - | 15,237 | |
| Customer 601 | ARLINGTON | I | - | - | - | - | - | - | - | - | - | - | - | 32,323 | 18,000 | 14,323 | - | - | - | - | 18,000 | 14,323 | - | 32,323 | |
| Customer 602 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 18,709 | 16,539 | 2,170 | - | - | - | - | 16,539 | 2,170 | - | 18,709 | |
| Customer 603 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 14,098 | 11,979 | 2,119 | - | - | - | - | 11,979 | 2,119 | - | 14,098 | |
| Customer 604 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 1,211,988 | 133,723 | 248,430 | 829,835 | 16,788 | 38,500 | 137,113 | 150,511 | 286,930 | 966,948 | 1,404,389 | 3 |
| Customer 605 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 111,963 | 27,516 | 43,942 | 40,505 | - | - | - | 27,516 | 43,942 | 40,505 | 111,963 | |
| Customer 606 | ROCKWALL | I | - | - | - | - | - | - | - | - | - | - | - | 33,995 | 18,000 | 15,995 | - | - | - | - | 18,000 | 15,995 | - | 33,995 | |
| Customer 607 | HILLSBORO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 21,770 | 18,000 | 3,770 | - | - | - | - | 18,000 | 3,770 | - | 21,770 | |
| Customer 608 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 31,446 | 18,000 | 13,446 | - | - | - | - | 18,000 | 13,446 | - | 31,446 | |
| Customer 609 | BURLESON | I | - | - | - | - | - | - | - | - | - | - | - | 4,359 | 4,359 | - | - | - | - | - | 4,359 | - | - | 4,359 | |
| Customer 610 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 4,002 | 4,002 | - | - | - | - | - | 4,002 | - | - | 4,002 | |
| Customer 611 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 50,128 | 18,000 | 31,641 | 487 | - | - | - | 18,000 | 31,641 | 487 | 50,128 | |
| Customer 612 | ROUND ROCK | O | 4,543 | 4,543 | - | - | - | - | - | 4,543 | - | - | 4,543 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 613 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 8,166 | 8,166 | - | - | - | - | - | 8,166 | - | - | 8,166 | |
| Customer 614 | OLNEY | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 543,605 | 18,000 | 42,000 | 483,605 | - | - | - | 18,000 | 42,000 | 483,605 | 543,605 | |
| Customer 615 | WYLIE | I | - | - | - | - | - | - | - | - | - | - | - | 148,623 | 36,000 | 73,129 | 39,494 | - | - | - | 36,000 | 73,129 | 39,494 | 148,623 | |
| Customer 616 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 51,969 | 18,000 | 28,420 | 5,549 | - | - | - | 18,000 | 28,420 | 5,549 | 51,969 | |
| Customer 617 | WICHITA FALLS | I | - | - | - | - | - | - | - | - | - | - | - | 8,100 | 8,100 | - | - | - | - | - | 8,100 | - | - | 8,100 | |
| Customer 618 | CORSICANA | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 18,527 | 17,241 | 1,286 | - | - | - | - | 17,241 | 1,286 | - | 18,527 | |
| Customer 619 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 54,079 | 18,000 | 34,534 | 1,545 | - | - | - | 18,000 | 34,534 | 1,545 | 54,079 | |
| Customer 620 | MANSFIELD | I | - | - | - | - | - | - | - | - | - | - | - | 17,116 | 14,699 | 2,417 | - | - | - | - | 14,699 | 2,417 | - | 17,116 | |
| Customer 621 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 22,857 | 18,234 | 4,623 | - | - | - | - | 18,234 | 4,623 | - | 22,857 | |
| Customer 622 | LONGVIEW | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 79,949 | 31,328 | 40,477 | 8,144 | 140 | - | - | 31,468 | 40,477 | 8,144 | 80,089 | 3 |
| Customer 623 | SAGINAW | I | - | - | - | - | - | - | - | - | - | - | - | 32,538 | 12,354 | 13,491 | 6,693 | - | - | - | 12,354 | 13,491 | 6,693 | 32,538 | |

ATMOS ENERGY CORP., MID-TEX DIVISIC
INDUSTRIAL & TRANSPORTATION ADJUSTMENTS TO BILLED CONSUMPTIC

| | | | SALES | | | | | | | | | | | TRANSPORT | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Per Book Sales | | | | Sales Adjustments | | | Total Adj Sales | | | | Per Book Transport | | | | Transport Adjustments | | | Total Adj Transport | | | | |
| Customer Number | Town name | I/O | Sum of Total Sales | Sum of Block S1 | Sum of Block S2 | Sum of Block S3 | Adj S1 | Adj S2 | Adj S3 | Total Adj SB1 | Total Adj SB2 | Total Adj SB3 | Sum of Adj Sales | Sum of Total Transport | Sum of Block T1 | Sum of Block T2 | Sum of Block T3 | Adj T1 | Adj T2 | Adj T3 | Total Adj TB1 | Total Adj TB2 | Total Adj TB3 | Sum of Adj Transport | Code [1] |
| Customer 624 | SAGINAW | I | - | - | - | - | - | - | - | - | - | - | - | 31,101 | 17,704 | 13,325 | 72 | - | - | - | 17,704 | 13,325 | 72 | 31,101 | |
| Customer 625 | RICHARDSON | I | - | - | - | - | - | - | - | - | - | - | - | 127,719 | 36,000 | 52,945 | 38,774 | - | - | - | 36,000 | 52,945 | 38,774 | 127,719 | |
| Customer 626 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 19,258 | 16,027 | 3,231 | - | - | - | - | 16,027 | 3,231 | - | 19,258 | |
| Customer 627 | DENTON | I | - | - | - | - | - | - | - | - | - | - | - | 35,884 | 18,000 | 17,884 | - | - | - | - | 18,000 | 17,884 | - | 35,884 | |
| Customer 628 | PARIS | I | - | - | - | - | - | - | - | - | - | - | - | 10,203 | 8,477 | 1,726 | - | - | - | - | 8,477 | 1,726 | - | 10,203 | |
| Customer 629 | SHERMAN | I | 31,907 | 18,000 | 13,907 | - | - | - | - | 18,000 | 13,907 | - | 31,907 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 630 | NORTH RICHLAND | I | - | - | - | - | - | - | - | - | - | - | - | 100,738 | 32,772 | 42,233 | 25,733 | - | - | - | 32,772 | 42,233 | 25,733 | 100,738 | |
| Customer 631 | VERNON | I | - | - | - | - | - | - | - | - | - | - | - | 129,354 | 18,972 | 42,000 | 68,382 | - | - | - | 18,972 | 42,000 | 68,382 | 129,354 | |
| Customer 632 | KENNEDALE | I | 2,157 | 2,157 | - | - | - | - | - | 2,157 | - | - | 2,157 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 633 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 410,655 | 18,000 | 42,000 | 350,655 | - | - | - | 18,000 | 42,000 | 350,655 | 410,655 | |
| Customer 634 | IRVING | I | - | - | - | - | - | - | - | - | - | - | - | 5,981 | 5,981 | - | - | - | - | - | 5,981 | - | - | 5,981 | |
| Customer 635 | BRIDGEPORT | I | - | - | - | - | - | - | - | - | - | - | - | 15,542 | 15,431 | 111 | - | - | - | - | 15,431 | 111 | - | 15,542 | |
| Customer 636 | LEWISVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 45,951 | 18,000 | 27,951 | - | - | - | - | 18,000 | 27,951 | - | 45,951 | |
| Customer 637 | WICHITA FALLS | I | 9,018 | 8,285 | 733 | - | - | - | - | 8,285 | 733 | - | 9,018 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 638 | WICHITA FALLS | I | - | - | - | - | - | - | - | - | - | - | - | 102,663 | 18,000 | 42,000 | 42,663 | - | - | - | 18,000 | 42,000 | 42,663 | 102,663 | |
| Customer 639 | GARLAND | I | - | - | - | - | - | - | - | - | - | - | - | 7,777 | 7,777 | - | - | - | - | - | 7,777 | - | - | 7,777 | |
| Customer 640 | DUBLIN | O | - | - | - | - | - | - | - | - | - | - | - | 28,085 | 18,000 | 10,085 | - | - | - | - | 18,000 | 10,085 | - | 28,085 | |
| Customer 641 | ATHENS | I | 1,982 | 1,982 | - | - | - | - | - | 1,982 | - | - | 1,982 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 642 | LEWISVILLE | I | - | - | - | - | - | - | - | - | - | - | - | 24,485 | 17,667 | 6,818 | - | - | - | - | 17,667 | 6,818 | - | 24,485 | |
| Customer 643 | ENNIS | I | - | - | - | - | - | - | - | - | - | - | - | 47,883 | 18,000 | 29,714 | 169 | - | - | - | 18,000 | 29,714 | 169 | 47,883 | |
| Customer 644 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 70,046 | 13,686 | 28,089 | 28,271 | - | - | - | 13,686 | 28,089 | 28,271 | 70,046 | |
| Customer 645 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 91,894 | 18,000 | 42,000 | 31,894 | - | - | - | 18,000 | 42,000 | 31,894 | 91,894 | |
| Customer 646 | BONHAM | I | - | - | - | - | - | - | - | - | - | - | - | 37,997 | 18,000 | 19,035 | 962 | - | - | - | 18,000 | 19,035 | 962 | 37,997 | |
| Customer 647 | PARIS | I | - | - | - | - | - | - | - | - | - | - | - | 9,639 | 9,639 | - | - | - | - | - | 9,639 | - | - | 9,639 | |
| Customer 648 | SAN ANGELO | I-ATM | - | - | - | - | - | - | - | - | - | - | - | 13,394 | 13,394 | - | - | - | - | - | 13,394 | - | - | 13,394 | |
| Customer 649 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 286,278 | 18,000 | 42,000 | 226,278 | - | - | - | 18,000 | 42,000 | 226,278 | 286,278 | |
| Customer 650 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 40,247 | 18,000 | 22,247 | - | - | - | - | 18,000 | 22,247 | - | 40,247 | |
| Customer 651 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 3,293 | 3,293 | - | - | - | - | - | 3,293 | - | - | 3,293 | |
| Customer 652 | SAGINAW | I | - | - | - | - | - | - | - | - | - | - | - | 40,970 | 18,000 | 22,970 | - | - | - | - | 18,000 | 22,970 | - | 40,970 | |
| Customer 653 | BROWNWOOD | O | 4,995 | 4,995 | - | - | - | - | - | 4,995 | - | - | 4,995 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 654 | EASTLAND | O | 2,925 | 2,925 | - | - | - | - | - | 2,925 | - | - | 2,925 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 655 | DALLAS | I-D | 10,514 | 10,514 | - | - | - | - | - | 10,514 | - | - | 10,514 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 656 | FORT WORTH | I | - | - | - | - | - | - | - | - | - | - | - | 4,206 | 4,206 | - | - | - | - | - | 4,206 | - | - | 4,206 | |
| Customer 657 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 111,135 | 18,000 | 42,000 | 51,135 | - | - | - | 18,000 | 42,000 | 51,135 | 111,135 | |
| Customer 658 | WACO | I | - | - | - | - | - | - | - | - | - | - | - | 17,020 | 16,638 | 382 | - | - | - | - | 16,638 | 382 | - | 17,020 | |
| Customer 659 | CLEBURNE | I | - | - | - | - | - | - | - | - | - | - | - | 13,298 | 13,193 | 105 | - | - | - | - | 13,193 | 105 | - | 13,298 | |
| Customer 660 | GREENVILLE | I-ATM | 73,929 | 18,724 | 41,738 | 13,467 | - | - | - | 18,724 | 41,738 | 13,467 | 73,929 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 661 | GAINESVILLE | I | 6,905 | 6,024 | 881 | - | - | - | - | 6,024 | 881 | - | 6,905 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 662 | WEST | I | 4,020 | 4,020 | - | - | - | - | - | 4,020 | - | - | 4,020 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 663 | CARROLLTON | I | - | - | - | - | - | - | - | - | - | - | - | 334,311 | 89,800 | 149,008 | 95,503 | 19,500 | 28,000 | 28,700 | 109,300 | 177,008 | 124,203 | 410,511 | 1 |
| Customer 664 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 582,838 | 18,000 | 42,000 | 522,838 | - | - | - | 18,000 | 42,000 | 522,838 | 582,838 | |
| Customer 665 | FORT WORTH | I | 100,766 | 18,000 | 42,000 | 40,766 | - | - | - | 18,000 | 42,000 | 40,766 | 100,766 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 666 | DALLAS | I-D | - | - | - | - | - | - | - | - | - | - | - | 456,270 | 18,000 | 42,000 | 396,270 | - | - | - | 18,000 | 42,000 | 396,270 | 456,270 | |
| Customer 667 | WICHITA FALLS | I | - | - | - | - | - | - | - | - | - | - | - | 2,639 | 2,639 | - | - | - | - | - | 2,639 | - | - | 2,639 | |
| Customer 668 | VERNON | I | - | - | - | - | - | - | - | - | - | - | - | 11,621 | 11,200 | 421 | - | - | - | - | 11,200 | 421 | - | 11,621 | |
| Customer 669 | TEMPLE | I | - | - | - | - | - | - | - | - | - | - | - | 591,837 | 40,485 | 42,000 | 509,352 | - | - | - | 40,485 | 42,000 | 509,352 | 591,837 | |
| Customer 670 | GRAND PRAIRIE | I | - | - | - | - | - | - | - | - | - | - | - | 4,099 | 4,099 | - | - | - | - | - | 4,099 | - | - | 4,099 | |
| Customer 671 | FORT WORTH | I | 60,286 | 18,000 | 40,133 | 2,153 | - | - | - | 18,000 | 40,133 | 2,153 | 60,286 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 672 | MESQUITE | I | 59,575 | 18,000 | 39,685 | 1,890 | - | - | - | 18,000 | 39,685 | 1,890 | 59,575 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 673 | MURCHISON | O | 271,028 | 54,037 | 105,000 | 111,991 | 10,800 | 21,000 | 23,200 | 64,837 | 126,000 | 135,191 | 326,028 | - | - | - | - | - | - | - | - | - | - | - | 3 |
| Customer 674 | WICHITA FALLS | I | 209 | 209 | - | - | - | - | - | 209 | - | - | 209 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 675 | DESOTO | I | 5,345 | 5,345 | - | - | - | - | - | 5,345 | - | - | 5,345 | - | - | - | - | - | - | - | - | - | - | - | |
| Customer 676 | GARLAND | I | 21,664 | 17,861 | 3,803 | - | - | - | - | 17,861 | 3,803 | - | 21,664 | - | - | - | - | - | - | - | - | - | - | - | |
| | | | 3,164,266 | 1,180,992 | 862,921 | 1,120,353 | 24,253 | 33,818 | 23,705 | 1,205,245 | 896,739 | 1,144,058 | 3,246,042 | 43,235,268 | 9,340,917 | 11,447,511 | 22,446,840 | 65,706 | 100,087 | 261,180 | 9,406,623 | 11,547,598 | 22,708,020 | 43,662,241 | |

1 New Customer, estimated usage provivded
2 Plant Closed
3 Adjusted Load
4 Moved to Commercial
5 Moved from Non-Standard
6 Moved to Non-Standard
7 Moved from Commercial

STATION NAME ABILENE REGIONAL AP
ELEM HTDG
Year (All)

10 YEAR SIMPLE AVERAGE

| MO | Day01 | Day02 | Day03 | Day04 | Day05 | Day06 | Day07 | Day08 | Day09 | Day10 | Day11 | Day12 | Day13 | Day14 | Day15 | Day16 | Day17 | Day18 | Day19 | Day20 | Day21 | Day22 | Day23 | Day24 | Day25 | Day26 | Day27 | Day28 | Day29 | Day30 | Day31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 26 | 26 | 23 | 21 | 22 | 22 | 22 | 21 | 19 | 16 | 17 | 20 | 23 | 21 | 19 | 20 | 22 | 17 | 15 | 14 | 16 | 16 | 19 | 14 | 17 | 16 | 17 | 18 | 19 | 14 | 11 | 583 |
| 2 | 14 | 17 | 14 | 15 | 21 | 20 | 17 | 18 | 16 | 19 | 22 | 22 | 20 | 15 | 16 | 19 | 15 | 15 | 14 | 12 | 14 | 15 | 15 | 16 | 18 | 17 | 15 | 12 | 3 | 0 | 0 | 466 |
| 3 | 12 | 18 | 14 | 14 | 14 | 13 | 8 | 8 | 7 | 8 | 8 | 8 | 7 | 6 | 6 | 5 | 5 | 5 | 7 | 11 | 8 | 5 | 4 | 6 | 6 | 4 | 4 | 3 | 3 | 2 | 4 | 233 |
| 4 | 6 | 7 | 5 | 8 | 4 | 3 | 4 | 1 | 2 | 5 | 2 | 2 | 5 | 8 | 6 | 2 | 4 | 5 | 3 | 4 | 2 | 3 | 2 | 2 | 2 | 1 | 0 | 1 | 2 | 2 | 0 | 103 |
| 5 | 1 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 1 | 2 | 1 | 2 | 1 | 1 | 0 | 0 | 0 | 1 | 1 | 0 | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 20 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 0 | 0 | 6 |
| 10 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 | 0 | 2 | 3 | 1 | 1 | 0 | 4 | 6 | 4 | 2 | 3 | 1 | 3 | 2 | 1 | 5 | 5 | 7 | 8 | 9 | 7 | 6 | 8 | 94 |
| 11 | 6 | 6 | 5 | 4 | 3 | 5 | 8 | 10 | 7 | 6 | 9 | 18 | 18 | 12 | 9 | 6 | 8 | 12 | 10 | 7 | 8 | 15 | 13 | 10 | 12 | 12 | 16 | 14 | 11 | 10 | 0 | 290 |
| 12 | 13 | 11 | 8 | 10 | 12 | 16 | 20 | 15 | 16 | 16 | 15 | 17 | 14 | 15 | 15 | 15 | 15 | 18 | 17 | 16 | 14 | 15 | 12 | 15 | 14 | 16 | 19 | 18 | 18 | 23 | 24 | 482 |
| | 78 | 88 | 71 | 73 | 77 | 81 | 81 | 75 | 69 | 75 | 77 | 90 | 89 | 79 | 75 | 73 | 73 | 75 | 70 | 65 | 66 | 71 | 67 | 68 | 74 | 73 | 80 | 76 | 64 | 57 | 47 | 2277 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 2277 |

1 YEAR ACTUAL - CY2021

| MO | DAY01 | DAY02 | DAY03 | DAY04 | DAY05 | DAY06 | DAY07 | DAY08 | DAY09 | DAY10 | DAY11 | DAY12 | DAY13 | DAY14 | DAY15 | DAY16 | DAY17 | DAY18 | DAY19 | DAY20 | DAY21 | DAY22 | DAY23 | DAY24 | DAY25 | DAY26 | DAY27 | DAY28 | DAY29 | DAY30 | DAY31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 26 | 18 | 15 | 14 | 16 | 17 | 23 | 30 | 27 | 29 | 30 | 29 | 18 | 20 | 23 | 19 | 21 | 10 | 21 | 22 | 11 | 15 | 16 | 9 | 12 | 19 | 24 | 22 | 13 | 6 | 17 | 592 |
| 2 | 19 | 8 | 0 | 12 | 17 | 13 | 10 | 19 | 35 | 38 | 40 | 43 | 45 | 51 | 59 | 55 | 46 | 46 | 42 | 15 | 12 | 14 | 0 | 8 | 20 | 10 | 5 | 9 | 0 | 0 | 0 | 691 |
| 3 | 17 | 19 | 7 | 0 | 8 | 15 | 11 | 8 | 0 | 0 | 0 | 0 | 1 | 5 | 3 | 0 | 8 | 15 | 15 | 9 | 3 | 7 | 8 | 10 | 8 | 0 | 0 | 5 | 0 | 0 | 9 | 191 |
| 4 | 11 | 9 | 5 | 3 | 0 | 0 | 0 | 0 | 0 | 6 | 0 | 2 | 5 | 8 | 10 | 12 | 16 | 12 | 7 | 17 | 21 | 12 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 | 0 | 160 |
| 5 | 0 | 0 | 0 | 2 | 1 | 0 | 0 | 0 | 0 | 7 | 4 | 8 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 8 | 6 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 1 | 5 | 3 | 1 | 31 |
| 11 | 4 | 12 | 18 | 14 | 11 | 6 | 2 | 0 | 0 | 0 | 9 | 13 | 11 | 5 | 2 | 0 | 2 | 16 | 14 | 0 | 9 | 15 | 6 | 0 | 19 | 16 | 13 | 12 | 5 | 0 | 0 | 234 |
| 12 | 3 | 0 | 0 | 6 | 3 | 18 | 18 | 11 | 0 | 0 | 16 | 15 | 4 | 0 | 0 | 4 | 0 | 15 | 25 | 14 | 12 | 14 | 1 | 0 | 0 | 0 | 0 | 0 | 3 | 5 | 5 | 192 |
| | 80 | 66 | 45 | 51 | 56 | 69 | 64 | 68 | 62 | 80 | 99 | 110 | 85 | 89 | 101 | 98 | 99 | 115 | 124 | 77 | 68 | 77 | 31 | 27 | 59 | 45 | 44 | 49 | 30 | 14 | 32 | 2114 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 2114 |

STATION NAME AUSTIN BERGSTROM
ELEM HTDG
Year (All)

10 YEAR SIMPLE AVERAGE

| MO | Day01 | Day02 | Day03 | Day04 | Day05 | Day06 | Day07 | Day08 | Day09 | Day10 | Day11 | Day12 | Day13 | Day14 | Day15 | Day16 | Day17 | Day18 | Day19 | Day20 | Day21 | Day22 | Day23 | Day24 | Day25 | Day26 | Day27 | Day28 | Day29 | Day30 | Day31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 19 | 21 | 20 | 18 | 16 | 17 | 16 | 18 | 14 | 13 | 14 | 16 | 17 | 16 | 14 | 14 | 15 | 15 | 12 | 11 | 11 | 12 | 16 | 14 | 11 | 10 | 12 | 14 | 15 | 14 | 8 | 453 |
| 2 | 6 | 11 | 12 | 8 | 15 | 13 | 14 | 12 | 10 | 12 | 17 | 17 | 16 | 11 | 12 | 13 | 12 | 8 | 11 | 7 | 8 | 10 | 8 | 9 | 12 | 15 | 11 | 9 | 2 | 0 | 0 | 321 |
| 3 | 9 | 10 | 13 | 11 | 10 | 11 | 8 | 6 | 5 | 4 | 3 | 5 | 4 | 4 | 4 | 3 | 2 | 2 | 4 | 6 | 6 | 2 | 2 | 4 | 4 | 5 | 3 | 2 | 2 | 1 | 2 | 157 |
| 4 | 4 | 3 | 3 | 4 | 4 | 1 | 2 | 2 | 1 | 1 | 2 | 1 | 2 | 3 | 4 | 3 | 1 | 2 | 2 | 2 | 2 | 1 | 0 | 1 | 0 | 0 | 0 | 1 | 0 | 1 | 0 | 53 |
| 5 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 3 | 2 | 1 | 1 | 1 | 0 | 1 | 1 | 2 | 3 | 2 | 5 | 4 | 5 | 5 | 4 | 42 |
| 11 | 4 | 4 | 4 | 2 | 2 | 2 | 4 | 6 | 5 | 4 | 5 | 10 | 14 | 12 | 8 | 8 | 7 | 8 | 9 | 6 | 5 | 8 | 10 | 10 | 8 | 7 | 11 | 12 | 9 | 7 | 0 | 211 |
| 12 | 9 | 8 | 8 | 7 | 11 | 13 | 15 | 13 | 11 | 14 | 12 | 13 | 10 | 11 | 10 | 13 | 13 | 17 | 12 | 11 | 12 | 10 | 10 | 13 | 11 | 9 | 11 | 13 | 14 | 17 | 17 | 368 |
| | 52 | 58 | 61 | 51 | 58 | 57 | 60 | 57 | 46 | 48 | 53 | 63 | 63 | 57 | 52 | 57 | 52 | 53 | 51 | 44 | 44 | 44 | 47 | 53 | 49 | 48 | 53 | 55 | 47 | 45 | 31 | 1609 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1609 |

1 YEAR ACTUAL - CY2021

| MO | DAY01 | DAY02 | DAY03 | DAY04 | DAY05 | DAY06 | DAY07 | DAY08 | DAY09 | DAY10 | DAY11 | DAY12 | DAY13 | DAY14 | DAY15 | DAY16 | DAY17 | DAY18 | DAY19 | DAY20 | DAY21 | DAY22 | DAY23 | DAY24 | DAY25 | DAY26 | DAY27 | DAY28 | DAY29 | DAY30 | DAY31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 22 | 16 | 14 | 9 | 7 | 3 | 15 | 22 | 24 | 25 | 26 | 28 | 19 | 12 | 15 | 14 | 12 | 7 | 4 | 12 | 6 | 0 | 7 | 0 | 5 | 9 | 11 | 21 | 14 | 1 | 6 | 386 |
| 2 | 15 | 14 | 9 | 0 | 13 | 3 | 12 | 5 | 9 | 22 | 30 | 33 | 35 | 42 | 49 | 48 | 37 | 35 | 32 | 23 | 10 | 10 | 8 | 0 | 6 | 10 | 0 | 0 | 0 | 0 | 0 | 510 |
| 3 | 10 | 13 | 11 | 7 | 0 | 10 | 11 | 8 | 0 | 0 | 0 | 0 | 0 | 5 | 3 | 0 | 0 | 4 | 8 | 11 | 6 | 1 | 0 | 5 | 1 | 3 | 0 | 7 | 10 | 0 | 2 | 136 |
| 4 | 13 | 13 | 8 | 4 | 2 | 0 | 0 | 0 | 0 | 1 | 2 | 0 | 0 | 0 | 0 | 1 | 8 | 8 | 7 | 2 | 12 | 13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 94 |
| 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 5 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 5 | 2 | 25 |
| 11 | 1 | 0 | 7 | 14 | 14 | 12 | 9 | 5 | 2 | 0 | 5 | 5 | 12 | 6 | 0 | 0 | 0 | 6 | 12 | 7 | 0 | 12 | 14 | 2 | 5 | 15 | 16 | 9 | 11 | 8 | 0 | 209 |
| 12 | 4 | 2 | 0 | 0 | 0 | 5 | 10 | 6 | 0 | 0 | 12 | 21 | 14 | 0 | 0 | 0 | 0 | 6 | 17 | 16 | 15 | 8 | 7 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 145 |
| | 65 | 58 | 49 | 34 | 36 | 33 | 57 | 46 | 35 | 48 | 75 | 87 | 80 | 65 | 67 | 67 | 62 | 70 | 80 | 71 | 49 | 44 | 36 | 7 | 17 | 37 | 27 | 39 | 40 | 14 | 10 | 1505 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1505 |

STATION NAME DALLAS-FORT WORTH INTL AP
ELEM HTDG
Year (All)

10 YEAR SIMPLE AVERAGE

| MO | Day01 | Day02 | Day03 | Day04 | Day05 | Day06 | Day07 | Day08 | Day09 | Day10 | Day11 | Day12 | Day13 | Day14 | Day15 | Day16 | Day17 | Day18 | Day19 | Day20 | Day21 | Day22 | Day23 | Day24 | Day25 | Day26 | Day27 | Day28 | Day29 | Day30 | Day31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 23 | 23 | 21 | 20 | 21 | 20 | 19 | 20 | 18 | 17 | 17 | 19 | 21 | 18 | 16 | 17 | 18 | 18 | 13 | 13 | 15 | 16 | 18 | 14 | 14 | 14 | 15 | 16 | 16 | 14 | 9 | 533 |
| 2 | 12 | 14 | 13 | 13 | 19 | 18 | 15 | 17 | 16 | 18 | 20 | 21 | 20 | 14 | 7 | 17 | 14 | 13 | 14 | 12 | 13 | 14 | 12 | 13 | 16 | 17 | 14 | 10 | 1 | 0 | 0 | 417 |
| 3 | 11 | 14 | 14 | 14 | 13 | 12 | 9 | 8 | 5 | 6 | 5 | 6 | 5 | 5 | 5 | 4 | 4 | 4 | 5 | 8 | 7 | 4 | 4 | 4 | 5 | 4 | 3 | 2 | 1 | 2 | 3 | 196 |
| 4 | 4 | 4 | 4 | 7 | 5 | 2 | 3 | 2 | 1 | 2 | 2 | 1 | 4 | 6 | 5 | 3 | 3 | 2 | 3 | 4 | 3 | 2 | 2 | 2 | 1 | 0 | 0 | 1 | 0 | 1 | 0 | 79 |
| 5 | 1 | 1 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 1 | 0 | 0 | 2 | 1 | 0 | 0 | 2 | 4 | 3 | 1 | 2 | 1 | 1 | 2 | 0 | 2 | 4 | 4 | 6 | 6 | 6 | 5 | 6 | 62 |
| 11 | 5 | 5 | 5 | 3 | 3 | 3 | 6 | 8 | 6 | 5 | 7 | 14 | 16 | 12 | 9 | 8 | 7 | 9 | 10 | 7 | 6 | 13 | 11 | 10 | 10 | 10 | 13 | 12 | 10 | 8 | 0 | 251 |
| 12 | 10 | 11 | 10 | 9 | 12 | 14 | 18 | 18 | 16 | 17 | 14 | 15 | 12 | 13 | 13 | 14 | 16 | 18 | 15 | 15 | 14 | 14 | 14 | 15 | 13 | 12 | 14 | 16 | 18 | 21 | 21 | 452 |
| | 66 | 72 | 69 | 67 | 74 | 70 | 72 | 74 | 62 | 67 | 68 | 78 | 78 | 68 | 57 | 67 | 65 | 65 | 62 | 60 | 59 | 65 | 61 | 60 | 63 | 61 | 65 | 63 | 52 | 51 | 39 | 2000 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 2000 |

1 YEAR ACTUAL - CY2021

| MO | DAY01 | DAY02 | DAY03 | DAY04 | DAY05 | DAY06 | DAY07 | DAY08 | DAY09 | DAY10 | DAY11 | DAY12 | DAY13 | DAY14 | DAY15 | DAY16 | DAY17 | DAY18 | DAY19 | DAY20 | DAY21 | DAY22 | DAY23 | DAY24 | DAY25 | DAY26 | DAY27 | DAY28 | DAY29 | DAY30 | DAY31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 27 | 19 | 14 | 15 | 14 | 12 | 19 | 23 | 26 | 29 | 25 | 25 | 17 | 16 | 17 | 19 | 16 | 14 | 10 | 18 | 15 | 16 | 15 | 8 | 6 | 18 | 23 | 27 | 17 | 0 | 15 | 535 |
| 2 | 18 | 13 | 9 | 11 | 17 | 16 | 19 | 12 | 30 | 35 | 38 | 41 | 38 | 49 | 56 | 57 | 42 | 38 | 37 | 26 | 6 | 12 | 3 | 3 | 16 | 13 | 4 | 1 | 0 | 0 | 0 | 660 |
| 3 | 14 | 14 | 12 | 5 | 4 | 11 | 9 | 8 | 1 | 0 | 0 | 0 | 0 | 1 | 1 | 0 | 6 | 13 | 12 | 10 | 8 | 6 | 3 | 1 | 5 | 0 | 0 | 2 | 0 | 0 | 5 | 151 |
| 4 | 9 | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 6 | 8 | 10 | 7 | 6 | 14 | 15 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 89 |
| 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 5 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 5 | 0 | 15 |
| 11 | 0 | 10 | 17 | 13 | 14 | 10 | 5 | 3 | 0 | 0 | 8 | 8 | 13 | 7 | 1 | 0 | 0 | 12 | 14 | 6 | 5 | 10 | 8 | 0 | 11 | 19 | 14 | 9 | 9 | 3 | 0 | 229 |
| 12 | 2 | 2 | 0 | 0 | 0 | 11 | 18 | 15 | 0 | 0 | 9 | 19 | 10 | 0 | 0 | 0 | 0 | 10 | 24 | 18 | 16 | 11 | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 3 | 173 |
| | 70 | 65 | 52 | 44 | 49 | 60 | 70 | 61 | 57 | 71 | 85 | 98 | 78 | 73 | 81 | 86 | 78 | 95 | 103 | 92 | 65 | 60 | 30 | 12 | 38 | 50 | 41 | 39 | 30 | 11 | 23 | 1867 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1867 |

Station Name WACO
ELEM HTDG
Year (All)

10 YEAR SIMPLE AVERAGE

| MO | Day01 | Day02 | Day03 | Day04 | Day05 | Day06 | Day07 | Day08 | Day09 | Day10 | Day11 | Day12 | Day13 | Day14 | Day15 | Day16 | Day17 | Day18 | Day19 | Day20 | Day21 | Day22 | Day23 | Day24 | Day25 | Day26 | Day27 | Day28 | Day29 | Day30 | Day31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 22 | 24 | 21 | 20 | 20 | 20 | 19 | 20 | 16 | 15 | 16 | 18 | 20 | 18 | 16 | 17 | 18 | 19 | 13 | 14 | 15 | 15 | 18 | 15 | 14 | 13 | 15 | 15 | 17 | 15 | 9 | 527 |
| 2 | 9 | 14 | 13 | 11 | 18 | 16 | 15 | 15 | 14 | 15 | 18 | 19 | 19 | 13 | 14 | 16 | 13 | 12 | 12 | 11 | 13 | 14 | 11 | 13 | 15 | 18 | 13 | 10 | 3 | 0 | 0 | 397 |
| 3 | 12 | 14 | 15 | 13 | 13 | 13 | 11 | 8 | 6 | 7 | 5 | 7 | 6 | 5 | 4 | 4 | 4 | 2 | 5 | 9 | 8 | 4 | 4 | 5 | 5 | 6 | 3 | 3 | 3 | 3 | 3 | 210 |
| 4 | 5 | 4 | 4 | 6 | 5 | 2 | 3 | 3 | 2 | 2 | 3 | 2 | 3 | 5 | 6 | 3 | 2 | 2 | 4 | 3 | 3 | 2 | 2 | 2 | 0 | 1 | 0 | 1 | 0 | 1 | 0 | 81 |
| 5 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 0 | 0 | 1 | 1 | 0 | 0 | 2 | 4 | 3 | 3 | 3 | 2 | 1 | 2 | 1 | 2 | 3 | 3 | 6 | 6 | 7 | 6 | 5 | 64 |
| 11 | 5 | 5 | 6 | 5 | 3 | 3 | 6 | 7 | 7 | 6 | 7 | 12 | 15 | 12 | 9 | 8 | 8 | 10 | 9 | 7 | 5 | 11 | 12 | 11 | 9 | 9 | 14 | 13 | 11 | 10 | 0 | 255 |
| 12 | 11 | 11 | 9 | 11 | 13 | 16 | 19 | 17 | 14 | 18 | 15 | 15 | 12 | 11 | 13 | 14 | 16 | 17 | 14 | 16 | 15 | 12 | 14 | 16 | 14 | 12 | 14 | 17 | 17 | 20 | 19 | 452 |
| | 65 | 73 | 69 | 67 | 73 | 72 | 74 | 71 | 59 | 64 | 66 | 75 | 76 | 64 | 64 | 66 | 64 | 65 | 60 | 62 | 60 | 60 | 62 | 64 | 60 | 62 | 65 | 65 | 58 | 55 | 36 | 1996 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1996 |

1 YEAR ACTUAL - CY2021

| MO | DAY01 | DAY02 | DAY03 | DAY04 | DAY05 | DAY06 | DAY07 | DAY08 | DAY09 | DAY10 | DAY11 | DAY12 | DAY13 | DAY14 | DAY15 | DAY16 | DAY17 | DAY18 | DAY19 | DAY20 | DAY21 | DAY22 | DAY23 | DAY24 | DAY25 | DAY26 | DAY27 | DAY28 | DAY29 | DAY30 | DAY31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 26 | 20 | 11 | 14 | 15 | 10 | 17 | 25 | 26 | 27 | 27 | 25 | 18 | 12 | 19 | 18 | 18 | 15 | 10 | 15 | 10 | 12 | 10 | 2 | 9 | 15 | 19 | 24 | 15 | 0 | 13 | 497 |
| 2 | 16 | 17 | 6 | 3 | 14 | 8 | 18 | 5 | 23 | 31 | 35 | 37 | 38 | 45 | 52 | 54 | 40 | 38 | 37 | 26 | 8 | 15 | 7 | 1 | 12 | 11 | 0 | 0 | 0 | 0 | 0 | 597 |
| 3 | 14 | 15 | 15 | 8 | 0 | 13 | 16 | 11 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 4 | 10 | 14 | 12 | 7 | 3 | 4 | 5 | 6 | 3 | 0 | 6 | 9 | 0 | 8 | 184 |
| 4 | 14 | 11 | 5 | 0 | 0 | 0 | 0 | 1 | 0 | 3 | 2 | 0 | 0 | 0 | 3 | 3 | 11 | 8 | 7 | 6 | 16 | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100 |
| 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 6 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 6 | 1 | 28 |
| 11 | 1 | 3 | 13 | 14 | 15 | 12 | 8 | 2 | 0 | 0 | 7 | 9 | 15 | 5 | 2 | 0 | 0 | 11 | 16 | 3 | 0 | 11 | 13 | 0 | 8 | 19 | 14 | 11 | 11 | 6 | 0 | 229 |
| 12 | 0 | 3 | 0 | 0 | 0 | 10 | 16 | 11 | 0 | 0 | 16 | 23 | 12 | 0 | 0 | 0 | 0 | 9 | 19 | 17 | 16 | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 160 |
| | 71 | 69 | 50 | 39 | 44 | 53 | 75 | 55 | 49 | 61 | 90 | 97 | 83 | 63 | 76 | 79 | 79 | 96 | 103 | 79 | 57 | 58 | 34 | 8 | 35 | 48 | 33 | 41 | 41 | 13 | 22 | 1801 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1801 |

STATION NAME WICHITA FALLS MUNICIPAL ARPT
ELEM HTDG
Year (All)

10 YEAR SIMPLE AVERAGE

| MO | Day01 | Day02 | Day03 | Day04 | Day05 | Day06 | Day07 | Day08 | Day09 | Day10 | Day11 | Day12 | Day13 | Day14 | Day15 | Day16 | Day17 | Day18 | Day19 | Day20 | Day21 | Day22 | Day23 | Day24 | Day25 | Day26 | Day27 | Day28 | Day29 | Day30 | Day31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 28 | 27 | 25 | 25 | 25 | 24 | 23 | 23 | 21 | 19 | 19 | 22 | 26 | 23 | 22 | 22 | 22 | 21 | 19 | 17 | 20 | 21 | 22 | 19 | 18 | 19 | 18 | 20 | 20 | 16 | 15 | 661 |
| 2 | 19 | 20 | 16 | 20 | 24 | 22 | 19 | 23 | 20 | 22 | 24 | 24 | 23 | 18 | 20 | 23 | 18 | 19 | 17 | 15 | 18 | 18 | 17 | 19 | 21 | 20 | 19 | 13 | 4 | 0 | 0 | 555 |
| 3 | 16 | 21 | 17 | 16 | 16 | 15 | 11 | 11 | 6 | 9 | 9 | 9 | 9 | 7 | 8 | 6 | 9 | 7 | 9 | 12 | 8 | 8 | 6 | 7 | 8 | 7 | 5 | 6 | 4 | 4 | 5 | 291 |
| 4 | 7 | 8 | 7 | 10 | 6 | 4 | 4 | 4 | 2 | 6 | 3 | 4 | 6 | 10 | 7 | 4 | 5 | 6 | 4 | 6 | 4 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 1 | 3 | 0 | 136 |
| 5 | 2 | 3 | 2 | 2 | 1 | 0 | 0 | 0 | 1 | 2 | 2 | 1 | 1 | 1 | 1 | 0 | 0 | 1 | 1 | 0 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 0 | 0 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 5 |
| 10 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 0 | 2 | 4 | 2 | 2 | 1 | 3 | 5 | 3 | 4 | 4 | 2 | 3 | 3 | 2 | 5 | 7 | 6 | 10 | 10 | 9 | 8 | 10 | 112 |
| 11 | 7 | 7 | 8 | 7 | 5 | 7 | 7 | 10 | 8 | 8 | 11 | 18 | 19 | 14 | 10 | 10 | 11 | 14 | 11 | 9 | 12 | 16 | 14 | 12 | 14 | 16 | 19 | 16 | 14 | 14 | 0 | 348 |
| 12 | 15 | 17 | 14 | 17 | 19 | 21 | 25 | 23 | 20 | 19 | 19 | 19 | 16 | 16 | 18 | 18 | 21 | 22 | 19 | 18 | 18 | 20 | 21 | 20 | 18 | 18 | 23 | 22 | 22 | 26 | 25 | 609 |
| | 94 | 103 | 89 | 97 | 97 | 95 | 91 | 96 | 79 | 88 | 91 | 99 | 103 | 91 | 89 | 88 | 89 | 94 | 84 | 79 | 84 | 90 | 85 | 85 | 88 | 89 | 95 | 88 | 74 | 71 | 55 | 2740 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 2740 |

1 YEAR ACTUAL - CY2021

| MO | DAY01 | DAY02 | DAY03 | DAY04 | DAY05 | DAY06 | DAY07 | DAY08 | DAY09 | DAY10 | DAY11 | DAY12 | DAY13 | DAY14 | DAY15 | DAY16 | DAY17 | DAY18 | DAY19 | DAY20 | DAY21 | DAY22 | DAY23 | DAY24 | DAY25 | DAY26 | DAY27 | DAY28 | DAY29 | DAY30 | DAY31 | Calender |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 29 | 20 | 23 | 19 | 17 | 20 | 23 | 26 | 29 | 30 | 26 | 26 | 21 | 18 | 20 | 24 | 19 | 19 | 18 | 23 | 15 | 18 | 18 | 9 | 15 | 26 | 30 | 30 | 19 | 7 | 20 | 657 |
| 2 | 22 | 13 | 9 | 16 | 19 | 22 | 21 | 28 | 38 | 41 | 41 | 44 | 44 | 53 | 63 | 62 | 51 | 50 | 47 | 30 | 18 | 15 | 8 | 12 | 24 | 13 | 12 | 13 | 0 | 0 | 0 | 829 |
| 3 | 16 | 17 | 11 | 7 | 15 | 14 | 14 | 10 | 1 | 0 | 0 | 0 | 0 | 4 | 6 | 0 | 9 | 17 | 15 | 10 | 7 | 10 | 9 | 15 | 10 | 3 | 1 | 8 | 1 | 1 | 8 | 239 |
| 4 | 13 | 12 | 5 | 3 | 0 | 0 | 2 | 3 | 0 | 7 | 0 | 4 | 3 | 13 | 12 | 12 | 15 | 11 | 5 | 17 | 17 | 11 | 3 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 172 |
| 5 | 0 | 0 | 0 | 3 | 3 | 0 | 0 | 0 | 0 | 10 | 9 | 5 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 6 | 4 | 4 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 3 | 2 | 6 | 6 | 6 | 42 |
| 11 | 9 | 16 | 17 | 17 | 13 | 10 | 3 | 1 | 0 | 1 | 8 | 13 | 14 | 11 | 4 | 0 | 7 | 18 | 17 | 4 | 13 | 15 | 8 | 2 | 20 | 21 | 10 | 13 | 6 | 3 | 0 | 294 |
| 12 | 6 | 4 | 0 | 12 | 5 | 20 | 24 | 20 | 1 | 0 | 23 | 18 | 10 | 2 | 0 | 7 | 1 | 26 | 31 | 17 | 18 | 17 | 7 | 0 | 1 | 0 | 6 | 5 | 6 | 10 | 7 | 304 |
| | 95 | 82 | 65 | 77 | 72 | 86 | 87 | 88 | 69 | 89 | 107 | 110 | 96 | 101 | 109 | 111 | 106 | 145 | 133 | 101 | 89 | 86 | 53 | 42 | 70 | 63 | 62 | 71 | 38 | 27 | 41 | 2571 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 2571 |