December 16, 2024

TO THE HONORABLE MAYOR AND CITY COUNCIL:

Re: Atmos Energy Corporation, Mid-Tex Division's Statement of Intent to Change Municipal Gas Utility Rates

Dear Mayor and City Council Members:

Atmos Energy Corporation on behalf of its Mid-Tex Division ("Atmos Energy") hereby files for inclusion in the official City records a Statement of Intent to Change Municipal Gas Utility Rates within the City. The filing includes supporting exhibits and a flash drive that contains the electronic files.[1] This filing is being made pursuant to the provisions of Texas Utilities Code ("Tex. Util. Code") § 104.102 and is intended to invoke the original jurisdiction of the City as provided for in Tex. Util. Code § 103.001.

The proposed effective date of these rate changes is January 20, 2025, which is 35 days from the date of filing as required under Tex. Util. Code § 104.102. While no action on the part of the City is required for the proposed changes to take effect, please contact me if you have any questions. Thank you for your attention to this matter.

Sincerely,

Christopher A. Felan
Vice President, Rates & Regulatory Affairs
Atmos Energy Corporation, Mid-Tex Division

Attachment

[1] Confidential material will be provided upon receipt of the proposed Protective Agreement certification included as Exhibit E of the Statement of Intent.

ATMOS ENERGY CORPORATION, MID-TEX DIVISION'S
STATEMENT OF INTENT TO CHANGE MUNICIPAL GAS UTILITY RATES

Atmos Energy Corporation ("Atmos Energy" or the "Company") on behalf of its Mid-Tex Division ("Mid-Tex Division") respectfully files this Statement of Intent to change gas utility rates under the provisions of Subchapter C of Section 104 of the Texas Utilities Code ("Tex. Util. Code") and applicable municipal requirements. The Company requests that the revised rate schedules, which are included as **Exhibit A** to this Statement of Intent and incorporated herein by reference, become effective on January 20, 2025, which is 35 days from the date of this filing. In support thereof, the Company respectfully shows as follows:

I. JURISDICTION

The Mid-Tex Division is a gas utility under Tex. Util. Code § 101.003(7), and municipalities have exclusive original jurisdiction to set the rates requested for residential and other general sales service customers within the incorporated areas served by the Mid-Tex Division under Tex. Util. Code § 103.001.

II. ORGANIZATION OF THE FILING

Exhibit A – Proposed Tariffs and Rate Schedules

Exhibit B – Proposed Notice

Exhibit C – Proposed Change in Revenues for the Affected Cities

Exhibit D – Affidavit of Derek W. Boyd, Director of Security and Risk Management

Exhibit E – Proposed Protective Agreement

Exhibit F – Cost of Service & Class Cost of Service Studies

III. SUMMARY OF RATE FILING, PROPOSED CHANGES, EXPECTED REVENUE CHANGE, AND RELIEF REQUESTED

The incorporated areas served by the Mid-Tex Division that are affected by this Statement of Intent rate filing are the Cities of Austin, Balch Springs, Bandera, Blooming Grove, Burnet,

Cameron, Cedar Park, Clifton, Commerce, Copperas Cove, Corsicana, Electra, Fredericksburg, Gatesville, Goldthwaite, Granbury, Greenville, Groesbeck, Hamilton, Heath, Henrietta, Hickory Creek, Hico, Hillsboro, Lampasas, Leander, Longview, Marble Falls, Mart, Mexia, Olney, Pflugerville, Point, Princeton, Ranger, Rice, Riesel, Rockdale, Rogers, Round Rock, San Angelo, Sanger, Somerville, Star Harbor, Trinidad, Whitney (collectively, the "ATM Cities").[1] The Company proposes a January 20, 2025, effective date for the proposed rate changes. No action on the part of the Cities is required to permit these proposed rates to become effective.

Atmos Energy has calculated the revenue requirement for this filing using the system-wide cost of providing service to all customers within the Company's Mid-Tex Division. For the twelve (12)-month period ending June 30, 2024, the adjusted gas sales and transportation revenues from the ATM Cities served by the Mid-Tex Division totaled approximately $236.2 million. If approved, the proposed rates will increase the annual revenues received from ATM Cities by approximately $16.73 million, which is a change of 7.09% including gas costs and 11.51% excluding gas costs. If system-wide revenues received from the entire Mid-Tex Division (including incorporated and unincorporated areas) were included, the total revenue requirement would be approximately $2.9 billion and the approximate change in system-wide revenues would be $204.7 million. Because the proposed changes will increase the Company's total aggregate revenue within the ATM Cities of the Mid-Tex Division by more than 2.5%, the proposed changes, if approved, constitute a "major change" in rates as that term is defined by Tex. Util. Code § 104.101.

The rate schedules, attached hereto as **Exhibit A** to the Statement of Intent and made a part hereof, evidence the rate changes proposed by the Company. The proposed rates will allow Atmos

[1] "ATM Cities" stands for the coalition of Atmos Texas Municipalities.

Energy to recover additional revenue to eliminate the existing earnings deficiency and allow it the opportunity to earn a fair return on its investment. The Company's filed cost of service data demonstrates that its total net, system-wide revenue deficiency for service provided under the cost of service rate schedules, after adjustments for known and measurable changes, and based on a requested overall rate of return of 8.23%, which reflects Atmos Energy's actual capital structure at September 30, 2024, is approximately $204.7 million on an annual basis. In addition to establishing new rates, the Company seeks to:

- Obtain a prudence determination on the capital investment made between January 1, 2018 and September 30, 2024;
- Obtain a determination that the Mid-Tex Division has correctly reflected changes to utility rates to account for all the impacts of the lowered federal corporate income tax rate consistent with the Railroad Commission of Texas's Accounting Order issued in Gas Utilities Docket No. 10695;
- Establish new depreciation rates for the Mid-Tex Division's plant assets, as well as the plant assets held by Atmos Energy's Shared Services Unit ("SSU");
- Obtain approval to record Cloud Computing costs as a capital investment recoverable through its annual IRA filings made pursuant to Tex. Util. Code § 104.301;
- Increase the lodging limitations to levels that have been approved as reasonable by the Commission in recent rate proceedings;
- Adopt a new System Safety & Integrity Rider ("Rider SSI") that will, based on a benchmark established in this case, allow the Company to recover or refund to customers, third-party expenses incurred for: (1) inspection activities to confirm that there is no existing cross-bore damage on facilities installed prior to 2016; (2) specific damage prevention activities necessary to install technology to make unlocatable facilities electronically locatable; (3) incremental leak surveying and detection activities conducted by third-party contractors; (4) supervisory activities related to third-party excavation near Atmos Energy facilities; and (5) hydrostatic testing activities on transmission assets to reconfirm maximum allowed operating pressure ("MAOP") to comply with Mega Rule Part 1, codified as 49 C.F.R. § 192.624;

- Adopt a new Rider SUR – Surcharges ("Rider SUR"), which will provide for: (1) the recovery of the outstanding interest expense balance related to Winter Storm Uri; (2) the recovery of authorized rate case expenses; (3) the refund/collection of the residual unprotected EDIT amortization balance to customers within the ATM Cities; and 4) the refund of uncertain tax provisions related to FASB ASC 740-10 ("FIN 48"). The Company further proposes to recover Rider SSI amounts under the Rider SUR, if the tariff is approved;

- Adopt updated tariffs reflective of the Mid-Tex Division's current operations, actual cost of providing service, align operating division nomenclature, update its line extension policy, and clarify the responsibilities of the utility and its customers. The requested tariff changes are summarized in Section IV of this Statement of Intent;

- Identify the specific annual amount of Pension and Other Postemployment Benefits as provided for in Tex. Util. Code § 104.059; and,

- Recover all of its reasonable rate case expenses, as well as any expenses ordered to be reimbursed to other parties for their participation in this case through a surcharge to rates. The exact amount will not be known until the case is complete.

IV. DETAILS OF PROPOSED CHANGES

This Statement of Intent is being filed pursuant to the requirements of Tex. Util. Code § 104.102.[2] With respect to the cost of service, the Company's filing demonstrates that the need for a rate increase is primarily driven by the continuing investment that is being made to enhance the safety and reliability of the Company's Mid-Tex distribution system, necessary increases in operating expenses that have occurred over the six years since the filing of the Mid-Tex Division's last general rate case, changes in depreciation rates, and a required adjustment to overall rate of return to enable the Company to compete against similarly situated companies for access to the capital necessary to continue to operate a safe and reliable system.

[2] The Company is also providing as **Exhibit D** to this Statement of Intent, the Affidavit of Derek W. Boyd, in which he addresses the reasonableness and necessity of the Company's affiliate expenses associated with Blueflame Insurance and the Company's satisfaction of the standard for recovery laid out in Section 104.055 of Tex. Util. Code.

A. Test Year

The Company's proposed cost of service for the Mid-Tex Division as set forth in this Statement of Intent and Rate Filing Package is based on the twelve-month period ending June 30, 2024. The Company has updated the test year information for known changes and conditions that are measurable with reasonable accuracy, including used and useful capital investment and capital structure through September 30, 2024.

B. Class and Number of Customers Affected

The following table shows the approximate number of customers by class within the ATM Cities that receive service by the Mid-Tex Division. Only residential customers will be affected by the proposed changes:

ATM Cities Customer Classes	Number of Customers
Residential	**175,675**
Commercial	**10,823**
Industrial and Transportation	**69**

Exhibit C, attached, shows the amount of the proposed change to revenues that will be realized from customers within each of the ATM Cities.

C. Proposed Rate Changes

As mentioned above, in developing the proposed rates, the Company has used the system-wide cost of providing service to the entire Mid-Tex Division. The proposed changes to rates within the ATM Cities are set out below:

RATE R - RESIDENTIAL SALES			
Charge	**Current**	**Proposed**	**Difference**
Customer Charge	$47.91	$47.91	$0.00
Consumption Charge per Ccf	$0.14846	$0.37584	$0.22738

The Company is proposing no change to existing Commercial, Industrial, and Transportation rates, which currently include a customer charge comprised of the base rate customer, plus the annual IRAs made pursuant to Tex. Util. Code § 104.301, and consumption charge(s).[3] If approved, the existing components of the commercial, industrial, and transportation customer charge(s) will combined be into a single base rate customer charge.

The effect of the proposed change to an average bill for the residential class of customers for the ATM Cities is shown below:

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Rate R at 32.6 Ccf							
2	Base Rates:							
3	Customer Charge		$ 47.91	$ 47.91	$ 47.91	$ 47.91	$ -	
4	Consumption Charge (Ccf)	32.6	$ 0.14846	$ 0.37584	4.84	12.25	7.41	
5	Total Base Rates				$ 52.75	$ 60.16	$ 7.41	14.05%
6								
7	Gas Cost:							
8	Rider GCR Part A (Ccf)	32.6	$ 0.25792	$ 0.25792	$ 8.41	$ 8.41	$ -	
9	Rider GCR Part B (Ccf)	32.6	$ 0.53771	$ 0.53771	17.53	17.53	-	
10	Total Gas Cost				$ 25.94	$ 25.94	$ -	0.00%
11								
12	Total Base with Gas Cost				$ 78.69	$ 86.10	$ 7.41	
13	Rider FF and Rider TAX		0.06788	0.06788	5.34	5.84	0.50	9.36%
14								
15	**Total Residential Average Bill**				**$ 84.03**	**$ 91.94**	**$ 7.91**	**9.41%**

On average, residential customers within the ATM Cities will see a 14.05% increase under the proposed rates, excluding gas cost, and a 9.41% increase, including gas cost. Commercial, Industrial, and Transportation customers will see no change in their existing rates under the Company's proposal and thus, there is no proposed impact on the average bill for these customer classes.

[3] For the Commercial customer class, the current customer charge is $136.68 and the consumption charge is $0.09165; For the Industrial and Transportation customer classes, the current customer charge is $2,492.04 and the consumption charges are $0.3312 for the first 1,500 MMBtu, $0.2425 for the next 3,500 MMBtu, and $0.0520 for anything over 5,000 MMBtu.

Exhibit F, attached, provides the Cost of Service and Class Cost of Service Studies supporting the Company's request. The Company has updated the Class Cost of Service Study and Billing Determinants Analysis with current test period information.

D. Prudence Determination, Depreciation Rates, and New IRA Factors

The Company seeks a prudence determination that the capital investments made since January 1, 2018, and reported in its IRA filings for the Mid-Tex Division, as well as Mid-Tex Division and SSU-allocated capital investment that has been placed into service between January 1, 2024 and September 30, 2024, are used and useful and were prudently incurred. This includes investments made pursuant to 16 Texas Administrative Code § 8.209 which relate to Distribution Facilities Replacements, as well as other capital projects. The information contained in the Rate Filing Package demonstrates the prudence and reasonableness of this capital investment.

The Company also seeks to establish new depreciation rates for Mid-Tex Division plant assets, as well as the plant assets held by Atmos Energy's SSU. The SSU depreciation rates were recently approved by the Commission for use by Atmos Pipeline – Texas in Docket No. OS-23-00013758.[4] This case will establish new baselines for future IRA filings.

E. Proposed Tariff Changes

In addition to the proposed Rider SSI and Rider SUR discussed above, the Company proposes the following tariff changes:

1. Tariffs

As reflected in **Exhibit A**, the Company proposes to revise its Mid-Tex Division Residential, Commercial, Industrial, and Transportation rate schedules to reflect the proposed rates

[4] *Statement of Intent Filed by Atmos Pipeline - Texas, a Division of Atmos Energy Corporation, to Change the Rate CGS and Rate PT Rates of Atmos Pipeline – Texas*, Docket No. OS-23-00013758 consol., Final Order at Finding of Fact No. 34 and Attachment 2 (Dec. 13, 2023).

and to provide additional clarity regarding the applicability of state and local taxes. The Company also proposes to revise its Transportation tariff to revise and/or emphasize certain terms of service. The Company further proposes to withdraw its Rider LEP – Line Extension Policies to eliminate the duplication of the line extension policy, which is also set forth in the Company's Quality of Service rules.

2. Rider TAX – Tax Adjustment

The Company proposes to revise the Rider TAX – Tax Adjustment tariff to clarify the applicability of the Rider and address: (1) the proposed refund of amounts related to the Company's FASB 740-10 ("FIN 48") Uncertain Tax Positions; and (2) timing issues created by tax rate changes that may be made to local, state, and federal level, as well as the implementation of the Corporate Alternative Minimum Tax, which was signed into law in August 2022.

3. Definitions Tariff Section and Quality of Service Rules

The revisions proposed by the Company in this case are intended to modernize the tariff language to reflect current operations, clarify the responsibilities of the utility and its customers, and correct any inadvertent errors or inconsistencies in the language. In particular, the proposed Quality of Service tariff revisions include a more detailed construction section and clarify Atmos Energy's line extension policy, as well as the Company's right to access customer premises for operational purposes, including the installation of necessary equipment, as well as what customers' responsibilities are if Company facilities are damaged. The Company has also included language to further clarify billing adjustments. Lastly, the changes describe in more detail the responsibilities of customers for their facilities and equipment and the limitations of responsibility of the Company for loss or damages.

4. Rider WNA – Weather Normalization Adjustment

The Company proposes to update the heat load and base load factors reflected in its Rider WNA tariff. The Company requests these changes in order to synchronize these factors with proposed rates and the updated billing determinant calculations used to develop the proposed rates.

5. Rider RA – Retention Adjustment and Rider CT – Competitive Transport

Proposed changes are being made to remove incorrect references to tariffs that are not used by the Mid-Tex Division. Specifically, the Company proposes to remove references to Rate CGS and Rate PT in Rider – RA. The Company also proposes to remove references to Rate PT in the Rider – CT. Finally, the Company is lowering the retention adjustment percentage found in Rider – RA.

6. Rider GCR

Proposed changes are designed to eliminate the need to update Commission-approved allocation factors on a case-by-case basis and clarify that overpull fees are not limited to curtailment events.

F. Effective Date

The Company requests that the Commission order the proposed rates to be effective for bills rendered on or after January 20, 2025, which is 35 days after the filing date.

V. RATE CASE EXPENSES

Pursuant to Tex. Util. Code § 103.022, the Company requests recovery of all reasonable rate case expenses, including all reimbursements ordered to be made to the City or its representatives for the review of this rate filing. The Company proposes to recover all rate case expenses determined to be reasonable through a surcharge to the final approved rates.

VI. PUBLIC NOTICE

Notice of this rate filing will be made pursuant to the provisions of Tex. Util. Code § 104.103 and other applicable requirements. A copy of the public notice is attached as **Exhibit B** to the Statement of Intent.

VII. PROTECTIVE AGREEMENT

The Mid-Tex Division's Rate Filing Package includes certain confidential and highly sensitive protected materials. Accordingly, the Company has included a proposed Protective Agreement as **Exhibit E** to this Rate Filing Package. The Company will provide protected material to parties upon execution of a Protective Agreement certification, which is included as Exhibit A to the proposed Protective Agreement.

VIII. COMPANY REPRESENTATIVES FOR NOTIFICATION

The Mid-Tex Division's authorized representative are:

Shelly M. Bass
Associate General Counsel
Atmos Energy Corp.
5420 LBJ Freeway, Suite 1800
Dallas, Texas 75240
972-855-3756 (phone)
Shelly.bass@atmosenergy.com

Christopher Felan
Vice President, Rates and Regulatory Affairs
Atmos Energy Corp., Mid-Tex Division
5420 LBJ Freeway, Suite 1800
Dallas, Texas 75240
214-206-2568 (phone)
Christopher.Felan@atmosenergy.com

and

Ann M. Coffin
Coffin Renner LLP
1011 W. 31st Street
Austin, Texas 78705
512-879-0900 (phone)
Ann.coffin@crtxlaw.com

IX. CONCLUSION

The Company requests that the proposed new rates and tariffs become effective for bills rendered on or after January 20, 2025, to customers within the ATM Cities by operation of law or ordinance granting the authority to charge such rates.

Atmos Energy appreciates your consideration of these requested rate and tariff changes. Please contact me if you have questions concerning this filing.

Respectfully submitted,

Atmos Energy Corporation



Christopher A. Felan
Vice President, Rates and Regulatory for Atmos Energy's Mid-Tex Division

DISCLAIMER

This site contains the content of the Company's tariffs. The official tariffs are on file with the relevant state regulatory commissions. While every effort has been made to ensure that the tariffs on this site are accurate and are updated on a timely basis, Atmos does not warrant that they are identical in every respect to the official tariffs on file with the relevant regulatory agencies and expressly disclaims any responsibility or liability for any differences.

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THIS DOCUMENT LAST UPDATED July 1, 2024

Tariff for Gas Service

Mid-Tex Division
Atmos Energy Corporation
5420 LBJ Freeway, Suite 1557
Dallas, Texas 75240

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**I. – UTILITY OPERATIONS**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	**07/01/2012**	**PAGE: 1**

Atmos Energy Corp., Mid-Tex Division owns and operates a natural gas distribution system that provides natural gas service in 111 counties in Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Mr. Christopher Felan
Vice President, Rates & Regulatory Affairs
Atmos Energy Corporation
5420 LBJ Freeway, Suite 1862
Dallas, Texas 75240
Telephone: (214) 206-2568
Email Address: christopher.felan@atmosenergy.com

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**II. – CITIES AND COUNTIES SERVED**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	**10/01/2023**	**PAGE: 2**

CITIES SERVED BY ATMOS ENERGY CORP., MID-TEX DIVISION

Abbott
Abilene
Addison
Alba
Albany
Allen
Alma
Alvarado
Alvord
Angus
Anna
Annona
Anson
Archer City
Argyle
Arlington
Athens
Aubrey
Aurora
Austin
Avery
Azle
Baird
Balch Springs
Ballinger
Bandera
Bangs
Bardwell
Barry
Bartlett
Bartonville
Bedford
Bellevue
Bellmead
Bells
Belton
Benbrook
Benjamin
Bertram
Beverly Hills
Blackwell
Blanket
Blooming Grove
Blossom
Blue Mound
Blue Ridge
Blum
Bogata
Bonham
Bowie
Boyd
Brazos Bend
Bremond
Bridgeport
Bronte
Brownsboro
Brownwood
Bruceville-Eddy
Bryan
Buckholts
Buffalo
Buffalo Gap
Burkburnett
Burleson
Burnet
Byers
Caddo Mills
Caldwell
Calvert
Cameron
Campbell
Canton
Carbon
Carrollton
Cashion Community
Cedar Hill
Cedar Park
Celeste
Celina
Centerville
Chandler
Chico
Childress
Chillicothe
Cisco
Clarksville

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**II. – CITIES AND COUNTIES SERVED**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	**10/01/2023**	**PAGE: 3**

Cleburne
Clifton
Clyde
Cockrell Hill
Coleman
College Station
Colleyville
Collinsville
Colorado City
Comanche
Commerce
Como
Coolidge
Cooper
Coppell
Copper Canyon
Copperas Cove
Corinth
Corsicana
Covington
Coyote Flats
Crandall
Crawford
Cross Roads
Crowley
Cumby
Dallas
Dalworthington Gardens
Dawson
Decatur
Deleon
Denison
Denton
Deport
Desoto
Detroit
Dodd City
Double Oak
Draper
Dublin
Duncanville
Early
Eastland
Ector
Edgecliff Village
Edom
Electra
Emhouse
Emory
Ennis
Euless
Eustace
Evant
Everman
Fairfield
Fairview
Farmers Branch
Farmersville
Fate
Ferris
Flower Mound
Forest Hill
Forney
Fort Worth
Franklin
Frankston
Fredericksburg
Frisco
Frost
Gainesville
Garland
Garrett
Gatesville
Georgetown
Glen Rose
Glenn Heights
Godley
Goldthwaite
Goodlow
Gordon
Goree
Gorman
Granbury
Grand Prairie
Grandview
Granger
Grapevine
Greenville
Groesbeck
Gunter
Gustine
Haltom City

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**II. – CITIES AND COUNTIES SERVED**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	**10/01/2023**	**PAGE: 4**

Hamilton
Hamlin
Harker Heights
Haskell
Haslet
Hawley
Hearne
Heath
Hebron
Henrietta
Hewitt
Hickory Creek
Hico
Highland Park
Highland Village
Hillsboro
Holland
Holliday
Honey Grove
Howe
Hubbard
Hurst
Hutchins
Hutto
Impact
Iowa Park
Iredell
Irving
Italy
Itasca
Jewett
Josephine
Joshua
Justin
Kaufman
Keene
Keller
Kemp
Kennedale
Kerens
Kerrville
Killeen
Knollwood
Knox City
Kosse
Krum
Kurten
Lacy-Lakeview
Ladonia
Lake Dallas
Lake Worth
Lakeport
Lakeside
Lampasas
Lancaster
Lavon
Lawn
Leander
Leona
Leonard
Lewisville
Lexington
Liberty Hill
Lindsay
Lipan
Little Elm
Little River Academy
Llano
Lometa
Lone Oak
Longview
Loraine
Lorena
Lott
Lucas
Lueders
Mabank
Madisonville
Malakoff
Malone
Manor
Mansfield
Marble Falls
Marlin
Mart
Maypearl
Mcgregor
Mckinney
Mclendon-Chisholm
Megargel
Melissa
Meridian
Merkel

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**II. – CITIES AND COUNTIES SERVED**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	**10/01/2023**	**PAGE: 5**

Mesquite
Mexia
Midlothian
Midway
Miles
Milford
Millsap
Mobile City
Moody
Moran
Morgan
Muenster
Munday
Murchison
Murphy
Nevada
New Chapel Hill
Newark
Newcastle
Nocona
Nolanville
Normangee
North Richland Hills
Northlake
Novice
Oak Leaf
Oak Point
Oakwood
O'Brien
Oglesby
Olney
Ovilla
Palestine
Palmer
Pantego
Paradise
Paris
Parker
Pecan Gap
Pecan Hill
Penelope
Petrolia
Pflugerville
Pilot Point
Plano
Pleasant Valley
Point
Ponder
Post Oak Bend
Pottsboro
Powell
Poynor
Princeton
Prosper
Putnam
Quanah
Quinlan
Quitman
Ranger
Ravenna
Red Oak
Reno (Lamar County)
Reno (Parker County)
Retreat
Rhome
Rice
Richardson
Richland
Richland Hills
Riesel
Rio Vista
River Oaks
Roanoke
Robert Lee
Robinson
Roby
Rochester
Rockdale
Rockwall
Rogers
Roscoe
Rosebud
Ross
Rotan
Round Rock
Rowlett
Roxton
Royse City
Rule
Runaway Bay
Sachse

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**II. – CITIES AND COUNTIES SERVED**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	**10/01/2023**	**PAGE: 6**

Sadler
Saginaw
Saint Jo
San Angelo
San Saba
Sanctuary
Sanger
Sansom Park
Santa Anna
Savoy
Scurry
Seagoville
Seymour
Shady Shores
Sherman
Snyder
Somerville
South Mountain
Southlake
Southmayd
Springtown
Stamford
Star Harbor
Stephenville
Strawn
Streetman
Sulphur Springs
Sun Valley
Sunnyvale
Sweetwater
Talty
Taylor
Teague
Tehuacana
Temple
Terrell
The Colony
Thorndale
Thornton
Thrall
Throckmorton
Tioga
Toco
Tom Bean
Trent
Trenton
Trinidad
Trophy Club
Troy
Tuscola
Tye
Tyler
University Park
Valley Mills
Valley View
Van Alstyne
Venus
Vernon
Waco
Walnut Springs
Watauga
Waxahachie
Weinert
West
Weston
Westlake
Westover Hills
Westworth Village
White Settlement
Whitehouse
Whitesboro
Whitewright
Whitney
Wichita Falls
Wilmer
Windom
Winters
Wixon Valley
Wolfe City
Woodway
Wortham
Wylie
Yantis

ATMOS ENERGY CORPORATION
MID-TEX DIVISION **REVISION NO: 0**

SECTION:	**II. – CITIES AND COUNTIES SERVED**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	**08/01/2018**	**PAGE: 7**

COUNTIES SERVED BY ATMOS ENERGY CORP., MID-TEX DIVISION:

Anderson
Archer
Bandera
Baylor
Bell
Bosque
Brazos
Brown
Burleson
Burnet
Callahan
Cherokee
Childress
Clay
Coke
Coleman
Collin
Comanche
Cooke
Coryell
Dallas
Delta
Denton
Eastland
Ellis
Erath
Falls
Fannin
Fisher
Foard
Freestone
Gillespie
Grayson
Gregg
Grimes
Hamilton
Hardeman
Harrison
Haskell
Henderson
Hill
Hood
Hopkins
Hunt
Johnson
Jones
Kaufman
Kendall
Kerr
Knox
Lamar
Lampasas
Lee
Leon
Limestone
Llano
Madison
McLennan
Milam
Mills
Mitchell
Montague
Navarro
Nolan
Palo Pinto
Parker
Rains
Red River
Robertson
Rockwall
Runnels
Rusk
San Saba
Scurry
Shackelford
Smith
Somervell
Stephens
Tarrant
Taylor
Throckmorton
Tom Green
Travis
Van Zandt
Wichita
Wilbarger
Williamson
Wise
Wood
Young

MID-TEX DIVISION
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AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for non-transient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies. A customer classified as a commercial customer under this definition may be considered eligible to contract for interruptible service under Rate Schedule T - Transportation, at the discretion of Atmos Energy, **only if** the customer 1) has standby equipment for the use of other fuel with a capacity at least equal to that normally required by the customer, 2) has fuel in storage in an amount adequate to fulfill the customer's fuel requirements during periods of interruption or discontinuance of gas service, and 3) certifies annually by October 1 that the standby equipment is in full working order and fuel storage has been procured for the upcoming 12-month period. Independent School Districts or private primary and secondary schools that use gas in buildings used to provide educational instruction to students will be classified as commercial customers for such purposes and will receive service at such buildings under the Commercial Rate.

COMMISSION. The Railroad Commission of Texas.

COMPANY OR UTILITY. Atmos Energy Corporation, Mid-Tex Division, its successors, and its assigns.

CONSUMER OR CUSTOMER. These terms are used interchangeably to mean an individual, partnership, association, joint venture, corporation, governmental agency, or any other organization or entity who is receiving, who is receiving the benefit of, or who is utilizing in any way Gas Service at a specified Point of Delivery.

CURTAILMENT EVENT. When Company determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. An interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, Company interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

CUSTOMER'S/CONSUMER'S EQUIPMENT: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment including but not limited to methane detectors and carbon monoxide detectors at or on the Customer's/Consumer's side of the Point of Delivery.

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CUSTOMER'S GAS INSTALLATION/CUSTOMER'S PIPING. All pipes, equipment, apparatuses, devices, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in any manner in connection with the provision of Gas Service.

DISTRIBUTION SYSTEM. That portion of Company's gas system that is comprised of distribution pipelines, Gas Main Lines, and Gas Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAIN LINES. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE. The transportation to and provision of natural gas, including, but not limited to, the designing, installing, maintaining, operating, and/or monitoring of gas by the Company up to and at the Point of Delivery .

GAS SERVICE LINES. Company's distribution pipelines that receive natural gas from Gas Main Lines and transport such natural gas to the Points of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

INTERRUPTION EVENT. The interruption of natural gas deliveries to interruptible customers pursuant to mutually agreed upon contracts or tariffs.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate T.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM. That portion of Company's gas system that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. The point of connection at which the gas supplied by the Company leaves the outlet side of Company's meter and enters Customer's Piping. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

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RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and any other purpose for which gas supplied by the Company is used by the Customer.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

STATE AGENCY. (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on Company's system.

MID-TEX DIVISION
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RATE SCHEDULE:	**R – RESIDENTIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Application
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ 47.91 per month
Rider CEE Surcharge	$ 0.05 per month[1]
Interim Rate Adjustment ("IRA")	$ 0.00 per month[2]
Total Customer Charge	$ 47.96 per month
Commodity Charge – All Ccf	$0.37584 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.
[2] This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
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RATE SCHEDULE:	**R – RESIDENTIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
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Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

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MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**C – COMMERCIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ 136.68 per month
Rider CEE Surcharge	$ 0.00 per month[1]
Interim Rate Adjustment ("IRA")	$ 0.00 per month[2]
Total Customer Charge	$ 136.68 per month
Commodity Charge – All Ccf	$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.
[2] This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**C – COMMERCIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
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Exhibit A

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MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Application
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ 2,492.04 per month
Interim Rate Adjustment ("IRA")	$ 0.00 per month[1]
Total Customer Charge	$ 2,492.04 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.3312 per MMBtu
Next 3,500 MMBtu	$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

[1] This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

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MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Application
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ 2,492.04 per month
Interim Rate Adjustment ("IRA")	$ 0.00 per month[1]
Total Customer Charge	$ 2,492.04 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.3312 per MMBtu
Next 3,500 MMBtu	$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

[1] This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

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Cities in the Atmos Texas Municipalities Coalition:

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MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSF_i = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bl_i = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNA_i = WNAF_i \times q_{ij}$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:		

Base Use/Heat Use Factors

	Residential		Commercial	
Weather Station	Base use Ccf	Heat use Ccf/HDD	Base use Ccf	Heat use Ccf/HDD
Abilene	9.31	0.1204	118.39	0.6669
Austin	10.51	0.1553	248.35	0.8964
Dallas	11.19	0.1748	140.83	0.8692
Waco	7.68	0.1195	124.03	0.5631
Wichita Falls	9.14	0.1002	97.63	0.6013

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
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MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**GCR – GAS COST RECOVERY**	
APPLICABLE TO:	**ENTIRE DIVISION**	
EFFECTIVE DATE:		

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS) + Customer Rate Relief Charge (CRR)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Overpull Fees.

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ATMOS ENERGY CORPORATION

RIDER:	**GCR – GAS COST RECOVERY**	
APPLICABLE TO:	**ENTIRE DIVISION**	
EFFECTIVE DATE:		

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code § 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code § 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

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APPLICABLE TO:	**ENTIRE DIVISION**	
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R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

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RIDER:	**CT – COMPETITIVE TRANSPORTATION**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:		**PAGE:**

Application

Applicable at Company's sole discretion to any Customer that otherwise qualifies for service under Rate T and that in Company's sole judgement would not be served by Company but for the pricing provided pursuant to this Rider.

Applicable only to Points of Delivery that meet the requirements of the previous paragraph.

Monthly Rate

At Company's sole discretion, a discount to the otherwise applicable monthly rate may be offered to any qualifying Customer subject to the special conditions set forth herein.

The discounted rate applicable to transportation service under this provision shall be specified in the associated transportation agreement.

Customer must furnish Company a notarized affidavit and supporting information confirming to the satisfaction of the Company that Customer qualifies for discounted service pursuant to Texas Utilities Code § 104.003(b).

Agreement

A transportation agreement is required.

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ATMOS ENERGY CORPORATION

RIDER:	**FF – FRANCHISE FEE ADJUSTMENT**	
APPLICABLE TO:	**Entire Division except Unincorporated Areas**	
EFFECTIVE DATE:	**12/11/2018**	**PAGE: 77**

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

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RATE SCHEDULE:	**M – MISCELLANEOUS CHARGES**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	**1/1/2013**	**PAGE: 79**

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.
The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
1	**Connection Charge** The following connection charges apply: Schedule — Charge business hours — $ 65.00 after hours — $ 97.00 For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations.
2	**Field Read of Meter** A read for change charge of $19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.
3	**Returned Check Charges** A returned check handling charge of $20.00 is made for each check returned to Company for any reason.

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RATE SCHEDULE:	**M – MISCELLANEOUS CHARGES**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	**1/1/2013**	**PAGE: 80**

Charge No.	Name and Description
4	**Charge for Installing and Maintaining an Excess Flow Valve** A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is $50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main. A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from $200.00 to $2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.
5	**Recovery of Connection Costs Associated with Certain Stand-By Gas Generators** Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.
6	**Charge for Temporary Discontinuance of Service - Residential** Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of $65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.
7	**Charge for Temporary Discontinuance of Service - Non-Residential**

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**M – MISCELLANEOUS CHARGES**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	**1/1/2013**	**PAGE: 81**

Charge No.	Name and Description
	Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of $107.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.
8	**Charge for Meter Testing** The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of $15.00. The customer must be properly informed of the result of any test on a meter that serves him.
9	**Charge for Service Calls** A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem. $26.00 business hours $40.00 after hours
10	**Tampering Charge** No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. $125.00

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RIDER:	**RA – RETENTION ADJUSTMENT**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:		**PAGE:**

Application

The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate T.

Monthly Rate

Retention percentage for Rate T is 3.36% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).

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MID-TEX DIVISION

RATE SCHEDULE:	**CEE - CONSERVATION AND ENERGY EFFICIENCY**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**Bills Rendered on and after 1/1/2013**	**PAGE: 84**

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of directs costs. Administrative costs shall not exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration

ATMOS ENERGY CORPORATION
MID-TEX DIVISION

RATE SCHEDULE:	**CEE - CONSERVATION AND ENERGY EFFICIENCY**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**Bills Rendered on and after 1/1/2013**	**PAGE: 85**

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection

Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

MID-TEX DIVISION
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	PIPELINE SAFETY FEE	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	**11/11/2013**	**PAGE: 86**

Title 16	Economic Regulation
Part 1	Railroad Commission Of Texas
Chapter 8	Pipeline Safety Regulations
Subchapter C	Requirements For Natural Gas Pipelines Only

Rule §8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, §121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, §101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of §7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

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	PIPELINE SAFETY FEE	
APPLICABLE TO:	**Entire Division**	
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(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this §8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**CRR – CUSTOMER RATE RELIEF RATE**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**10/01/2024**	**PAGE: 95**

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date – January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code § 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code § 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility – Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and

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RIDER:	**CRR – CUSTOMER RATE RELIEF RATE**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**10/01/2024**	**PAGE: 96**

sells naturals gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code § 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code § 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code § 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes –

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of

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RIDER:	**CRR – CUSTOMER RATE RELIEF RATE**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**10/01/2024**	**PAGE: 97**

natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, *Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm*. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.[1]; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in

[1] Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

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accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes
(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: ***(A * (1 – B))***

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period
(E) CRR Charge per Normalized Sales Volumes (Mcf): ***(D / C)***
Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will

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submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

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laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code § 171.1011.

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For Gas Service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, Company may be referred to as the "utility." In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(1) Continuity of service.

(A) Service interruptions.

(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule §7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. Customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and/or expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to the Commission. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

(2) Customer relations.

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(A) Information to Customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist Customer or Applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, Mid-Tex Division where applications for service are received, and on the utility's website for areas in which there is no such business office, informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform Customers as to the method of reading meters;

(vi) provide to new Customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) Customer's right to information concerning rates and services and Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) Customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how Customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained and a toll-free number and website where such information may be obtained for areas in which there are no such utility offices; and(XI) Customer's right to be instructed by the utility how to read his or her meter;

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(vii) at least once each calendar year, notify Customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all Customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used, that: "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement."

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a Customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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(vi) Any utility which institutes a deferred payment plan shall not refuse Customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing – The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

(3) Refusal of service.

(A) Compliance by Applicant. Any utility may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the Commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the Applicant's installation or equipment is known to be, is found to be, or exists in a state that indicates it may be hazardous, unsafe, or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the Applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement.

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(iii) Refusal to make deposit. For refusal to make a deposit if Applicant is required to make a deposit under these rules.

(iv) Violation of utility's rules. Any violation of utility's rules, including any use of natural gas in violation of such.

(v) Access Refused. If Company's representatives are refused access to Applicant's premises for any lawful purpose.

(vi) Misuse of Company property. In the event any of Company's property on the premises is tampered with, damaged or destroyed.

(vii) Refusal of service shall be in addition to, and not in lieu of, any other rights, remedies, or limitation of liability available to the utility.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an Applicant under the provisions of these rules, the utility must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(iv) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(v) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five (5) working days prior to the stated date of disconnection, with the words "Termination Notice" or similar

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language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in any manner, including but not limited to conduct that interferes with the service provided to the Customer, or the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with, damaging, or destroying the Company's property on the premises including Company's meter or equipment, or bypassing the same;

(vi) Use of gas in violation of Company's rules or terms of service, or any applicable law, ordinance, or regulation;

(vii) Company representatives are refused access to Customer's premises or property for any lawful purpose including, but not limited to, the inspection, maintenance, monitoring, or repair of Company's facilities;

(viii) The premises are vacated;

(ix) Fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Customer or anyone acting on behalf of Customer regarding the gas service provided by the Company;

(x) Actions or conduct by Customer or anyone acting on behalf of Customer that, in the sole discretion of Company, create a needless or unreasonable safety condition for Customer or other, including, but not limited to, the Company's employees or representatives (including contractors), and/or Company's system.

Discontinuance of service shall be in addition to, and not in lieu of, any other rights, liability limitations, or remedies available to the utility.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless the fee for such service is included on the same bill;

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(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless Customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, §101.003(7) and §121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, §§124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, §102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that

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level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of §7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to §7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

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(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his or her amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is $90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

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(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his or her bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

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(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;

(vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard, or allow the submission of a digital photo, and request that the customer read the meter and return the card or digital photo to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard or digital photo is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters and Facilities.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers. The Company has the right to install any meter or meters it deems in its sole discretion to be necessary or prudent, including without limitation, a digital, automated meter reading, automated metering infrastructure, or advanced metering systems meter or meters.

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(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to Company-owned meters, service lines, equipment, and all necessary property rights to install, operate, monitor, and maintain such equipment which may be necessary or convenient for the installation and/or provision of Gas Service by Company to Customer. Atmos Energy, Mid-Tex Division and any authorized Company representatives shall have the right at all reasonable hours to enter upon the premises and property of a Customer or any adjacent property owned by Customer to read a Company meter, to remove, to inspect, or to make necessary repairs and adjustments to, replacements of, or additions to service lines, meter loop, and any current or future property, equipment, facilities, or systems of Company located thereon, and for any other purpose connected with Company's operation and supply of natural gas. The Atmos Energy, Mid-Tex Division representative shall have the right at all times to enter upon the premises and property of Customer in emergencies pertaining to Company's service, operation, or any other activity. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for

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a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter or systematic errors.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter or within the billing system for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply:

The utility shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') to provide new or additional service requested by any one residential or commercial customer so long as such extension is operationally feasible. To the extent that the gas main extension would exceed seventy-five feet (75'), it shall be made only upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension. For industrial customers, gas main extensions of any length shall only be made upon execution of a special agreement providing for agreed upon reimbursement to Company for cost of the necessary gas main extension.

The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality.

The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to

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accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential or commercial service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential or commercial service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer or Customer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of its Gas Service Lines, in the manner in which such Gas Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the Point of Delivery shall be assumed by the Customer, Consumer, and their agents, servants, employees, or other persons. Customer, Consumer, and their agents, servants, employees, or any other persons assume all responsibility for all facilities and all Customer's Gas Installation, Customer's Piping, and Customer's Equipment and their installation, maintenance, operation, functionality, testing, condition, and all other risks on Customer's side of the Point of Delivery.

(C) Customer's Piping and Equipment. Customer shall be solely responsible for the selection, installation, maintenance, repair, and inspection of Customer's Piping and Equipment, and the Company shall have no duty or responsibility for the design, selection, installation, operation, maintenance, or repair of said Customer's Piping Equipment, including no responsibility or duty for (1) determining whether or not Customer has complied with all applicable safety codes and regulations; (2) inspecting or maintaining Consumer's Piping or Equipment; (3) or in any way establishing or enforcing any piping, equipment, device, or facility specifications. The Company shall have no duty, obligation, or responsibility for notifying Consumer of technology or technological advances associated with Customer's Piping or Equipment nor shall the Company have any duty, obligation, or responsibility for determining whether Customer's Piping and/or Equipment complies with NFPA 54, NFPA 715 and/or any applicable fuel gas or other relevant code. The Company shall have no duty, obligation, or responsibility for inspecting the performance of, location of, or maintenance of Consumer's methane detectors and/or carbon monoxide detectors. The Company shall have no duty or obligation to warn or notify Customer

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regarding the installation of, use of, performance of, and/or maintenance of Customer's Piping or Equipment, including methane detectors and/or carbon monoxide detectors. The Consumer shall be responsible, at all times, for all Customer Piping and Equipment beyond the Point of Delivery.

(D) Escaping Gas. Immediate notice must be given to Company by Customer or Consumer of any escaping gas on Customer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Customer's Piping or Equipment or Customer's or Consumer's appliances, devices, or facilities.

(E) Company is not liable to a Customer or Consumer, and any Customer shall indemnify, hold harmless, and defend the Company and its employees, agents, and representatives from any and all claims or allegations of liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer`s side of the Point of Delivery.

(F) In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

(G) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers/Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(H) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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RIDER:	**SSI – SYSTEM SAFETY AND INTEGRITY**	
APPLICABLE TO:	**RATE R, RATE C, RATE I, AND RATE T CUSTOMERS IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
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PURPOSE

The purpose of this System Safety and Integrity ("SSI") Rider is to promote the public interest in pipeline safety by enabling the Company to recover: (1) inspection activities to confirm that there is no existing cross-bore damage on facilities installed prior to 2016; (2) specific damage preventions activities necessary to install technology to make unlocatable facilities electronically locatable; (3) incremental leak surveying and detection activities conducted by third-party contractors; (4) supervisory activities related to third-party excavation near Atmos Energy facilities; and (5) hydrostatic testing activities on transmission assets to reconfirm maximum allowed operating pressure ("MAOP") to comply with Mega Rule Part 1, codified as 49 C.F.R. **§** 192.624.

These expenses shall be recovered through a separate charge (the "SSI Surcharge") that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T - Transportation customers who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in the ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to "SSI Expenses", which include: (1) inspection activities to confirm that there is no existing cross-bore damage on facilities installed prior to 2016; (2) specific damage preventions activities necessary to install technology to make unlocatable facilities electronically locatable; (3) incremental leak surveying and detection activities conducted by third-party contractors; (4) supervisory activities related to third-party excavation near Atmos Energy facilities; and (5) hydrostatic testing activities on transmission assets to reconfirm maximum allowed operating pressure ("MAOP") to comply with Mega Rule Part 1, codified as 49 C.F.R. **§** 192.624.

The third-party O&M expense items related to these safety and compliance activities that qualify for recovery under this Rider shall include contractor costs associated with the above referenced activities, which result from safety and integrity regulations adopted by the Railroad Commission of Texas ("Commission") and/or the Pipeline and Hazardous Materials Safety Administration ("PHMSA"). Applicable state and federal statues or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other state and federal statutes, rules, or regulations regarding natural gas pipeline safety and integrity management.

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Neither capital expenditures by the Company, nor the labor cost of Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in [Ordinance, Resolution or Docket No. to be inserted] shall be deferred into a regulatory asset account ("SSI Regulatory Asset Account"). On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge:
Step 1: Total Systemwide Qualifying Activities SSI Expense less Systemwide SSI Expense Benchmark = Systemwide Over/Under ("SSI Amount") Collection/Refund Amount
Step 2: Jurisdictional Customer Count divided by Systemwide Customer Count* = Jurisdictional Customer Allocation Factor as a percentage of Total System Customer Count*
Step 3: Multiply the Systemwide SSI Amount times the Jurisdiction Allocation Factor = Total Jurisdictional SSI Amount for Collection/Refund
Step 4: Total Jurisdictional SSI Amount times the allocation factor by rate class** = Total Jurisdictional SSI Adjustment Amount by Rate Class
Step 5: Jurisdictional SSI Amount by Rate Class divided by the Jurisdictional Annual Service Area Customer/Bill Count by Rate Class*** = Jurisdictional Monthly Customer Charge/(Refund) Adjustment by Customer Class

*The Jurisdictional Customer Count and the Systemwide Customer Count are those approved in [Ordinance, Resolution, or Docket No. to be inserted].
**The allocation factors by rate class are those approved in [Ordinance, Resolution or Docket No. to be inserted].
***Year end number of customers/bills times 12 for each rate class.

Based upon customer data for the period ended June and any other relevant factors, the Monthly SSI Charge Adjustment will be revised annually to account for changes in the customers and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

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APPLICABLE TO:	**RATE R, RATE C, RATE I, AND RATE T CUSTOMERS IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
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ANNUAL RECONCILIATION

On or before September 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period July 1, 2024 through June 30, 2025 by FERC Account. The initial SSI Surcharge filing shall be filed with the applicable regulatory authority. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The regulatory authority shall complete its review so that the Company can implement the SSI Surcharge effective February 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

On or before September 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period July 1st of the prior year through June 30 of the current year by FERC Account.

On or before September 15th, beginning in 2027, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate R, C, I and T customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the applicable regulatory authority on or before September 15th of each year, and the regulatory authority shall complete its review of the reconciliation on or before January 15th of the next year, so that the Company can implement the reconciled SSI Surcharge effective February 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above or below the SSI Expense Benchmark that are incurred after June 30, 2024, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before September 15th after each twelve-month period ending June 30th, the Company shall file a report with the applicable regulatory authority showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before September 15th of each succeeding year while this Rider is in effect, the Company shall also file an

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Addendum to this Rider with the applicable regulatory authority (a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from February 1st through January 31st in the subsequent year, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from February 1st through January 31st in the subsequent year, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the applicable regulatory authority certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the applicable regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE APPLICABLE REGULATORY AUTHORITY:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the city official at the address of record with the Company.

FINAL ACTION AND APPEAL

No action on the part of the regulatory authority is required for the resulting rates to take effect. An ordinance, resolution, or order issued pursuant to this mechanism shall be treated as a ratemaking order and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Upon the filing of an appeal of the regulatory authority's order issued pursuant to this tariff, the SSI rates subject to the appeal may be implemented, subject to refund or surcharge.

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APPLICABLE TO:	**ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**Bills Rendered on or after**	

Application

This Rider is applicable to customer classes within the incorporated areas of cities that are part of the Atmos Municipalities Coalition ("ATM") as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. Cities in the ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

1. **[Ordinance, Resolution, or Final Order No. to be inserted] – Securitization Interest Expense Recovery**

The following surcharge as authorized in [Ordinance, Resolution, or Docket No. to be inserted] shall be recovered from the Rate Schedules R – Residential, C – Commercial, and I – Industrial by adding the surcharge rate to each customer's monthly consumption charges as noted in the table below each month for approximately a 12-month period until all approved amounts are collected.

Rate Schedules	Basis	Rate
Rate R – Residential Sales	Ccf	$ 0.01843
Rate C – Commercial Sales	Ccf	$ 0.01843
Rate I – Industrial Sales	MMBtu	$ 0.18000

2. **Unprotected Excess Deferred Income Tax Amortization**

The reconciliation and completion of the refund of the unprotected portion of the Excess Deferred Income Taxes ("EDIT") is as follows. The balance of the Unprotected portion of the EDIT was approved by ATM to be applied monthly in each of thirty-six (36) months commencing with Mid-Tex Division's bills rendered on or after September 1, 2021. The Rider SUR for EDIT for ATM was withdrawn for bills rendered on or after July 31, 2024. The over and under recovery amount for each customer class will be collected or (refunded) in one (1) month period to reconcile and complete the refund. The surcharge rate by customer class for a one (1) month period is shown in the table below:

Rate Schedules	ATM Incorporated Areas
R – Residential Sales	$ 1.35
C – Commercial Sales	$ (16.15)
I – Industrial Sales	$(1,255.20)
T - Transportation	$(1,255.20)

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**SUR – SURCHARGES**	
APPLICABLE TO:	**ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**Bills Rendered on or after**	

3. [Ordinance, Resolution, or Final Order No. to be inserted] – FASB ASC 740-10 (Fin48) Refund

The following refund as authorized in [Ordinance, Resolution, or Final Order No. to be inserted] shall be refunded to Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation to customer's monthly in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	$ (0.13)
Rate C – Commercial Sales	$ (0.34)
Rate I – Industrial Sales	$ (6.57)
Rate T – Transportation	$ (6.57)

4. [Ordinance, Resolution, or Final Order No. to be inserted] – Rate Case Expense Recovery

The Rate Case Expense Surcharge ("RCE") rate as authorized in [Ordinance, Resolution, or Final Order No. to be inserted]. This monthly rate shall apply to Rate Schedules R - Residential, C - Commercial, I - Industrial and T - Transportation rate classes in the amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in [Ordinance, Resolution, or Final Order No. to be inserted].

Monthly Surcharge:
Surcharges will be the fixed-price rate shown in the table below:

Rate Schedules	ATM Incorporated Areas
R – Residential Sales	$ xx.xx
C – Commercial Sales	$ xx.xx
I – Industrial Sales	$ xx.xx
T - Transportation	$ xx.xx

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division as Set Forth Below**	
EFFECTIVE DATE:	**Bills Rendered on or after**	

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Entire Division except for Unincorporated Areas

Each monthly bill shall be adjusted for Miscellaneous state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Entire Division

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to the Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022"):

Applicability

Applicable to Customers taking service under Rate R - Residential, Rate C - Commercial, Rate I - Industrial and Rate T – Transportation who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

The rates associated with the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement determined in [Ordinance, Resolution or Docket No. to be inserted] will be calculated in accordance as follows.

The adjustment calculated in this tariff for the Tax Act 2022 shall appear as a line item on the bill entitled "Tax Act 2022".

Purpose

The purpose of this rider is to capture the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement as determined in [Ordinance, Resolution or Docket No. to be inserted]. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement as determined in [Ordinance, Resolution or Docket No. to be inserted].

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division as Set Forth Below**	
EFFECTIVE DATE:	**Bills Rendered on or after**	

Calculation

The amount shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent base rate case proceeding times the CAMT deferred tax asset ("CAMT DTA") estimated at September 30 of the fiscal year or applicable quarter-end within a fiscal year prior to the annual change in the rates pursuant to this tariff, less the income tax credits received in accordance with IRC requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm when Atmos Energy Corporation and its affiliates are subject to CAMT as an "applicable corporation" as defined the Tax Act 2022, then there will be Company's CAMT DTA in the tariff.

2. Calculate Company's contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. Company's AFSI is calculated by adjusting Company's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRC requirements.

3. Compare Company's CAMT stand-alone amount with Company's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to the Company.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company shall have the right to make additional filings to recognize such adjustments.

Filing Procedures

On or before May 1 of each year, starting in 2026, the Company shall file with the applicable regulatory authority the Tax Act 2022 calculation along with supporting schedules and workpapers. Rates will become effective for bills calculated on or after October 1 of the year following, starting in 2026. The regulatory authority may request additional clarification or information regarding the calculations, or any component thereof on or before July 1.

The filing made with the regulatory authority shall include all supporting documentation and be addressed to the city official at the address of record with the Company. No action on the part of the regulatory authority is required for the resulting rates to take effect.

An ordinance, resolution, or order issued pursuant to this mechanism shall be treated as a ratemaking order and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Upon the filing of an appeal of the regulatory authority's order relating to the CAMT provisions of this tariff, the rates subject to the appeal may be implemented, subject to refund.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division as Set Forth Below**	
EFFECTIVE DATE:	**Bills Rendered on or after**	

Other Federal or State Tax Rate Changes:

Applicability

Applicable to Customers taking service under Rate R - Residential, Rate C - Commercial, Rate I - Industrial and Rate T – Transportation who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in the ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

To ensure that gas utility customers receive the benefits or costs associated with the changes in tax rates at a federal or state or local level, Company shall establish and accrue on its books and records, as of the effective date of the federal, state or local tax rate change: 1) regulatory liabilities to reflect the impact of a decrease in federal corporate income tax rates or state/local margin or property tax rates; or, 2) regulatory assets to reflect the impact of an increase in federal corporate income tax rates or state/local margin or property tax rates.

The increase or decrease shall be calculated as follows:

a. A portion of the gas utility's revenue representing the difference between: 1) the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding, and 2) the cost of service that would have resulted had the rates been based on the new federal income tax rate (increase or decrease) or state/local margin/property taxes (increase or decrease), as of the effective date of the change;
b. If applicable, the portion of the gas utility's revenue representing the difference between: 1) each Interim Rate Adjustment surcharge approved by the regulatory authority since the gas utility's most recent statement of intent or other rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the surcharges been based on the new federal income tax rate (increase or decrease) or state/local margin/property taxes (increase or decrease), as of the effective date of the change; and
c. The excess or deficient deferred tax reserve, including any associated gross up in taxes, caused by the reduction or increase in the federal corporate income tax rate or state/local related tax increases, as of the effective date of the change.

The gas utility shall separately refund to customers based on a decrease in federal or state/local tax rates or separately collect from customers based on an increase in federal or state/local tax rates within twelve (12) months or, pursuant to applicable IRC rules and regulations, as follows:

d. The amount collected/refunded by the gas utility that reflects the difference in base rates between: 1) the cost of service approved by the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state/local tax rates, between the effective date of this order and the effective date of the changes.
e. If applicable, the amount collected/refunded by the gas utility that reflects the difference between: 1) each Interim Rate Adjustment surcharge approved by the Commission or the regulatory authority since the gas utility's most recent statement of intent rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the rates been based upon the new federal or state/local tax rates, between the effective date of this order and the effective date of the changes.
f. The amount collected/refunded by the gas utility that reflects the difference in the excess or deficient deferred tax reserve included in base rates between: 1) the cost of service approved by the Commission or the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division as Set Forth Below**	
EFFECTIVE DATE:	**Bills Rendered on or after**	

new federal or state/local tax rates, between the effective date of this order and the effective date of the changes. These amounts shall be refunded or collected from customers based upon IRC rules and regulations if applicable.

Any city filing made to give effect to Other Federal, State or Local Tax Rate Changes shall be filed within 12-months following the enactment of a tax rate change and addressed to the city official at the address of record with Company.

No action on the part of the regulatory authority is required to give effect to the amount to be refunded or collected from customers. However, any amount refunded or collected from customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding, and if applicable, the gas utility shall be required to reconcile any discrepancies.

Any ordinance, resolution, or order issued by the regulatory authority to address Federal or State Tax Changes under this tariff shall be treated as a ratemaking order and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Upon the filing of an appeal of the regulatory authority's order relating to the CAMT provisions of this tariff, the refund or collection may commence, subject to refund or surcharge.

FASB ASC 740-10 FIN 48 ("FIN48") REGULATORY LIABILITY:

Applicability

Applicable to Customers taking service under Rate R - Residential, Rate C - Commercial, Rate I - Industrial and Rate T – Transportation who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates as determined in [Ordinance, Resolution, or Docket No. to be inserted], and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-4.1 for the prior fiscal year shall be allocated based on the final class allocations in [Ordinance, Resolution, or Docket No. to be inserted], divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or -) due to account for over/under collections. Amounts identified in Schedule FIN48-4.1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the regulatory authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the applicable regulatory authority, and if applicable, the gas utility shall be required to reconcile any discrepancies.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**III. – DEFINITIONS**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	~~**05/25/2004**~~	**PAGE: ~~8~~**

AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for non-transient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

~~**CITY GATE CUSTOMER.** A customer who purchases City Gate Service under Rate CGS.~~

CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies. A customer classified as a commercial customer under this definition may be considered eligible to contract for interruptible service under Rate Schedule T - Transportation, at the discretion of Atmos Energy, **only if** the customer 1) has standby equipment for the use of other fuel with a capacity at least equal to that normally required by the customer, 2) has fuel in storage in an amount adequate to fulfill the customer's fuel requirements during periods of interruption or discontinuance of gas service, and 3) certifies annually by October 1 that the standby equipment is in full working order and fuel storage has been procured for the upcoming 12-month period. Independent School Districts or private primary and secondary schools that use gas in buildings used to provide educational instruction to students will be classified as commercial customers for such purposes and will receive service at such buildings under the Commercial Rate.

COMMISSION. The Railroad Commission of Texas.

COMPANY OR UTILITY. Atmos Energy Corporation~~.~~, Mid-Tex Division, its successors, and its assigns.

CONSUMER OR CUSTOMER. These terms are used interchangeably to mean an individual, partnership, association, joint venture, corporation, governmental agency, or any other organization or entity who is receiving, who is receiving the benefit of, or who is utilizing in any way Gas Service at a specified Point of Delivery.

CURTAILMENT EVENT. When Company determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. An interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, Company interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

CUSTOMER'S/CONSUMER'S EQUIPMENT: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment including but not limited to methane detectors and carbon monoxide detectors at or on the Customer's/Consumer's side of the Point of Delivery.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**III. – DEFINITIONS**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	**~~05/25/2004~~**	**PAGE: ~~9~~**

~~**CUSTOMER.** An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.~~

CUSTOMER'S GAS INSTALLATION/CUSTOMER'S PIPING. All pipes, equipment, apparatuses, devices, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in ~~taking~~ any manner in connection with the provision of Gas Service.

DISTRIBUTION SYSTEM. That portion of ~~the Atmos Energy Corp.~~Company's ~~G~~gas ~~S~~system that is comprised of distribution pipelines, Gas Main Lines, and Gas Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence ~~containing kitchen and bathroom facilities~~.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAIN LINES. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to S~~S~~ervice L~~L~~ines.

GAS SERVICE. The transportation to and provision of natural gas, including, but not limited ~~made available by Company at the Point of Delivery~~ to, the designing, installing, maintaining, operating, and/or monitoring of gas by the Company up to and at the Point of Delivery .

GAS SERVICE LINES. Company's distribution pipelines that receive natural gas from Gas Main Lines and transport such natural gas to the Points of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

INTERRUPTION EVENT. The interruption of natural gas deliveries to interruptible customers pursuant to mutually agreed upon contracts or tariffs.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under ~~Rate CGS, Rate PT, or~~ Rate T.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM. That portion of ~~the Atmos Energy Corp.~~Company's ~~G~~gas s~~S~~ystem that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

SECTION:	**III. – DEFINITIONS**	
APPLICABLE TO:	**Entire System**	
EFFECTIVE DATE:	~~**05/25/2004**~~	**PAGE:** ~~**10**~~

POINT OF DELIVERY. The point of connection at which the gas supplied by the Company leaves the outlet side of Company's meter and enters Customer's Piping. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and any other purpose for which gas supplied by the Company is used by the Customer. ~~other similar type uses in a building or dwelling.~~

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

STATE AGENCY. (A) a department, commission, board, office, or other agency that:
(i) is in the executive branch of state government;
(ii) has authority that is not limited to a geographical portion of the state; and
(iii) was created by the Texas Constitution or a statute of this state;
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on ~~the Atmos Energy Corp.~~Company's ~~S~~system.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33012**~~

RATE SCHEDULE:	**R – RESIDENTIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 07/01/2024**~~	~~**PAGE 31**~~

Application
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ ~~18.85~~47.91 per month
Rider CEE Surcharge	$ 0.05 per month[1]
Interim Rate Adjustment ("IRA")	$ ~~29.06~~0.00 per month[2]
Total Customer Charge	$ 47.96 per month
Commodity Charge – All Ccf	$0.~~14846~~ 37584 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.
[2] ~~2018 IRA - $2.84, 2019 IRA - $4.71, 2020 IRA - $4.54, 2021 IRA - $5.15, 2022 IRA - $5.09, 2023 IRA - $6.73~~This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33012**~~

RATE SCHEDULE:	**R – RESIDENTIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 07/01/2024**~~	~~**PAGE 32**~~

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
BURNET
CAMERON
CEDAR PARK
CLIFTON
COMMERCE
COPPERAS COVE
CORSICANA
ELECTRA
FREDERICKSBURG
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
PRINCETON
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33011**~~

RATE SCHEDULE:	**C – COMMERCIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 07/01/2024**~~	~~**PAGE 33**~~

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ ~~43.50~~136.68 per month
Rider CEE Surcharge	$ 0.00 per month[1]
Interim Rate Adjustment ("IRA")	$ ~~93.18~~0.00 per month[2]
Total Customer Charge	$ 136.68 per month
Commodity Charge – All Ccf	$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.
[2] ~~2018 IRA - $8.74, 2019 IRA - $14.54, 2020 IRA - $14.48, 2021 IRA - $16.47, 2022 IRA - $16.63, 2023 IRA - $22.32~~This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33011**~~

RATE SCHEDULE:	**C – COMMERCIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 07/01/2024**~~	~~**PAGE 34**~~

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
BURNET
CAMERON
CEDAR PARK
CLIFTON
COMMERCE
COPPERAS COVE
CORSICANA
ELECTRA
FREDERICKSBURG
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
PRINCETON
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33010**~~

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 06/07/2024**~~	~~**PAGE 35**~~

Application
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ ~~784.00~~2,492.04 per month
Interim Rate Adjustment ("IRA")	$ - ~~1,708.04~~0.00 per month[1]
Total Customer Charge	$ 2,492.04 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.3312 per MMBtu
Next 3,500 MMBtu	$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

[1] ~~2018 IRA - $155.80, 2019 IRA - $261.93, 2020 IRA - $261.77, 2021 IRA - $309.07, 2022 IRA - $306.86, 2023 IRA - $412.61~~This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33010**~~

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 06/07/2024**~~	~~**PAGE 36**~~

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33010**~~

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 06/07/2024**~~	~~**PAGE 37**~~

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
BURNET
CAMERON
CEDAR PARK
CLIFTON
COMMERCE
COPPERAS COVE
CORSICANA
ELECTRA
FREDERICKSBURG
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
PRINCETON
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33009**~~

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 06/07/2024**~~	~~**PAGE 38**~~

Application
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ ~~784.00~~2,492.04 per month
Interim Rate Adjustment ("IRA")	$ ~~1,708.04~~0.00 per month[1]
Total Customer Charge	$ 2,492.04 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.3312 per MMBtu
Next 3,500 MMBtu	$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

[1] ~~2018 IRA - $155.80, 2019 IRA - $261.93, 2020 IRA - $261.77, 2021 IRA - 309.07, 2022 IRA - 306.86, 2023 IRA - $412.61~~This footnote will be used to document the annual IRA adjustments.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33009**~~

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 06/07/2024**~~	~~**PAGE 39**~~

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

~~**RRC Tariff No: 33009**~~

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 06/07/2024**~~	~~**PAGE 40**~~

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
BURNET
CAMERON
CEDAR PARK
CLIFTON
COMMERCE
COPPERAS COVE
CORSICANA
ELECTRA
FREDERICKSBURG
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
PRINCETON
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 06/01/2019**~~	~~**PAGE: 41**~~

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSF_i = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bl_i = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNA_i = WNAF_i \times q_{ij}$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	**~~Bills Rendered on or after 06/01/2019~~**	**~~PAGE: 42~~**

Base Use/Heat Use Factors

	Residential		Commercial	
Weather Station	Base use Ccf	Heat use Ccf/HDD	Base use Ccf	Heat use Ccf/HDD
Abilene	~~9.779~~ .31	0.12041	~~99.3311~~ 8.39	0.~~57376~~ 669
Austin	~~10.38~~ 10.51	0.~~14931~~ 553	~~201.462~~ 48.35	0.~~89428~~ 964
Dallas	~~13.17~~ 11.19	0.~~20621~~ 748	~~183.711~~ 40.83	~~10~~.~~0046~~ 8692
Waco	~~9.267~~ .68	0.~~13231~~ 195	124.~~570~~ 3	0.~~63985~~ 631
Wichita Falls	~~11.62~~ 9.14	0.~~12781~~ 002	~~114.979~~ 7.63	0.~~52266~~ 013

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")**	
EFFECTIVE DATE:	~~**Bills Rendered on or after 10/01/2022**~~	~~**PAGE: 43**~~

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
BURNET
CAMERON
CEDAR PARK
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COPPERAS COVE
CORSICANA
ELECTRA
FREDERICKSBURG
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
PRINCETON
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**GCR – GAS COST RECOVERY**	
APPLICABLE TO:	~~**ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS**~~**ENTIRE DIVISION**	
EFFECTIVE DATE:	~~**10/01/2023**~~	~~**PAGE: 56**~~

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS) + Customer Rate Relief Charge (CRR)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and ~~—~~withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or ~~Curtailment~~ Overpull Fees.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**GCR – GAS COST RECOVERY**	
APPLICABLE TO:	~~**ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS**~~**ENTIRE DIVISION**	
EFFECTIVE DATE:	~~**10/01/2023**~~	~~**PAGE: 57**~~

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code § 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code § 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case~~, as follows:~~.

~~**Pipeline Cost Rate Class**~~	~~**Allocation Factor (D)**~~
~~Rate R - Residential Service~~	~~.643027~~
~~Rate C - Commercial Service~~	~~.305476~~
~~Rate I - Industrial Service and Rate T - Transportation Service~~	~~.051497~~

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**GCR – GAS COST RECOVERY**	
APPLICABLE TO:	~~**ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS**~~**ENTIRE DIVISION**	
EFFECTIVE DATE:	~~**10/01/2023**~~	~~**PAGE: 58**~~

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**CT – COMPETITIVE TRANSPORTATION**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	~~**05/24/2006**~~	**PAGE:** ~~**76**~~

Application

Applicable at Company's sole discretion to any Customer that otherwise qualifies for service under Rate ~~PT or Rate~~ T and that in Company's sole judgement would not be served by Company but for the pricing provided pursuant to this Rider.

Applicable only to Points of Delivery that meet the requirements of the previous paragraph.

Monthly Rate

At Company's sole discretion, a discount to the otherwise applicable monthly rate may be offered to any qualifying Customer subject to the special conditions set forth herein.

The discounted rate applicable to transportation service under this provision shall be specified in the associated transportation agreement.

Customer must furnish Company a notarized affidavit and supporting information confirming to the satisfaction of the Company that Customer qualifies for discounted service pursuant to TUC 104.003(b).

Agreement

A transportation agreement is required.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**RA – RETENTION ADJUSTMENT**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	~~**05/24/2005**~~	**PAGE:** ~~**82**~~

Application

The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under ~~Rate CGS, Rate PT, and~~ Rate T.

Monthly Rate

~~Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Pipeline - Texas System.)~~

Retention percentage for Rate T is ~~3.56~~3.36% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).

ATMOS ENERGY CORPORATION
MID-TEX DIVISION

REVISION NO: 0

RIDER:	**LEP - ~~MUNICIPAL~~ LINE EXTENSION POLIC<u>Y</u>~~IES~~**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	**~~1/1/2013~~**	**PAGE: ~~88~~**

~~**A.** Applicable to customers in:~~

~~ABBOTT~~
~~ADDISON~~
~~BELLS~~
~~BENBROOK~~
~~BLACKWELL~~
~~CALVERT~~
~~CELESTE~~
~~COLEMAN~~
~~ECTOR~~
~~HENRIETTA~~
~~HOLLIDAY~~
~~LOTT~~
~~TRENT~~
~~TRENTON~~
~~TUSCOLA~~
~~WEINERT~~

~~At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.~~

~~**B1.** Applicable to customers in:~~

~~BUFFALO GAP~~
~~LAKE WORTH~~
~~TYLER~~

~~Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.~~

~~**B2.** Applicable to customers in:~~

~~ALLEN~~
~~ALMA~~
~~ALVARADO~~
~~ANGUS~~
~~ANSON~~
~~ARCHER CITY~~
~~AURORA~~
~~AUSTIN~~
~~AZLE~~
~~BANGS~~
~~BARDWELL~~
~~BENJAMIN~~
~~BOGATA~~
~~BREMOND~~
~~BROWNSBORO~~
~~BRUCEVILLE-EDDY~~
~~BUCKHOLTS~~
~~BUFFALO~~
~~CALDWELL~~
~~CAMPBELL~~
~~CARROLLTON~~
~~CASHION COMMUNITY~~
~~CEDAR HILL~~
~~CEDAR PARK~~
~~CHICO~~
~~CHILLICOTHE~~
~~CLEBURNE~~
~~COLLINSVILLE~~

WITHDRAWN

ATMOS ENERGY CORPORATION
MID-TEX DIVISION

REVISION NO: 0

RIDER:	**LEP - ~~MUNICIPAL~~ LINE EXTENSION POLIC<u>Y</u>~~IES~~**	
APPLICABLE TO:	**Entire Division**	
EFFECTIVE DATE:	**~~1/1/2013~~**	**PAGE: ~~89~~**

~~COMANCHE~~
~~COOLIDGE~~
~~COPPELL~~
~~CORSICANA~~
~~COVINGTON~~
~~CUMBY~~
~~DENISON~~
~~DESOTO~~
~~DUBLIN~~
~~DUNCANVILLE~~
~~EDGECLIFF VILLAGE~~
~~ELECTRA~~
~~EMHOUSE~~
~~ENNIS~~
~~EVANT~~
~~FAIRFIELD~~
~~FAIRVIEW~~
~~FARMERS BRANCH~~
~~FARMERSVILLE~~
~~FATE~~
~~FERRIS~~
~~FOREST HILL~~
~~FREDERICKSBURG~~
~~FROST~~
~~GAINESVILLE~~
~~GARRETT~~
~~GEORGETOWN~~
~~GODLEY~~
~~GOLDTHWAITE~~
~~GRANBURY~~
~~GRANDVIEW~~
~~HALTOM CITY~~
~~HAMILTON~~
~~HAMLIN~~
~~HEARNE~~
~~HILLSBORO~~
~~HUBBARD~~
~~IMPACT~~
~~IOWA PARK~~
~~ITALY~~
~~JOSEPHINE~~
~~JOSHUA~~
~~JUSTIN~~
~~KENNEDALE~~
~~KERRVILLE~~
~~KNOX CITY~~
~~LAVON~~
~~LEANDER~~
~~LEWISVILLE~~
~~LORENA~~
~~LUEDERS~~
~~PARADISE~~
~~PROSPER~~
~~QUITMAN~~
~~RICHARDSON~~
~~RIVER OAKS~~
~~ROCKDALE~~
~~ROSEBUD~~
~~ROSS~~
~~SAGINAW~~
~~SAN ANGELO~~
~~SAN SABA~~
~~SANCTUARY~~
~~SANSOM PARK~~
~~SEYMOUR~~
~~SHERMAN~~
~~SNYDER~~
~~SPRINGTOWN~~
~~STAMFORD~~
~~STAR HARBOR~~
~~STEPHENVILLE~~
~~TALTY~~
~~TAYLOR~~
~~TEMPLE~~
~~THORNTON~~
~~WAXAHACHIE~~
~~WEST~~
~~WHITE SETTLEMENT~~

WITHDRAWN

ATMOS ENERGY CORPORATION
MID-TEX DIVISION

REVISION NO: 0

RIDER:	**LEP - ~~MUNICIPAL~~ LINE EXTENSION POLIC<u>Y</u>~~IES~~**	
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~~WHITNEY~~

~~WILMER~~

~~Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.~~

~~**C1.** Applicable to customers in:~~

~~ALVORD~~
~~ANNONA~~
~~AUBREY~~
~~AVERY~~
~~BAIRD~~
~~BANDERA~~
~~BARTLETT~~
~~BELLEVUE~~
~~BLUE RIDGE~~
~~BLUM~~
~~BROWNWOOD~~
~~BURNET~~
~~CADDO MILLS~~
~~CAMERON~~
~~CENTERVILLE~~
~~CLYDE~~
~~COCKRELL HILL~~
~~CORINTH~~
~~CRAWFORD~~
~~CROSS ROADS~~
~~CROWLEY~~
~~DALWORTHINGTON GARDENS~~
~~DAWSON~~
~~DECATUR~~
~~EMORY~~
~~EULESS~~
~~FLOWER MOUND~~
~~GUSTINE~~
~~KAUFMAN~~
~~KEENE~~
~~KOSSE~~
~~KRUM~~
~~LADONIA~~
~~LAKE DALLAS~~
~~LAMPASAS~~
~~LEXINGTON~~
~~LONE OAK~~
~~MARBLE FALLS~~
~~MIDWAY~~
~~MURCHISON~~
~~NEVADA~~
~~NEWARK~~
~~NOLANVILLE~~
~~NORMANGEE~~
~~O'BRIEN~~
~~PECAN HILL~~
~~PLEASANT VALLEY~~
~~POINT~~
~~PONDER~~
~~POWELL~~
~~PUTNAM~~
~~QUINLAN~~
~~RENO (LAMAR COUNTY)~~
~~RIO VISTA~~
~~ROBERT LEE~~
~~SAVOY~~
~~SOUTH MOUNTAIN~~
~~TOM BEAN~~
~~VAN ALSTYNE~~
~~VENUS~~
~~WESTLAKE~~
~~YANTIS~~

WITHDRAWN

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~~Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.~~

~~**C2.** Applicable to customers in:~~

~~BEDFORD~~
~~FORT WORTH~~
~~GREENVILLE~~
~~HARKER HEIGHTS~~
~~HURST~~
~~JEWETT~~
~~LAKEPORT~~
~~LORAINE~~
~~MABANK~~
~~MANOR~~
~~PRINCETON~~
~~SHADY SHORES~~

~~Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.~~

~~**D.** Applicable to customers in:~~

~~ANNA~~
~~ARGYLE~~
~~BERTRAM~~
~~BLOOMING GROVE~~
~~BLOSSOM~~
~~BRIDGEPORT~~
~~BYERS~~
~~CLIFTON~~
~~COLORADO CITY~~
~~FORNEY~~
~~FRISCO~~
~~GLENN HEIGHTS~~
~~GOREE~~
~~GROESBECK~~
~~HASLET~~
~~HAWLEY~~
~~HEATH~~
~~HICKORY CREEK~~
~~HIGHLAND VILLAGE~~
~~HOLLAND~~
~~HONEY GROVE~~
~~HOWE~~
~~HUTTO~~
~~IREDELL~~
~~ITASCA~~
~~KEMP~~
~~LEONA~~
~~LEONARD~~
~~LITTLE ELM~~
~~QUANAH~~
~~RAVENNA~~
~~RETREAT~~
~~RHOME~~
~~RICE~~
~~RICHLAND~~
~~ROCHESTER~~
~~ROCKWALL~~
~~ROGERS~~
~~ROSCOE~~
~~ROTAN~~
~~ROUND ROCK~~
~~ROYSE CITY~~
~~RULE~~
~~SACHSE~~
~~SADLER~~
~~SAINT JO~~
~~SANGER~~
~~SEAGOVILLE~~
~~SOUTHLAKE~~
~~SOUTHMAYD~~
~~STRAWN~~
~~STREETMAN~~
~~TEHUACANA~~

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~~THROCKMORTON~~
~~TROPHY CLUB~~
~~UNIVERSITY PARK~~
~~VALLEY MILLS~~
~~WALNUT SPRINGS~~
~~WESTOVER HILLS~~
~~WESTWORTH VILLAGE~~
~~WHITESBORO~~
~~WHITEWRIGHT~~
~~WINDOM~~
~~WOLFE CITY~~
~~WORTHAM~~

~~Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.~~

~~**E1.** Applicable to customers in:~~
~~MALAKOFF~~
~~RICHLAND HILLS~~

~~Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.~~

~~**E2.** Applicable to customers in:~~
~~ARLINGTON~~
~~COLLEYVILLE~~
~~GRAPEVINE~~
~~KELLER~~
~~MALONE~~
~~MANSFIELD~~
~~MARLIN~~
~~MART~~
~~MAYPEARL~~
~~MCKINNEY~~
~~MELISSA~~
~~MERIDIAN~~
~~MERKEL~~
~~MILES~~
~~MUNDAY~~
~~NEW CHAPEL HILL~~
~~NOCONA~~
~~NOVICE~~
~~OGLESBY~~
~~OLNEY~~
~~PANTEGO~~
~~PARKER~~
~~PENELOPE~~
~~POTTSBORO~~
~~POYNOR~~
~~RIESEL~~
~~ROANOKE~~
~~ROBINSON~~
~~ROBY~~
~~ROWLETT~~
~~ROXTON~~
~~TERRELL~~
~~THE COLONY~~
~~THORNDALE~~
~~THRALL~~
~~TOCO~~

~~Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented~~

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~~space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.~~

~~**F1.** Applicable to customers in:~~
~~MOBILE CITY~~

~~Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.~~

~~**F2.** Applicable to customers in:~~
~~CELINA~~
~~DALLAS~~
~~DEPORT~~
~~DETROIT~~
~~DODD CITY~~
~~DOUBLE OAK~~
~~EASTLAND~~
~~EDOM~~
~~EVERMAN~~
~~HIGHLAND PARK~~
~~MCGREGOR~~
~~MIDLOTHIAN~~
~~MILFORD~~
~~MOODY~~
~~MORAN~~
~~MUENSTER~~
~~NORTH RICHLAND HILLS~~
~~NORTHLAKE~~
~~OAKWOOD~~
~~OVILLA~~
~~PALMER~~
~~PECAN GAP~~
~~PETROLIA~~
~~PILOT POINT~~

~~Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.~~

~~**G1.** Applicable to customers in:~~
~~BLUE MOUND~~

~~Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.~~

~~**G2.** Applicable to customers in:~~
~~LANCASTER~~

~~Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.~~

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~~**G3.** Applicable to customers in:~~

~~BURLESON~~
~~COOPER~~
~~COPPER CANYON~~
~~DELEON~~
~~HUTCHINS~~
~~KILLEEN~~
~~PARIS~~
~~RED OAK~~
~~SULPHUR SPRINGS~~

~~Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.~~

~~**H.** Applicable to customers in:~~

~~COLLEGE STATION~~
~~DENTON~~
~~PLANO~~

~~Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.~~

~~**I.** Applicable to customers in:~~

~~GARLAND~~

~~Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statue, law, or regulation, the Company shall have no obligation to extend mains any distance.~~

~~**J.**~~

~~In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:~~

~~Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').~~

WITHDRAWN

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For ~~g~~Gas ~~utility~~ ~~S~~service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, ~~the~~ Company may be~~is~~ referred to as the ~~"~~"utility~~utility~~." In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(1) Continuity of service.

(A) Service interruptions.

(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule §7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. ~~The c~~Customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and/or expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to the C~~c~~ommission. The C~~c~~ommission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the C~~c~~ommission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

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(2) Customer relations.

(A) Information to ~~c~~Customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist ~~the c~~Customer or ~~a~~Applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify C~~c~~ustomers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, Mid-Tex Division where applications for service are received, and on the utility's website for areas in which there is no such business office, informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform ~~its c~~Customers as to the method of reading meters;

(vi) provide to new ~~c~~Customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform ~~the C~~customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) ~~the c~~Customer's right to information concerning rates and services and ~~the c~~Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) ~~the c~~Customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how ~~the c~~Customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained and a toll-free number and website where such information

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may be obtained for areas in which there are no such utility offices; and(XI) ~~the~~ ~~c~~Customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify C~~c~~ustomers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a C~~c~~ustomer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The ~~c~~Commission encourages all ~~c~~Customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the ~~c~~Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the C~~c~~ustomer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; C~~c~~ustomer's ability to pay; C~~c~~ustomer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the ~~c~~Customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the C~~c~~ustomer's signature and in bold-face print at least two sizes larger than any other used, that: "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement."

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the ~~understanding~~ outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a ~~c~~Customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not

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be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse ~~a~~ Ccustomer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing – The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

(3) Refusal of service.

(A) Compliance by ~~a~~Applicant. Any utility may decline to serve an ~~a~~Applicant for whom service is available from previously installed facilities until such ~~a~~Applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the C~~c~~ommission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the A~~a~~pplicant's installation or equipment is known to be, is found to be, or exists in a state that indicates it may be hazardous, unsafe, or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the ~~a~~Applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the A~~a~~pplicant for

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service is in dispute, the Aapplicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if Aapplicant is required to make a deposit under these rules.

(iv) Violation of utility's rules. Any violation of utility's rules, including any use of natural gas in violation of such.

(v) Access Refused. If Company's representatives are refused access to Applicant's premises for any lawful purpose.

(vi) Misuse of Company property. In the event any of Company's property on the premises is tampered with, damaged or destroyed.

(vii) Refusal of service shall be in addition to, and not in lieu of, any other rights, remedies, or limitation of liability available to the utility.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an Aapplicant under the provisions of these rules, the utility must inform the Aapplicant of the basis of its refusal and that the ~~a~~Applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present ~~c~~Customer or ~~a~~Applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(iv) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(v~~i~~) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A C~~c~~ustomer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a

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deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five (5) working days prior to the stated date of disconnection, with the words "Termination Notice" or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in any manner, including but not limited to conduct that ~~which~~ interferes with the service provided to the Customer, or the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the ~~c~~Customer and the C~~c~~ustomer is provided ~~with~~ a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with, damaging, or destroying the ~~utility c~~Company's property on the premises including Company's meter or equipment, or bypassing the same;~~.~~

(vi) Use of gas in violation of Company's rules or terms of service, or any applicable law, ordinance, or regulation;

(vii) Company representatives are refused access to Customer's premises or property for any lawful purpose including, but not limited to, the inspection, maintenance, monitoring, or repair of Company's facilities;

(viii) The premises are vacated;

(ix) Fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Customer or anyone acting on behalf of Customer regarding the gas service provided by the Company;

(x) Actions or conduct by Customer or anyone acting on behalf of Customer that, in the sole discretion of Company, create ~~(1)~~ a needless or unreasonable safety condition for Customer or other, including, but not limited to, the Company's employees or representatives (including contractors), and/or Company's system.~~; or (2) an unreasonable increase in cost.~~

Discontinuance of service shall be in addition to, and not in lieu of, any other rights, liability limitations, or remedies available to the utility.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

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(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless the fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless ~~the c~~Customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that C~~c~~ustomer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any C~~c~~ustomer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the C~~c~~ustomer. The ~~c~~Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, §101.003(7) and §121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, §§124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, §102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

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(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of §7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to §7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and

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during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his or her amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web-site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is $90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it

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against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the C~~c~~ommission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his or her bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;

(vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard, or allow the submission of a digital photo, and request that the customer read the meter and return the card or digital photo to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard or digital photo is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters and Facilities.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters

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necessary for measurement of gas delivered to its residential and commercial customers. The Company has the right to install any meter or meters it deems in its sole discretion to be necessary or prudent, including without limitation, a digital, automated meter reading, automated metering infrastructure, or advanced metering systems meter or meters.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to Ceompany- owned meters, and service lines, equipment, and all necessary property rights to install, operate, monitor, and maintain such equipment which may be necessary or convenient for the installation and/or provision of Gas Service by Company to Customer.. Atmos Energy, Mid-Tex Division and any authorized Company Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a Ceustomer or any adjacent property owned by Customer to read a cCompany meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, or additions to service lines, meter loop, and any current or future property, equipment, facilities, or systems of Company the utility located thereon, and for any other purpose connected with the utility'sCompany's operation and supply of natural gas. The Atmos Energy, Mid-Tex Division representative shall have the right at all times to enter upon the premises and property of the cCustomer in emergencies pertaining to the Ceompany's service, operation, or any other activity. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory

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authority. The customer must be properly informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter or systematic errors.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter or within the billing system for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply:

~~Atmos Energy~~The utility shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') to provide new or additional service requested by any one residential or commercial customer so long as such extension is operationally feasible. ~~for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer T~~to the extent that the gas main extension would exceed seventy-five feet (75'), it shall be made only upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension. For industrial customers, gas main extensions of any length shall only be made upon execution of a special agreement providing for agreed upon reimbursement to Company for cost of the necessary gas main extension.

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The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality ~~and the Railroad Commission of Texas~~.

The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any ~~residential~~ customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential or commercial service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential or commercial service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

(9) Non-Liability

(A) ~~(A)~~ Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer or Customer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of its Gas Service Lines, in the manner in which such Gas Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the Point of Delivery shall be assumed by the Customer, Consumer, and their agents, servants, employees, or other persons. Customer, Consumer, and their agents, servants, employees, or any other persons assume all responsibility for all facilities and all Customer's Gas Installation, Customer's Piping, and Customer's Equipment and their installation, maintenance, operation, functionality, testing, condition, and all other risks on Customer's side of the Point of Delivery.

(C) Customer's Piping and Equipment. Customer shall be solely responsible for the selection, installation, maintenance, repair, and inspection of Customer's Piping and Equipment, and the Company shall have no duty or responsibility for the design, selection, installation, operation,

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maintenance, or repair of said Customer's Piping Equipment, including no responsibility or duty for (1) determining whether or not Customer has complied with all applicable safety codes and regulations; (2) inspecting or maintaining Consumer's Piping or Equipment; (3) or in any way establishing or enforcing any piping, equipment, device, or facility specifications. The Company shall have no duty, obligation, or responsibility for notifying Consumer of technology or technological advances associated with Customer's Piping or Equipment nor shall the Company have any duty, obligation, or responsibility for determining whether Customer's Piping and/or Equipment complies with NFPA 54, NFPA 715 and/or any applicable fuel gas or other relevant code. The Company shall have no duty, obligation, or responsibility for inspecting the performance of, location of, or maintenance of Consumer's methane detectors and/or carbon monoxide detectors. The Company shall have no duty or obligation to warn or notify Customer regarding the installation of, use of, performance of, and/or maintenance of Customer's Piping or Equipment, including methane detectors and/or carbon monoxide detectors. The Consumer shall be responsible, at all times, for all Customer Piping and Equipment beyond the Point of Delivery.

(D) Escaping Gas. Immediate notice must be given to Company by Customer or Consumer of any escaping gas on Customer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Customer's Piping or Equipment or Customer's or Consumer's appliances, devices, or facilities.

~~(A)~~ Company is not liable to a Customer or Consumer, and any Customer shall indemnify, hold harmless, and defend the Company and its employees, agents, and representatives from any and all claims or allegations of liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer`s side of the Point of Delivery.

(E)

(F) In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

(G) ~~-~~Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers/Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(H) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots;

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epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

~~(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.~~

~~(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.~~

~~(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.~~

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RIDER:	**SSI – SYSTEM SAFETY AND INTEGRITY**	
APPLICABLE TO:	**RATE R, RATE C, RATE I, AND RATE T CUSTOMERS IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:		

PURPOSE

The purpose of this System Safety and Integrity ("SSI") Rider is to promote the public interest in pipeline safety by enabling the Company to recover: (1) inspection activities to confirm that there is no existing cross-bore damage on facilities installed prior to 2016; (2) specific damage preventions activities necessary to install technology to make unlocatable facilities electronically locatable; (3) incremental leak surveying and detection activities conducted by third-party contractors; (4) supervisory activities related to third-party excavation near Atmos Energy facilities; and (5) hydrostatic testing activities on transmission assets to reconfirm maximum allowed operating pressure ("MAOP") to comply with Mega Rule Part 1, codified as 49 C.F.R. § 192.624.

These expenses shall be recovered through a separate charge (the "SSI Surcharge") that shall be shown as a separate line item on the monthly bill of the customer classes described below.

APPLICABILITY

This Rider shall be applied to all Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T - Transportation customers who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in the ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

QUALIFYING ACTIVITIES AND EXPENSES

The SSI Rider applies only to "SSI Expenses", which include: (1) inspection activities to confirm that there is no existing cross-bore damage on facilities installed prior to 2016; (2) specific damage preventions activities necessary to install technology to make unlocatable facilities electronically locatable; (3) incremental leak surveying and detection activities conducted by third-party contractors; (4) supervisory activities related to third-party excavation near Atmos Energy facilities; and (5) hydrostatic testing activities on transmission assets to reconfirm maximum allowed operating pressure ("MAOP") to comply with Mega Rule Part 1, codified as 49 C.F.R. § 192.624.

The third-party O&M expense items related to these safety and compliance activities that qualify for recovery under this Rider shall include contractor costs associated with the above referenced activities, which result from safety and integrity regulations adopted by the Railroad Commission of Texas ("Commission") and/or the Pipeline and Hazardous Materials Safety Administration ("PHMSA"). Applicable state and federal statues or regulatory agency rules and regulations include those in 49 C.F.R. Part 192; the rules and regulations of the Commission and PHMSA; other PHMSA rules or advisories regarding programs or activities related to compliance with 49 C.F.R. Part 192; Standards and Recommended Practices issued by PHMSA and recognized standard developing organizations; and other state and federal statutes, rules, or regulations regarding natural gas pipeline safety and integrity management.

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ATMOS ENERGY CORPORATION

RIDER:	**SSI – SYSTEM SAFETY AND INTEGRITY**	
APPLICABLE TO:	**RATE R, RATE C, RATE I, AND RATE T CUSTOMERS IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:		

Neither capital expenditures by the Company, nor the labor cost of Atmos Energy employees, shall be recovered under this Rider. Capital expenditures associated with system safety and integrity activities shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

CALCULATION OF SSI SURCHARGE

Qualifying Activities above or below the SSI Expense Benchmark established in [Ordinance, Resolution or Docket No. to be inserted] shall be deferred into a regulatory asset account ("SSI Regulatory Asset Account"). On an annual basis, the SSI Regulatory Asset Account shall be used to establish the SSI Surcharge under this SSI Rider to recover the Total SSI Expense incurred and deferred in the prior year for qualified activities. The SSI Surcharge will be calculated as follows:

SSI Surcharge:

Step 1: Total Systemwide Qualifying Activities SSI Expense less Systemwide SSI Expense Benchmark = Systemwide Over/Under ("SSI Amount") Collection/Refund Amount

Step 2: Jurisdictional Customer Count divided by Systemwide Customer Count* = Jurisdictional Customer Allocation Factor as a percentage of Total System Customer Count*

Step 3: Multiply the Systemwide SSI Amount times the Jurisdiction Allocation Factor = Total Jurisdictional SSI Amount for Collection/Refund

Step 4: Total Jurisdictional SSI Amount times the allocation factor by rate class** = Total Jurisdictional SSI Adjustment Amount by Rate Class

Step 5: Jurisdictional SSI Amount by Rate Class divided by the Jurisdictional Annual Service Area Customer/Bill Count by Rate Class*** = Jurisdictional Monthly Customer Charge/(Refund) Adjustment by Customer Class

*The Jurisdictional Customer Count and the Systemwide Customer Count are those approved in [Ordinance, Resolution, or Docket No. to be inserted].

**The allocation factors by rate class are those approved in [Ordinance, Resolution or Docket No. to be inserted].

***Year end number of customers/bills times 12 for each rate class.

Based upon customer data for the period ended June and any other relevant factors, the Monthly SSI Charge Adjustment will be revised annually to account for changes in the customers and the resulting revised SSI Surcharge shall be applied to each applicable customer class for the ensuing 12-month recovery period.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**SSI – SYSTEM SAFETY AND INTEGRITY**	
APPLICABLE TO:	**RATE R, RATE C, RATE I, AND RATE T CUSTOMERS IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:		

ANNUAL RECONCILIATION

On or before September 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period July 1, 2024 through June 30, 2025 by FERC Account. The initial SSI Surcharge filing shall be filed with the applicable regulatory authority. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The regulatory authority shall complete its review so that the Company can implement the SSI Surcharge effective February 1st. In subsequent years, the SSI Surcharge shall be updated and included with the reconciliation of the previous year's over/under collections.

On or before September 15th, beginning in 2025, the Company shall calculate the SSI Surcharge based on the period July 1st of the prior year through June 30 of the current year by FERC Account.

On or before September 15th, beginning in 2027, after completion of each annual recovery period, the total revenues collected under this SSI Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the SSI Surcharge for the Rate R, C, I and T customer classes shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the SSI Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for customers.

The reconciliation shall be filed with the applicable regulatory authority on or before September 15th of each year, and the regulatory authority shall complete its review of the reconciliation on or before January 15th of the next year, so that the Company can implement the reconciled SSI Surcharge effective February 1st of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all SSI Expenses above or below the SSI Expense Benchmark that are incurred after June 30, 2024, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before September 15th after each twelve-month period ending June 30th, the Company shall file a report with the applicable regulatory authority showing all SSI Expenses incurred during the previous reporting period and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before September 15th of each succeeding year while this Rider is in effect, the Company shall also file an

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**SSI – SYSTEM SAFETY AND INTEGRITY**	
APPLICABLE TO:	**RATE R, RATE C, RATE I, AND RATE T CUSTOMERS IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:		

Addendum to this Rider with the applicable regulatory authority -(a) identifying the SSI Surcharges that will be applied during the ensuing 12-month recovery period from February 1st through January 31st in the subsequent year, and (b) providing the underlying data and calculations on which each SSI Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, within 45 days of filing the SSI reconciliation and annual report, written notice to each affected customer of (a) the SSI Surcharge that will be applied during the ensuing 12-month period from February 1st through January 31st in the subsequent year, and (b) the effect the SSI Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the applicable regulatory authority certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the applicable regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

REPORTS TO THE APPLICABLE REGULATORY AUTHORITY:

The Company shall file all reports, including the notice to affected customers and addendum to this rider, with the city official at the address of record with the Company.

FINAL ACTION AND APPEAL

No action on the part of the regulatory authority is required for the resulting rates to take effect. An ordinance, resolution, or order issued pursuant to this mechanism shall be treated as a ratemaking order and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Upon the filing of an appeal of the regulatory authority's order issued pursuant to this tariff, the SSI rates subject to the appeal may be implemented, subject to refund or surcharge.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**SUR – SURCHARGES**	
APPLICABLE TO:	**~~Entire Division~~ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:	**~~12-11-2018~~Bills Rendered on or after**	**~~PAGE: 78~~**

Application

This Rider is a~~A~~pplicable to customer classes within the incorporated areas of cities that are part of the Atmos Municipalities Coalition ("ATM") as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. Cities in the ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

1. [Ordinance, Resolution, or Final Order No. to be inserted] – Securitization Interest Expense Recovery

The following surcharge as authorized in [Ordinance, Resolution, or Docket No. to be inserted] shall be recovered from the Rate Schedules R – Residential, C – Commercial, and I – Industrial by adding the surcharge rate to each customer's monthly consumption charges as noted in the table below each month for approximately a 12-month period until all approved amounts are collected.

Rate Schedules	Basis	Rate
Rate R – Residential Sales	Ccf	$ 0.01843
Rate C – Commercial Sales	Ccf	$ 0.01843
Rate I – Industrial Sales	MMBtu	$ 0.18000

2. Unprotected Excess Deferred Income Tax Amortization

The reconciliation and completion of the refund of the unprotected portion of the Excess Deferred Income Taxes ("EDIT") is as follows. The balance of the Unprotected portion of the EDIT was approved by ATM to be applied monthly in each of thirty-six (36) months commencing with Mid-Tex Division's bills rendered on or after September 1, 2021. The Rider SUR for EDIT for ATM was withdrawn for bills rendered on or after July 31, 2024. The over and under recovery amount for each customer class will be collected or (refunded) in one (1) month period to reconcile and complete the refund. The surcharge rate by customer class for a one (1) month period is shown in the table below:

Rate Schedules	ATM Incorporated Areas
R – Residential Sales	$ 1.35
C – Commercial Sales	$ (16.15)
I – Industrial Sales	$(1,255.20)
T - Transportation	$(1,255.20)

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**SUR – SURCHARGES**	
APPLICABLE TO:	~~**Entire Division**~~**ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") AREAS OF THE MID-TEX DIVISION**	
EFFECTIVE DATE:	~~**12-11-2018**~~**Bills Rendered on or after**	~~**PAGE: 78**~~

3. [Ordinance, Resolution, or Final Order No. to be inserted] – FASB ASC 740-10 (Fin48) Refund

The following refund as authorized in [Ordinance, Resolution, or Final Order No. to be inserted] shall be refunded to Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation to customer's monthly in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	$ (0.13)
Rate C – Commercial Sales	$ (0.34)
Rate I – Industrial Sales	$ (6.57)
Rate T – Transportation	$ (6.57)

4. [Ordinance, Resolution, or Final Order No. to be inserted] – Rate Case Expense Recovery

The Rate Case Expense Surcharge ("RCE") rate as authorized in [Ordinance, Resolution, or Final Order No. to be inserted]. This monthly rate shall apply to Rate Schedules R - Residential, C - Commercial, I - Industrial and T - Transportation rate classes in the amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in [Ordinance, Resolution, or Final Order No. to be inserted].

Monthly Surcharge:

Surcharges will be the fixed-price rate shown in the table below:

Rate Schedules	ATM Incorporated Areas
R – Residential Sales	$ xx.xx
C – Commercial Sales	$ xx.xx
I – Industrial Sales	$ xx.xx
T - Transportation	$ xx.xx

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division ~~except Unincorporated Areas~~as Set Forth Below**	
EFFECTIVE DATE:	**~~12/11/2018~~ Bills Rendered on or after**	**~~PAGE: 83~~**

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T, ~~Rate CGS, and Rate PT,~~ except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Entire Division except for Unincorporated Areas

Each monthly bill shall be adjusted for Miscellaneous state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Entire Division

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to the Company with respect to the Gas Service provided to Customer by ~~the~~ Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to ~~the~~ Company's operations, by any new or amended law, ordinance, or contract.

Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022"):

Applicability

Applicable to Customers taking service under Rate R - Residential, Rate C - Commercial, Rate I - Industrial and Rate T – Transportation who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

The rates associated with the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement determined in [Ordinance, Resolution or Docket No. to be inserted] will be calculated in accordance as follows.

The adjustment calculated in this tariff for the Tax Act 2022 shall appear as a line item on the bill entitled "Tax Act 2022".

Purpose

The purpose of this rider is to capture the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement as determined in [Ordinance, Resolution or Docket No. to be inserted].
These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement as determined in [Ordinance, Resolution or Docket No. to be inserted].

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division ~~except Unincorporated Areas~~as Set Forth Below**	
EFFECTIVE DATE:	**~~12/11/2018~~ Bills Rendered on or after**	**~~PAGE: 83~~**

Calculation

The amount shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent base rate case proceeding times the CAMT deferred tax asset ("CAMT DTA") estimated at September 30 of the fiscal year or applicable quarter-end within a fiscal year prior to the annual change in the rates pursuant to this tariff, less the income tax credits received in accordance with IRC requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm when Atmos Energy Corporation and its affiliates are subject to CAMT as an "applicable corporation" as defined the Tax Act 2022, then there will be Company's CAMT DTA in the tariff.

2. Calculate Company's contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. Company's AFSI is calculated by adjusting Company's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRC requirements.

3. Compare Company's CAMT stand-alone amount with Company's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to the Company.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company shall have the right to make additional filings to recognize such adjustments.

Filing Procedures

On or before May 1 of each year, starting in 2026, the Company shall file with the applicable regulatory authority the Tax Act 2022 calculation along with supporting schedules and workpapers. Rates will become effective for bills calculated on or after October 1 of the year following, starting in 2026. The regulatory authority may request additional clarification or information regarding the calculations, or any component thereof on or before July 1.

The filing made with the regulatory authority shall include all supporting documentation and be addressed to the city official at the address of record with the Company. No action on the part of the regulatory authority is required for the resulting rates to take effect.

An ordinance, resolution, or o~~O~~rder~~s~~ issued pursuant to this mechanism shall be treated as a ratemaking order~~s~~ and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Upon the filing of an appeal of the regulatory authority's order relating to the CAMT provisions of this tariff, the rates subject to the appeal may be implemented, subject to refund.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division ~~except Unincorporated Areas~~as Set Forth Below**	
EFFECTIVE DATE:	**~~12/11/2018~~ Bills Rendered on or after**	**~~PAGE: 83~~**

Other Federal or State Tax Rate Changes:

Applicability

Applicable to Customers taking service under Rate R - Residential, Rate C - Commercial, Rate I - Industrial and Rate T – Transportation who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in the ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

To ensure that gas utility customers receive the benefits or costs associated with the changes in tax rates at a federal or state or local level, Company shall establish and accrue on its books and records, as of the effective date of the federal, state or local tax rate change: 1) regulatory liabilities to reflect the impact of a decrease in federal corporate income tax rates or state/local margin or property tax rates; or, 2) regulatory assets to reflect the impact of an increase in federal corporate income tax rates or state/local margin or property tax rates.

The increase or decrease shall be calculated as follows:

a. A portion of the gas utility's revenue representing the difference between: 1) the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding, and 2) the cost of service that would have resulted had the rates been based on the new federal income tax rate (increase or decrease) or state/local margin/property taxes (increase or decrease), as of the effective date of the change;
b. If applicable, the portion of the gas utility's revenue representing the difference between: 1) each Interim Rate Adjustment surcharge approved by the regulatory authority since the gas utility's most recent statement of intent or other rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the surcharges been based on the new federal income tax rate (increase or decrease) or state/local margin/property taxes (increase or decrease), as of the effective date of the change; and
c. The excess or deficient deferred tax reserve, including any associated gross up in taxes, caused by the reduction or increase in the federal corporate income tax rate or state/local related tax increases, as of the effective date of the change.

The gas utility shall separately refund to customers based on a decrease in federal or state/local tax rates or separately collect from customers based on an increase in federal or state/local tax rates within twelve (12) months or, pursuant to applicable IRC rules and regulations, as follows:

d. The amount collected/refunded by the gas utility that reflects the difference in base rates between: 1) the cost of service approved by the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state/local tax rates, between the effective date of this order and the effective date of the changes.
e. If applicable, the amount collected/refunded by the gas utility that reflects the difference between: 1) each Interim Rate Adjustment surcharge approved by the Commission or the regulatory authority since the gas utility's most recent statement of intent rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the rates been based upon the new federal or state/local tax rates, between the effective date of this order and the effective date of the changes.
f. The amount collected/refunded by the gas utility that reflects the difference in the excess or deficient deferred tax reserve included in base rates between: 1) the cost of service approved by the Commission or the regulatory authority in the gas utility's most recent statement of intent rate

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**TAX – TAX ADJUSTMENT**	
APPLICABLE TO:	**Entire Division ~~except Unincorporated Areas~~as Set Forth Below**	
EFFECTIVE DATE:	**~~12/11/2018~~ Bills Rendered on or after**	**~~PAGE: 83~~**

proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state/local tax rates, between the effective date of this order and the effective date of the changes. These amounts shall be refunded or collected from customers based upon IRC rules and regulations if applicable.

Any city filing made to give effect to Other Federal, State or Local Tax Rate Changes shall be filed within 12-months following the enactment of a tax rate change and addressed to the city official at the address of record with Company.

No action on the part of the regulatory authority is required to give effect to the amount to be refunded or collected from customers. However, any amount refunded or collected from customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding, and if applicable, the gas utility shall be required to reconcile any discrepancies.

Any ordinance, resolution, or order issued by the regulatory authority to address Federal or State Tax Changes under this tariff shall be treated as a ratemaking order and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Upon the filing of an appeal of the regulatory authority's order relating to the CAMT provisions of this tariff, the refund or collection may commence, subject to refund or surcharge.

FASB ASC 740-10 FIN 48 ("FIN48") REGULATORY LIABILITY:

Applicability

Applicable to Customers taking service under Rate R - Residential, Rate C - Commercial, Rate I - Industrial and Rate T — Transportation who are served by the Mid-Tex Division within the incorporated areas of cities that are part of the Atmos Texas Municipalities Coalition ("ATM"). Cities in ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates as determined in [Ordinance, Resolution, or Docket No. to be inserted], and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-4.1 for the prior fiscal year shall be allocated based on the final class allocations in [Ordinance, Resolution, or Docket No. to be inserted], divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or -) due to account for over/under collections. Amounts identified in Schedule FIN48-4.1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the regulatory authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the applicable regulatory authority, and if applicable, the gas utility shall be required to reconcile any discrepancies.

**ATMOS ENERGY CORPORATION, MID-TEX DIVISION'S
PUBLIC NOTICE OF PROPOSED CHANGE IN
NATURAL GAS UTILITY RATES**

**ATMOS ENERGY CORPORATION, DIVISIÓN MID-TEX
AVISO PÚBLICO DE CAMBIO PROPUESTO EN
TARIFAS DE SERVICIOS PÚBLICOS DE GAS NATURAL**

On December 16, 2024, Atmos Energy Corporation's ("Atmos Energy" or "the Company") Mid-Tex Division ("Mid-Tex") filed a Statement of Intent with the Cities of Austin, Balch Springs, Bandera, Blooming Grove, Burnet, Cameron, Cedar Park, Clifton, Commerce, Copperas Cove, Corsicana, Electra, Fredericksburg, Gatesville, Goldthwaite, Granbury, Greenville, Groesbeck, Hamilton, Heath, Henrietta, Hickory Creek, Hico, Hillsboro, Lampasas, Leander, Longview, Marble Falls, Mart, Mexia, Olney, Pflugerville, Point, Princeton, Ranger, Rice, Riesel, Rockdale, Rogers, Round Rock, San Angelo, Sanger, Somerville, Star Harbor, Trinidad, Whitney (collectively, the "ATM Cities"). The Statement of Intent seeks to change the gas utility rates charged by the Company to customers within the ATM Cities served by the Mid-Tex Division.

The proposed change in rates will affect all residential customers within the ATM Cities served by the Mid-Tex Division. If the Company's Statement of Intent is approved as filed, there will be no change to commercial, industrial, or transportation customer rates. Commercial, industrial, and transportation customer rates currently include a customer charge comprised of the base rate customer charge, plus the annual Interim Rate Adjustments made pursuant to Texas Utilities Code ("Tex. Util. Code") § 104.301, and consumption charge(s). If approved, the existing components of the commercial, industrial, and transportation customer charge(s) will be combined into a single base rate customer charge. The proposed effective date of the requested rate change is January 20, 2025.

If approved, the proposed rates will increase the annual revenues received from the ATM Cities served by the Mid-Tex Division by approximately $16.73 million, which is a change of 7.09% including gas costs and 11.51% excluding gas costs. Because the proposed changes will increase the Company's total aggregate revenue from the ATM Cities by more than 2.5%, the proposed changes, if approved, constitute a "major change" in rates as that term is defined by Tex. Util. Code § 104.101.

The Company proposes to implement the rates included in Tables below:

TABLE 1 – Proposed Rate Changes for ATM Cities Customers

Customer Class	Number of Customers Affected	Current Customer Charge	Proposed Customer Charge	Current Consumption Charge	Proposed Consumption Charge
Residential	175,675	$47.91	$47.91	$0.14846 per Ccf	$0.37584 per Ccf
Commercial	10,823	$136.68	$136.68	$0.09165 per Ccf	$0.09165 per Ccf
Industrial	13	$2,492.04	$2,492.04		
First 1,500 MMBtu				$0.3312 per MMBtu	$0.3312 per MMBtu
Next 3,500 MMBtu				$0.2425 per MMBtu	$0.2425 per MMBtu
Over 5,000 MMBtu				$0.0520 per MMBtu	$0.0520 per MMBtu
Transportation	56	$2,494.04	$2,494.04		
First 1,500 MMBtu				$0.3312 per MMBtu	$0.3312 per MMBtu
Next 3,500 MMBtu				$0.2425 per MMBtu	$0.2425 per MMBtu
Over 5,000 MMBtu				$0.0520 per MMBtu	$0.0520 per MMBtu

TABLE 2 – Impact on Average Bill for ATM Cities Customers

Customer Class (Average Monthly Usage Ccf)	Current Average Monthly Bill with Gas Cost	Proposed Average Monthly Bill with Gas Cost	Proposed Monthly Change	Percentage Change with Gas Cost	Percentage Change without Gas Cost
Residential (32.6)	**$84.03**	**$91.94**	**$7.91**	**9.41%**	**14.05%**
Commercial (309.2)	**$394.35**	**$394.35**	**$0.00**	**0.00%**	**0.00%**
Industrial (969 MMBtu)	**$6,599.47**	**$6,599.47**	**$0.00**	**0.00%**	**0.00%**
Transportation (5,137 MMBtu)	**$9,081.24**	**$9,081.24**	**$0.00**	**0.00%**	**0.00%**

The above calculations in Table 2 are based on a $0.79563 per Ccf cost of gas for Residential, $0.66060 per Ccf cost of gas for Commercial customers, $3.47333 per MMBtu cost of gas for Industrial customers, and $0.90699 per MMBtu cost of gas for Transportation customers. A Conservation and Energy Efficiency Surcharge, in the amount of $0.05 for Residential Customers and $0.00 for Commercial Customers, is not included in the amounts reflected above.

If the Company's proposed rates are approved, there will be no impact on the average monthly bill for Commercial, Industrial, and Transportation customers.

In addition to the proposed change in rates, the Company seeks to:

- Obtain a prudence determination on the capital investment made between January 1, 2018 and September 30, 2024;

- Obtain a determination that the Mid-Tex Division has correctly reflected changes to utility rates to account for all the impacts of the lowered federal corporate income tax rate consistent with the Railroad Commission of Texas's Accounting Order issued in Gas Utilities Docket No. 10695;

- Establish new depreciation rates for the Mid-Tex Division's plant assets, as well as the plant assets held by Atmos Energy's Shared Services Unit;

- Obtain approval to record Cloud Computing costs as a capital investment recoverable through its annual interim rate adjustment filings made pursuant to Tex. Util. Code § 104.301;

- Increase the lodging limitations to levels that have been approved as reasonable in recent rate proceedings;

- Adopt a new System Safety & Integrity Rider ("Rider SSI") that will, based on a benchmark established as part of this request, allow the Company to recover or refund to customers, third-party expenses incurred for: (1) inspection activities to confirm that there is no existing cross-bore damage on facilities installed prior to 2016; (2) specific damage prevention activities necessary to install technology to make unlocatable facilities electronically locatable; (3) incremental leak surveying and detection activities conducted by third-party contractors; (4) supervisory activities related to third-party excavation near Atmos Energy facilities; and (5) hydrostatic testing activities on transmission assets to reconfirm maximum allowed operating pressure ("MAOP") to comply with Mega Rule Part 1, codified as 49 C.F.R. § 192.624;

- Adopt a new Rider SUR – Surcharges ("Rider SUR"), which will provide for: (1) the recovery of the outstanding interest expense balance related to Winter Storm Uri; (2) the recovery of authorized rate case expenses; (3) the refund/collection of the residual unprotected EDIT amortization balance to customers within the ATM Cities; and 4) the refund of uncertain tax provisions related to FASB ASC 740-10 ("FIN 48"). The Company further proposes to recover Rider SSI amounts under the Rider SUR, if the tariff is approved;

- Adopt updated tariffs reflective of the Mid-Tex Division's current operations and actual cost of providing service. The updated tariffs also align operating division nomenclature, update the line extension policy, and clarify the responsibilities of the utility and its customers. As part of the update to the line extension policy, the Mid-Tex Division proposes to withdraw Rider LEP – Line Extension Policies to eliminate duplication of the policy set forth in the Company's Quality of Service rules;

- Identify the specific annual amount of Pension and Other Postemployment Benefits as provided for in Tex. Util. Code § 104.059; and

- Recover all of its reasonable rate case expenses.

In addition to the adoption of the proposed Rider SSI and Rider SUR discussed above, the Company proposes additional tariff changes. In the Company's Gas Sales Service Tariff, the Company proposes to revise its Mid-Tex Division Residential, Commercial, Industrial & Transportation rate schedules to reflect the proposed rates and to provide additional clarity regarding the applicability of state and local taxes. The Company also proposes to revise its Transportation tariff to revise and/or emphasize certain terms of service.

The Company proposes to make certain revision to the definitional section in its tariff, as well as its Quality of Service Rules to modernize the tariff language to reflect current operations, clarify the responsibilities of the utility and its customers, and correct any inadvertent errors or inconsistencies in the language. In particular, the proposed Quality of Service tariff revisions include a more detailed construction section and clarify Atmos Energy's line extension policy, as well as the Company's right to access customer premises for operational purposes, including the installation of necessary equipment, as well as what customers' responsibilities are if Company facilities are damaged. The Company has also included language to further clarify billing adjustments. Lastly, the changes describe in more detail the responsibilities of customers for their facilities and equipment and the limitations of responsibility of the Company for loss or damages. Finally, the Company proposes to revise the Rider TAX – Tax Adjustment tariff to clarify the applicability of the Rider and address timing issues created by tax rate changes that may be made at the local, state, and federal levels, as well as the implementation of the Corporate Alternative Minimum Tax, which was signed into law in August 2022 and the proposed refund of amounts related to the Company's FASB 740-10 ("FIN 48") Uncertain Tax Positions.

Persons with specific questions or desiring additional information about this filing may contact Atmos Energy Corporation at 1-888-286-6700. Complete copies of the filed Statement of Intent, including all proposed rates, schedules and tariffs are available for inspection at Atmos Energy's offices located at 5420 LBJ Freeway, Suite 1600, Dallas, Texas 75240 and on our website at www.atmosenergy.com/MTXtariffs. Any affected person within the ATM Cities may also contact his or her city council.

Este aviso tiene como fin informarles a los clientes de Atmos Energy Corporación de Mid-Tex División (la "Compañía") que la Compañía ha presentado una solicitud para aumentar las tarifas del servicio público de gas. Esta solicitud afecta a todos los clientes en las áreas no incorporadas de la división Mid-Tex de Atmos Energy Corporation. Cualquier persona afectada dentro de un área incorporada puede contactar a su Consejo Municipal.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
REVENUE IMPACT BY JURISDICTION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
1	Austin	$ 13,664,281	$ 12,846,918	$ 817,363	6.4%
2	Balch Springs	4,854,196	4,550,174	304,022	6.7%
3	Bandera	427,581	416,885	10,695	2.6%
4	Blooming Grove	276,346	258,709	17,637	6.8%
5	Burnet	1,823,991	1,748,658	75,333	4.3%
6	Cameron	1,599,271	1,511,418	87,853	5.8%
7	Cedar Park	20,281,530	18,719,674	1,561,856	8.3%
8	Clifton	1,397,155	1,335,269	61,886	4.6%
9	Commerce	2,271,920	2,141,539	130,381	6.1%
10	Copperas Cove	4,653,935	4,383,147	270,788	6.2%
11	Corsicana	9,013,030	8,531,219	481,811	5.6%
12	Electra	863,291	794,801	68,490	8.6%
13	Fredericksburg	5,514,398	5,229,941	284,457	5.4%
14	Gatesville	2,633,612	2,496,835	136,777	5.5%
15	Goldthwaite	738,942	700,620	38,322	5.5%
16	Granbury	3,403,047	3,244,015	159,032	4.9%
17	Greenville	10,862,381	10,237,308	625,073	6.1%
18	Groesbeck	1,190,719	1,138,598	52,120	4.6%
19	Hamilton	1,310,030	1,237,441	72,589	5.9%
20	Heath	6,073,081	5,353,237	719,844	13.4%
21	Henrietta	1,176,433	1,101,009	75,424	6.9%
22	Hickory Creek	2,584,478	2,337,309	247,169	10.6%
23	Hico	538,217	512,979	25,237	4.9%
24	Hillsboro	3,115,410	2,967,354	148,056	5.0%
25	Lampasas	2,197,090	2,100,687	96,403	4.6%
26	Leander	27,091,506	24,719,331	2,372,175	9.6%
27	Longview	13,280,898	12,521,502	759,396	6.1%
28	Marble Falls	1,650,713	1,605,165	45,548	2.8%
29	Mart	564,872	523,100	41,771	8.0%
30	Mexia	1,935,743	1,836,570	99,174	5.4%
31	Olney	2,323,938	2,207,854	116,085	5.3%
32	Pflugerville	19,370,403	17,943,058	1,427,345	8.0%
33	Point	186,327	178,455	7,873	4.4%
34	Princeton	5,616,747	5,192,618	424,129	8.2%
35	Ranger	770,176	717,399	52,777	7.4%
36	Rice	124,609	116,754	7,855	6.7%
37	Riesel	168,532	158,296	10,236	6.5%
38	Rockdale	1,290,069	1,222,456	67,613	5.5%
39	Rogers	233,182	220,425	12,757	5.8%
40	Round Rock	42,343,904	39,541,204	2,802,699	7.1%
41	San Angelo	29,188,166	27,464,796	1,723,370	6.3%
42	Sanger	1,962,828	1,836,589	126,239	6.9%
43	Somerville	323,018	307,322	15,696	5.1%
44	Star Harbor	247,188	226,747	20,441	9.0%
45	Trinidad	200,547	189,711	10,835	5.7%
46	Whitney	688,042	665,762	22,280	3.3%
47	Total ATM Cities	$ 252,025,774	$ 235,290,861	$ 16,734,913	7.1%
48					
49	RRM Cities	$ 2,063,101,137	$ 1,914,784,111	$ 148,317,026	7.7%
50	City of Dallas	416,207,768	387,147,802	29,059,966	7.5%
51	Unincorporated Areas	134,709,718	124,093,807	10,615,911	8.6%
52					
53	Other Revenue	$ 9,711,883	$ 9,711,883	$ -	
54					
55	Total Mid-Tex Revenues	$ 2,875,756,280	$ 2,671,028,464	$ 204,727,816	7.7%

ATMOS ENERGY CORPORATION, MID-TEX DIVISION'S
STATEMENT OF INTENT TO CHANGE MUNICIPAL GAS UTILITY RATES

AFFIDAVIT OF DEREK W. BOYD

BEFORE ME, the undersigned authority, on this day personally appeared Derek W. Boyd, who, having been placed under oath by me, did depose as follows:

1. "My name is Derek W. Boyd. I am over the age of eighteen (18) and fully competent to make this affidavit. I am Director of Security and Risk Management for Atmos Energy Corporation ("Atmos Energy" or the "Company"), which includes the Mid-Tex Division (the "Division" or "Mid-Tex").
2. In my role with the Company, I am responsible for the corporate risk management, security and facilities functions for the Company, including insurance procurement and corporate risk assessment, as well as management of the Company's insurance brokerage relationships.
3. Property and casualty insurance coverage is provided to Mid-Tex by Blueflame Insurance Services, Ltd. ("Blueflame"), which was formed for the purpose of providing Atmos Energy's operating units consistent property and casualty insurance rates over a long-term horizon, as well as a continuity of insurance product.
4. Blueflame provides broader coverage than what Atmos Energy could achieve if it sought insurance on its own through the general property and casualty insurance marketplace.
5. Blueflame provides property and casualty insurance coverage at a cost that is lower than what Atmos Energy could achieve if it sought insurance on its own through the general property and casualty insurance marketplace.
6. Blueflame allows Mid-Tex and other operating units to access reinsurance markets directly without going through the general property and casualty insurance markets whose rates may be inflated by profit, commissions, overhead, and other transactional costs that can significantly increase premiums. By accessing the reinsurance markets directly, Blueflame is able to obtain the most competitive rates and pricing structures.

7. For its property insurance premium, Mid-Tex receives property insurance coverage up to $300 million per event with a $100,000 deductible, $100 million in Terrorism coverage and $40 million in Control of Well Coverage (Operator's Extra Expense). This coverage represents a $50 million increase in the per event coverage as compared to the property coverage reviewed by regulatory authorities as part of the Company's 2018 rate case filing. In addition, Blueflame, unlike most other insurance companies, does not impose aggregate limits for flood and earthquake events. Therefore, by utilizing Blueflame, Mid-Tex eliminates the risks of unrecoverable losses associated with aggregate limits on its flood and earthquake coverage. Blueflame also includes coverage for vehicles and mobile equipment, professional fees and loss adjustment expenses, and river crossings, which are not available from third parties at the Blueflame deductible level and pricing.

8. Blueflame also provides casualty insurance coverage to Mid-Tex and other operating units as part of Atmos Energy's casualty insurance program.

9. Both customers and the utility benefit from the continuity of the insurance product that Blueflame is able to offer. Despite the cyclical nature of insurance, through Blueflame, Mid-Tex and its customers are assured of the availability of property and casualty insurance coverage at consistent premium costs, without being subject to the inevitable insurance cycles.

10. The costs of property insurance and casualty insurance coverage provided by Blueflame are reasonable and necessary and are less expensive than the coverage that could be purchased directly through a third-party insurer.

11. Some of the coverages available to Atmos Energy through Blueflame would not otherwise be available to the Company.

12. The property insurance rate included in this filing for the services Blueflame provides is $.045 per $100 of gross plant for the period March 1, 2024 through March 1, 2025. This rate is lower than the rates determined to be reasonable in the Company's 2018 rate filing.

13. The total cost of casualty insurance for coverage provided by Blueflame to Mid-Tex included in this filing is $449,041.

14. The prices charged to Mid-Tex by Blueflame for property and casualty insurance are no higher than the prices Blueflame charges to other affiliates or divisions or to a nonaffiliated person for the same item or class of items.

15. The costs associated with the property and casualty insurance provided by Blueflame and included in the Company's cost of service in this proceeding meet the affiliate expense standard for recovery prescribed by Texas Utilities Code§ 104.055(b)(2).

I do affirm that the information provided herein is true and accurate to the best of my knowledge."

Derek W. Boyd

SUBSCRIBED AND SWORN TO BEFORE ME by the said Derek W. Boyd this 10th day of December 2024.



Notary Public, State of Texas

ATMOS ENERGY CORPORATION, MID-TEX DIVISION'S
STATEMENT OF INTENT TO CHANGE MUNICIPAL GAS UTILITY RATES

PROTECTIVE AGREEMENT

This Protective Agreement shall govern the use of all information deemed confidential or highly sensitive confidential information that is produced by Atmos Energy Corporation, Mid-Texas Division ("Mid-Tex Division" or the "Company") in connection with Company's Statement of Intent filing or other party or persons participating in the review of this filing. The protections afforded under this Protective Agreement shall apply to all confidential or highly sensitive confidential information provided by the Mid-Tex Division in response to discovery requests or other means during the above-referenced municipal statement of intent proceeding, including information whose confidentiality may be under dispute in this matter.

1. Designation of Protected Materials

Any party or person producing or filing a document, including, but not limited to, records stored or encoded on a computer disk or other similar electronic storage medium, in this proceeding may designate that document, or any portion of it, as confidential by typing or stamping on its face **"PROTECTED MATERIALS PROVIDED PURSUANT TO PROTECTIVE AGREEMENT"** (hereinafter referred to as "protected materials"). The documents shall be consecutively Bates Stamped when necessary.

2. Materials Excluded from Protected Materials Designation

Protected materials shall not include any information or document contained in the public files of the Railroad Commission of Texas, or any other federal or state agency, court, or local government authority subject to the Public Information Act or under the Federal Freedom of Information Act provided however, that any party or person may assert any privilege or exception available under these Acts. Protected materials also shall not include materials that at the time of or prior to disclosure in these proceedings, is or was publicly disclosed, on a non-confidential basis. The disclosure of materials to a party, its customers, or their respective employees, agents, consultants, or counsel in the normal course of business shall not preclude a claim that such materials are protected materials hereunder. Protected materials disclosed by someone other than an employee, agent, or consultant of the originating party in violation of this Protective Agreement shall not lose their status as protected material as a result of such disclosure.

3. Definition of "reviewing party"

A "reviewing party" is defined for purposes of this Protective Agreement as a party to the city-level Statement of Intent proceeding filed by the Mid-Tex Division, including a representative for a city within the Texas Area, or other party with standing to participate in the proceeding.

4. Definition of "producing party"

A "producing party" is defined for purposes of this Protective Agreement as the Mid-Tex Division, a city within the Texas Area, or any other party with standing to participate in the proceeding.

5. Access to Protected Materials

A reviewing party shall be permitted access to protected materials only through its authorized representatives. "Authorized representatives" of a party include its counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by the party and directly engaged in these proceedings, provided that such person has signed the certification required by Paragraph 8.

6. Designation of Highly Sensitive Protected Materials

The term "highly sensitive protected materials" is a subset of "protected materials." The term refers to, but is not limited to, documents and information the provision of which to the reviewing party or its authorized representatives would: (1) expose the producing party or any of its affiliates to an unreasonable risk of harm, or (2) would result in disclosure of information that would be subject to a privilege against disclosure, a contractual confidentiality agreement or other Protective Agreement. Highly sensitive protected materials further include, but are not limited to, business operations or financial information that is commercially sensitive. Documents so classified by a producing party shall bear the designation "HIGHLY SENSITIVE PROTECTED MATERIALS PROVIDED PURSUANT TO THE PROTECTIVE AGREEMENT."

7. Restrictions on Copies and Inspection of Highly Sensitive Protected Materials

Highly sensitive protected materials shall be made available for inspection only at the address specified pursuant to Paragraph 9. Additionally, only one copy of highly sensitive protected materials shall be provided to counsel of any party to this proceeding upon written request following completion of the certifications required by Paragraph 8 herein. A party may make one additional copy of reproduced highly sensitive protected materials for each counsel and each consultant engaged by the reviewing party for use in this proceeding pursuant to this Protective Agreement. No additional copies of such highly sensitive protected materials may be made, except that additional copies may be made in order to have sufficient copies for introduction of the material into the evidentiary record if the material is to be offered for admission into the record. A record of any copies that are made of highly sensitive protected material shall be kept and a copy of the record shall be sent to the producing party upon request. The record shall include information on the location and the person in possession of the copy. The authorized representatives for the purpose of access to highly sensitive protected materials must be persons who are: (1) counsel for the reviewing party, (2) consultants for the reviewing party working under the direction of the reviewing party's counsel, (3) permanent non-elected employees of municipalities that are parties in this proceeding, who have primary responsibility for utility regulation. The authorized representatives for the Cities for the purpose of access to these materials shall consist of its respective counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons

employed or retained by those agencies and directly engaged in this proceeding. Limited notes may be made of highly sensitive protected materials, and such notes shall themselves be treated as highly sensitive protected material unless such notes are restricted to a description of the document and a general characterization of its subject matter in a manner that does not include any substantive information contained in such highly sensitive protected materials.

8. Required Certification

Each person who inspects the protected materials shall, before such inspection, agree in writing to follow certification set forth in Exhibit A to this Agreement:

> I certify my understanding that the protected materials are provided to me pursuant to the terms and restrictions of the Protective Agreement in this proceeding, and that I have been given a copy of it and have read the Protective Agreement and agree to be bound by it. I understand that the contents of the protected materials, any notes, memoranda, or any other form of information regarding or derived from the protected materials shall not be disclosed to anyone other than in accordance with the Protective Agreement and shall be used only for the purpose of this proceeding. If the information contained in the protected materials is obtained from independent sources that did not obtain such information from documents obtained in this proceeding, the understanding stated herein shall not apply.

In addition, reviewing parties who are permitted access to highly sensitive protected material under the terms of this ruling shall, before inspection of such materials, agree in writing to the following certification set forth in Exhibit A to this Protective Agreement:

> I certify that I am eligible to have access to highly sensitive protected materials under the terms of the Protective Agreement in this proceeding.

A copy of each signed certification shall be provided to counsel for the party asserting confidentiality. Except for highly sensitive protected materials, any authorized representative may disclose protected materials to any other person who is an authorized representative, provided that, if the person to whom disclosure is to be made has not executed and provided for delivery of a signed certification to the party asserting confidentiality, that certification shall be executed prior to any disclosure. An authorized representative may disclose highly sensitive protected material to other reviewing representatives who are permitted access to such materials and have executed the additional certification required for persons who receive access to highly sensitive protected material. In the event that any authorized representative to whom protected materials are disclosed ceases to be engaged in these proceedings, access to protected materials by that person shall be terminated and all notes or memoranda or other information derived from the protected material shall be returned to the party on whose behalf that person was acting. Any person who has agreed to either or both of the foregoing certifications shall continue to be bound by the provisions of this Protective Agreement, even if no longer engaged in these proceedings. Parties who assert confidentiality shall maintain a list of persons who sign a certification pursuant to this Paragraph.

9. Voluminous Materials

(a) Voluminous protected materials which exceed eight linear feet shall be made available for inspections in its normal repository between the hours of 9:30 a.m. and 5:00 p.m., Monday through Friday (except holidays) in accordance with the Texas Rules of Civil Procedure. A party shall notify the other parties of the address at which the voluminous data will be produced simultaneously with the production of such data. For purposes of this Protective Agreement voluminous materials or data shall mean responses to a particular question or subpart that consist of one hundred pages or more in the aggregate.

(b) Except for highly sensitive protected materials as provided for in Paragraph 7, and for protected materials that are voluminous, the party asserting confidentiality shall provide a party one copy of the protected materials upon receipt of the signed certifications described in Paragraph 8. Except as provided above for highly sensitive protected materials, parties may take notes regarding the information contained in protected materials made available for inspection pursuant to Paragraph 9(a). Only one copy of such protected materials shall be reproduced for each party. Parties shall make a diligent, good-faith effort to limit the amount of copying requested to only that which is appropriate for purposes of this proceeding. Notwithstanding the foregoing provisions of this Paragraph 9(b), a party may make further copies of reproduced protected materials for use in this proceeding pursuant to this Protective Agreement, but a record shall be maintained as to the documents produced and the number of copies made, and upon request, the party shall provide the party asserting confidentiality with a copy of that record.

10. Availability for Purposes of this Filing

All protected materials shall be made available to the Cities solely for the purposes of this proceeding. Protected materials, as well as a party's notes, memoranda, or other information regarding, or derived from the protected materials are to be treated confidentially by the parties and shall not be disclosed or used by the party except as permitted and provided in this Protective Agreement. Information derived from or describing the protected materials shall be maintained in a secure place and shall not be placed in the public or general files of the party except in accordance with the provisions of this Protective Agreement. Cities must take all reasonable precautions to ensure that the protected materials, including notes and analysis made from protected materials, are not viewed or taken by any person other than an authorized representative of the Cities.

11. Changes to Protective Agreement

Nothing herein restricts the party seeking protected material and the party producing the protected material from agreeing to other procedures/methods for handling of protected material, including highly sensitive protected material. In addition, each party shall have the right to seek changes in this Protective Agreement as appropriate from the Examiners, the Commission, or the courts. Nothing herein shall prevent any party from opposing efforts to seek changes to this ruling.

12. Objection to Protected Materials

Nothing in this ruling shall be construed as precluding any party from objecting to the use of protected materials on grounds other than confidentiality, including the lack of required relevance. Nothing in this ruling shall be construed as an agreement by any party that the protected materials are entitled to confidential classification.

13. Acts Upon Conclusion of Proceeding

Following the conclusion of these proceedings, each party must, no later than thirty days following receipt of the notice described below, destroy or return to the party asserting confidentiality all copies of the protected materials provided by that party pursuant to this Protective Agreement and all copies reproduced by a reviewing party, and counsel for each party must provide to the party asserting confidentiality a verified certification that, to the best of his or her knowledge, information, and belief, all copies of notes, memorandum, and other documents regarding or derived from the protected materials (including copies of protected materials) that have not been so returned, if any, have been destroyed, other than notes, memoranda, or other documents which contain information in a form which, if made public, would not cause disclosure of protected materials. Promptly following the conclusion of this proceeding, counsel for the party asserting confidentiality will send a written notice to all parties, reminding them of their obligations under this Paragraph. Nothing in this Paragraph shall prohibit counsel for each party from retaining two copies of any filed testimony, exhibit, brief, application for rehearing, or other pleading which refers to protected materials provided that any such protected materials retained by counsel shall remain subject to the provisions of this ruling. As used in this Paragraph, "conclusion of this proceeding" refers to the exhaustion of available appeals, or the running of the time for making of such appeals, as provided by applicable law. If, following any appeal, the Commission or Regulatory authority conducts a remand proceeding, then "the conclusion of these proceedings" is extended by the remand to the exhaustion of available appeals, or the running of the time for the making of such appeals, as provided by applicable law.

14. Compliance with Legal Requirements

This Protective Agreement is subject to the requirements of the Public Information Act, the Open Meetings Act, and any other applicable law, provided that parties subject to those acts will give the party asserting confidentiality notice, if possible, under those acts, prior to disclosure pursuant to those acts.

15. Effect of Court Order

If required by order of a government or judicial body, the party may release to such body the confidential information required by such order, provided, however, the party agrees that prior to such disclosure, it shall promptly notify the party asserting confidentiality of the order and allow such party sufficient time to contest release of the confidential information; provided, further, the party shall use its best efforts to prevent such confidential information from being disclosed.

The term "best efforts" as used in the preceding paragraph requires that the party's attempt to ensure that disclosure is not made by its employees or authorized representatives unless such disclosure is pursuant to a final order of a governmental or judicial body or written opinion of the Attorney General which was sought in compliance with V.T.C.A., Government Code §552.301 (Public Information). The party is not required to delay compliance with a lawful order to disclose such information but is simply required to timely notify the party asserting confidentiality, or its counsel, that it has received a challenge to the confidentiality of the information and that the reviewing party will either proceed under the provisions of §552.301 of the Texas Government Code or intends to comply with the final governmental or court order.

16. Effect of Violation of Court Order

In the event of a breach of the provisions contained in Paragraph 15, the party asserting confidentiality will not have an adequate remedy in money or damages, and accordingly, shall in addition to any other available legal or equitable remedies, be entitled to an injunction against such breach. The producing party shall not be relieved of proof of any element required to establish the right to injunctive relief.

EXHIBIT A

CERTIFICATIONS

Certification for Protected Materials Only:

I certify my understanding that the protected materials are provided to me pursuant to the terms and restrictions of the Protective Agreement in this proceeding, and that I have been given a copy of it and have read the Protective Agreement and agree to be bound by it. I understand that the contents of the protected materials, any notes, memoranda, or any other form of information regarding or derived from the protected materials shall not be disclosed to anyone other than in accordance with the Protective Agreement and shall be used only for the purpose of this proceeding. If the information contained in the protected materials is obtained from independent sources that did not obtain such information from documents obtained in this proceeding, the understanding stated herein shall not apply.

Signature	Party Represented
Printed Name	Date

Additional Certification for Highly Sensitive Protected Materials:

I certify that I am eligible to have access to highly sensitive protected materials under the terms of the Protective Agreement in this proceeding.

Signature	Party Represented
Printed Name	Date

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COST OF SERVICE SCHEDULES AND WORKPAPERS
TEST YEAR ENDING JUNE 30, 2024

File Date: December 16, 2024

Totals may vary due to rounding.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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TEST YEAR ENDING JUNE 30, 2024

LINE NO.	DESCRIPTION	SCHEDULES / WORKPAPERS	WITNESSES
1	REVENUE REQUIREMENTS	Schedule A	MYERS
2	REVENUE REQUIREMENTS BY SERVICE CLASS	Schedule A-1	FELAN / MYERS / RAAB
3	RATE BASE	Schedule B	MYERS
4	RATE BASE ADJUSTMENTS	WP_B-1	MYERS
5	INJURIES AND DAMAGES AND WORKERS COMP RESERVES	WP_B-2	MYERS
6	MATERIALS & SUPPLIES	WP_B-3	MYERS
7	PREPAYMENTS	WP_B-4	MYERS
8	CUSTOMER DEPOSITS AND CUSTOMER ADVANCES FOR CONSTRUCTION	WP_B-5	MYERS
9	ACCUMULATED DEFERRED INCOME TAXES ("ADIT")	WP_B-6	MYERS / MULTER
10	AMORTIZATION OF REGULATORY LIABILITY	WP_B-6.1	MYERS / MULTER
11	MIDPOINT OF REGULATORY LIABILITY	WP_B-6.2	MYERS / MULTER
12	PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY	WP_B-7	MYERS
13	PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY SUMMARY	WP_B-7.1	MYERS
14	COMPONENTS OF RATE BASE- GROSS PLANT	Schedule C	MYERS
15	COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION	Schedule D	MYERS
16	CASH WORKING CAPITAL	Schedule E	DANE
17	BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES	WP_E-1	MYERS
18	OPERATION AND MAINTENANCE EXPENSES	Schedule F-1	MYERS
19	ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES	Schedule F-2	MYERS
20	BASE LABOR ADJUSTMENT	WP_F-2.1	MYERS
21	MEDICAL AND DENTAL BENEFITS ADJUSTMENT	WP_F-2.2	MYERS
22	PENSIONS AND RETIREE MEDICAL BENEFITS ADJUSTMENT	WP_F-2.3	MYERS
23	PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL	WP_F-2.3.1	MYERS
24	PROPERTY INSURANCE ADJUSTMENT	WP_F-2.4	MYERS
25	BLANK PAGE	WP_F-2.5	MYERS
26	EMPLOYEE EXPENSE ADJUSTMENT	WP_F-2.6	MYERS
27	SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT	WP_F-2.7	MYERS
28	SHARED SERVICES ("SSU") COST CENTER FUNCTIONS	WP_F-2.7.1	MYERS
29	MISCELLANEOUS ADJUSTMENTS	WP_F-2.8	MYERS
30	UNCOLLECTIBLE EXPENSE ADJUSTMENT	WP_F-2.9	MYERS
31	RULE COMPLIANCE ADJUSTMENT	WP_F-2.10	MYERS
32	CUSTOMER CONSERVATION PROGRAM ADJUSTMENT	WP_F-2.11	MYERS
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34	DEPRECIATION RATE SUMMARY	Schedule F-4	WATSON
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36	TAXES OTHER THAN INCOME TAX WORKPAPER	WP_F-5.1	MYERS
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ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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TEST YEAR ENDING JUNE 30, 2024

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ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
REVENUE REQUIREMENTS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference		Base Revenue	Rider GCR	Rider FF & Rider TAX	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Rider GCR Part A	Schedule H		$ -	$ 370,828,894	$ -	$ 370,828,894
3	Rider GCR Part B	Schedule I			721,594,156		721,594,156
4	Total Rider GCR			$ -	$ 1,092,423,050	$ -	$ 1,092,423,050
5							
6	Operation and Maintenance Expenses	Schedule F-1		$ 303,752,240	$ -	$ -	$ 303,752,240
7							
8	Taxes Other than Income Taxes	Schedule F-5		107,439,401		182,694,423	290,133,824
9							
10	Depreciation and Amortization Expense	Schedule F-3		380,709,795			380,709,795
11							
12	Interest on Customer Deposits	Schedule F-7		541,670			541,670
13							
14	Rate Base	Schedule B	$ 7,953,108,819				
15	Rate of Return	Schedule G	8.23%				
16				654,835,556			654,835,556
17							
18	Income Taxes	Schedule F-6		151,620,690			151,620,690
19							
20	**Revenue Requirements**			$ 1,598,899,352	$ 1,092,423,050	$ 182,694,423	$ 2,874,016,826
21							
22	Current Revenues	Schedule A-1		$ 1,408,814,479			$ 2,671,028,464
23							
24	Proposed Systemwide Deficiency / (Sufficiency)	(Ln 20 - Ln 22)		$ 190,084,873			$ 202,988,362
25							
26	Amortization of Protected Excess Accumulated Deferred Income Taxes ("EDIT")	WP_B-6.1		$ 1,629,225			$ 1,739,821
27							
28	Proposed Systemwide Deficiency / (Sufficiency) Adjusted for EDIT	(Ln 24 + Ln 26)		$ 191,714,098			$ 204,728,183
29							
30	Proposed ATM Cities Deficiency / (Sufficiency)	WP_J-4.1, 4.2, 4.3		$ 15,671,114			$ 16,734,913

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
REVENUE REQUIREMENTS BY SERVICE CLASS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Current Revenues	Proposed Revenues [1]	Proposed Change	Percent Change		Current Revenues	Proposed Revenues [1]	Proposed Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1		**SYSTEMWIDE**					**ATM CITIES**			
2	Residential (Base Revenue)	$ 1,108,715,178	$ 1,300,428,933	$ 191,713,755	17.29%		$ 111,231,158	$ 126,902,272	$ 15,671,114	14.09%
3	Residential (Rider GCR)	670,828,220	670,828,220	-	0.00%		54,835,010	54,835,010	-	0.00%
4	Residential (Rider FF & Rider TAX)	120,800,338	133,814,399	13,014,061	10.77%		11,273,032	12,336,830	1,063,799	9.44%
5	Total Residential Revenue (Sum Ln 2 through Ln 4)	$ 1,900,343,735	$ 2,105,071,551	$ 204,727,816	10.77%		$ 177,339,200	$ 194,074,112	$ 16,734,913	9.44%
6										
7	Commercial (Base Revenue)	$ 259,157,578	$ 259,157,578	$ -	0.00%		$ 21,432,456	$ 21,432,456	$ -	0.00%
8	Commercial (Rider GCR)	375,829,693	375,829,693	-	0.00%		26,530,711	26,530,711	-	0.00%
9	Commercial (Rider FF & Rider TAX)	43,104,696	43,104,696	-	0.00%		3,255,873	3,255,873	-	0.00%
10	Total Commercial Revenue (Sum Ln 7 through Ln 9)	$ 678,091,967	$ 678,091,967	$ -	0.00%		$ 51,219,039	$ 51,219,039	$ -	0.00%
11										
12	Industrial/Transportation (Base Revenue)	$ 31,847,200	$ 31,847,200	$ -	0.00%		$ 2,648,394	$ 2,648,394	$ -	0.00%
13	Industrial/Transportation (Rider GCR)	45,765,138	45,765,138	-	0.00%		3,656,252	3,656,252	-	0.00%
14	Industrial/Transportation (Rider FF & Rider TAX)	5,268,541	5,268,541	-	0.00%		427,977	427,977	-	0.00%
15	Total Industrial/Transportation Revenue (Sum Ln 12 through Ln 14)	$ 82,880,878	$ 82,880,878	$ -	0.00%		$ 6,732,622	$ 6,732,622	$ -	0.00%
16										
17	Other Revenue (Base Revenue)	$ 9,094,522	$ 9,094,522	$ -	0.00%		$ 818,507	$ 818,507	$ -	0.00%
18	Other Revenue (Rider GCR)	-	-	-	0.00%		-	-	-	0.00%
19	Other Revenue (Rider FF & Rider TAX)	617,361	617,361	-	0.00%		55,563	55,563	-	0.00%
20	Total Other Revenue (Sum Ln 17 through Ln 19)	$ 9,711,883	$ 9,711,883	$ -	0.00%		$ 874,070	$ 874,070	$ -	0.00%
21										
22	Base Revenue	$ 1,408,814,479	$ 1,600,528,233	$ 191,713,754	13.61%		$ 136,130,515	$ 151,801,629	$ 15,671,114	11.51%
23	Rider GCR	1,092,423,050	1,092,423,050	-	0.00%		85,021,972	85,021,972	-	0.00%
24	Rider FF & Rider TAX	169,790,935	182,804,996	13,014,061	7.66%		15,012,444	16,076,242	1,063,799	7.09%
25	Total Operating Revenues (Sum Ln 22 through Ln 24)	$ 2,671,028,464	$ 2,875,756,279	$ 204,727,815	7.66%		$ 236,164,930	$ 252,899,843	$ 16,734,913	7.09%
26										
27	Note:									
28	[1] Proposed Revenues are the result of the application of the proposed rates to billing determinants.									

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RATE BASE
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Amount Per Book	Adjustment	Total Requested
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
1	Net Plant (1):				
2	Gross Plant (1)	Schedule C	$ 10,620,388,618	$ 441,612,138	$ 11,062,000,757
3	Accumulated Depreciation (1)	Schedule D	2,054,795,849	(56,323,749)	1,998,472,100
4	Total Net Plant (Ln 2 - Ln 3)		$ 8,565,592,770	$ 497,935,887	$ 9,063,528,657
5					
6	Additions:				
7	Materials & Supplies	WP_B-3	$ 11,111,036	$ 7,097,970	$ 18,209,006
8	Prepayments	WP_B-4	37,739,427	3,771,553	41,510,980
9	Pension and Other Postemployment Benefits Regulatory Asset/Liability	WP_B-7-1	(4,310,129)	(0)	(4,310,129)
10	Other Adjustments		-	-	-
11	Total Additions (Sum Ln 7 through Ln 10)		$ 44,540,334	$ 10,869,523	$ 55,409,857
12					
13	Deductions:				
14	Customer Deposits	WP_B-5	$ 11,145,476	$ -	$ 11,145,476
15	Customer Advances	WP_B-5	1,000,000	-	1,000,000
16	Injuries and Damages Reserve	WP_B-2	13,319,342	(10,764,110)	2,555,232
17	Accumulated Deferred Income Taxes ("ADIT") (1)	WP_B-6	1,126,846,248	(135,183,572)	991,662,676
18	Regulatory Liability (2)	WP_B-6.2	70,723,164	(15,368,152)	55,355,012
19	Rate Base Adjustments	WP_B-1	-	26,970,406	26,970,406
20	Total Deductions (Sum of Ln 14 through Ln 19)		$ 1,223,034,229	$ (134,345,428)	$ 1,088,688,801
21					
22	Total Cash Working Capital	Schedule E	$ -	$ (77,140,894)	$ (77,140,894)
23					
24	Total Rate Base (Ln 4 + Ln 11 - Ln 20 + Ln 22)		$ 7,387,098,875	$ 566,009,943	$ 7,953,108,819
25					

26 Notes:

27 1. The rate base adjustments include amounts previously disallowed and other known and measurable adjustments, which include gross plant activity, accumulated depreciation and amortization activity, and ADIT from July 2024 through September 2024.

28 2. The Regulatory Liability represents the excess deferred income taxes resulting from the revaluation of ADIT due to the Tax Cuts and Jobs Act. Accounts 174, 186, 242, and 253, Sub Account 27909.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RATE BASE ADJUSTMENTS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Amounts
	(a)	(b)	(c)
1	Amortization of Capital Adjustments from Prior Dockets	(1)	$ 8,190,485
2			
3	Prior Period Adjustments (January 1, 2018 through June 30, 2023):		
4	Employee Related Expenses not included in Expense Reports (Sub Accounts 5400-5499, 7510, 7590)	(2)	247,551
5	Employee Related Expenses not included in Expense Reports (900 Series Accounts)	(2)	68,412
6	Settlement Pay Adjustments	(3)	146,886
7	Incentive Compensation Adjustments	(4)	13,446,773
8			
9	Test Year Adjustments (July 1, 2023 through June 30, 2024):		
10	Employee Related Expenses not included in Expense Reports (Sub Accounts 5400-5499, 7510, 7590)	(2)	31,333
11	Employee Related Expenses not included in Expense Reports (900 Series Accounts)	(2)	16,128
12	Settlement Pay Adjustments	(3)	25,485
13	Incentive Compensation Adjustments	(4)	3,123,040
14	SSU SEBP/SERP Adjustment	(5)	1,330,242
15			
16	Employee Expense Adjustment (January 1, 2018 through June 30, 2024)	(6)	344,070
17			
18	Total Rate Base Adjustments (Sum of Ln 1 through Ln 16)		$ 26,970,406
19			

20 Notes:

21 1. The annual amortization of rate base adjustment amounts per GUD Nos. 9670, 9762, 9869, 10170, and 10779 over the 30.85 year period specified in GUD No. 9670 Final Order, Schedule B, Page 2, Footnote 1.

22 2. Capitalized Employee-related Expenses have been adjusted for amounts not included in expense reports and recorded in sub-accounts 5400 and 900 series accounts. The adjustment includes Mid-Tex Direct and allocated SSU General Office and Customer Support amounts. In addition, the Company has included the Staff recommended adjustment per RFI 2-02 of the 2022 Interim Rate Adjustment Filing on Line 8.

23 3. The adjustment removes Mid-Tex, SSU General Office and SSU Customer Support settlement amounts.

24 4. For the period January 1, 2018 through December 31, 2018, the adjustment removes all SSU short and long term capital incentive compensation amounts. From January 1, 2019 through June 30, 2024, the adjustment removes the short and long term (performance based) capital incentive compensation amounts associated with the named executives per TEX. UTIL. CODE § 104.060.

25 5. The calculated SERP adjustment removes the capital amount of SSU SEBP/SERP benefit costs to align with the disallowance of Cost Center 1908 in the Final Order of GUD No. 9762, Finding of Fact 78 and in the Final Order of GUD No. 10170. Please refer to WP_F-2.7 for the adjustment calculation.

26 6. See Page 2, Col (f), Ln 18.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
EMPLOYEE EXPENSE ADJUSTMENT TO CAPITAL
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Shared Services Customer Support	Shared Services General Office	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Twelve Months Ended June 30, 2024:					
2	Employee Expense Adjustment	(1)	$ 132,924	$ 437,141	$ 327,327	
3	Allocation Factor	(2) (3)	53.30%	40.94%	100.00%	
4	Allocated Employee Expense Totals	Ln 2 x Ln 3	$ 70,848	$ 178,965	$ 327,327	
5	Capitalization Factor	(2)	14.49%	29.39%	0.00%	
6	Allocated Capitalized Employee Expense Totals	Ln 4 x Ln 5	$ 10,266	$ 52,605	$ -	
7						
8	Add Charges Direct to Capital:					
9	July 1, 2023 through June 30, 2024	(1)	$ -	$ 4,898	$ 13,061	
10	January 1, 2023 through June 30, 2023		5,541	13,801	4,902	
11	January 1, 2022 through December 31, 2022		9,594	16,105	2,949	
12	January 1, 2021 through December 31, 2021		3,341	6,261	3,248	
13	January 1, 2020 through December 31, 2020		1,615	14,339	2,870	
14	January 1, 2019 through December 31, 2019		12,812	37,244	14,998	
15	January 1, 2018 through December 31, 2018		12,550	30,506	70,563	
16	Total Allocated Charges Direct to Capital	Sum Ln 9 through Ln 15	$ 45,453	$ 123,154	$ 112,592	
17						
18	Total for the Period Ending June 30, 2024	Ln 6 + Ln 16	$ 55,719	$ 175,759	$ 112,592	$ 344,070
19						

20 Notes:
21 1. Shared Services General Office amounts have been adjusted to remove amounts in cost centers which do not allocate to Mid-Tex.
22 2. See WP_F-2.1, Col (b) and Col (c) Lns 11 and 15, for the Shared Services factors, as adjusted.
23 3. Mid-Tex costs are directly charged and not allocated.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
INJURIES AND DAMAGES AND WORKERS COMP RESERVES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month Ending	Per Book Amount (1)	Adjustments	Adjusted Amount	Allocation Factor	Allocated Amount
	(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f) = (d) * (e)
1	**Mid-Tex**					
2	June 30, 2023	$ 2,381,174	$ -	$ 2,381,174	100.00%	$ 2,381,174
3	July 31, 2023	2,346,018	-	2,346,018	100.00%	2,346,018
4	August 31, 2023	2,348,999	-	2,348,999	100.00%	2,348,999
5	September 30, 2023	2,381,174	-	2,381,174	100.00%	2,381,174
6	October 31, 2023	2,403,429	-	2,403,429	100.00%	2,403,429
7	November 30, 2023	2,420,326	-	2,420,326	100.00%	2,420,326
8	December 31, 2023	2,457,399	-	2,457,399	100.00%	2,457,399
9	January 31, 2024	2,462,403	-	2,462,403	100.00%	2,462,403
10	February 29, 2024	2,468,532	-	2,468,532	100.00%	2,468,532
11	March 31, 2024	2,457,399	-	2,457,399	100.00%	2,457,399
12	April 30, 2024	2,436,113	-	2,436,113	100.00%	2,436,113
13	May 31, 2024	2,413,865	-	2,413,865	100.00%	2,413,865
14	June 30, 2024	2,457,399	-	2,457,399	100.00%	2,457,399
15						
16	**Shared Services - General Office (Div 002) (2)**					
17	June 30, 2023	$ 33,840,082	$ (33,594,137)	$ 245,945	40.94%	$ 100,690
18	July 31, 2023	32,682,826	(32,432,975)	249,851	40.94%	102,289
19	August 31, 2023	29,688,797	(29,432,975)	255,822	40.94%	104,733
20	September 30, 2023	34,590,348	(34,344,403)	245,945	40.94%	100,690
21	October 31, 2023	22,345,881	(22,094,403)	251,479	40.94%	102,955
22	November 30, 2023	39,847,216	(39,594,403)	252,813	40.94%	103,502
23	December 31, 2023	40,570,870	(40,331,903)	238,967	40.94%	97,833
24	January 31, 2024	19,323,473	(19,078,569)	244,904	40.94%	100,264
25	February 29, 2024	14,332,723	(14,081,903)	250,821	40.94%	102,686
26	March 31, 2024	26,083,370	(25,844,403)	238,967	40.94%	97,833
27	April 30, 2024	26,086,179	(25,844,403)	241,776	40.94%	98,983
28	May 31, 2024	26,088,989	(25,844,403)	244,586	40.94%	100,134
29	June 30, 2024	26,531,370	(26,292,403)	238,967	40.94%	97,833
30						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
INJURIES AND DAMAGES AND WORKERS COMP RESERVES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month Ending	Per Book Amount (1)	Adjustments	Adjusted Amount	Allocation Factor	Allocated Amount
	(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f) = (d) * (e)
31	**Shared Services - Customer Support (Div 12)**					
32	June 30, 2023	$ -	$ -	$ -	53.30%	$ -
33	July 31, 2023	-	-	-	53.30%	-
34	August 31, 2023	-	-	-	53.30%	-
35	September 30, 2023	-	-	-	53.30%	-
36	October 31, 2023	-	-	-	53.30%	-
37	November 30, 2023	-	-	-	53.30%	-
38	December 31, 2023	-	-	-	53.30%	-
39	January 31, 2024	-	-	-	53.30%	-
40	February 29, 2024	-	-	-	53.30%	-
41	March 31, 2024	-	-	-	53.30%	-
42	April 30, 2024	-	-	-	53.30%	-
43	May 31, 2024	-	-	-	53.30%	-
44	June 30, 2024	-	-	-	53.30%	-
45	Total at June 30, 2024 (Col (f) = Sum Ln 14 + Ln 29+ Ln 44)	$ 13,319,342				$ 2,555,232
46						
47	Notes:					
48	1. Account 228.2 and Sub-accounts 28102 (Workers' Comp-Ins Reserve) and 28101 (Inj & Damages - Ins Reserve).					
49	2. The adjustment in Column (c) removes reserves not allocated to the divisions, Sub-account 28101. Please refer to Cost Center 1903.					

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
MATERIALS & SUPPLIES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month/Year Ending		Amount
	(a)		(b)
1	**Materials & Supplies - Accounts 154 & 163**		
2	June 30, 2023	$	18,535,523
3	July 31, 2023		19,628,766
4	August 31, 2023		22,710,976
5	September 30, 2023		22,582,086
6	October 31, 2023		20,755,835
7	November 30, 2023		21,482,744
8	December 31, 2023		20,299,555
9	January 31, 2024		19,736,757
10	February 29, 2024		16,832,885
11	March 31, 2024		16,838,209
12	April 30, 2024		14,365,481
13	May 31, 2024		11,837,219
14	June 30, 2024		11,111,036
15			
16	13-Month Average	$	18,209,006

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
PREPAYMENTS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month/Year Ending	Per Book Amount	Adjustments	Adjusted Total	Allocation Factor	Allocation to Mid-Tex
	(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f) = (d) x (e)
1	**Prepayments - Account 165**					
2	**Mid-Tex Direct**					
3	June 30, 2023	$ 12,992,560	$ -	$ 12,992,560	100%	$ 12,992,560
4	July 31, 2023	16,641,298	-	16,641,298	100%	16,641,298
5	August 31, 2023	14,979,255	-	14,979,255	100%	14,979,255
6	September 30, 2023	10,190,326	-	10,190,326	100%	10,190,326
7	October 31, 2023	12,054,475	-	12,054,475	100%	12,054,475
8	November 30, 2023	10,018,520	-	10,018,520	100%	10,018,520
9	December 31, 2023	3,105,898	-	3,105,898	100%	3,105,898
10	January 31, 2024	7,814,318	-	7,814,318	100%	7,814,318
11	February 29, 2024	15,014,095	-	15,014,095	100%	15,014,095
12	March 31, 2024	15,484,409	-	15,484,409	100%	15,484,409
13	April 30, 2024	25,410,046	-	25,410,046	100%	25,410,046
14	May 31, 2024	23,177,630	-	23,177,630	100%	23,177,630
15	June 30, 2024	11,356,602	-	11,356,602	100%	11,356,602
16						
17	13-Month Average	$ 13,710,726	$ -	$ 13,710,726		$ 13,710,726
18						
19	**Shared Services-General Office (Div 002) (1) (2)**					
20	June 30, 2023	$ 55,900,217	$ (6,908,185)	$ 48,992,032	40.94%	$ 20,057,338
21	July 31, 2023	54,393,606	(6,687,737)	47,705,869	40.94%	19,530,783
22	August 31, 2023	47,764,255	(7,451,212)	40,313,042	40.94%	16,504,160
23	September 30, 2023	41,453,095	(7,588,608)	33,864,487	40.94%	13,864,121
24	October 31, 2023	85,250,015	(7,843,518)	77,406,497	40.94%	31,690,220
25	November 30, 2023	87,049,587	(7,790,865)	79,258,722	40.94%	32,448,521
26	December 31, 2023	84,395,157	(7,760,421)	76,634,736	40.94%	31,374,261
27	January 31, 2024	81,270,888	(7,805,253)	73,465,635	40.94%	30,076,831
28	February 29, 2024	74,178,045	(7,924,466)	66,253,579	40.94%	27,124,215
29	March 31, 2024	82,776,770	(7,890,596)	74,886,174	40.94%	30,658,400
30	April 30, 2024	78,127,755	(8,208,809)	69,918,945	40.94%	28,624,816
31	May 31, 2024	75,724,058	(8,193,066)	67,530,993	40.94%	27,647,188
32	June 30, 2024	69,143,563	(9,811,069)	59,332,494	40.94%	24,290,723
33						
34	13-Month Average	$ 70,571,309	$ (7,835,677)	$ 62,735,631		$ 25,683,967
35						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
PREPAYMENTS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month/Year Ending	Per Book Amount	Adjustments	Adjusted Total	Allocation Factor	Allocation to Mid-Tex
	(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f) = (d) x (e)
36	**Shared Services-Customer Support (Div 12) (2)**					
37	June 30, 2023	$ (1,924,558)	$ 6,157,880	$ 4,233,322	53.30%	$ 2,256,361
38	July 31, 2023	(2,028,473)	5,937,432	3,908,960	53.30%	2,083,476
39	August 31, 2023	(2,965,307)	6,700,907	3,735,601	53.30%	1,991,075
40	September 30, 2023	(3,516,485)	6,838,303	3,321,818	53.30%	1,770,529
41	October 31, 2023	(3,452,177)	7,110,484	3,658,307	53.30%	1,949,878
42	November 30, 2023	(4,092,462)	7,075,103	2,982,641	53.30%	1,589,747
43	December 31, 2023	(4,383,346)	7,061,930	2,678,584	53.30%	1,427,685
44	January 31, 2024	(2,287,953)	7,124,034	4,836,081	53.30%	2,577,631
45	February 29, 2024	(2,677,228)	7,130,318	4,453,090	53.30%	2,373,497
46	March 31, 2024	(2,992,795)	7,113,720	4,120,925	53.30%	2,196,453
47	April 30, 2024	(3,166,502)	7,449,204	4,282,703	53.30%	2,282,681
48	May 31, 2024	(3,469,410)	7,433,461	3,964,050	53.30%	2,112,839
49	June 30, 2024	(3,610,787)	9,051,464	5,440,677	53.30%	2,899,881
50						
51	13-Month Average	$ (3,120,576)	$ 7,091,095	$ 3,970,520		$ 2,116,287
52						
53	Total Prepayments June 30, 2024					$ 37,739,427
54						
55	Total Prepayments 13-Month Average (Ln 17 + Ln 34 + Ln 51)					$ 41,510,980
56						
57	Note:					
58	1. The SSU adjustment amounts for Sub Account 13060 have been removed to reduce controversy.					
59	2. The SSU adjustment correctly aligns Divisions 2 and 12 prepayments.					

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CUSTOMER DEPOSITS AND CUSTOMER ADVANCES FOR CONSTRUCTION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month/Year Ending	Amount
	(a)	(b)
1	**Customer Deposits - Acct 235**	
2	June 30, 2023	$ 11,862,205
3	July 31, 2023	11,838,016
4	August 31, 2023	11,841,061
5	September 30, 2023	11,710,641
6	October 31, 2023	11,586,830
7	November 30, 2023	11,359,036
8	December 31, 2023	11,215,144
9	January 31, 2024	11,102,458
10	February 29, 2024	11,152,018
11	March 31, 2024	11,153,306
12	April 30, 2024	11,192,667
13	May 31, 2024	11,240,441
14	June 30, 2024	11,145,476
15		
16	**Customer Advances - Acct 252**	
17	June 30, 2023	$ 1,000,000
18	July 31, 2023	1,000,000
19	August 31, 2023	1,000,000
20	September 30, 2023	1,000,000
21	October 31, 2023	1,000,000
22	November 30, 2023	1,000,000
23	December 31, 2023	1,000,000
24	January 31, 2024	1,000,000
25	February 29, 2024	1,000,000
26	March 31, 2024	1,000,000
27	April 30, 2024	1,000,000
28	May 31, 2024	1,000,000
29	June 30, 2024	1,000,000

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
ACCUMULATED DEFERRED INCOME TAXES ("ADIT") (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
1	**Mid-Tex:**				
2	Ad Valorem Taxes		$ (2,395,281)	$ (2,259,782)	$ (4,655,063)
3	MIP/VPP Accrual		(447,585)	533,498	85,913
4	Self Insurance - Adjustment		-	-	-
5	Vacation Accrual		(26,319)	(17,713)	(44,032)
6	Worker's Comp Insurance Reserve		(54,793)	(13,807)	(68,600)
7	SEBP Adjustment		790,397	(757,239)	33,158
8	VEBA Trust Contribution Adjustment		1,015,061	-	1,015,061
9	FAS 106 Adjustment		12,408,271	(538,500)	11,869,771
10	CWIP		808,037	(808,037)	-
11	RWIP		(148,069)	3,525	(144,544)
12	Fixed Asset Cost Adjustment		(1,087,156,580)	(34,537,250)	(1,121,693,830)
13	Depreciation Adjustment		(38,407,205)	(25,930,500)	(64,337,705)
14	Repairs Aggregation Sec 481(a) Adj		(733,935)	733,935	-
15	AFUDC - Equity Asset Cost Adj		-	-	-
16	Deferred Gas Costs		(13,071,233)	13,071,233	-
17	Over Recoveries of PGA		(2,363,375)	2,363,375	-
18	TXU Goodwill Amortization		(76,055,545)	76,055,545	-
19	Customer Advances		210,000	-	210,000
20	Deferred Expense Projects		(16,267)	(37,998)	(54,265)
21	Leases - Assets		(22,565,442)	22,565,442	-
22	Leases - Liabilities		22,565,442	(22,565,442)	-
23	Leases Reclass - Liabilities		6,402,250	(6,402,250)	-
24	Unicap Section 263A Costs		1,701,833	(1,701,833)	-
25	Allowance for Doubtful Accounts		4,681,005	(4,681,005)	-
26	Clearing Account - Adjustment		-	(56,008)	(56,008)
27	Charitable Contribution Carryover		5,500,041	(5,500,041)	-
28	Prepayments		(4,422,021)	2,787,063	(1,634,958)
29	Rate Case Accrual		(6,688)	6,688	-

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
ACCUMULATED DEFERRED INCOME TAXES ("ADIT") (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
30	WACOG to FIFO Adjustment		3,434,290	(3,434,290)	-
31	Reg Asset Benefit Accrual		(8,283)	(17,976)	(26,259)
32	TX Rule 8.209 Deferral		(56,990,846)	14,214,822	(42,776,024)
33	Intra Period Tax Allocation		6,267,031	(6,267,031)	-
34	Regulatory Asset - Winter Weather Event	(4)	(2,250,007)	2,250,007	-
35	Reg Liability/Asset – Pension & OPEB		1,219,227	35,511	1,254,738
36	Regulatory Liability - 2017 Gross Up		16,158,079	(3,527,726)	12,630,353
37	Regulatory Liability - NSC		(1,282,467)	63,676	(1,218,791)
38	Fed Reg Liability_Gross Up_FIN48		580,829	81,790	662,619
39	CNG Tax Credit		30,000	(30,000)	-
40	State Net Operating Loss		363,899	-	363,899
41	FD-Federal Benefit on State NOL		(76,419)	-	(76,419)
42	State FIN48 Reg Liability Gross Up		20,901	2,943	23,844
43	WWE Deferred Tax Asset for NOL	(4)	-	27,296,981	27,296,981
44	Total Mid-Tex Direct	Sum Ln 2 through Ln 43	$ (1,224,321,767)	$ 42,981,606	$ (1,181,340,161)
45					
46	**SSU - Customer Support (Div 12):**				
47	MIP/VPP Accrual		$ (762,093)	$ 520,342	$ (241,751)
48	Vacation Accrual		(8,408)	(5,808)	(14,216)
49	Worker's Comp Insurance Reserve		991	34	1,025
50	FAS 106 Adjustment		(1,207,677)	(7,227)	(1,214,904)
51	CWIP		(68,320)	68,320	-
52	RWIP		-	-	-
53	Fixed Asset Cost Adjustment		(22,706,585)	(1,073,216)	(23,779,801)
54	Depreciation Adjustment		13,301,101	253,052	13,554,153
55	Leases - Assets		(2,147,929)	2,147,929	-
56	Leases - Liabilities		2,147,929	(2,147,929)	-
57	Clearing Account - Adjustment		-	-	-
58	Charitable Contribution Carryover		12,851	(12,851)	-

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
ACCUMULATED DEFERRED INCOME TAXES ("ADIT") (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
59	Prepayments		777,911	530,393	1,308,304
60	Rate Case Accrual		-	-	-
61	Intra Period Tax Allocation		2,037	(2,037)	-
62	Regulatory Liability - NSC		(3,360)	1,000	(2,360)
63	Total SSU Customer Support	Sum Ln 47 through Ln 62	$ (10,661,552)	$ 272,002	$ (10,389,550)
64	Allocation Factor		53.30%	53.30%	53.30%
65	Total Allocated SSU Customer Support	Ln 63 x Ln 64	$ (5,682,607)	$ 144,977	$ (5,537,630)
66					
67	**SSU - General Office (Div 002):**				
68	Director's Deferred Bonus		$ 37,403	$ 2,790	$ 40,193
69	MIP/VPP Accrual		973,425	53,050	1,026,475
70	Miscellaneous Accrued		17	(17)	-
71	Self Insurance - Adjustment		3,004,096	(3,004,096)	-
72	Vacation Accrual		51,114	(27,575)	23,539
73	Worker's Comp Insurance Reserve		53,850	(1,388)	52,462
74	SEBP Adjustment		6,288,048	(6,288,048)	-
75	SERP DTL Offset		-	-	-
76	Restricted Stock Grant Plan		(5,177,922)	2,515,753	(2,662,169)
77	Rabbi Trust		896,430	(896,430)	-
78	VEBA Trust Contribution Adjustment		4,911,712	(8,653)	4,903,059
79	Restricted Stock - MIP		11,994,141	(6,574,254)	5,419,887
80	Director's Stock Awards		3,499,676	68,696	3,568,372
81	Rabbi Trust Book Gain or Loss		-	-	-
82	Rabbi Trust Tax Gain or Loss		-	-	-
83	Rabbi Trust Unrealized Gain or Loss		2,125,078	(2,125,078)	-
84	Pension Expense		1,241,328	(643,583)	597,745
85	FAS 106 Adjustment		7,305,130	(254,763)	7,050,367
86	CWIP		(1,499,174)	1,499,174	-
87	RWIP		-	-	-

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
ACCUMULATED DEFERRED INCOME TAXES ("ADIT") (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
88	Fixed Asset Cost Adjustment		(38,499,914)	2,404,522	(36,095,392)
89	Depreciation Adjustment		19,313,453	95,221	19,408,674
90	Section 481(a) Cushion Gas		337,426	(337,426)	-
91	Section 481(a) Line Pack Gas		40,942	(40,942)	-
92	AFUDC - Equity Asset Cost Adj		-	-	-
93	Capital Loss Carryforward		2,366	(2,366)	-
94	Leases - Assets		(9,516,482)	9,516,482	-
95	Leases - Liabilities		9,516,482	(9,516,482)	-
96	Allowance for Doubtful Accounts		1	(1)	-
97	Clearing Account - Adjustment		56,008	-	56,008
98	Charitable Contribution Carryover		(5,113,752)	5,113,752	-
99	Prepayments		(10,733,932)	666,825	(10,067,107)
100	Rate Case Accrual		-	-	-
101	Federal & State Tax Interest		2,406,214	(698)	2,405,516
102	Intra Period Tax Allocation		(2,419,744)	2,419,744	-
103	Regulatory Liability/Asset - Pension & OPEB		-	-	-
104	Regulatory Liability - NSC		95,410	(10,261)	85,149
105	Fuel Cell ITC		367,776	(2,116)	365,660
106	FD - NOL Credit Carryforward - Non Reg		(186,397,886)	186,397,886	-
107	FD - NOL Credit Carryforward - Utility	(4)	577,387,922	20,694,800	598,082,722
108	FD - NOL Credit Carryforward - Other		8,132,211	(8,132,211)	-
109	ST - State Net Operating Loss		501,177	(501,177)	-
110	FD - FAS 115 Adjustment		(2,466,303)	-	(2,466,303)
111	FD - Fuel Cell Credit		(1,062,632)	8,908	(1,053,724)
112	ST - Other		3,793	(106)	3,687
113	ST - Valuation Allow Enterprise Zone ITC		(127,663)	127,663	-
114	FD - Valuation Allow Fed Tax Enterprise Zone ITC		26,809	(26,809)	-
115	ST - Enterprise Zone ITC		2,399,680	(2,399,680)	-
116	FD - Treasury Lock Adjustment-Realized		(62,812,202)	(51,100,386)	(113,912,589)

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
ACCUMULATED DEFERRED INCOME TAXES ("ADIT") (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
117	FD - Treasury Lock Adjustment-Unrealized		(84,663,650)	84,663,650	-
118	FD - Federal Tax on Enterprise ITC		(503,933)	503,933	-
119	Total SSU General Office	Sum Ln 68 through Ln 118	$ 251,973,929	$ 224,858,303	$ 476,832,231
120	Allocation Factor		40.94%	40.94%	40.94%
121	Total Allocated SSU General Office	Ln 119 x Ln 120	$ 103,158,126	$ 92,056,989	$ 195,215,116
122					
123	Total Allocated SSU ADIT to Mid-Tex	Ln 65 + Ln 121	$ 97,475,519	$ 92,201,966	$ 189,677,485
124					
125	Grand Total Mid-Tex ADIT	Ln 44 + Ln 123	$ (1,126,846,248)	$ 135,183,572	$ (991,662,676)
126					

127 Notes:
128 1. Includes FERC Accounts 190, 255, 282 and 283.
129 2. Credit amounts are in parentheses.
130 3. The adjustment amounts include known and measurable adjustments for the period of July through September 2024 and additional adjustments for items not included in rate base for ratemaking purposes.
131 4. Line 34 is adjusted to remove the impact of Winter Storm Uri. Line 43 reflects the tax impact of the securitization financing order. Line 107 is adjusted to remove the impact of Winter Storm Uri and Charitable Contributions Conversion.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
AMORTIZATION OF REGULATORY LIABILITY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Year Ended June 30	Beginning Protected Balance	Protected Amortization	Ending Protected Balance	Beginning Unprotected Balance	Unprotected Amortization	Ending Unprotected Balance	Protected & Unprotected Amortization	Protected & Unprotected Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1		$ -	$ -	$ (51,477,654)	$ -	$ -	$ 343,746,535	$ -	$ 292,268,881
2	2019	(51,477,654)	164,992	(51,312,662)	343,746,535	(1,172,090)	342,574,445	(1,007,097)	291,261,784
3	2020	(51,312,662)	1,979,910	(49,332,752)	342,574,445	(14,065,075)	328,509,371	(12,085,165)	279,176,619
4	2021	(49,332,752)	1,979,910	(47,352,842)	328,509,371	(14,065,075)	314,444,296	(12,085,165)	267,091,454
5	2022	(47,352,842)	4,784,782	(42,568,060)	314,444,296	(91,064,397)	223,379,899	(86,279,615)	180,811,839
6	2023	(42,568,060)	1,979,910	(40,588,150)	223,379,899	(103,098,415)	120,281,484	(101,118,505)	79,693,334
7	2024	(40,588,150)	1,979,910	(38,608,240)	120,281,484	(103,098,415)	17,183,069	(101,118,505)	(21,425,171)
8	2025	(38,608,240)	1,950,686	(36,657,554)	17,183,069	(17,183,069)	-	(15,232,383)	(36,657,554)
9	2026	(36,657,554)	1,629,225	(35,028,330)				1,629,225	(35,028,330)
10	2027	(35,028,330)	1,629,225	(33,399,105)				1,629,225	(33,399,105)
11	2028	(33,399,105)	1,629,225	(31,769,881)				1,629,225	(31,769,881)
12	2029	(31,769,881)	1,629,225	(30,140,656)				1,629,225	(30,140,656)
13	2030	(30,140,656)	1,629,225	(28,511,431)				1,629,225	(28,511,431)
14	2031	(28,511,431)	1,629,225	(26,882,207)				1,629,225	(26,882,207)
15	2032	(26,882,207)	1,629,225	(25,252,982)				1,629,225	(25,252,982)
16	2033	(25,252,982)	1,629,225	(23,623,757)				1,629,225	(23,623,757)
17	2034	(23,623,757)	1,629,225	(21,994,533)				1,629,225	(21,994,533)
18	2035	(21,994,533)	1,629,225	(20,365,308)				1,629,225	(20,365,308)
19	2036	(20,365,308)	1,629,225	(18,736,083)				1,629,225	(18,736,083)
20	2037	(18,736,083)	1,629,225	(17,106,859)				1,629,225	(17,106,859)
21	2038	(17,106,859)	1,629,225	(15,477,634)				1,629,225	(15,477,634)
22	2039	(15,477,634)	1,629,225	(13,848,409)				1,629,225	(13,848,409)
23	2040	(13,848,409)	1,629,225	(12,219,185)				1,629,225	(12,219,185)
24	2041	(12,219,185)	1,629,225	(10,589,960)				1,629,225	(10,589,960)
25	2042	(10,589,960)	1,629,225	(8,960,736)				1,629,225	(8,960,736)
26	2043	(8,960,736)	1,629,225	(7,331,511)				1,629,225	(7,331,511)
27	2044	(7,331,511)	1,629,225	(5,702,286)				1,629,225	(5,702,286)
28	2045	(5,702,286)	1,629,225	(4,073,062)				1,629,225	(4,073,062)
29	2046	(4,073,062)	1,629,225	(2,443,837)				1,629,225	(2,443,837)
30	2047	(2,443,837)	1,629,225	(814,612)				1,629,225	(814,612)
31	2048	(814,612)	814,612	-				814,612	-
32									
33									
34				Total Amortization				$ 1,629,225	
35				Revenue Related Tax Factor - See WP_F-5.1				6.79%	
36				Revenue Related Taxes on Annual Amortization (Ln 34 x Ln 35)				$ 110,596	
37									
38				Total Amortization + Revenue Related Taxes (Ln 34 + Ln 36)				$ 1,739,821	
39									

40 Notes:

41 1. The annual amortization is split between protected and unprotected amounts. The protected amounts will be amortized over 30 years (updated from 26 years as per new IRS guidelines). The annual amortization of the unprotected balance is 3 years. The unprotected balance has been refunded to customers as per agreement with ATM Cities. Please see Schedule EDIT-3, 3.1 and 3.2 for details of the reconciliation of the amounts refunded to customers.

42 2. The Regulatory Liability is recorded to FERC Accounts 174, 186, 242, and 253, Subaccount 27909.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
MIDPOINT OF REGULATORY LIABILITY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month-Year	Beginning Month Balance	Monthly Amortization	End of Month Rate Base Adjustment Amount	DTA Gross Up Factor	Regulatory Liability - 2017 Gross Up
	(a)	(b)	(c)	(d)	(e)	(f)
1	June 30, 2024	$ -	$ -	$ 70,723,164	22.82%	$ 16,136,904
2	July 31, 2024	70,723,164	8,426,542	62,296,621	22.82%	14,214,220
3	August 31, 2024	62,296,621	8,426,542	53,870,079	22.82%	12,291,536
4	September 30, 2024	53,870,079	(164,992)	54,035,072	22.82%	12,329,182
5	October 31, 2024	54,035,072	(164,992)	54,200,064	22.82%	12,366,829
6	November 30, 2024	54,200,064	(164,992)	54,365,057	22.82%	12,404,475
7	December 31, 2024	54,365,057	(164,992)	54,530,049	22.82%	12,442,121
8	January 31, 2025	54,530,049	(164,992)	54,695,042	22.82%	12,479,768
9	February 28, 2025	54,695,042	(164,992)	54,860,034	22.82%	12,517,414
10	March 31, 2025	54,860,034	(164,992)	55,025,027	22.82%	12,555,060

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Amounts
	(a)	(b)
1	**Summarization of Pension and Other Postemployment Benefits Regulatory Asset/Liability:**	
2		
3	Pension Asset/Liability at June 2024	$ 1,426,279
4		
5	Total Pension and Other Postemployment Benefits Regulatory Asset/Liability (Sum of Line 3)	$ 1,426,279
6		
7	**Summarization of Pension and Other Postemployment Benefits Asset/Liability Amortization:**	
8		
9	Pension Asset/Liability Amortization - Calculated (Pension Asset/Liability Amount / 10 years) (1)	$ 142,628
10		
11	Pension Asset/Liability Amortization - Per Book Amount in the Test Year	149,501
12		
13	Pension Asset/Liability Amortization Adjustment (Line 9 + Line 11) (2) (3)	$ 292,129
14		
15		
16	Notes:	
17	1. The annual recorded amortization of the Pension and Other Postemployment Benefits Regulatory Asset/Liability cost is included in O&M expense on Schedule F-1. The annual amortization is based on a ten year amortization period.	
18	2. The adjustment to Pension Asset/Liability Amortization is shown on WP_F-2.8.	
19	3. All benchmarks in place prior to the October 2018 benchmark include both a capital and expense component. Amortization of the existing deferred amounts will continue through the end of the amortization period. Future additions or reductions to the deferral will be expense only amounts. The capital component is recorded to utility plant through the overhead process.	

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
PENSION AND OTHER POSTEMPLOYMENT BENEFITS REGULATORY ASSET/LIABILITY SUMMARY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Time Period	Description	Amount Per Period	Total Amount
	(a)	(b)	(c)	(d)
1	Total Asset/Liability Amount - By Period (1):			
2				
3	January 2012 - June 2023	Total of Prior Years Deferred Regulatory Asset/Liabity Values	$ 2,835,430	
4	July 2023 - September 2023	The portion of the test year amount that represents the difference between the GUD No. 10779 benchmark and the fiscal year 2023 Willis Towers Watson Actuarial Report.	(467,315)	
5	October 2023 - June 2024	The portion of the test year amount that represents the difference between the GUD No. 10779 benchmark and the fiscal year 2024 Willis Towers Watson Actuarial Report.	(941,837)	
6				
7		Total Asset/Liability Values at June 30, 2024 (Sum Lines 3 through 5)		$ 1,426,279
8				
9	Total Asset/Liability Amortization - By Period (2):			
10				
11	January 2012 - December 2017	Total amortization recorded prior to GUD No. 10779	$ (3,661,663)	
12	January 2018 - June 2023	Total amortization recorded since GUD No. 10779 and prior to the test year	(2,224,246)	
13	July 2023 - June 2023	Total amortization recorded for the Test Year	149,501	
14				
15		Total Asset/Liability Amortization at June 30, 2024 (Sum Lines 11 through 13)		$ (5,736,408)
16				
17		Net Asset/Liability Amount at June 30, 2024 (Ln 7 + Ln 15)		$ (4,310,129)
18				

19 Notes:
20 1. The Company has included in rate base, as a regulatory asset/liability, the Company's calculation of the Pension and Other Postemployment Benefits cost in accordance with TEX. UTILITIES CODE, SECTION 104.059.
21 2. The annual recorded amortization of the Pension and Other Postemployment Benefits Regulatory Asset/Liability cost is included in O&M expense on Schedule F-1. The annual amortization is based on a ten year amortization period.
22 3. Totals may vary due to rounding.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- GROSS PLANT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Per Book Plant Balance	Adjustments (1)	Adjusted Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
1	Mid-Tex:					
2	Distribution Plant					
3	374.01	Land		$ 1,019,760	$ 5,406,728	$ 6,426,488
4	374.02	Land Rights		12,753,005	1,152,916	13,905,920
5	375.00	Structures & Improvements		1,764,181	46,780	1,810,961
6	376.00	Mains-Cathodic Protection		242,441,038	(165,751,204)	76,689,834
7	376.01	Mains-Steel		1,141,365,058	(205,351,374)	936,013,684
8	376.02	Mains-Plastic		4,957,518,134	299,742,646	5,257,260,780
9	376.03	Anodes	(2)	-	94,756,825	94,756,825
10	376.04	Leak Clamps	(2)	-	272,387,286	272,387,286
11	378.00	M&R Station Equipment		241,211,610	6,824,368	248,035,978
12	379.00	City Gate Equipment		7,505,809	101,567	7,607,375
13	380.00	Services		2,768,984,509	87,644,647	2,856,629,156
14	381.00	Meters		452,450,085	16,297,365	468,747,450
15	382.00	Meter Installations		358,513,112	20,484,114	378,997,226
16	383.00	House Regulators		97,402,249	396,918	97,799,167
17	385.00	Industrial M&R Station Equipment		3,994,330	661,361	4,655,691
18		Total Distribution Plant	Sum Ln 3 through Ln 17	$ 10,286,922,881	$ 434,800,943	$ 10,721,723,823
19						
20	General Plant					
21	302.00	Franchises & Consents		$ 18,896	$ -	$ 18,896
22	303.00	Miscellaneous Intangible Plant		921,324	(212,093)	709,231
23	389.00	Land		5,006,336	-	5,006,336
24	390.00	Structures & Improvements		74,811,607	332,855	75,144,462
25	390.04	Air Conditioning Equipment		631,801	203,369	835,170
26	391.00	Office Furniture & Equipment		8,166,834	216,852	8,383,687
27	392.00	Transportation Equipment		470,130	-	470,130
28	393.00	Stores Equipment		128,968	-	128,968
29	394.00	Tools, Shop, and Garage Equipment		37,739,897	1,867,763	39,607,660
30	395.00	Laboratory Equipment		1,163,017	-	1,163,017
31	396.00	Power Operated Equipment		851,041	-	851,041
32	397.00	Communication Equipment		1,552,948	(384,085)	1,168,863
33	398.00	Miscellaneous Equipment		2,445,955	2,243	2,448,197
34	399.00	Other Tangible Property		27,840	14,568	42,409
35	399.01	Servers Hardware		4,377	-	4,377
36	399.02	Servers Software		-	-	-
37	399.03	Network Hardware		1,618,373	(67,781)	1,550,592
38	399.06	PC Hardware		12,194,304	290,588	12,484,892
39	399.07	PC Software		374,093	(6,016)	368,077
40	399.08	Application Software		825,602	-	825,602
41		Total General Plant	Sum Ln 21 through Ln 40	$ 148,953,343	$ 2,258,264	$ 151,211,607
42						
43		Total Mid-Tex Direct	Ln 18 + Ln 41	$ 10,435,876,223	$ 437,059,206	$ 10,872,935,430
44						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- GROSS PLANT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Per Book Plant Balance	Adjustments (1)	Adjusted Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
45	SSU - Customer Support (Div 012):					
46	General Plant					
47	389.00	Land & Land Rights		$ 2,874,240	$ -	$ 2,874,240
48	390.00	Structures & Improvements		13,541,697	-	13,541,697
49	390.09	Improvements to Leased Premises		3,170,598	(7,868)	3,162,730
50	391.00	Office Furniture & Equipment		2,730,258	(21,289)	2,708,969
51	397.00	Communication Equipment		1,913,117	-	1,913,117
52	398.00	Miscellaneous Equipment		133,347	(13,825)	119,522
53	399.00	Other Tangible Property		-	-	-
54	399.01	Servers Hardware		5,650,663	-	5,650,663
55	399.02	Servers Software		1,824,740	-	1,824,740
56	399.03	Network Hardware		659,278	10,638	669,916
57	399.06	PC Hardware		1,673,780	-	1,673,780
58	399.07	PC Software		-	-	-
59	399.08	Application Software		103,862,259	1,707,183	105,569,443
60		Total SSU Customer Support	Sum Ln 47 through Ln 59	$ 138,033,976	$ 1,674,840	$ 139,708,816
61		Allocation Factor		53.30%	53.30%	53.30%
62		Total Allocated SSU Customer Support	Ln 60 x Ln 61	$ 73,572,109	$ 892,690	$ 74,464,799
63						
64	SSU CKV Training Center (Div 012):					
65	General Plant					
66	389.10	Land & Land Rights		$ 1,886,443	$ -	$ 1,886,443
67	390.10	Structures & Improvements		12,590,703	-	12,590,703
68	391.10	Office Furniture & Equipment		745,771	24,706	770,477
69	392.10	Transportation Equipment		74,994	-	74,994
70	394.10	Tools, Shop, and Garage Equipment		681,068	-	681,068
71	395.10	Laboratory Equipment		-	-	-
72	397.10	Communication Equipment		92,838	-	92,838
73	398.10	Miscellaneous Equipment		612,503	-	612,503
74	399.10	Other Tangible Equipment		194,970	-	194,970
75	399.16	PC Hardware		116,342	-	116,342
76	399.17	PC Software		3,299	-	3,299
77	399.18	Application Software		-	-	-
78		Total SSU CKV Training Center	Sum Ln 66 through Ln 77	$ 16,998,930	$ 24,706	$ 17,023,636
79		Allocation Factor		74.08%	74.08%	74.08%
80		Total Allocated SSU CKV Training Center	Ln 78 x Ln 79	$ 12,593,351	$ 18,303	$ 12,611,654
81						
82		Total Allocated SSU Customer Support (Div 012)	Ln 62 + Ln 80	$ 86,165,461	$ 910,992	$ 87,076,453
83						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- GROSS PLANT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Per Book Plant Balance	Adjustments (1)	Adjusted Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
84	SSU - General Office (Div 002):					
85	General Plant					
86	390.00	Structures & Improvements		$ 5,947,783	$ (4,196,447)	$ 1,751,336
87	390.09	Improvements to Leased Premises		10,667,796	(1,205,157)	9,462,639
88	391.00	Office Furniture & Equipment		6,457,881	(1,364,381)	5,093,500
89	392.00	Transportation Equipment		315,397	-	315,397
90	393.00	Stores Equipment		-	-	-
91	394.00	Tools, Shop, and Garage Equipment		30,134	-	30,134
92	395.00	Laboratory Equipment		-	-	-
93	397.00	Communication Equipment		582,996	(157,678)	425,318
94	398.00	Miscellaneous Equipment		107,931	-	107,931
95	399.00	Other Tangible Property		-	-	-
96	399.01	Servers Hardware		38,214,564	6,839,670	45,054,233
97	399.02	Servers Software		12,121,818	798,010	12,919,828
98	399.03	Network Hardware		4,522,228	189,750	4,711,978
99	399.06	PC Hardware		4,545,890	728,453	5,274,344
100	399.07	PC Software		82,728	-	82,728
101	399.08	Application Software		95,588,266	4,701,707	100,289,973
102		Total SSU General Office	Sum Ln 86 through Ln 101	$ 179,185,413	$ 6,333,928	$ 185,519,340
103		Allocation Factor		40.94%	40.94%	40.94%
104		Total Allocated SSU General Office	Ln 102 x Ln 103	$ 73,358,508	$ 2,593,110	$ 75,951,618
105						
106	SSU Greenville Data Center (Div 002):					
107	General Plant					
108	390.05	Structures & Improvements		$ 14,884,953	$ 120,745	$ 15,005,698
109	391.04	Office Furniture & Equipment		71,036	-	71,036
110		Total SSU Greenville Data Center	Ln 108 + Ln 109	$ 14,955,990	$ 120,745	$ 15,076,734
111		Allocation Factor		14.36%	14.36%	14.36%
112		Total Allocated SSU Greenville Data Center	Ln 110 x Ln 111	$ 2,148,244	$ 17,344	$ 2,165,587
113						
114	SSU Distribution & Marketing (Div 002):					
115	General Plant					
116	390.20	Structures & Improvements		$ 24,633	$ -	$ 24,633
117	390.29	Improvements to Leased Premises		54,743	-	54,743
118	391.20	Office Furniture & Equipment		307,893	(221,289)	86,604
119	394.20	Tools, Shop, and Garage Equipment		-	-	-
120	397.20	Communication Equipment		77,436	-	77,436
121	398.20	Miscellaneous Equipment		10,582	-	10,582
122	399.21	Servers Hardware		4,778,102	2,135,336	6,913,438
123	399.22	Servers Software		5,425,529	-	5,425,529
124	399.23	Network Hardware		576,066	-	576,066
125	399.26	PC Hardware		146,532	-	146,532
126	399.28	Application Software		29,590,572	21,283	29,611,855
127		Total SSU Distribution & Marketing	Sum Ln 116 through Ln 126	$ 40,992,088	$ 1,935,330	$ 42,927,418
128		Allocation Factor		52.30%	52.30%	52.30%
129		Total Allocated SSU Distribution & Marketing	Ln 127 x Ln 128	$ 21,438,862	$ 1,012,178	$ 22,451,040
130						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- GROSS PLANT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Per Book Plant Balance	Adjustments (1)	Adjusted Plant Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
131	SSU Aligne Pipe Project (Div 002):					
132	General Plant					
133	399.31	Servers Hardware		$ 297,267	$ -	$ 297,267
134	399.32	Servers Software		783,917	-	783,917
135	399.38	Application Software		21,123,037	305,949	21,428,986
136		Total SSU Aligne Pipe Project	Sum Ln 133 through Ln 135	$ 22,204,220	$ 305,949	$ 22,510,169
137		Allocation Factor		6.31%	6.31%	6.31%
138		Total Allocated SSU Aligne Pipe Project	Ln 136 x Ln 137	$ 1,401,320	$ 19,309	$ 1,420,629
139						
140		Total Allocated SSU General Office (Div 002)	Ln 104 + Ln 112 + Ln 129 + Ln 138	$ 98,346,934	$ 3,641,940	$ 101,988,874
141						
142		Total Allocated SSU Plant to Mid-Tex	Ln 82 + Ln 140	$ 184,512,395	$ 4,552,932	$ 189,065,327
143						
144		Total Mid-Tex Gross Plant	Ln 43 + Ln 142	$ 10,620,388,618	$ 441,612,138	$ 11,062,000,757
145						

146 Notes:

147 1. Please see relied file, "Schedule C & D - Net Plant (TYE Jun24 thru Sep24).xlsx" for details related to adjustments shown in Col (e). The adjustments include gross plant activity from July 2024 through September 2024, the removal of amounts or projects disallowed in prior filings or removed to reduce controversy and other known and measurable adjustments.

148 2. New accounts created to track the amortization of anodes and leak clamps per the proposed Mid-Tex Depreciation Study. Please see relied file, "Schedule F-4 - Atmos Mid-Tex 2024 Depreciation Study Report" for details.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Account Description	Reference	Per Book Balances	Adjustments (1)	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
1	Mid-Tex:					
2	Distribution Plant					
3	374.01	Land		$ 7,827	$ -	$ 7,827
4	374.02	Land Rights		1,770,091	35,115	1,805,206
5	375.00	Structures & Improvements		1,189,971	7,942	1,197,913
6	376.00	Mains-Cathodic Protection		91,865,656	(70,437,588)	21,428,068
7	376.01	Mains-Steel		128,871,021	(33,812,523)	95,058,499
8	376.02	Mains-Plastic		785,233,968	22,563,030	807,796,998
9	376.03	Anodes	(2)	-	9,423,716	9,423,716
10	376.04	Leak Clamps	(2)	-	29,093,737	29,093,737
11	378.00	M&R Station Equipment		28,522,195	88,151	28,610,346
12	379.00	City Gate Equipment		4,188,818	55,029	4,243,847
13	380.00	Services		715,007,102	(16,868,548)	698,138,554
14	381.00	Meters		80,613,087	860,034	81,473,122
15	382.00	Meter Installations		52,772,526	1,821,917	54,594,443
16	383.00	House Regulators		28,429,044	123,508	28,552,552
17	385.00	Industrial M&R Station Equipment		818,233	24,239	842,472
18		Total Distribution Plant	Sum Ln 3 through Ln 17	$ 1,919,289,540	$ (57,022,241)	$ 1,862,267,299
19						
20	General Plant					
21	302.00	Franchises & Consents		$ 7,231	$ -	$ 7,231
22	303.00	Miscellaneous Intangible Plant		921,324	(212,093)	709,231
23	389.00	Land		(2,881)	-	(2,881)
24	390.00	Structures & Improvements		22,642,538	200,144	22,842,682
25	390.04	Air Conditioning Equipment		114,433	7,107	121,539
26	391.00	Office Furniture & Equipment		(1,395,253)	91,940	(1,303,314)
27	392.00	Transportation Equipment		647,749	-	647,749
28	393.00	Stores Equipment		55,200	1,334	56,534
29	394.00	Tools, Shop, and Garage Equipment		13,316,951	(336,201)	12,980,751
30	395.00	Laboratory Equipment		371,606	29,075	400,682
31	396.00	Power Operated Equipment		264,271	9,512	273,783
32	397.00	Communication Equipment		1,204,089	(397,579)	806,510
33	398.00	Miscellaneous Equipment		1,727,626	37,697	1,765,323
34	399.00	Other Tangible Property		7,218	2,233	9,451
35	399.01	Servers Hardware		4,377	-	4,377
36	399.02	Servers Software		-	-	-
37	399.03	Network Hardware		945,529	(32,007)	913,522
38	399.06	PC Hardware		6,657,490	(657,658)	5,999,832
39	399.07	PC Software		247,175	6,919	254,094
40	399.08	Application Software		425,485	29,495	454,979
41	RWIP	Retirement Work in Progress		(11,390,656)	(265,152)	(11,655,808)
42		Total General Plant	Sum Ln 21 through Ln 41	$ 36,771,501	$ (1,485,234)	$ 35,286,267
43						
44		Total Mid-Tex Direct	Ln 18 + Ln 42	$ 1,956,061,041	$ (58,507,475)	$ 1,897,553,566
45						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Account Description	Reference	Per Book Balances	Adjustments (1)	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
46	SSU - Customer Support (Div 012):					
47	General Plant					
48	389.00	Land & Land Rights		$ -	$ -	$ -
49	390.00	Structures & Improvements		4,318,430	102,696	4,421,126
50	390.09	Improvements to Leased Premises		2,347,366	26,008	2,373,374
51	391.00	Office Furniture & Equipment		1,509,549	9,923	1,519,472
52	397.00	Communication Equipment		1,684,352	25,787	1,710,139
53	398.00	Miscellaneous Equipment		27,471	(3,769)	23,701
54	399.00	Other Tangible Property		(154,265)	-	(154,265)
55	399.01	Servers Hardware		2,937,125	180,228	3,117,353
56	399.02	Servers Software		1,804,077	7,421	1,811,498
57	399.03	Network Hardware		240,297	16,452	256,749
58	399.06	PC Hardware		188,792	45,418	234,210
59	399.07	PC Software		(57,199)	-	(57,199)
60	399.08	Application Software		67,503,126	1,680,949	69,184,075
61		Total SSU Customer Support	Sum Ln 48 through Ln 60	$ 82,349,122	$ 2,091,113	$ 84,440,234
62		Allocation Factor		53.30%	53.30%	53.30%
63		Total Allocated SSU Customer Support	Ln 61 x Ln 62	$ 43,892,082	$ 1,114,563	$ 45,006,645
64						
65	SSU CKV Training Center (Div 012):					
66	General Plant					
67	389.10	Land & Land Rights		$ -	$ -	$ -
68	390.10	Structures & Improvements		5,196,675	99,576	5,296,251
69	391.10	Office Furniture & Equipment		120,546	8,838	129,385
70	392.10	Transportation Equipment		75,449	-	75,449
71	394.10	Tools, Shop, and Garage Equipment		244,096	14,964	259,060
72	395.10	Laboratory Equipment		125	-	125
73	397.10	Communication Equipment		(44,131)	1,277	(42,854)
74	398.10	Miscellaneous Equipment		205,909	3,972	209,880
75	399.10	Other Tangible Equipment		156,216	6,196	162,412
76	399.16	PC Hardware		71,185	2,951	74,136
77	399.17	PC Software		(27,032)	61	(26,971)
78	399.18	Application Software		(9,966)	-	(9,966)
79		Total SSU CKV Training Center	Sum Ln 67 through Ln 78	$ 5,989,072	$ 137,836	$ 6,126,908
80		Allocation Factor		74.08%	74.08%	74.08%
81		Total Allocated SSU CKV Training Center	Ln 79 x Ln 80	$ 4,436,896	$ 102,113	$ 4,539,009
82						
83		Total Allocated SSU Customer Support (Div 012)	Ln 63 + Ln 81	$ 48,328,978	$ 1,216,676	$ 49,545,654
84						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Account Description	Reference	Per Book Balances	Adjustments (1)	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
85	SSU - General Office (Div 002):					
86	General Plant					
87	390.00	Structures & Improvements		$ 1,299,504	$ (507,954)	$ 791,549
88	390.09	Improvements to Leased Premises		10,104,029	(1,104,555)	8,999,475
89	391.00	Office Furniture & Equipment		3,373,829	(582,711)	2,791,119
90	392.00	Transportation Equipment		202,528	3,279	205,807
91	393.00	Stores Equipment		-	-	-
92	394.00	Tools, Shop, and Garage Equipment		22,472	187	22,659
93	395.00	Laboratory Equipment		-	-	-
94	397.00	Communication Equipment		98,953	(7,572)	91,381
95	398.00	Miscellaneous Equipment		41,713	906	42,619
96	399.00	Other Tangible Property		(0)	-	(0)
97	399.01	Servers Hardware		2,957,282	1,342,426	4,299,708
98	399.02	Servers Software		7,420,940	366,000	7,786,940
99	399.03	Network Hardware		1,177,392	123,866	1,301,257
100	399.06	PC Hardware		773,421	203,787	977,208
101	399.07	PC Software		58,173	1,622	59,795
102	399.08	Application Software		59,143,703	1,596,991	60,740,694
103	ADJ	Willis Towers Watson Adjustment	(3)	433,039	(46,397)	386,642
104		Total SSU General Office	Sum Ln 87 through Ln 103	$ 87,106,978	$ 1,389,875	$ 88,496,853
105		Allocation Factor		40.94%	40.94%	40.94%
106		Total Allocated SSU General Office	Ln 104 x Ln 105	$ 35,661,597	$ 569,015	$ 36,230,612
107						
108	SSU Greenville Data Center (Div 002):					
109	General Plant					
110	390.05	Structures & Improvements		$ 5,612,554	$ 97,028	$ 5,709,582
111	391.04	Office Furniture & Equipment		49,562	1,034	50,596
112		Total SSU Greenville Data Center	Ln 110 + Ln 111	$ 5,662,116	$ 98,061	$ 5,760,177
113		Allocation Factor		14.36%	14.36%	14.36%
114		Total Allocated SSU Greenville Data Center	Ln 112 x Ln 113	$ 813,293	$ 14,085	$ 827,379
115						
116	SSU Distribution & Marketing (Div 002):					
117	General Plant					
118	390.20	Structures & Improvements		$ 1,690	$ 188	$ 1,879
119	390.29	Improvements to Leased Premises		15,048	585	15,633
120	391.20	Office Furniture & Equipment		174,128	(148,144)	25,983
121	394.20	Tools, Shop, and Garage Equipment		388	-	388
122	397.20	Communication Equipment		8,195	724	8,918
123	398.20	Miscellaneous Equipment		2,414	86	2,500
124	399.21	Servers Hardware		1,206,440	211,130	1,417,569
125	399.22	Servers Software		2,590,946	125,261	2,716,207
126	399.23	Network Hardware		107,135	14,849	121,984
127	399.26	PC Hardware		21,257	6,566	27,823
128	399.28	Application Software		21,050,761	474,072	21,524,833
129		Total SSU Distribution & Marketing	Sum Ln 118 through Ln 128	$ 25,178,401	$ 685,316	$ 25,863,717
130		Allocation Factor		52.30%	52.30%	52.30%
131		Total Allocated SSU Distribution & Marketing	Ln 129 x Ln 130	$ 13,168,304	$ 358,420	$ 13,526,724
132						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Account Description	Reference	Per Book Balances	Adjustments (1)	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)
133	SSU Aligne Pipe Project (Div 002):					
134	General Plant					
135	399.31	Servers Hardware		$ 223,781	$ 8,166	$ 231,947
136	399.32	Servers Software		408,454	19,694	428,148
137	399.38	Application Software		11,451,895	376,663	11,828,558
138		Total SSU Aligne Pipe Project	Sum Ln 135 through Ln 137	$ 12,084,130	$ 404,522	$ 12,488,652
139		Allocation Factor		6.31%	6.31%	6.31%
140		Total Allocated SSU Aligne Pipe Project	Ln 138 x Ln 139	$ 762,636	$ 25,530	$ 788,166
141						
142		Total Allocated SSU General Office (Div 002)	Ln 106 + Ln 114 + Ln 131 + Ln 140	$ 50,405,829	$ 967,050	$ 51,372,880
143						
144		Total Allocated SSU Accumulated Depreciation	Ln 83 + Ln 142	$ 98,734,807	$ 2,183,727	$ 100,918,534
145						
146		Total Mid-Tex Accumulated Depreciation	Ln 44 + Ln 144	$ 2,054,795,849	$ (56,323,749)	$ 1,998,472,100
147						

148 Notes:

149 1. Please see relied file, "Schedule C & D - Net Plant (TYE Jun24 thru Sep24).xlsx" for details related to adjustments shown in Col (e). The adjustments include accumulated depreciation and amortization activity from July 2024 through September 2024, the removal of amounts or projects disallowed in prior filings or removed to reduce controversy and other known and measurable adjustments.

150 2. New accounts created to track the amortization of anodes and leak clamps per the proposed Mid-Tex Depreciation Study. Please see relied file, "Schedule F-4 - Atmos Mid-Tex 2024 Depreciation Study Report" for details.

151 3. This amount relates to a reclass of depreciation and amortization expense resulting from a Willis Towers Watson adjustment identified for the years 2018 through 2021. Amortization began in November 2021 and will continue for 5 years.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CASH WORKING CAPITAL
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Test Year Expenses	Reference	Avg. Daily Expense	Revenue Lag	Expense Lag	Net Lag	Working Capital Requirement
	(a)	(b)	(c)	(d) = (b) / 366	(e)	(f)	(g) = (e) - (f)	(h) = (d) x (g)
1	Gas Supply Expense							
2	Rider GCR Part A	$ 370,828,894	Schedule H	$ 1,013,194	32.65	40.89	(8.24)	$ (8,351,410)
3	Rider GCR Part B	721,594,156	Schedule I	1,971,569	32.65	38.87	(6.22)	(12,264,997)
4	Total Gas Supply Expense	$ 1,092,423,050	Sum Ln 2 through Ln 3	$ 2,984,762				$ (20,616,408)
5								
6	Operation & Maintenance							
7	Other O&M - Labor	$ 94,598,808	(1) (2)	$ 258,467	32.65	14.03	18.62	$ 4,811,608
8	Other O&M - Non-Labor	209,153,432	Ln 9 - Ln 7	571,457	32.65	45.42	(12.78)	(7,301,479)
9	Total Operation & Maintenance	$ 303,752,240	Schedule F-1	$ 829,924				$ (2,489,871)
10								
11	Current Federal Income Tax	$ -	(3)	$ -	32.65	39.25	(6.60)	$ -
12								
13	Taxes Other Than Income							
14	Ad Valorem	$ 98,892,976	Schedule F-5	$ 270,199	32.65	201.50	(168.85)	$ (45,623,838)
15	Payroll Taxes	4,774,644	Schedule F-5	13,045	32.65	32.21	0.44	5,730
16	Franchise Fees	53,435,846	(4)	146,000	32.65	84.40	(51.76)	(7,556,391)
17	Public Service Commission Assessment	160,520	Schedule F-5	439	32.65	95.47	(62.82)	(27,553)
18	Allocated Taxes - SSU Ad Valorem	491,742	WP_F-5.1,Col (c), Ln 89	$ 1,344	32.65	193.80	(161.16)	(216,523)
19	Allocated Taxes - SSU Payroll Taxes	2,869,891	WP_F-5.1,Col (c), Ln 60	7,841	32.65	32.21	0.44	3,444
20	Total Taxes Other Than Income Taxes	$ 160,625,619	Sum Ln 14 through Ln 19	$ 438,868				$ (53,415,131)
21								
22	State Income Tax ("Gross Margin")	$ 11,761,997	Schedule F-6	$ 32,137	32.65	45.00	(12.35)	$ (396,967)
23								
24	Interest on Customer Deposits	$ 541,670	Schedule F-7	$ 1,480	32.65	183.00	(150.35)	$ (222,518)
25								
26	Total Cash Working Capital Requirement	$ 1,569,104,576	Sum Lns 4,9,11,20,22,24	$ 4,287,171				$ (77,140,894)
27								

28 Notes:
29 1. Includes Mid-Tex and SSU Labor as adjusted.
30 2. WP_F-5.2, Col (i) Ln 119 + WP_F-2.1 Page 2, Col (c) Ln 18 + WP_F-2.1 Page 2, Col (e) Ln 18.
31 3. If Schedule F-6, Column (b), Line 1 minus WP_E-1, Column (e), Line 125 plus WP_B-6 Column (e), Line 125 is less than zero, then zero is used.
32 4. Schedule F-5, Column (d), Line 10 times the Paid in Arrears portion of Franchise Fees is per the filed CWC study: 40.28%

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances at 06/30/2023	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances at 06/30/2023
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
1	**Mid-Tex:**				
2	Ad Valorem Taxes		$ (4,702,578)	$ -	$ (4,702,578)
3	MIP/VPP Accrual		(1,470,307)	-	(1,470,307)
4	Self Insurance - Adjustment		-	-	-
5	Vacation Accrual		(16,353)	-	(16,353)
6	Worker's Comp Insurance Reserve		24,349	-	24,349
7	SEBP Adjustment		731,349	-	731,349
8	VEBA Trust Contribution Adjustment		1,015,061	-	1,015,061
9	FAS 106 Adjustment		14,268,709	-	14,268,709
10	CWIP		(22,184,357)	22,184,357	-
11	RWIP		(45,200)	-	(45,200)
12	Fixed Asset Cost Adjustment		(976,180,022)	-	(976,180,022)
13	Depreciation Adjustment		(9,004,688)	-	(9,004,688)
14	Repairs Aggregation Sec 481(a) Adj		(4,403,612)	-	(4,403,612)
15	AFUDC - Equity Asset Cost Adj		-	-	-
16	Deferred Gas Costs		(5,544,725)	5,544,725	-
17	Over Recoveries of PGA		(2,822,731)	2,822,731	-
18	TXU Goodwill Amortization		(76,055,545)	76,055,545	-
19	Customer Advances		210,000	-	210,000
20	Deferred Expense Projects		(2,526)	-	(2,526)
21	Leases - Assets		(18,793,741)	18,793,741	-
22	Leases - Liabilities		18,793,741	(18,793,741)	-
23	Leases Reclass - Liabilities		-	-	-
24	Unicap Section 263A Costs		1,266,243	(1,266,243)	-
25	Allowance for Doubtful Accounts		5,115,578	(5,115,578)	-
26	Clearing Account-Adjustment		-	-	-
27	Charitable Contribution Carryover		2,983,422	(2,983,422)	-
28	Prepayments		(4,678,284)	-	(4,678,284)

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances at 06/30/2023	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances at 06/30/2023
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
29	Rate Case Accrual		(1,167,656)	1,167,656	-
30	WACOG to FIFO Adjustment		7,584,960	(7,584,960)	-
31	Reg Asset Benefit Accrual		(130,660)	-	(130,660)
32	TX Rule 8.209 Deferral		(36,703,555)	-	(36,703,555)
33	Intra Period Tax Allocation		8,767,937	(8,767,937)	-
34	Regulatory Asset - Winter Weather Event	(4)	(5,830,927)	5,830,927	-
35	Reg Liability/Asset – Pension & OPEB		729,266	-	729,266
36	Regulatory Liability - 2017 Gross Up		32,169,012	-	32,169,012
37	Regulatory Liability - NSC		(456,725)	-	(456,725)
38	Fed Reg Liability_Gross Up_FIN48		-	-	-
39	CNG Tax Credit		30,000	-	30,000
40	State Net Operating Loss		545,169	-	545,169
41	FD-Federal Benefit on State NOL		(114,486)	-	(114,486)
42	State FIN48 Reg Liability Gross Up		-	-	-
43	WWE Deferred Tax Asset for NOL	(4)	-	33,776,188	33,776,188
44	Total Mid-Tex Direct	Sum Ln 2 through Ln 43	$ (1,076,073,882)	$ 121,663,989	$ (954,409,893)
45					
46	**SSU - Customer Support (Div 12):**				
47	MIP/VPP Accrual		$ (830,866)	$ -	$ (830,866)
48	Vacation Accrual		224	-	224
49	Worker's Comp Insurance Reserve		847	-	847
50	FAS 106 Adjustment		(1,168,981)	-	(1,168,981)
51	CWIP		(62,582)	62,582	-
52	RWIP		-	-	-
53	Fixed Asset Cost Adjustment		(23,357,917)	-	(23,357,917)
54	Depreciation Adjustment		11,877,733	-	11,877,733
55	Leases - Assets		(2,189,143)	2,189,143	-
56	Leases - Liabilities		2,189,143	(2,189,143)	-

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances at 06/30/2023	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances at 06/30/2023
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
57	Clearing Account-Adjustment		-	-	-
58	Charitable Contribution Carryover		5,616	(5,616)	-
59	Prepayments		375,675	-	375,675
60	Rate Case Accrual		(12,549)	12,549	-
61	Intra Period Tax Allocation		(1,562)	1,562	-
62	Regulatory Liability - NSC		5,532	-	5,532
63	Total SSU Customer Support	Sum Ln 47 through Ln 62	$ (13,168,830)	$ 71,077	$ (13,097,753)
64	Allocation Factor		53.30%	53.30%	53.30%
65	Total Allocated SSU Customer Support	Ln 63 x Ln 64	$ (7,018,986)	$ 37,884	$ (6,981,102)
66					
67	**SSU - General Office (Div 002):**				
68	Director's Deferred Bonus		$ 25,212	$ -	$ 25,212
69	MIP/VPP Accrual		363,731	(55,804)	307,927
70	Miscellaneous Accrued		-	-	-
71	Self Insurance - Adjustment		8,173,806	(8,173,806)	-
72	Vacation Accrual		57,658	-	57,658
73	Worker's Comp Insurance Reserve		57,101	-	57,101
74	SEBP Adjustment		6,634,440	(6,634,440)	-
75	SERP DTL Offset		-	-	-
76	Restricted Stock Grant Plan		(5,818,540)	2,695,503	(3,123,037)
77	Rabbi Trust		895,381	(895,381)	-
78	VEBA Trust Contribution Adjustment		4,911,712	-	4,911,712
79	Restricted Stock - MIP		12,101,351	(5,606,085)	6,495,266
80	Director's Stock Awards		3,214,351	-	3,214,351
81	Rabbi Trust Book Gain or Loss		-	-	-
82	Rabbi Trust Tax Gain or Loss		-	-	-
83	Rabbi Trust Unrealized Gain or Loss		(472,139)	472,139	-
84	Pension Expense		1,592,590	-	1,592,590

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances at 06/30/2023	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances at 06/30/2023
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
85	FAS 106 Adjustment		8,071,692	-	8,071,692
86	CWIP		(1,876,575)	1,876,575	-
87	RWIP		-	-	-
88	Fixed Asset Cost Adjustment		(39,659,892)	-	(39,659,892)
89	Depreciation Adjustment		19,064,809	-	19,064,809
90	Section 481(a) Cushion Gas		337,426	(337,426)	-
91	Section 481(a) Line Pack Gas		40,942	(40,942)	-
92	AFUDC - Equity Asset Cost Adj		-	-	-
93	Capital Loss Carryforward		-	-	-
94	Leases - Assets		(9,454,022)	9,454,022	-
95	Leases - Liabilities		9,454,022	(9,454,022)	-
96	Allowance for Doubtful Accounts		1	(1)	-
97	Clearing Account-Adjustment		97,379	-	97,379
98	Charitable Contribution Carryover		(6,604,753)	6,604,753	-
99	Prepayments		(8,070,338)	-	(8,070,338)
100	Rate Case Accrual		4,551,156	(4,551,156)	-
101	Federal & State Tax Interest		1,592,426	-	1,592,426
102	Intra Period Tax Allocation		(5,227,547)	5,227,547	-
103	Regulatory Liability/Asset - Pension & OPEB		-	-	-
104	Regulatory Liability - NSC		(4,422,482)	-	(4,422,482)
105	Fuel Cell ITC		379,201	-	379,201
106	FD - NOL Credit Carryforward - Non Reg		(181,392,985)	181,392,985	-
107	FD - NOL Credit Carryforward - Utility	(4)	583,275,066	(33,918,332)	549,356,734
108	FD - NOL Credit Carryforward - Other		8,248,175	(8,248,175)	-
109	ST - State Net Operating Loss		978,371	(978,371)	-
110	FD - FAS 115 Adjustment		(2,466,303)	-	(2,466,303)
111	FD - Fuel Cell Credit		(1,058,652)	-	(1,058,652)
112	ST - Other		-	-	-

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
BEGINNING BALANCE ACCUMULATED DEFERRED INCOME TAXES (1) (2)
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Assets / (Liabilities) - Per Book Balances at 06/30/2023	Adjustments (3)	Assets / (Liabilities) - Adjusted Balances at 06/30/2023
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
113	ST - Valuation Allow Enterprise Zone ITC		(127,663)	127,663	-
114	FD - Valuation Allow Fed Tax Enterprise Zone ITC		26,809	(26,809)	-
115	ST - Enterprise Zone ITC		2,408,409	(2,408,409)	-
116	FD - Treasury Lock Adjustment-Realized		(26,744,129)	-	(26,744,129)
117	FD - Treasury Lock Adjustment-Unrealized		(90,245,689)	90,245,689	-
118	FD - Federal Tax on Enterprise ITC		(505,766)	505,766	-
119	Total SSU General Office	Sum Ln 68 through Ln 118	$ 292,405,742	$ 217,273,482	$ 509,679,225
120	Allocation Factor		40.94%	40.94%	40.94%
121	Total Allocated SSU General Office	Ln 119 x Ln 120	$ 119,710,911	$ 88,951,764	$ 208,662,675
122					
123	Total Allocated SSU ADIT to Mid-Tex	Ln 65 + Ln 121	$ 112,691,925	$ 88,989,648	$ 201,681,572
124					
125	Grand Total Mid-Tex ADIT	Ln 44 + Ln 123	$ (963,381,957)	$ 210,653,636	$ (752,728,321)
126					

127 Notes:
128 1. Includes FERC Accounts 190, 255, 282 and 283.
129 2. Credit amounts are in parentheses.
130 3. Adjustments are for those items not included in rate base for ratemaking purposes.
131 4. Line 34 is adjusted to remove the impact of Winter Storm Uri. Line 43 reflects the tax impact of the securitization financing order. Line 107 is adjusted to remove the impact of Winter Storm Uri and Charitable Contributions Conversion.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
OPERATION AND MAINTENANCE EXPENSES
TEST YEAR ENDING JUNE 30, 2024

Line No.	FERC Acct	Description	Per Book Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
1	841	Other Storage Expenses - Operation and Labor Expenses	$ 355	$ (355)	$ -
2	870	Operation Supervision and Engineering	7,388,811	423,124	7,811,935
3	871.1	Odorization	561,049	-	561,049
4	874	Mains and Services Expenses	105,377,166	1,998,753	107,375,919
5	875	Measuring and Regulating Station Expenses - General	10,684	728	11,412
6	876	Measuring and Regulating Station Expenses - Industrial	7	-	7
7	878	Meter and House Regulator Expenses	6,593,262	618,390	7,211,652
8	879	Customer Installations Expenses	706,608	67,553	774,162
9	880	Other Expenses	9,718,544	36,856	9,755,400
10	881	Rents	439,277	-	439,277
11	885	Maintenance Supervision and Engineering	37,781	2,198	39,979
12	886	Maintenance of Structures and Improvements	(2,821)	-	(2,821)
13	887	Maintenance of Mains	1,801,171	133,304	1,934,475
14	888	Maintenance of compressor station equipment	6,739	-	6,739
15	889	Maintenance of M&R Station Equipment - General	2,686,702	241,481	2,928,183
16	892	Maintenance of Services	315,365	28,133	343,498
17	893	Maintenance of Meters and House Regulators	1,158,987	18,730	1,177,717
18	894	Maintenance of Other Equipment	604,117	52,082	656,199
19	901	Supervision	222,179	20,788	242,967
20	902	Meter Reading Expense	10,672,845	854,705	11,527,550
21	903	Customer Records and Collection Expenses	19,528,589	353,219	19,881,809
22	904	Uncollectible Accounts	14,361,042	9,255,057	23,616,099
23	905	Miscellaneous Customer Accounts	23	-	23
24	908	Customer Assistance Expenses	1,136,003	(1,023,638)	112,365
25	910	Miscellaneous Customer Service and Informational Expenses	1,922,986	61,991	1,984,977
26	911	Supervision	1,095	-	1,095
27	912	Demonstrating and Selling Expenses	18,000	-	18,000
28	913	Advertising Expenses	251,197	(85,172)	166,024
29	920	Administrative and General Salaries	760,087	144,546	904,633
30	921	Office Supplies and Expenses	655,716	(254,951)	400,765

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
OPERATION AND MAINTENANCE EXPENSES
TEST YEAR ENDING JUNE 30, 2024

Line No.	FERC Acct	Description	Per Book Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
31	922	Administrative Expenses Transferred - Credit	86,601,664	(4,020,717)	82,580,947
32	923	Outside Services Employed	2,965,630	(86,376)	2,879,254
33	924	Property Insurance	219,192	12,474	231,666
34	925	Injuries and Damages	3,269,190	(310,445)	2,958,744
35	926	Employee Pensions and Benefits	15,638,446	(898,026)	14,740,420
36	928	Regulatory Commission Expenses	109,628	(74,909)	34,719
37	930.2	Miscellaneous General Expense	739,248	(343,469)	395,779
38	931	Rents	48,755	-	48,755
39	932	Maintenance of General Plant	868	-	868
40					
41		Total Operation and Maintenance Expenses (Sum Ln 1 through Ln 39)	$ 296,526,187	$ 7,226,053	$ 303,752,240

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES
TEST YEAR ENDING JUNE 30, 2024

Line No.	FERC Account	Account Description	Base Labor	Medical and Dental Benefits	Pension and Retiree Medical Benefits	Property Insurance	Blank Page	Employee Expenses	SSU Service Level Factors	Miscellaneous Adjustments	Uncollectible Expense	Rule Compliance	Customer Conservation Program	Total Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	841	Other Storage Expenses - Operation and Labor Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (355)	$ -	$ -	$ -	$ (355)
2	870	Operation Supervision and Engineering	423,124	-	-	-	-	-	-	-	-	-	-	423,124
3	871.1	Odorization	-	-	-	-	-	-	-	-	-	-	-	-
4	874	Mains and Services Expenses	2,003,725	-	-	-	-	-	-	(4,799)	-	(174)	-	1,998,753
5	875	Measuring and Regulating Station Expenses - General	728	-	-	-	-	-	-	-	-	-	-	728
6	876	Measuring and Regulating Station Expenses - Industrial	-	-	-	-	-	-	-	-	-	-	-	-
7	878	Meter and House Regulator Expenses	618,687	-	-	-	-	-	-	(296)	-	-	-	618,390
8	879	Customer Installations Expenses	67,553	-	-	-	-	-	-	-	-	-	-	67,553
9	880	Other Expenses	46,569	-	-	-	-	-	-	(7,341)	-	(2,372)	-	36,856
10	881	Rents	-	-	-	-	-	-	-	-	-	-	-	-
11	885	Maintenance Supervision and Engineering	2,198	-	-	-	-	-	-	-	-	-	-	2,198
12	886	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
13	887	Maintenance of Mains	133,304	-	-	-	-	-	-	-	-	-	-	133,304
14	888	Maintenance of compressor station equipment	-	-	-	-	-	-	-	-	-	-	-	-
15	889	Maintenance of M&R Station Equipment - General	241,481	-	-	-	-	-	-	-	-	-	-	241,481
16	892	Maintenance of Services	28,133	-	-	-	-	-	-	-	-	-	-	28,133
17	893	Maintenance of Meters and House Regulators	18,730	-	-	-	-	-	-	-	-	-	-	18,730
18	894	Maintenance of Other Equipment	52,082	-	-	-	-	-	-	-	-	-	-	52,082
19	901	Supervision	20,788	-	-	-	-	-	-	-	-	-	-	20,788
20	902	Meter Reading Expense	858,609	-	-	-	-	-	-	(3,904)	-	-	-	854,705
21	903	Customer Records and Collection Expenses	353,219	-	-	-	-	-	-	-	-	-	-	353,219
22	904	Uncollectible Accounts	-	-	-	-	-	-	-	-	9,255,057	-	-	9,255,057
23	905	Miscellaneous Customer Accounts	-	-	-	-	-	-	-	-	-	-	-	-
24	908	Customer Assistance Expenses	-	-	-	-	-	-	-	(230)	-	-	(1,023,409)	(1,023,638)
25	910	Miscellaneous Customer Service and Informational Expenses	141,946	-	-	-	-	-	-	(56,692)	-	(23,263)	-	61,991
26	911	Supervision	-	-	-	-	-	-	-	-	-	-	-	-
27	912	Demonstrating and Selling Expenses	-	-	-	-	-	-	-	-	-	-	-	-
28	913	Advertising Expenses	-	-	-	-	-	-	-	(60,740)	-	(24,433)	-	(85,172)
29	920	Administrative and General Salaries	144,546	-	-	-	-	-	-	-	-	-	-	144,546
30	921	Office Supplies and Expenses	-	-	-	-	-	-	-	(254,935)	-	(16)	-	(254,951)
31	922	Administrative Expenses Transferred - Credit	3,404,562	930,371	(2,275,831)	(1,065)	-	(186,942)	(3,047,711)	(2,837,281)	-	(6,820)	-	(4,020,717)
32	923	Outside Services Employed	-	-	-	-	-	-	-	(86,376)	-	-	-	(86,376)
33	924	Property Insurance	-	-	-	12,474	-	-	-	-	-	-	-	12,474
34	925	Injuries and Damages	-	-	-	-	-	-	-	(310,445)	-	-	-	(310,445)
35	926	Employee Pensions and Benefits	-	1,904,537	(3,582,079)	-	-	-	-	779,516	-	-	-	(898,026)
36	928	Regulatory Commission Expenses	-	-	-	-	-	-	-	(74,909)	-	-	-	(74,909)
37	930.2	Miscellaneous General Expense	-	-	-	-	-	(327,327)	-	-	-	(16,142)	-	(343,469)
38	931	Rents	-	-	-	-	-	-	-	-	-	-	-	-
39	932	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-
40		Total Adjustments to O&M Expenses (Ln 1 through Ln 39)	$ 8,559,984	$ 2,834,908	$ (5,857,909)	$ 11,409	$ -	$ (514,269)	$ (3,047,711)	$ (2,918,788)	$ 9,255,057	$ (73,219)	$ (1,023,409)	$ 7,226,053
41														
42		Adjustment Reference:	WP_F-2.1	WP_F-2.2	WP_F-2.3	WP_F-2.4	WP_F-2.5	WP_F-2.6	WP_F-2.7	WP_F-2.8	WP_F-2.9	WP_F-2.10	WP_F-2.11	

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
BASE LABOR ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Shared Services Customer Support	Shared Services General Office	Total Shared Services (1)	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Employee Annual Salaries at June 2024 (2), (3)	$ 39,848,519	$ 60,248,403	$ 100,096,922	$ 139,636,155	
2						
3	October 1, 2024 Merit Increase (4)	1.035	1.035	1.035	1.035	
4						
5	Employee Annual Salaries including Merit Increase (Ln 1 x Ln 3)	$ 41,243,217	$ 62,357,097	$ 103,600,314	$ 144,523,421	
6						
7	Test Year Base Labor adjusted for excluded cost centers (3)	37,088,242	57,130,271	94,218,513	128,628,660	
8						
9	Base Labor Adjustment Total (Ln 5 - Ln 7)	$ 4,154,975	$ 5,226,825	$ 9,381,800	$ 15,894,761	
10						
11	Allocation Factor (5)	53.30%	40.94%	45.86%	83.34%	
12						
13	Allocated Base Labor Adjustment (Ln 9 x Ln 11)	$ 2,214,602	$ 2,139,862	$ 4,354,464	$ 13,246,559	
14						
15	O&M Expense Factor (5)	85.51%	70.61%	78.19%	38.92%	
16						
17	Test Year Base Labor O&M Expense Adjustment (Ln 13 x Ln 15)	$ 1,893,695	$ 1,510,867	$ 3,404,562	$ 5,155,422	
18						
19	Adjustment Summary:					
20	Account 922	$ 1,893,695	$ 1,510,867	$ 3,404,562	$ -	$ 3,404,562
21	Other O&M Accounts (6)	-	-	-	5,155,422	5,155,422
22	Total (Ln 20 + Ln 21)	$ 1,893,695	$ 1,510,867	$ 3,404,562	$ 5,155,422	$ 8,559,984
23						
24	Notes:					
25	1. The factors in Col (d) are a calculation derived from the totals of Customer Support and General Office and are only used in the calculation of other employee-related adjustments.					
26	2. Annual salaries are base labor only and do not include items such as overtime and bonuses.					
27	3. SSU amounts exclude cost centers which do not allocate to Mid-Tex and employee time charged below the line for rate making purposes.					
28	4. The employee annual salaries at June 2024 (Line 1) are increased by the October 1, 2024 authorized annual merit increase of 3.5% (Line 3). This increase occurred and was effective October 1, 2024, for actual Mid-Tex and SSU employees.					
29	5. Shared Services based on Fiscal Year 2024 factors, adjusted to the four-factor formula including Operating Income. Mid-Tex factors are based upon actual test year ratios. O&M expense factors are based on actual test year ratios.					
30	6. Distribution by account is based upon per book O&M test year labor (See Page 2).					

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
BASE LABOR ADJUSTMENT - DISTRIBUTION OF MID-TEX DIRECT BY FERC ACCOUNT
TEST YEAR ENDING JUNE 30, 2024

Line No.	FERC Account	Account Description	Per Book O&M Labor	Ratio of Labor by Account	Base Labor Adjustment Allocated by Account (4)
	(a)	(b)	(c)	(d)	(e) = (c) x (d)
1	870	Operation Supervision and Engineering	$ 4,422,914	8.2074%	$ 423,124
2	874	Mains and Services Expenses	20,944,950	38.8664%	2,003,725
3	875	Measuring and Regulating Station Expenses - General	7,611	0.0141%	728
4	878	Meter and House Regulator Expenses	6,467,133	12.0007%	618,687
5	879	Customer Installations Expenses	706,135	1.3103%	67,553
6	880	Other Expenses	486,783	0.9033%	46,569
7	885	Maintenance Supervision and Engineering	22,979	0.0426%	2,198
8	887	Maintenance of Mains	1,393,429	2.5857%	133,304
9	889	Maintenance of M&R Station Equipment - General	2,524,202	4.6840%	241,481
10	892	Maintenance of Services	294,074	0.5457%	28,133
11	893	Maintenance of Meters and House Regulators	195,785	0.3633%	18,730
12	894	Maintenance of Other Equipment	544,409	1.0102%	52,082
13	901	Supervision	217,298	0.4032%	20,788
14	902	Meter Reading Expense	8,975,045	16.6545%	858,609
15	903	Customer Records and Collection Expenses	3,692,201	6.8514%	353,219
16	910	Miscellaneous Customer Service and Informational Expenses	1,483,758	2.7533%	141,946
17	920	Administrative and General Salaries	1,510,943	2.8038%	144,546
18		Total (Sum Ln 1 through Ln 17)	$ 53,889,648	100.00%	$ 5,155,422

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
MEDICAL AND DENTAL BENEFITS ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Shared Services	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)
1	Fiscal Year 2024 Projected Expense per Employee (1)	$ 16,687	$ 16,687	
2				
3	Number of Employees at End of Test Period (3)	1,135	1,923	
4				
5	Sub-Total (Ln 1 times Ln 3)	$ 18,939,666	$ 32,088,967	
6				
7	Test Year Medical and Dental Cost (3)	16,344,944	26,217,059	
8				
9	Medical and Dental Cost Adjustment (Ln 5 minus Ln 7)	$ 2,594,722	$ 5,871,908	
10				
11	Allocation Factor (2)	45.86%	83.34%	
12				
13	Allocated Medical and Dental Cost Adjustment (Ln 9 times Ln 11)	$ 1,189,953	$ 4,893,598	
14				
15	Labor Expense Factor (2)	78.19%	38.92%	
16				
17	Test Year Medical and Dental Expense Adjustment (Ln 13 times Ln 15)	$ 930,371	$ 1,904,537	
18				
19	Adjustment Summary:			
20	Account 922	$ 930,371	$ -	$ 930,371
21	Account 926	-	1,904,537	1,904,537
22	Total (Ln 20 plus Ln 21)	$ 930,371	$ 1,904,537	$ 2,834,908
23				
24				
25	Notes:			
26	1. Costs are based on the projected Fiscal Year 2024 expense per employee.			
27	2. Shared Services based on Fiscal Year 2024 factors, adjusted to the four-factor formula including Operating Income. Mid-Tex factors are based upon actual test year ratios.			
28	3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
PENSIONS AND RETIREE MEDICAL BENEFITS ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark - Fiscal Year 2024 Willis Towers Watson Report as adjusted (1), (3)	$ 1,423,289	$ (1,163,775)	$ 2,186,549	$ (4,070,086)	$ 1,019,500	
2	O&M Expense Factor (2)	78.19%	78.19%	38.92%	38.92%	11.22%	
3	Proposed Benefits Benchmark - Expense (Ln 1 x Ln 2)	$ 1,112,807	$ (909,904)	$ 850,982	$ (1,584,035)	$ 114,432	
4	Allocation Factor (2)	45.86%	45.86%	83.34%	83.34%	100.00%	
5	Allocated Proposed Benefits Benchmark Expense (Ln 3 x Ln 4)	$ 510,339	$ (417,286)	$ 709,201	$ (1,320,121)	$ 114,432	$ (403,436)
6							
7	Current Benefits O&M Benchmark (4)	$ 1,425,108	$ 943,775	$ 1,987,133	$ 1,062,621	$ 35,837	$ 5,454,474
8							
9	Test Year Adjustment (Line 5 - Line 7)	$ (914,769)	$ (1,361,062)	$ (1,277,932)	$ (2,382,742)	$ 78,596	$ (5,857,909)
10							
11	Adjustment Summary:						
12	Account 922	$ (914,769)	$ (1,361,062)	$ -	$ -	$ -	$ (2,275,831)
13	Account 926	-	-	(1,277,932)	(2,382,742)	78,596	(3,582,079)
14	Total (Ln 12 + Ln 13)	$ (914,769)	$ (1,361,062)	$ (1,277,932)	$ (2,382,742)	$ 78,596	$ (5,857,909)
15							
16							
17	Notes:						
18	1. Studies not applicable to Mid-Tex or Shared Services are omitted.						
19	2. Shared Services' ratios in Columns (b) and (c) are based upon Fiscal Year 2024 factors, as adjusted for the 4-Factor method including Operating Income; Mid-Tex factors are based upon actual test year ratios.						
20	3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.						
21	4. The Current Benefits O&M Benchmark utilized the Fiscal Year 2018 Willis Towers Watson actuarial reports. The benchmark was approved in the GUD No. 10779 Final Order, Finding of Fact 33.						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark - Fiscal Year 2024 Willis Towers Watson Report as adjusted (1) (2) (3)	$ 1,423,289	$ (1,163,775)	$ 2,186,549	$ (4,070,086)	$ 1,019,500	
2	Allocation Factor	45.86%	45.86%	83.34%	83.34%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	$ 652,728	$ (533,713)	$ 1,822,251	$ (3,391,975)	$ 1,019,500	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	$ 652,728	$ (533,713)	$ 1,822,251	$ (3,391,975)	$ 1,019,500	$ (431,209)
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	78.19%	78.19%	38.92%	38.92%	11.22%	
8							
9	Summary of Costs to Approve (1):						
10	Total Pension Account Plan	$ 510,339		$ 709,201			$ 1,219,540
11	Total Post-Employment Benefit Plan		$ (417,286)		$ (1,320,121)		(1,737,408)
12	Total Supplemental Executive Benefit Plan					$ 114,432	114,432
13	Total (Ln 10 + Ln 11 + Ln 12)	$ 510,339	$ (417,286)	$ 709,201	$ (1,320,121)	$ 114,432	$ (403,436)
14							

15 Notes:
16 1. Studies not applicable to Mid-Tex or Shared Services are omitted.
17 2. Mid-Tex is proposing that the Fiscal Year 2024 Willis Towers Watson allocated O&M actuarial amounts shown on WP_F-2.3 and WP_F-2.3.1, be approved by the ATM Coalition as the benchmark amounts to be used to calculate the regulatory asset or liability for future periods.
18 3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
PROPERTY INSURANCE ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Shared Services Customer Support	Shared Services General Office	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Premium Adjustment:					
2	Annual Premium - Current Policy (March 1, 2024 - February 28, 2025)	(1), (2), (3)	$ 72,602	$ 117,191	$ 4,589,903	
3						
4	Test Year Premium Amount		74,934	129,032	4,342,754	
5						
6	Subtotal	Ln 2 - Ln 4	$ (2,332)	$ (11,841)	$ 247,149	
7						
8	Allocation Factor	(4)	53.30%	40.94%	100.00%	
9						
10	Total Allocated Adjustment	Ln 6 x Ln 8	$ (1,243)	$ (4,848)	$ 247,149	
11						
12	O&M Expense Factor	(4)	17.50%	17.50%	5.05%	
13						
14	Premium Adjustment	Ln 10 x Ln 12	$ (217)	$ (848)	$ 12,474	
15						
16	Summary by Account:					
17	Account 922		$ (217)	$ (848)	$ -	$ (1,065)
18	Account 924		-	-	12,474	12,474
19	Totals by Account	Ln 17 + Ln 18	$ (217)	$ (848)	$ 12,474	$ 11,409
20						

21 Notes:
22 1. The annual March 2024 through February 2025 premiums have been adjusted for the CWIP allocation in compliance with GUD No. 10170.
23 2. The Mid-Tex premium has been adjusted to remove the premium associated with Working Gas in Storage ("WGIS") in alignment with GUD Nos. 9869, 10000, 10580, and Docket No. OS-23-00013758 which moved other costs associated with WGIS to Atmos Pipeline - Texas.
24 3. The premium amounts include 4.85% tax per TEX. INS. CODE § 226.053 (a).
25 4. Shared Services Blueflame Premiums are recorded to Cost Center 1915; however, the Customer Support Premium is allocated to Mid-Tex based on the Customer Support factor (See Cost Center 1212) as adjusted for the 4-Factor method including Operating Income (See WP_F-2.7). Both premiums are capitalized based on the Cost Center 1915 ratio. Mid-Tex factors are based upon actual test year ratios.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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TEST YEAR ENDING JUNE 30, 2024

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ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
EMPLOYEE EXPENSE ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Shared Services Customer Support	Shared Services General Office	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Twelve Months Ended June 30, 2024:					
2	Employee Expense Adjustment	(1)	$ 132,924	$ 437,141	$ 327,327	
3	Allocation Factor	(2), (3)	53.30%	40.94%	100.00%	
4						
5	Allocated Employee Expense Adjustment	Ln 2 x Ln 3	$ 70,848	$ 178,965	$ 327,327	
6	O&M Expense Factor	(2), (3)	85.51%	70.61%	100.00%	
7	Total Employee Expense Adjustment	Ln 5 x Ln 6	$ 60,582	$ 126,360	$ 327,327	
8						
9	Summary by Account					
10	Account 922		$ (60,582)	$ (126,360)	$ -	$ (186,942)
11	Account 930.2		-	-	(327,327)	(327,327)
12	Totals by Account	Ln 10 + Ln 11	$ (60,582)	$ (126,360)	$ (327,327)	$ (514,269)
13						
14	Notes:					
15	1. Shared Services - General Office amounts have been adjusted to remove amounts in cost centers which do not allocate to Mid-Tex.					
16	2. See WP_F-2.1, Col (b) and Col (c), Ln 11 and Ln 15, as applicable, for the Shared Services factors, as adjusted.					
17	3. Mid-Tex costs are directly charged and not allocated.					

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

				Per Book			FY 2024					
Line No.	Cost Center	Description	Ref	SSU O&M (Labor)	SSU O&M (Non-Labor)	Total SSU O&M Expense	Labor Capitalization Factor	Non-Labor Capitalization Factor	Four Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital	Expense Allocated to Mid-Tex
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)	(g)	(h)	(i)	(j) = (f) x (i)	(k) = (d*g*i) + (e*h*i)	(l) = (j) - (k)
1	1001	ATM-Dal Executive Chairman		$ 17	$ 4	$ 21	82.50%	82.50%	40.94%	$ 9	$ 7	$ 2
2	1101	ATM-Dal-Chief Fin Officer		641,794	1,658,899	2,300,693	82.50%	82.50%	40.94%	941,904	777,107	164,797
3	1102	ATM-Dal-ATM-Utility Operation		482,050	944,082	1,426,132	84.69%	84.69%	52.88%	754,138	638,644	115,495
4	1105	ATM-Dallas Audit		-	5,986,467	5,986,467	0.00%	0.00%	40.94%	2,450,860	-	2,450,860
5	1106	ATM-Dal-Treasurer		305,007	270,866	575,873	54.68%	54.68%	40.94%	235,762	128,910	106,852
6	1107	ATM-Dal-Treasury		744,674	1,268,530	2,013,204	63.20%	63.20%	40.94%	824,206	520,893	303,313
7	1108	ATM-Dal-Risk Management		698,250	476,990	1,175,240	79.45%	79.45%	40.94%	481,143	382,268	98,875
8	1110	ATM-Dal-Supply Chain Management		31,584	24,348	55,932	0.00%	0.00%	41.21%	23,050	-	23,050
9	1112	ATM-Dal-Mail & Supply		81,335	312,607	393,942	17.83%	20.03%	41.21%	162,343	31,782	130,562
10	1114	ATM-Dal-VP & Controller		350,656	438,273	788,929	33.54%	33.54%	40.94%	322,988	108,337	214,650
11	1116	ATM-Dal-Taxation		258,435	475,408	733,843	28.72%	28.72%	40.94%	300,435	86,278	214,157
12	1117	ATM-Dal-Accounting Svcs		164,943	291,484	456,427	57.09%	57.09%	40.94%	186,861	106,674	80,187
13	1118	ATM-Dal-Supply Chain		438,641	150,905	589,545	16.76%	16.76%	41.21%	242,952	40,712	202,240
14	1119	ATM-Dal-General Accounting		700,676	268,921	969,597	37.20%	37.20%	40.94%	396,953	147,654	249,299
15	1120	ATM-Dal-Accounts Payable		499,042	377,803	876,845	54.20%	54.20%	40.94%	358,980	194,559	164,421
16	1121	ATM-Dal-Plant Accounting		701,647	231,748	933,395	82.90%	82.90%	40.94%	382,132	316,797	65,335
17	1122	ATM-Dallas Fin Rep & Acctg Svc	(5)	229,688	181,802	411,490	21.20%	21.20%	40.94%	168,464	35,707	132,757
18	1123	ATM-Dal-Gas Accounting		213,661	131,304	344,965	0.00%	0.00%	41.04%	141,573	-	141,573
19	1125	ATM-Dal-Financial Reporting		1,169,424	779,244	1,948,668	13.00%	13.00%	40.94%	797,785	103,714	694,071
20	1126	ATM-Dal-Payroll		469,947	195,112	665,059	55.58%	55.58%	40.94%	272,275	151,336	120,939
21	1128	ATM-Dal-Property & Sales Tax		1,708,689	1,424,527	3,133,216	7.06%	7.06%	40.94%	1,282,739	90,546	1,192,192
22	1129	ATM-Dal-Income Tax		879,915	907,863	1,787,778	38.00%	38.00%	40.94%	731,916	278,128	453,788
23	1130	ATM-Dal-Busi Planning & Analysis		1,189,230	497,946	1,687,176	71.76%	71.76%	40.94%	690,730	495,674	195,055
24	1131	ATM-Dallas Media Relations	(5)	-	-	-	0.00%	0.00%	41.21%	-	-	-
25	1132	ATM-Dal-Investor Relations	(4)	126,120	408,045	534,165	0.00%	0.00%	0.00%	-	-	-
26	1133	ATM-Dal-Corporate Communications		1,021,247	1,291,303	2,312,551	0.00%	0.00%	40.94%	946,758	-	946,758
27	1134	ATM-Dal-IT		1,737,521	1,436,951	3,174,471	38.57%	38.57%	40.94%	1,299,629	501,285	798,343
28	1135	ATM-Dal-IT E&O Corporate Systems		1,835,841	13,418,746	15,254,587	21.62%	42.00%	40.94%	6,245,228	2,469,833	3,775,395
29	1137	ATM-Dal-IT Engineering & Operations		4,177,639	16,926,144	21,103,783	22.76%	26.12%	40.94%	8,639,889	2,199,027	6,440,861
30	1139	ATM-Dal-IT Telecommunications	(5)	191,331	499,272	690,604	20.00%	20.00%	40.94%	282,733	56,547	226,187
31	1141	ATM-Dal-Gas Purchase Acctg		502,473	130,750	633,224	0.00%	0.00%	52.88%	334,849	-	334,849
32	1144	ATM-Dal-Rate Administration		1,047,173	283,839	1,331,012	0.00%	0.00%	52.88%	703,839	-	703,839
33	1145	ATM-Dal-Revenue Accounting		348,747	128,828	477,575	0.00%	0.00%	52.88%	252,541	-	252,541
34	1146	ATM-Dallas IT Enterprise Solutions		-	1,614,165	1,614,165	0.00%	0.00%	40.94%	660,839	-	660,839
35	1150	ATM-Dal-Strategic Planning		715,227	1,095,950	1,811,177	78.46%	78.46%	40.94%	741,496	581,812	159,684
36	1153	ATM-Dal-Distribution Acctg		654,134	169,198	823,333	0.00%	0.00%	52.88%	435,378	-	435,378
37	1154	ATM-Dal-Rates & Regulatory		1,930,060	1,233,456	3,163,516	82.50%	82.50%	41.21%	1,303,685	1,075,590	228,095
38	1155	ATM-Dal-Gas Pipeline Accounting		268,958	70,847	339,805	0.00%	0.00%	0.00%	-	-	-
39	1156	ATM-Dal-IT Customer Services Systems		2,261,951	7,877,173	10,139,124	10.02%	19.58%	53.30%	5,404,153	943,056	4,461,097
40	1157	ATM-Stakeholder Strategy	(5)	204,500	151,826	356,326	82.50%	82.50%	40.94%	145,880	120,356	25,523
41	1158	ATM-CCC IT Support		-	2,736,280	2,736,280	0.00%	0.00%	53.30%	1,458,437	-	1,458,437
42	1159	ATM-Dal-Technical Training		374,496	1,458,366	1,832,863	0.00%	0.00%	40.94%	750,374	-	750,374
43	1161	ATM-Dal-Benefits & Payroll Accounting		440,046	122,458	562,504	55.58%	55.58%	40.94%	230,289	128,000	102,289
44	1164	ATM-Dal-IT Security		1,320,564	6,249,385	7,569,949	17.78%	22.92%	40.94%	3,099,137	682,436	2,416,701
45	1167	ATM-Dal-IT Enterprise Architecture		1,165,445	1,619,458	2,784,903	15.74%	39.18%	41.21%	1,147,659	337,102	810,557
46	1172	ATM-Transmission Operational Technology	(5)	147,967	1,974,102	2,122,069	21.80%	36.54%	0.00%	-	-	-
47	1173	ATM-Distribution Operational Technology	(5)	87,527	328,438	415,964	22.22%	30.00%	52.88%	219,962	62,389	157,573
48	1174	ATM-MDTX Operational Technology-Distribution	(5)	526	621,419	621,945	11.11%	20.00%	100.00%	621,945	124,342	497,603
49	1175	ATM-Enterprise Operational Technology-Distribution	(5)	192,961	191,301	384,262	9.26%	18.33%	0.00%	-	-	-

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SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

				Per Book			FY 2024					
Line No.	Cost Center	Description	Ref	SSU O&M (Labor)	SSU O&M (Non-Labor)	Total SSU O&M Expense	Labor Capitalization Factor	Non-Labor Capitalization Factor	Four Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital	Expense Allocated to Mid-Tex
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)	(g)	(h)	(i)	(j) = (f) x (i)	(k) = (d*g*i) + (e*h*i)	(l) = (j) - (k)
50	1201	ATM-Dal-ATM-Dallas President & CEO		1,178,922	5,279,210	6,458,133	82.50%	82.50%	40.94%	2,643,959	2,181,368	462,591
51	1209	ATM-Dal-Security & Compliance		289,043	455,928	744,970	6.68%	6.68%	41.21%	307,002	20,513	286,489
52	1211	ATM-Asset Integrity & Reporting	(5)	766,725	360,121	1,126,846	46.92%	46.92%	41.21%	464,373	217,898	246,475
53	1212	ATM-CSO-Customer Contact Center		18,401,554	7,192,966	25,594,520	22.54%	22.54%	53.30%	13,641,879	3,074,605	10,567,274
54	1215	ATM-Dal-Dispatch Operations		5,625,397	1,631,742	7,257,140	0.00%	0.00%	53.30%	3,868,055	-	3,868,055
55	1216	ATM-Dallas Training Quality & Innovation		407,847	118,350	526,197	0.00%	0.00%	40.94%	215,425	-	215,425
56	1217	ATM-Environmental Practices	(5)	297,259	129,548	426,807	21.25%	21.25%	41.21%	175,887	37,376	138,511
57	1218	ATM-Engineering & Compliance	(5)	681,202	364,021	1,045,222	8.13%	8.13%	41.21%	430,736	34,997	395,739
58	1221	ATM-Dal-ATM-Pipeline Admin		70,592	79,820	150,411	0.00%	0.00%	0.00%	-	-	-
59	1222	ATM-Quality Assurance	(5)	119,269	42,648	161,918	0.00%	0.00%	41.21%	66,726	-	66,726
60	1223	ATM-System Safety & Damage Prevention	(5)	189,823	120,919	310,743	0.00%	0.00%	41.21%	128,057	-	128,057
61	1224	ATM-Dal-CSO Human Resources		829,853	300,037	1,129,889	0.00%	0.00%	53.30%	602,231	-	602,231
62	1226	ATM-Dal-Customer Service		1,357,534	1,930,994	3,288,527	0.00%	100.00%	53.30%	1,752,785	1,029,220	723,566
63	1227	ATM-Dal-Customer Program Mgmt		1,183,723	1,507,469	2,691,192	0.00%	0.00%	41.21%	1,109,040	11	1,109,029
64	1228	ATM-Dal-Customer Revenue Management		4,067,123	2,029,035	6,096,158	0.00%	0.00%	53.30%	3,249,252	-	3,249,252
65	1229	ATM-Dal Pipeline Safety		2,184,209	3,300,514	5,484,723	30.22%	30.22%	41.21%	2,260,254	683,015	1,577,239
66	1230	ATM-Gas Control Operations	(5)	320,737	151,384	472,121	0.00%	0.00%	41.21%	194,561	-	194,561
67	1231	ATM-Transmission Gas Control Ops	(5)	1,214,372	324,855	1,539,227	0.00%	0.00%	0.00%	-	-	-
68	1232	ATM-Distribution Gas Control Ops	(5)	-	11,798	11,798	0.00%	0.00%	52.88%	6,239	-	6,239
69	1233	ATM-Enterprise Gas Control Ops-Distribution	(5)	1,186,951	494,148	1,681,099	0.00%	0.00%	0.00%	-	-	-
70	1234	ATM-MDTX Gas Control Ops-Distribution	(5)	1,063,512	346,172	1,409,684	0.00%	0.00%	100.00%	1,409,684	-	1,409,684
71	1401	ATM-Dal-Employment & Emp Rel		508,134	830,839	1,338,973	0.00%	0.00%	40.94%	548,175	-	548,175
72	1402	ATM-Dallas Executive Compensation		441	372,671	373,112	0.00%	0.00%	40.94%	152,752	-	152,752
73	1403	ATM-Dal-HR Corporate Division		612,535	624,433	1,236,968	0.00%	0.00%	40.94%	506,415	-	506,415
74	1405	ATM-Dal-Benefits		1,056,117	817,153	1,873,270	0.00%	0.00%	40.94%	766,917	-	766,917
75	1407	ATM-Dal-Facilities		616,986	6,976,581	7,593,567	27.14%	27.14%	40.94%	3,108,806	843,819	2,264,987
76	1408	ATM-Dal-Employee Dev		715,072	1,049,853	1,764,925	0.00%	0.00%	40.94%	722,560	-	722,560
77	1414	ATM-Dal-Tech Training Delivery		1,923,100	2,866,286	4,789,386	0.00%	0.00%	41.21%	1,973,706	-	1,973,706
78	1415	ATM-Dal-Tech Trng Prog & Curriculum		682,199	204,691	886,890	0.00%	0.00%	41.21%	365,487	-	365,487
79	1416	ATM-Dal-Compensation & HRMS		1,132,314	462,451	1,594,764	0.00%	0.00%	40.94%	652,896	-	652,896
80	1417	ATM-Dal-ATM-Corporate Programs		141,617	294,392	436,009	0.00%	0.00%	40.94%	178,502	-	178,502
81	1420	ATM-Dallas EAPC		-	70,108	70,108	0.00%	0.00%	40.94%	28,702	-	28,702
82	1463	ATM-HR Benefit Variance		-	(1,848,828)	(1,848,828)	17.83%	20.03%	40.94%	(756,910)	(151,622)	(605,288)
83	1464	ATM-Dal-Sr VP Human Resources	(5)	212,421	635,679	848,099	55.58%	55.58%	40.94%	347,212	192,988	154,224
84	1501	ATM-Dal-Legal		3,639,047	4,498,770	8,137,816	61.66%	61.66%	40.94%	3,331,622	2,054,437	1,277,185
85	1502	ATM-Corporate Secretary		-	2,577,447	2,577,447	0.00%	0.00%	40.94%	1,055,207	-	1,055,207
86	1503	ATM-Dal-Governmental Affairs		501,642	463,987	965,629	0.00%	0.00%	41.21%	397,936	-	397,936
87	1504	ATM-Dal-Central Records		289,245	319,087	608,332	55.00%	55.00%	41.21%	250,694	137,881	112,812
88	1508	ATM-Dal-Energy Assistance		430,390	150,439	580,830	0.00%	0.00%	53.30%	309,582	-	309,582
89	1509	ATM-Dal Sr VP General Counsel	(5)	282,720	654,013	936,733	82.50%	82.50%	40.94%	383,499	316,401	67,097
90	1821	ATM-Dal-Gas Supply Executive		128,713	398,786	527,499	0.00%	0.00%	47.59%	251,037	-	251,037
91	1822	ATM-Dal-Regional Gas Supply		254,055	150,927	404,982	0.00%	0.00%	100.00%	404,982	-	404,982
92	1823	ATM-Dal-Gas Contract Admin		140,876	58,692	199,569	0.00%	0.00%	47.59%	94,975	-	94,975
93	1826	ATM-New Orleans-Gas Supply & Services		113,347	137,669	251,016	0.00%	0.00%	50.24%	126,110	-	126,110
94	1827	ATM-Regional Supply Planning		109,750	251,775	361,525	0.00%	0.00%	50.24%	181,630	-	181,630
95	1828	ATM-Jackson-West Region Gas Supply & Services		53,249	18,329	71,578	0.00%	0.00%	0.00%	-	-	-
96	1829	ATM-Franklin-East Region Gas Supply & Services		238,065	105,490	343,555	0.00%	0.00%	0.00%	-	-	-
97	1831	ATM-Dal-Gas Supply		148,073	84,636	232,709	0.00%	0.00%	0.00%	-	-	-
98	1833	ATM-Corporate Gas Supply Risk Mgmt		187,194	275,275	462,469	0.00%	0.00%	47.59%	220,089	-	220,089

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Line No.	Cost Center	Description	Ref	Per Book SSU O&M (Labor)	Per Book SSU O&M (Non-Labor)	Per Book Total SSU O&M Expense	FY 2024 Labor Capitalization Factor	FY 2024 Non-Labor Capitalization Factor	Four Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital	Expense Allocated to Mid-Tex
	(a)	(b)	(c)	(d)	(e)	(f) = (d) + (e)	(g)	(h)	(i)	(j) = (f) x (i)	(k) = (d*g*i) + (e*h*i)	(l) = (j) - (k)
99	1835	ATM-Franklin-Gas Control	(5)	-	-	-	0.00%	0.00%	0.00%	-	-	-
100	1836	ATM-Dal-Complex Billing System Support		200,483	552,023	752,507	20.00%	20.00%	41.04%	308,829	61,766	247,063
101	1837	ATM-Dal-Complex Billing Application Support		775,180	205,943	981,123	11.86%	13.33%	41.04%	402,653	49,014	353,639
102	1838	ATM-Dal-Complex Billing Technical Support		849,062	238,687	1,087,748	12.12%	17.14%	41.04%	446,412	59,030	387,382
103	1839	ATM-Dal-Complex Billing Transportation & Scheduling		210,640	56,432	267,073	0.00%	0.00%	52.88%	141,228	-	141,228
104	1901	ATM-Dallas Employee Relocation Exp (Div 02)	(6)	-	93,588	93,588	0.00%	0.00%	40.94%	38,315	-	38,315
105	1901	ATM-Dallas Employee Relocation Exp (Div 12)	(6)	-	3,274	3,274	0.00%	0.00%	53.30%	1,745	-	1,745
106	1903	ATM-Dal-Controller Misc	(7)	-	11,096,180	11,096,180	0.00%	0.00%	0.00%	-	-	-
107	1904	ATM-Dallas Performance Plan	(8)	-	23,825,506	23,825,506	31.43%	31.43%	40.94%	9,754,162	3,065,733	6,688,429
108	1905	ATM-Outside Director Retirement Cost		-	2,173,515	2,173,515	0.00%	0.00%	40.94%	889,837	-	889,837
109	1908	ATM-Dallas SEBP	(4)	-	3,938,299	3,938,299	0.00%	82.50%	40.94%	1,612,340	1,330,242	282,097
110	1910	ATM-Corporate Overhead Capitalized	(3)	-	(112,882,779)	(112,882,779)	0.00%	0.00%	0.00%	-	-	-
111	1913	ATM-Dal-Fleet Management		569,511	155,926	725,437	29.17%	29.17%	41.21%	298,953	87,195	211,758
112	1915	ATM-Dallas Insurance		-	51,630,265	51,630,265	0.00%	82.50%	40.94%	21,137,431	17,439,194	3,698,237
113	1953	ATM-Dallas Enterprise Team Meeting		-	-	-	0.00%	0.00%	40.94%	-	-	-
114	1954	ATM-Dallas Culture Council		-	2,460	2,460	0.00%	0.00%	40.94%	1,007	-	1,007
115		TOTAL (Sum of Ln 1 through Ln 114)		$ 90,869,585	$ 110,095,459	$ 200,965,044				$130,236,539	$ 46,682,586	$ 83,553,953
116												
117		Allocated Shared Services O&M to Mid-Tex Division										86,601,664
118												
119		Total Adjustment to Account 922 (Ln 115 - Ln 117)										$ (3,047,711)
120												

121 Notes:
122 1. Factors are displayed only if applicable to Mid-Tex.
123 2. Based on Fiscal Year 2024 factors, adjusted to the four-factor formula including Operating Income.
124 3. The Total represents the amount that would be credited from Cost Center 1910.
125 4. The allocation percentage has been set to zero to align with GUD Nos. 9762 and 10170 for Cost Center 1132. To align with GUD Nos. 9762 and 10170, the Cost Center 1908 has been fully allocated on this workpaper. However, the full capital and expense amounts in (Col. k) and (Col. l) have been removed on WPs_B-1 and F-2.8, respectively.
126 5. Cost Centers 1131, 1171, 1205, 1505, 1825, and 1835 are no longer active. Cost Centers 1122, 1139, 1157, 1172-1175, 1211, 1217, 1218, 1222, 1223, 1230-1234, 1464, and 1509 have been added since GUD No. 10779.
127 6. Cost Center 1901 expenses have been divided between General Office (Div 002) and Customer Support (Div 012) and separately allocated.
128 7. The entire per book amount of $11,096,180 in Cost Center 1903 was not allocated during the test period.
129 8. The allocation factor for Cost Center 1904 is no longer set to zero based on TEX. UTIL. CODE § 104.060.

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ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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TEST YEAR ENDING JUNE 30, 2024

Line No.	Division (1) (a)	Cost Center (b)	Description (c)	Cost Center Function (d)
1	002	1001	ATM-Dal-ATM-Dallas Executive Chairman	Costs associated with the Executive Chairman
2	002	1101	ATM-Dal-Chief Fin Officer	Costs associated with the CFO
3	002	1102	ATM-Dal-ATM-Utility Operation	Costs associated with the Senior VP Utility Operations
4	002	1105	ATM-Dallas Audit	Costs associated with internal and external audit services.
5	002	1106	ATM-Dal-Treasurer	Costs associated with the VP, Treasurer who manages Treasury, Procurement and Risk Management. The Treasurer supports the overall financing needs of the Company for both O&M and capital projects.
6	002	1107	ATM-Dal-Treasury	Costs associated with treasury operations
7	002	1108	ATM-Dal-Risk Management	Costs associated with insurance and risk management
8	002	1110	ATM-Dal-Supply Chain Management	Costs associated with purchasing and mail room activities
9	002	1112	ATM-Dal-Mail & Supply	Costs associated with mail services at the Dallas corporate office
10	002	1114	ATM-Dal-VP & Controller	Costs associated with the VP, Controller
11	002	1116	ATM-Dal-Taxation	Costs associated with the VP, Tax
12	002	1117	ATM-Dal-Accounting Svcs	Costs associated with management of General Accounting, Accounts Payable, Plant Accounting and Payroll departments
13	002	1118	ATM-Dal-Supply Chain	Costs associated with management of products and services for Operations.
14	002	1119	ATM-Dal-General Accounting	Costs associated with maintaining the general books and records of the Company
15	002	1120	ATM-Dal-Accounts Payable	Costs associated with the processing and payment of the Company's bills
16	002	1121	ATM-Dal-Plant Accounting	Costs associated with the recordkeeping for the Company's fixed assets
17	002	1122	ATM-Dal-Fin Rep & Acct Svc	Costs associated with the Director of Financial Reporting & Accounting Services and related activities.
18	002	1123	ATM-Dal-Gas Accounting	Costs associated with the management of utility margin accounting, utility rate administration, and Texas and Louisiana pipeline accounting.
19	002	1125	ATM-Dal-Financial Reporting	Costs associated with the preparation and distribution of both internal and external reporting
20	002	1126	ATM-Dal-Payroll	Costs associated with paying the Company's employees
21	002	1128	ATM-Dal-Property & Sales Tax	Costs associated with the management and handling of the Company's property and sales tax activities
22	002	1129	ATM-Dal-Income Tax	Costs associated with the processing of the Company's income taxes
23	002	1130	ATM-Dal-Busi Planning & Analysis	Costs associated with the planning and budgeting activities of the Company
24	002	1131	ATM-Dallas Media Relations	Costs associated with communicating customer service and safety messages to the media, business and industry leaders. Costs associated with crisis communications functions including training staff on media relations, interviews, press conferences, and press queries to better inform the public and our customers in a crisis. Costs associated with video creation and dissemination to the public to educate customers and stakeholders on the environmental and safe and reliable benefits of natural gas.

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Line No.	Division (1)	Cost Center	Description	Cost Center Function
	(a)	(b)	(c)	(d)
25	002	1132	ATM-Dal-Investor Relations	Performs a number of significant activities directly related to attracting capital investment and maintaining important relationships with the investing community. Such activities include, but are not limited to: 1.) Accompanying executive management at all discussions with the investing public and financial press to maintain compliance with SEC Regulation FD, applicable to all publicly trade companies. 2.) Initiating, building and maintaining relationships with the financial analyst community and individual investors, as well as serving as the first point of contact between the Company and institutional and individual investors. 3.) Preparing and presenting financial presentations throughout the year as needed and overseeing the issuance of financial press releases at least four times per year to report and explain the financial performance of the Company. 4.) Keeping executive management apprised of investor opinions and concerns. 5.) Reviewing research reports submitted by analysts and providing accurate feedback to foster reporting accuracy. 6.) Maintaining knowledge of other companies that are considered to be Atmos Energy's peers. 7.) Providing management and the Company's Board of Directors with information regarding developments in the financial markets and perceptions of investors that may have use in formulating the Company's long and short-term practices and policies. 8.) Serving on the Company's 7-member Financial Information Committee to review all SEC filings to ensure appropriate and accurate disclosures are made. 9.) Prepare and provide all operating divisions, treasurer, risk management, and all SSU departments with a comprehensive presentation explaining the strategy, financial performance, rate and regulatory strategy, etc. to use as a communication tool for all stakeholders. 10.) Overseeing the Stock Transfer Agent's administration of the Company's Direct Stock Purchase Plan and Dividend Reinvestment Plan, as well as ongoing plan redesign to ensure best practices. Providing investors with reliable, comprehensive information about the Company is a critical step in attracting equity investment capital. This information may be especially important in attracting non-institutional equity investors who do not have access to the range of analysts' reports, and attracting such investment has both near-term and longer-term direct benefits to the Company. The near-term benefits result from rising equity prices, which immediately translate to lower cost common equity, and ultimately ratemaking benefits through lower rates. For example, increased investment and higher equity prices lowers the yield calculation, as shown in the common Discounted Cash Flow formulation of the cost of capital. In a similar vein, the longer-term benefits derive from providing lower cost equity to maintain and expand the utility system.
26	002	1133	ATM-Dal-Corporate Communications	Costs associated with internal and external corporate communications including the annual report to shareholders.
27	002	1134	ATM-Dal-IT	Costs associated with the VP, CIO who manages all IT functions, and the direct reports to the CIO.
28	002	1135	ATM-Dal-IT E&O Corporate Systems	Costs associated with the maintenance and support of the Company's information systems (software)
29	002	1137	ATM-Dal-IT Engineering & Operations	Costs associated with the maintenance and support of the Company's data center. O perational services include - ● IT Systems and network engineering ● Service desk ● Desktop support ● Hardware and software maintenance for infrastructure items ● Support and administration of our database and SAP Basis environments ● The IT Quality Assurance (testing) processes
30	002	1139	ATM-Dal-IT Telecommunications	This cost center is used to track telecom related expenses.
31	002	1141	ATM-Dal-Gas Purchase Acctg	Costs associated with the accounting for the utility's distribution gas purchases.
32	002	1144	ATM-Dal-Rate Administration	Costs associated with filing PGA, tariffs and recovering gas costs

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Line No.	Division (1) (a)	Cost Center (b)	Description (c)	Cost Center Function (d)
33	002	1145	ATM-Dal-Revenue Accounting	Costs associated with the accounting for the utility's distribution gross margin.
34	002	1146	ATM-Dallas IT Enterprise Solutions	Non-capitalizable costs associated with capital projects or SaaS projects. Includes contractor expenses and software maintenance.
35	002	1150	ATM-Dal-Strategic Planning	Costs associated with the VP, Strategic Planning who manages Business Planning & Analysis and Rates & Regulatory Affairs.
36	002	1153	ATM-Dal-Distribution Acctg	Costs associated with the accounting for the utility's distribution revenues.
37	002	1154	ATM-Dal-Rates & Regulatory	Costs associated with rate case and regulatory work. Purpose is to manage the Company's rate strategy for regulated rates as well as the rate and regulatory activity for Atmos' eight state operating area. The primary activity is the establishment of base rates through rate cases or formula ratemaking mechanisms. The department currently has approximately twenty base rate case filings or formula mechanisms to manage in order to effect rate changes in its various jurisdictions as well as monthly, quarterly and annual reports to meet reporting requirements.
38	002	1155	ATM-Dal-Gas Pipeline Accounting	Costs associated with accounting for the Texas and Louisiana gas pipeline systems.
39	012	1156	ATM-Dal-IT Customer Services Systems	Costs associated with developing and supporting Customer Service technologies. Also includes development and support of the interfaces between our internal systems and external vendors; and support and administration of our business intelligence / reporting environment. Costs include labor, software maintenance, and related expenses.
40	002	1157	ATM Dal - Strategic Planning Stakeholder Strategy	Costs associated with Director of Stakeholder Strategy and related activities.
41	012	1158	ATM-CCC IT Support	Costs associated with supporting the IT activities in the Customer Contact Centers. Supports both the Amarillo and Waco customer contact centers, providing telephone and IT support for our contact centers. Costs in this center include hardware maintenance and software maintenance for call center equipment and software, and telephone access charges (not long distance).
42	002	1159	ATM-Dal-Technical Training	Costs associated with the VP Workforce Development who oversees technical training and employee development activities across the enterprise.
43	002	1161	ATM-Dal-Benefits & Payroll Accounting	Costs associated with management of payroll and benefits departments
44	002	1164	ATM-Dal-IT Security	Costs associated with providing the strategic direction for Cyber Security in the organization. Also includes the costs related to providing telecommunications to the corporate office (lines, equipment, etc.), network operations center and security administration.
45	002	1167	ATM-Dal-IT Enterprise Architecture	Costs associated with setting the strategic architecture for our information systems and infrastructure. Also includes the Project Management function.
46	002	1172	ATM-Transmission Operational Technology	Operational technology activities for APT only.
47	002	1173	ATM-Distribution Operational Technology	Operational technology activities for utility business units only, excludes APT. Includes Manager, Technical Control Systems.
48	002	1174	ATM-MDTX Operational Technology - Distribution	Operational technology activities for Mid-Tex only.
49	002	1175	ATM-Enterprise Operational Technology - Distribution	Operational technology activities for Atmos five utility business units only, excludes Mid-Tex and APT.
50	002	1201	ATM-Dal-ATM-Dallas President & CEO	Costs associated with the CEO
51	002	1209	ATM-Dal-Security & Compliance	Costs associated with safety compliance and security
52	002	1211	ATM-Asset Integrity & Reporting	Supports business application and technology development, such as GIS and Locusview, and provides data analytics and reporting.
53	012	1212	ATM-CSO-Customer Contact Center	Costs associated with both the Waco and Amarillo Customer Support Centers.

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Line No.	Division (1)	Cost Center	Description	Cost Center Function
	(a)	(b)	(c)	(d)
54	012	1215	ATM-Dal-Dispatch Operations	Service Orders to Service techs for emergency calls and same day service. To alert first responders of emergency situations and to communicate service order information to the approximately 750 service technicians throughout the regulated divisions. Costs in this center include the labor and related expenses to staff the dispatch function twenty-four hours a day as well as building maintenance and telecom costs.
55	002	1216	ATM-ATM-Dallas Training & Knowledge Mgmt	Cost associated with the training of employees.
56	002	1217	ATM-Environmental Practices	Environmental compliance, reporting, emissions tracking and permitting
57	002	1218	ATM-Engineering & Compliance	Regulatory compliance, manuals and procedures, engineering standards
58	002	1221	ATM-Dal-ATM-Pipeline Admin	This cost center includes employees who work on the pipeline administration function who primarily serve our Louisiana industrial gas customers. These costs are primarily directly charged to TLGP (Trans Louisiana Gas Pipeline) and AELIG (Atmos Energy Louisiana Industrial Gas). The costs in this cost center do not get allocated to the utility companies or APT.
59	002	1222	ATM-Quality Assurance	Enterprise quality assurance activities.
60	002	1223	ATM-System Safety & Damage Prevention	System safety and damage prevention activities.
61	012	1224	ATM-Dal-CSO Human Resources	Costs associated with Human Resources in the Customer Service Organization.
62	012	1226	ATM-Dal-Customer Service	Costs of management and administration of customer service organization (revenue management, customer contact and program development). Includes overall CSO management and administration (excluding Human Resources which is included in CC1224) and Regulated Operations initiatives. CSO management provides support to the contact centers as well as other CSO departments.
63	002	1227	ATM-Dal-Customer Program Mgmt	Define and implement business solutions and help employees understand, prepare for, and at on changes necessary to operate our business exceptionally well.
64	012	1228	ATM-Dal-Customer Revenue Management	Costs associated with managing customer revenue functions of billing, payment applications and collections. This center provides day-to-day support and transaction processing for customers in all states served by Atmos. Also includes the outside vendor costs of bill printing, accepting payments and collection agency fees.
65	002	1229	ATM-Dal-ATM-Dallas Pipeline Safety	Costs associated with the oversight of pipe replacement activities, pipeline safety, employee safety and technical training activities.
66	002	1230	ATM-Gas Control Operations	Includes Director of Gas Control operations for both utility business units and APT.
67	002	1231	ATM-Transmission Gas Control Ops	Gas control operations for APT only.
68	002	1232	ATM-Distribution Gas Control Ops	Includes Director of Storage and Gas Control operations for utility business units, excludes APT.
69	002	1233	ATM-Enterprise Gas Control Ops - Distribution	Gas control operations for Atmos five utility business units only, excludes Mid-Tex and APT.
70	002	1234	ATM-MDTX Gas Control Ops - Distribution	Gas control operations for Mid-Tex only.
71	002	1401	ATM-Dal-Employment & Emp Rel	Costs associated with recruiting, staffing and onboarding, as well as HR compliance processes, operations, audits, investigations and risk management. Purpose is to develop, implement and administer employment related activities including: employee relations, corporate compliance, AA/EEO plans and reporting, responses to regulatory and legal inquiries (EEOC, OFCCP, Drug and Alcohol, MVR's, Vets 100, etc.) selection, hiring and onboarding. Costs charged to this cost center include labor and related expenses, professional association dues, contract labor, legal fees and professional reference books. These costs are a necessary component in providing human resource services to our employees.

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Line No.	Division (1) (a)	Cost Center (b)	Description (c)	Cost Center Function (d)
72	002	1402	ATM-Dallas Executive Compensation	Costs associated with the compensation committee of the Board of Directors. Costs incurred for executive compensation work for the Human Resources Committee of the Atmos Energy Board of Directors. Also included are costs related to corporate officer annual physical exams paid by the Company. These costs are a necessary component of providing human resource services to the corporate officers that are necessary for the provision of safe and reliable service.
73	002	1403	ATM-Dal-HR Corporate Division	Human Resources functions for Shared Services Corporate.
74	002	1405	ATM-Dal-Benefits	Costs associated with the management of the Company's benefit plans. The purpose is to ensure Atmos provides its
75	002	1407	ATM-Dal-Facilities	Costs associated with the management of the Company's facilities (offices)
76	002	1408	ATM-Dal-Employee Dev	Costs associated with designing, developing and implementing training and development opportunities for all employees
77	002	1414	ATM-Dal-Tech Training Delivery	Costs associated with technical training delivery
78	002	1415	ATM-Dal-Tech Trng Prog & Curriculum	Costs associated with the technical training curriculum and program development
79	002	1416	ATM-Dal-Compensation & HRMS	Costs associated with the management of the Company's compensation plans and maintenance of HR employee database. The purpose is to ensure Atmos provides its employees the most cost effective pay plans that are competitive within the utility and pipeline sector and general industry overall. Costs charged to this cost center include labor and related expenses, software maintenance, salary surveys, professional association dues and contract labor. These costs are a necessary component in providing human resources services to our employees.
80	002	1417	ATM-Dal-ATM-Corporate Programs	Event and training materials including printing, supplies and other associated training costs.
81	002	1420	ATM-Dallas EAPC	Costs associated with the Shared Services Employee Activities Planning Committee (EAPC). This committee organizes various Dallas employee-related team building activities throughout the year, including the Company's Lincoln Center United Way campaign. This includes meals incurred by the EAPC as well as office supplies and materials. This does not include employee compensation for their work on the EAPC. These costs are a necessary component to providing human resource services to our employees and as such are reasonable and necessary to the provision of safe and reliable service.
82	002	1463	ATM-HR Benefit Variance	Used to accumulate the differences between the actual cost of employee benefits and the budgeted benefits rate
83	002	1464	ATM-Dal-Sr VP Human Resources	Senior VP of Human Resources
84	002	1501	ATM-Dal-Legal	Costs associated with the Corporate Legal department.
85	002	1502	ATM-Corporate Secretary	Costs associated with the Board of Directors and shareholders. Costs such as Director's fees, board meeting expenses, proxy solicitation expenses and NYSE fees are recorded in this cost center.
86	002	1503	ATM-Dal-Governmental Affairs	Costs associated with governmental relations
87	002	1504	ATM-Dal-Central Records	Costs associated with the storage and maintenance of Company records
88	002	1508	ATM-Dal-Energy Assistance	Costs associated with planning, organizing, developing, monitoring and overseeing all aspects of the company's Energy Assistance and Customer Advocacy Program.
89	002	1509	ATM-Dal Sr VP General Counsel	Senior VP and General Counsel
90	002	1821	ATM-Dal-Gas Supply Executive	Costs associated with the VP, Gas Supply & Services
91	002	1822	ATM-Dal-Regional Gas Supply	Costs associated with the management of the Regional Supply department for West Texas and Mid-Tex.
92	002	1823	ATM-Dal-Gas Contract Admin	Costs associated with maintaining and administrating the Company's gas contracts for the entire utility operations.
93	002	1826	ATM-New Orleans-Gas Supply & Services	Costs associated with the Director of all the Gas Supply, Planning & Hedging departments.
94	002	1827	ATM-Regional Supply Planning	Costs associated with the management of the Gas Supply Planning department for all utility divisions.
95	002	1828	ATM-Jackson-West Region Gas Supply & Services	Costs associated with the management of the Jackson Gas Supply and Services department which includes the regions of Mississippi, Louisiana, Colorado and Kansas.

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Line No.	Division (1) (a)	Cost Center (b)	Description (c)	Cost Center Function (d)
96	002	1829	ATM-Franklin-East Region Gas Supply & Services	Costs associated with the management of the Franklin Gas Supply and Services department which includes the regions of Kentucky, Tennessee and Virginia.
97	002	1831	ATM-Dal-Gas Supply	Costs associated with the management of the Gas Supply department related to the Mid-Tex Division.
98	002	1833	ATM-Corporate Gas Supply Risk Mgmt	Costs associated with the management of the Company's hedging program. The timing of the fixed physical purchases, and support for fixed purchase plans are services provided by this cost center.
99	002	1835	ATM-Franklin-Gas Control	Costs associated with operating the gas control system in Franklin, Tennessee for all areas except Mid-Tex
100	002	1836	ATM-Dal-TBS System Support	Software platform organization utilized to capture gas supply transactions including purchases and transportation activities. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1836 is the overall management of the TBS group. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
101	002	1837	ATM-Dal-TBS Application Support	User interface support including training for the TBS system. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1837 is the application support group that works with end users and is also responsible for loading contract change data into the application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
102	002	1838	ATM-Dal-TBS Technical Support	Provide technical support for the TBS suite. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1838 is the Technical Support group which is responsible for polling all of the electronic meters as well as providing programming support to the TBS application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
103	002	1839	ATM-Dal-TBS Transportation & Scheduling	Provide transportation, nomination & scheduling services to the divisions using TBS. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1839 is the Scheduling Group for the Atmos Utility Divisions. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
104	002/012	1901	ATM-Dallas Employee Relocation Exp	Used to accumulate costs associated with the relocation of employees to Shared Services. Charges include transportation of household goods, closing costs, incidentals, etc.
105	002	1903	ATM-Dal-Controller Misc	Used to accumulate costs which do not specifically relate to another Shared Services Cost Center
106	002	1904	ATM-Dallas Performance Plan	Costs of the Management Incentive Plan (“MIP”) and Variable Payment Plan (“VPP”) for individuals in Shared Services Cost Centers. The two plans are intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its employees (through the VPP) and its executives and senior managers (through the MIP) in the continued growth, development, and financial success of the Company and encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to employees, executives and senior managers the respective annual incentive compensation.

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Line No.	Division (1)	Cost Center	Description	Cost Center Function
	(a)	(b)	(c)	(d)
107	002	1905	ATM-Outside Director Retirement Cost	Accrued retirement costs for the non-employee members of the Board of Directors. Cost associated with the annual grant of share units to non-employee directors for their service on the Board of Directors. Like all publicly held corporations, Atmos has a board of directors, and the activities of the board benefit the Company and its customers as a whole. These directors require compensation. Part of the compensation package includes annual grants of shares of the Company's stock. The expense recorded in this cost center is not invoiced from a third-party. Rather, it is calculated in accordance with the provisions of ASC 718 Compensation - Stock Compensation (formerly SFAS No. 123R)). Essentially, this standard requires shared-based compensation to be recognized over the requisite service period. The amount of the compensation cost recorded in this cost center is based upon the number of shares granted and the grant date fair value of the stock award.
108	002	1908	ATM-Dallas SEBP	Atmos Energy Corporation has implemented and maintained over the past years a supplemental executive retirement plan as an integral part of its executive compensation program. There are currently three SERP plans in which active corporate officers participate. The SEBP is currently closed to new membership; only employees promoted to or directly appointed to a Management Committee level job are eligible to join the SERP. An account based SERP is now in place to which newly appointed corporate officers are eligible. The SERP has been instrumental in helping the Company to attract, motivate, and retain a high quality senior management team responsible for the leadership of the Atmos organization.
				To capture the cost associated with these plans, Cost Center 1908 has been established. Annuity benefits from the SEBP and SERP are funded through Rabbi Trusts maintained at State Street Trust and lump sum benefits from the SEBP, SERP and Account Based SERP are paid from Corporate assets. Atmos Energy's Company-Owned Life Insurance (COLI) which is a funding vehicle for benefits paid to former officers who receive an annuity benefit paid out of Corporate assets. The COLI reimburses Atmos for these annuity benefits. The SFAS 87 (now ASC 715) expense related to these annuity benefits is charged to the respective division where the former Corporate officer retired. The SFAS 87 expense for current retired SEBP and SERP participants, the management committee and current active Corporate officers is also accounted for in Cost Center 1908. The SFAS 87 expense for the SEBP and SERP is actuarially determined by an independent third-party actuary in accordance with SFAS 87.
				The COLI policies were executed on certain executives (now retired) in prior years and are being phased out. Currently, no new policies are being executed. Finally, this Cost Center is used to record the independent actuary's cost to perform the annual SFAS 87 and SFAS 106 calculations required for Atmos Energy's SEC filings. This includes third-party costs associated with the administration of the SEBP (Haynes Boone, State Street, Towers Watson, LCG Associates). These costs are part of the overall executive compensation plan and are not incentive compensation.

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Line No.	Description	Footnote Reference	FERC Account	Amounts
	(a)	(b)	(c)	(d)
1	Mid-Tex Direct:			
2	5400 Sub-Account Review	(1)	874	$ (4,799)
3	5400 Sub-Account Review	(1)	878	(296)
4	5400 Sub-Account Review	(1)	880	(7,341)
5	5400 Sub-Account Review	(1)	902	(105)
6	5400 Sub-Account Review	(1)	910	(2,060)
7	5400 Sub-Account Review	(1)	913	-
8	5400 Sub-Account Review	(1)	921	(252,526)
9	5400 Sub-Account Review	(1)	925	(310,445)
10	5400 Sub-Account Review	(1)	926	(125)
11	900 Account Review	(2)	902	(4,154)
12	900 Account Review	(2)	908	(230)
13	900 Account Review	(2)	910	(54,632)
14	900 Account Review	(2)	913	(60,740)
15	900 Account Review	(2)	921	(2,409)
16	900 Account Review	(2)	923	(13,668)
17	900 Account Review	(2)	926	(706)
18	Pension and Other Postemployment Benefits Regulatory Asset/Liability Amortization	(3)	926	292,129
19	Remove Miscellaneous Rate Case Expenses	(4)	928	(74,909)
20	Remove Rate Case Expenses	(5)	923	(72,709)
21	Settlement Pay Adjustment	(6)	926	-
22	Adjustment to move transactions to correct FERC account	(7)	902	355
23	Adjustment to move transactions to correct FERC account	(7)	841	(355)
24	Retirement Savings Plan - Company Matching Contributions Percentage Increase	(8)	926	488,217
25	Total Mid-Tex Direct Miscellaneous Adjustments (Sum Ln 2 through Ln 24)			$ (81,507)
26				

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Line No.	Description	Footnote Reference	FERC Account	Amounts
	(a)	(b)	(c)	(d)
27	Shared Services General Office (Div 002)			
28	Employee Related Expenses - 5400 Subaccount Review	(1)	922	$ (38,497)
29	Employee Related Expenses - 900 Account Review	(2)	922	(108,671)
30	Settlement Pay Adjustment	(6)	922	(49,130)
31	Retirement Savings Plan - Company Matching Contributions Percentage Increase	(8)	922	182,858
32	Cloud Computing Amortization	(9)	922	(1,523,240)
33	Incentive Compensation (MIP/LTIP) Expense	(10)	922	(779,823)
34	Remove SERP (CC 1908)	(11)	922	(282,097)
35	Total SSU General Office Miscellaneous Adjustments (Sum Ln 28 through Ln 34)			$ (2,598,599)
36				
37	Shared Services Customer Support (Div 012)			
38	Employee Related Expenses - 5400 Subaccount Review	(1)	922	$ (1,800)
39	Employee Related Expenses - 900 Account Review	(2)	922	(9,147)
40	Settlement Pay Adjustment	(6)	922	-
41	Retirement Savings Plan - Company Matching Contributions Percentage Increase	(8)	922	151,592
42	Cloud Computing Amortization	(9)	922	(379,326)
43	Total SSU General Office Miscellaneous Adjustments (Sum Ln 38 through Ln 42)			$ (238,681)
44				
45	Total Miscellaneous Adjustments (Ln 25+ Ln 35 + Ln 43)			$ (2,918,788)
46				

47 Notes:

48 1. An adjustment to O&M expenses recorded in sub accounts 05400-05499 and 07590 that are being voluntarily removed by the Company and include items such as alcohol and meals greater than $25. Any adjustments in sub accounts 05415, 05416, 05417 and 07510 are shown on WP_F-2.10.

49 2. An adjustment to O&M expenses recorded to FERC Accounts 901-903, 908-913, 920-926, 928, 930.1, 930.2 and 932 that are being voluntarily removed by the Company and include items such as meals greater than $25, alcohol and other controversial items.

50 3. An adjustment to include the annual amortization of the Pension and Other Postemployment Benefits Regulatory Asset/Liability. Please see WP_B-7.

51 4. An adjustment to remove rate related expenses to be recovered in other proceedings or expenses the Company is not seeking to recover.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
MISCELLANEOUS ADJUSTMENTS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Footnote Reference	FERC Account	Amounts
	(a)	(b)	(c)	(d)
52	5. An adjustment to remove Company rate case expenses incurred in the test year from the Cost of Service calculation. The Company proposes to recover these expenses in a separate rate case expense docket.			
53	6. An adjustment to remove expenses related to Settlement Pay for Mid-Tex and allocated amounts for Shared Services.			
54	7. An adjustment to record expenses to the correct FERC account.			
55	8. An adjustment was calculated to increase expense related to the Retirement Savings Plan/401(k) Company Matching Contribution. The adjustment calculates the 1% Company match increase from 4% to 5% effective January 1, 2025.			
56	9. An adjustment to remove the amortization related to cloud computing implementation costs. Please refer to the testimony of Company witness Barbara Myers for additional details related to this adjustment.			
57	10. An adjustment to remove the MIP and LTIP expense associated with executives per TEX. UTIL. CODE § 104.060. No other incentive compensation adjustments are included in expense.			
58	11. The calculated SERP adjustment removes the expense amount of SSU SEBP/SERP benefit costs to align with the disallowance of Cost Center 1908 in the Final Order of GUD No. 9762, Finding of Fact 78 and in the Final Order of GUD No. 10170. Please refer to WP_F-2.7 for the adjustment calculation.			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
UNCOLLECTIBLE EXPENSE ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Calculated Amounts
	(a)	(b)	(c)
1	Proposed Total Revenue Requirement - Schedule A	(1)	$ 2,874,016,826
2	Per Book Uncollectible Experience Rate	(2)	0.943%
3	Estimated Total Uncollectible Expense	(2), Ln 1 x Ln 2	$ 27,114,650
4			
5	Proposed Revenue Requirement - Rider GCR Part A	(3)	$ 370,828,894
6	Per Book Uncollectible Experience Rate	(2)	0.943%
7	Estimated Uncollectible Expense - Rider GCR Part A	Ln 5 x Ln 6	$ 3,498,551
8			
9	Proposed Uncollectible Expense excluding Rider GCR Part A Component	Ln 3 - Ln 7	$ 23,616,099
10			
11	Per Book Uncollectible Expense	Schedule F-1	14,361,042
12			
13	Adjustment to Uncollectible Expense (Account 904)	Ln 9 - Ln 11	$ 9,255,057
14			

15 Notes:
16 1. The amount is from Cost of Service Schedule A, Col. (g), Ln 20.
17 2. The experience rate was calculated using the 3-year average of actual net charge-offs, 12-Months Ending June 2022, June 2023, and June 2024. The calculation methodology was established in GUD No. 9670, approved most recently in GUD No. 10170, Finding of Fact 33 and affirmed in GUD No. 10779.
18 3. The amount is from Cost of Service Schedule A, Col. (e) Ln 2.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RULE COMPLIANCE ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Rule (1)	FERC Account	Adjustment Amount
	(a)	(b)	(c)	(d)
1	Mid-Tex:			
2	Nondeductible Dues/Donations	7.5414	874	$ (174)
3	Nondeductible Dues/Donations	7.5414	880	(2,372)
4	Nondeductible Dues/Donations	7.5414	910	(23,263)
5	Nondeductible Dues/Donations	7.5414	913	(24,433)
6	Nondeductible Dues/Donations	7.5414	921	(16)
7	Nondeductible Dues/Donations	7.5414	930.2	(16,142)
8	Total (Sum Ln 2 through Ln 7)			$ (66,399)
9				
10	Shared Services:			
11	Nondeductible Dues/Donations from SSU General Office	7.5414	922	$ (6,820)
12	Nondeductible Dues/Donations from SSU Customer Support	7.5414	922	-
13	Total (Sum Ln 11 through Ln 12)			$ (6,820)
14				
15	Total Rule Compliance (Ln 8 + Ln 13)			$ (73,219)
16				

17 Notes:

18 1. In compliance with TEX. ADMIN. CODE § 7.5414, the test year expenses removed are from sub-accounts 05415, 05416, 05417 and 07510.

19 2. In compliance with TEX. ADMIN. CODE § 7.501, the Company advises the following Legislative Advocacy expenses were incurred and booked to Account 426.4.

20

Line No.		CY 2023	Test Year
21			
22	Mid-Tex Division	$ 451,930	$ 462,293
23	Shared Services (Before Allocations)	399,396	428,091

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RULE COMPLIANCE, 7.5414, ADJUSTMENT CALCULATION FOR ADVERTISING LIMITATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	FERC Account	Per Book Amount (1)	Adjustment Amount
	(a)	(b)	(c)	(d)
1	Supervision	907	$ -	$ -
2	Customer Assistance Expenses	908	1,136,003	-
3	Informational and Instructional Advertising Expenses	909	-	-
4	Miscellaneous Customer Service and Informational Expenses	910	439,228	-
5	Supervision	911	1,095	-
6	Demonstrating and Selling Expenses	912	18,000	-
7	Advertising Expenses	913	251,197	-
8	Miscellaneous Sales Expenses	916	-	-
9	General Advertising Expenses	930.1	-	-
10				
11	Total Advertising (Sum of Ln 1 through Ln 10)		$ 1,845,523	$ -
12				
13	Total Operating Revenue	480-496	$ 2,247,777,920	
14	Less: Uncollectible Accounts	904	14,361,042	
15				
16	Total Gross Receipts (Ln 13 - Ln 14)		$ 2,233,416,878	
17				
18	Allowable Percentage for Advertising per Substantive Rule 7.5414		0.500%	
19				
20	Calculated Allowable Advertising Expense (Ln 16 x Ln 18)		$ 11,167,084	
21				
22	Total Advertising Expense Per Book (Ln 11)		$ 1,845,523	
23				
24	Adjustment Amount (2), (3)			$ -
25				
26				
27	Notes:			
28	1. Per Book amount is net of per book labor.			
29	2. An adjustment, if applicable, is allocated to accounts based upon the relative per book amounts.			
30	3. An adjustment is required if the amount shown on Line 11, Column (c), exceeds the amount shown on Line 20, Column (c). If the amount shown on Line 11, Column (c), is less than Line 20 then no adjustment is required.			
31	4. The above information is provided per Substantive Rule 7.5414.			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CUSTOMER CONSERVATION PROGRAM ADJUSTMENT
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Per Books Amount	Adjusted Costs	Adjustment Amount
	(a)	(b)	(c)	(d)
1	Customer Funded Program Costs - Account 908, Sub Account 04030	$ 1,023,409	$ -	$ (1,023,409)
2				
3	Note:			
4	1. The Conservation program is collected through Rider CEE and is not part of the revenue requirement.			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION AND AMORTIZATION EXPENSE
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Total Adjusted Plant Balance	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Proposed Rates	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e)	(f) = (d) - (e)	(g)	(h) = (f) x (g)
1	Mid-Tex:							
2	Distribution Plant							
3	374.01	Land		$ 6,426,488	$ 6,426,488	$ -	0.00%	$ -
4	374.02	Land Rights		13,905,920	-	13,905,920	1.33%	184,949
5	375.00	Structures & Improvements		1,810,961	-	1,810,961	2.56%	46,361
6	376.00	Mains-Cathodic Protection		76,689,834	-	76,689,834	2.21%	1,694,845
7	376.01	Mains-Steel		936,013,684	-	936,013,684	4.07%	38,095,757
8	376.02	Mains-Plastic		5,257,260,780	-	5,257,260,780	2.44%	128,277,163
9	376.03	Anodes	(1)	94,756,825	-	94,756,825	6.67%	6,320,280
10	376.04	Leak Clamps	(1)	272,387,286	-	272,387,286	5.00%	13,619,364
11	378.00	M&R Station Equipment		248,035,978	-	248,035,978	3.81%	9,450,171
12	379.00	City Gate Equipment		7,607,375	-	7,607,375	4.70%	357,547
13	380.00	Services		2,856,629,156	-	2,856,629,156	4.10%	117,121,795
14	381.00	Meters		468,747,450	-	468,747,450	4.65%	21,796,756
15	382.00	Meter Installations		378,997,226	-	378,997,226	5.01%	18,987,761
16	383.00	House Regulators		97,799,167	-	97,799,167	4.35%	4,254,264
17	385.00	Industrial M&R Station Equipment		4,655,691	-	4,655,691	3.80%	176,916
18		Total Distribution Plant	Sum Ln 3 through Ln 17	$ 10,721,723,823	$ 6,426,488	$ 10,715,297,335		$ 360,383,930
19								
20	General Plant							
21	302.00	Franchises & Consents		$ 18,896	$ 18,896	$ -	0.00%	$ -
22	303.00	Miscellaneous Intangible Plant		709,231	709,231	-	0.00%	-
23	389.00	Land		5,006,336	5,006,336	-	0.00%	-
24	390.00	Structures & Improvements		75,144,462	-	75,144,462	2.80%	2,104,045
25	390.04	Air Conditioning Equipment		835,170	-	835,170	2.80%	23,385
26	391.00	Office Furniture & Equipment		8,383,687	-	8,383,687	4.00%	335,347
27	392.00	Transportation Equipment	(2)	470,130	470,130	-	14.52%	-
28	393.00	Stores Equipment	(2)	128,968	-	128,968	5.00%	1,389
29	394.00	Tools, Shop, and Garage Equipment	(2)	39,607,660	-	39,607,660	6.67%	734,990
30	395.00	Laboratory Equipment	(2)	1,163,017	-	1,163,017	10.00%	25,053
31	396.00	Power Operated Equipment	(2)	851,041	-	851,041	10.02%	1,705
32	397.00	Communication Equipment		1,168,863	-	1,168,863	6.67%	77,963
33	398.00	Miscellaneous Equipment		2,448,197	-	2,448,197	4.00%	97,928
34	399.00	Other Tangible Property		42,409	-	42,409	20.00%	8,482
35	399.01	Servers Hardware		4,377	4,377	-	14.29%	-
36	399.02	Servers Software		-	-	-	14.29%	-
37	399.03	Network Hardware		1,550,592	-	1,550,592	14.29%	221,580
38	399.06	PC Hardware		12,484,892	-	12,484,892	20.00%	2,496,978
39	399.07	PC Software		368,077	-	368,077	20.00%	73,615
40	399.08	Application Software		825,602	-	825,602	10.00%	82,560
41		Total General Plant	Sum Ln 21 through Ln 40	$ 151,211,607	$ 6,208,971	$ 145,002,636		$ 6,285,021
42								
43		Total Mid-Tex Direct	Ln 18 + Ln 41	$ 10,872,935,430	$ 12,635,459	$ 10,860,299,971		$ 366,668,951
44								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION AND AMORTIZATION EXPENSE
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Total Adjusted Plant Balance	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Proposed Rates	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e)	(f) = (d) - (e)	(g)	(h) = (f) x (g)
45	SSU - Customer Support (Div 012):							
46	General Plant							
47	389.00	Land & Land Rights		$ 2,874,240	$ 2,874,240	$ -	0.00%	$ -
48	390.00	Structures & Improvements		13,541,697	-	13,541,697	2.38%	322,292
49	390.09	Improvements to Leased Premises		3,162,730	-	3,162,730	4.43%	140,109
50	391.00	Office Furniture & Equipment		2,708,969	-	2,708,969	6.36%	172,290
51	397.00	Communication Equipment		1,913,117	-	1,913,117	6.34%	121,292
52	398.00	Miscellaneous Equipment		119,522	-	119,522	7.00%	8,367
53	399.00	Other Tangible Property		-	-	-	14.24%	-
54	399.01	Servers Hardware		5,650,663	-	5,650,663	12.66%	715,374
55	399.02	Servers Software		1,824,740	1,824,740	-	10.10%	-
56	399.03	Network Hardware		669,916	-	669,916	11.28%	75,567
57	399.06	PC Hardware		1,673,780	-	1,673,780	19.93%	333,584
58	399.07	PC Software		-	-	-	11.66%	-
59	399.08	Application Software		105,569,443	-	105,569,443	6.93%	7,315,962
60		Total SSU Customer Support	Sum Ln 47 through Ln 59	$ 139,708,816	$ 4,698,980	$ 135,009,836		$ 9,204,837
61		Allocation Factor		53.30%	53.30%	53.30%		53.30%
62		Total Allocated SSU Customer Support	Ln 60 x Ln 61	$ 74,464,799	$ 2,504,556	$ 71,960,243		$ 4,906,178
63								
64	SSU CKV Training Center (Div 012):							
65	General Plant							
66	389.10	Land & Land Rights		$ 1,886,443	$ 1,886,443	$ -	0.00%	$ -
67	390.10	Structures & Improvements		12,590,703	-	12,590,703	2.38%	299,659
68	391.10	Office Furniture & Equipment		770,477	-	770,477	6.36%	49,002
69	392.10	Transportation Equipment		74,994	74,994	-	6.59%	-
70	394.10	Tools, Shop, and Garage Equipment		681,068	-	681,068	12.44%	84,725
71	395.10	Laboratory Equipment		-	-	-	10.00%	-
72	397.10	Communication Equipment		92,838	-	92,838	6.34%	5,886
73	398.10	Miscellaneous Equipment		612,503	-	612,503	7.00%	42,875
74	399.10	Other Tangible Equipment		194,970	-	194,970	14.24%	27,764
75	399.16	PC Hardware		116,342	-	116,342	19.93%	23,187
76	399.17	PC Software		3,299	-	3,299	11.66%	385
77	399.18	Application Software		-	-	-	6.93%	-
78		Total SSU CKV Training Center	Sum Ln 66 through Ln 77	$ 17,023,636	$ 1,961,437	$ 15,062,200		$ 533,482
79		Allocation Factor		74.08%	74.08%	74.08%		74.08%
80		Total Allocated SSU CKV Training Center	Ln 78 x Ln 79	$ 12,611,654	$ 1,453,095	$ 11,158,559		$ 395,221
81								
82		Total Allocated SSU Customer Support (Div 012)	Ln 62 + Ln 80	$ 87,076,453	$ 3,957,651	$ 83,118,802		$ 5,301,399
83								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION AND AMORTIZATION EXPENSE
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Total Adjusted Plant Balance	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Proposed Rates	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e)	(f) = (d) - (e)	(g)	(h) = (f) x (g)
84	SSU - General Office (Div 002):							
85	General Plant							
86	390.00	Structures & Improvements		$ 1,751,336	$ -	$ 1,751,336	2.38%	$ 41,682
87	390.09	Improvements to Leased Premises		9,462,639	-	9,462,639	4.43%	419,195
88	391.00	Office Furniture & Equipment		5,093,500	-	5,093,500	6.36%	323,947
89	392.00	Transportation Equipment		315,397	-	315,397	6.59%	20,785
90	393.00	Stores Equipment		-	-	-	10.00%	-
91	394.00	Tools, Shop, and Garage Equipment		30,134	-	30,134	12.44%	3,749
92	395.00	Laboratory Equipment		-	-	-	10.00%	-
93	397.00	Communication Equipment		425,318	-	425,318	6.34%	26,965
94	398.00	Miscellaneous Equipment		107,931	-	107,931	7.00%	7,555
95	399.00	Other Tangible Property		-	-	-	14.24%	-
96	399.01	Servers Hardware		45,054,233	-	45,054,233	12.66%	5,703,866
97	399.02	Servers Software		12,919,828	-	12,919,828	10.10%	1,304,903
98	399.03	Network Hardware		4,711,978	-	4,711,978	11.28%	531,511
99	399.06	PC Hardware		5,274,344	-	5,274,344	19.93%	1,051,177
100	399.07	PC Software		82,728	-	82,728	11.66%	9,646
101	399.08	Application Software		100,289,973	-	100,289,973	6.93%	6,950,095
102		Total SSU General Office	Sum Ln 86 through Ln 101	$ 185,519,340	$ -	$ 185,519,340		$ 16,395,075
103		Allocation Factor		40.94%	40.94%	40.94%		40.94%
104		Total Allocated SSU General Office	Ln 102 x Ln 103	$ 75,951,618	$ -	$ 75,951,618		$ 6,712,144
105								
106	SSU Greenville Data Center (Div 002):							
107	General Plant							
108	390.05	Structures & Improvements		$ 15,005,698	$ -	$ 15,005,698	2.38%	$ 357,136
109	391.04	Office Furniture & Equipment		71,036	-	71,036	6.36%	4,518
110		Total SSU Greenville Data Center	Ln 108 + Ln 109	$ 15,076,734	$ -	$ 15,076,734		$ 361,654
111		Allocation Factor		14.36%	14.36%	14.36%		14.36%
112		Total Allocated SSU Greenville Data Center	Ln 110 x Ln 111	$ 2,165,587	$ -	$ 2,165,587		$ 51,947
113								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION AND AMORTIZATION EXPENSE
TEST YEAR ENDING JUNE 30, 2024

Line No.	Utility Account	Account Description	Reference	Total Adjusted Plant Balance	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Proposed Rates	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e)	(f) = (d) - (e)	(g)	(h) = (f) x (g)
114	SSU Distribution & Marketing (Div 002):							
115	General Plant							
116	390.20	Structures & Improvements		$ 24,633	$ -	$ 24,633	2.38%	$ 586
117	390.29	Improvements to Leased Premises		54,743	-	54,743	4.43%	2,425
118	391.20	Office Furniture & Equipment		86,604	-	86,604	6.36%	5,508
119	394.20	Tools, Shop, and Garage Equipment		-	-	-	12.44%	-
120	397.20	Communication Equipment		77,436	-	77,436	6.34%	4,909
121	398.20	Miscellaneous Equipment		10,582	-	10,582	7.00%	741
122	399.21	Servers Hardware		6,913,438	-	6,913,438	12.66%	875,241
123	399.22	Servers Software		5,425,529	-	5,425,529	10.10%	547,978
124	399.23	Network Hardware		576,066	-	576,066	11.28%	64,980
125	399.26	PC Hardware		146,532	-	146,532	19.93%	29,204
126	399.28	Application Software		29,611,855	-	29,611,855	6.93%	2,052,102
127		Total SSU Distribution & Marketing	Sum Ln 116 through Ln 126	$ 42,927,418	$ -	$ 42,927,418		$ 3,583,675
128		Allocation Factor		52.30%	52.30%	52.30%		52.30%
129		Total Allocated SSU Distribution & Marketing	Ln 127 x Ln 128	$ 22,451,040	$ -	$ 22,451,040		$ 1,874,262
130								
131	SSU Aligne Pipe Project (Div 002):							
132	General Plant							
133	399.31	Servers Hardware		$ 297,267	$ -	$ 297,267	12.66%	$ 37,634
134	399.32	Servers Software		783,917	-	783,917	10.10%	79,176
135	399.38	Application Software		21,428,986	-	21,428,986	6.93%	1,485,029
136		Total SSU Aligne Pipe Project	Sum Ln 133 through Ln 135	$ 22,510,169	$ -	$ 22,510,169		$ 1,601,838
137		Allocation Factor		6.31%	6.31%	6.31%		6.31%
138		Total Allocated SSU Aligne Pipe Project	Ln 136 x Ln 137	$ 1,420,629	$ -	$ 1,420,629		$ 101,093
139								
140		Total Allocated SSU General Office (Div 002)	Ln 104 + Ln 112 + Ln 129 + Ln 138					$ 8,739,446
141								
142		Total Allocated SSU to Mid-Tex	Ln 82 + Ln 140					$ 14,040,845
143								
144		Total Mid-Tex Depreciation Expense	Ln 43 + Ln 142					$ 380,709,795
145								

146 Notes:

147 1. New accounts created to track the amortization of anodes and leak clamps per the proposed Mid-Tex Depreciation Study. Please see relied file, "Schedule F-4 - Atmos Mid-Tex 2024 Depreciation Study Report" for details.

148 2. Column (h) includes an amount net of depreciation expense cleared to capital for the following Mid-Tex Direct accounts:

Line No.	Account	Description	Capital %
149	Account	Description	Capital %
150	392.00	Transportation Equipment (fully depreciated)	
151	393.00	Stores Equipment	78.46%
152	394.00	Tools, Shop, and Garage Equipment	72.18%
153	395.00	Laboratory Equipment	78.46%
154	396.00	Power Operated Equipment	98.00%

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION RATE SUMMARY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Acct.	Description	Current	Proposed (1)
	(a)	(b)	(c)	(d)
1	Mid-Tex:			
2	Distribution Plant			
3	374.01	Land	0.00%	0.00%
4	374.02	Land Rights	0.98%	1.33%
5	375.00	Structures & Improvements	1.71%	2.56%
6	376.00	Mains-Cathodic Protection	1.85%	2.21%
7	376.01	Mains-Steel	3.97%	4.07%
8	376.02	Mains-Plastic	2.21%	2.44%
9	376.03	Anodes	0.00%	6.67%
10	376.04	Leak Clamps	0.00%	5.00%
11	378.00	M&R Station Equipment	3.09%	3.81%
12	379.00	City Gate Equipment	1.88%	4.70%
13	380.00	Services	3.67%	4.10%
14	381.00	Meters	3.31%	4.65%
15	382.00	Meter Installations	3.66%	5.01%
16	383.00	House Regulators	3.50%	4.35%
17	385.00	Industrial M&R Station Equipment	2.80%	3.80%
18				
19	General Plant			
20	302.00	Franchises & Consents	0.00%	0.00%
21	303.00	Miscellaneous Intangible Plant	0.00%	0.00%
22	389.00	Land	0.00%	0.00%
23	390.00	Structures & Improvements	2.54%	2.80%
24	390.04	Air Conditioning Equipment	2.75%	2.80%
25	391.00	Office Furniture & Equipment	4.00%	4.00%
26	392.00	Transportation Equipment	9.04%	14.52%
27	393.00	Stores Equipment	4.00%	5.00%
28	394.00	Tools, Shop, and Garage Equipment	5.00%	6.67%

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION RATE SUMMARY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Acct.	Description	Current	Proposed (1)
	(a)	(b)	(c)	(d)
29	395.00	Laboratory Equipment	10.00%	10.00%
30	396.00	Power Operated Equipment	7.24%	10.02%
31	397.00	Communication Equipment	6.67%	6.67%
32	398.00	Miscellaneous Equipment	2.50%	4.00%
33	399.00	Other Tangible Property	14.29%	20.00%
34	399.01	Servers Hardware	14.29%	14.29%
35	399.02	Servers Software	14.29%	14.29%
36	399.03	Network Hardware	11.11%	14.29%
37	399.06	PC Hardware	14.29%	20.00%
38	399.07	PC Software	14.29%	20.00%
39	399.08	Application Software	14.29%	10.00%
40				
41	SSU - Customer Support (Div 012):			
42	General Plant			
43	389.00	Land & Land Rights	0.00%	0.00%
44	390.00	Structures & Improvements	3.34%	2.38%
45	390.09	Improvements to Leased Premises	4.06%	4.43%
46	391.00	Office Furniture & Equipment	4.03%	6.36%
47	397.00	Communication Equipment	5.54%	6.34%
48	398.00	Miscellaneous Equipment	1.72%	7.00%
49	399.00	Other Tangible Property	13.84%	14.24%
50	399.01	Servers Hardware	8.62%	12.66%
51	399.02	Servers Software	8.78%	10.10%
52	399.03	Network Hardware	8.72%	11.28%
53	399.06	PC Hardware	8.78%	19.93%
54	399.07	PC Software	6.64%	11.66%
55	399.08	Application Software	6.57%	6.93%
56				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION RATE SUMMARY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Acct.	Description	Current	Proposed (1)
	(a)	(b)	(c)	(d)
57	SSU CKV Training Center (Div 012):			
58	General Plant			
59	389.10	Land & Land Rights	0.00%	0.00%
60	390.10	Structures & Improvements	3.34%	2.38%
61	391.10	Office Furniture & Equipment	4.03%	6.36%
62	392.10	Transportation Equipment	28.96%	6.59%
63	394.10	Tools, Shop, and Garage Equipment	8.88%	12.44%
64	395.10	Laboratory Equipment	10.00%	10.00%
65	397.10	Communication Equipment	5.54%	6.34%
66	398.10	Miscellaneous Equipment	1.72%	7.00%
67	399.10	Other Tangible Equipment	13.84%	14.24%
68	399.16	PC Hardware	8.78%	19.93%
69	399.17	PC Software	6.64%	11.66%
70	399.18	Application Software	6.57%	6.93%
71				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION RATE SUMMARY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Acct.	Description	Current	Proposed (1)
	(a)	(b)	(c)	(d)
72	SSU - General Office (Div 002):			
73	General Plant			
74	390.00	Structures & Improvements	3.34%	2.38%
75	390.09	Improvements to Leased Premises	4.06%	4.43%
76	391.00	Office Furniture & Equipment	4.03%	6.36%
77	392.00	Transportation Equipment	28.96%	6.59%
78	393.00	Stores Equipment	10.00%	10.00%
79	394.00	Tools, Shop, and Garage Equipment	8.88%	12.44%
80	395.00	Laboratory Equipment	10.00%	10.00%
81	397.00	Communication Equipment	5.54%	6.34%
82	398.00	Miscellaneous Equipment	1.72%	7.00%
83	399.00	Other Tangible Property	13.84%	14.24%
84	399.01	Servers Hardware	8.62%	12.66%
85	399.02	Servers Software	8.78%	10.10%
86	399.03	Network Hardware	8.72%	11.28%
87	399.06	PC Hardware	8.78%	19.93%
88	399.07	PC Software	6.64%	11.66%
89	399.08	Application Software	6.57%	6.93%
90				
91	SSU Greenville Data Center (Div 002):			
92	General Plant			
93	390.05	Structures & Improvements	3.34%	2.38%
94	391.04	Office Furniture & Equipment	4.03%	6.36%
95				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
DEPRECIATION RATE SUMMARY
TEST YEAR ENDING JUNE 30, 2024

Line No.	Acct.	Description	Current	Proposed (1)
	(a)	(b)	(c)	(d)
96	SSU Distribution & Marketing (Div 002):			
97	General Plant			
98	390.20	Structures & Improvements	3.34%	2.38%
99	390.29	Improvements to Leased Premises	4.06%	4.43%
100	391.20	Office Furniture & Equipment	4.03%	6.36%
101	394.20	Tools, Shop, and Garage Equipment	8.88%	12.44%
102	397.20	Communication Equipment	5.54%	6.34%
103	398.20	Miscellaneous Equipment	1.72%	7.00%
104	399.21	Servers Hardware	8.62%	12.66%
105	399.22	Servers Software	8.78%	10.10%
106	399.23	Network Hardware	8.72%	11.28%
107	399.26	PC Hardware	8.78%	19.93%
108	399.28	Application Software	6.57%	6.93%
109				
110	SSU Aligne Pipe Project (Div 002):			
111	General Plant			
112	399.31	Servers Hardware	8.62%	12.66%
113	399.32	Servers Software	8.78%	10.10%
114	399.38	Application Software	6.57%	6.93%
115				
116	Note:			
117	1. The current depreciation rates were approved in GUD No. 10170. Please see relied files, "Schedule F-4 - Atmos Mid-Tex 2024 Depreciation Study Report" and Schedule F-4 - Atmos SSU 2022 Depreciation Study Report" for the details regarding the proposed depreciation rates.			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TAXES OTHER THAN INCOME TAX - ACCOUNT 408.1
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Per Book Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d) = (b) + (c)
1	Non Revenue - Related			
2	Ad Valorem Tax	$ 68,720,179	$ 30,172,797	$ 98,892,976
3	Payroll Tax	4,380,254	394,390	4,774,644
4	DOT Pipeline User Fee	179,664	-	179,664
5	Non Revenue - Related Taxes Allocated from SSU	4,497,181	(905,064)	3,592,117
6	Total Non Revenue - Related (Sum Ln 2 through Ln 5)	$ 77,777,277	$ 29,662,123	$ 107,439,401
7				
8	Revenue - Related			
9	State Gross Receipts - Tax	$ 38,995,130	$ 10,864,182	$ 49,859,311
10	Franchise Fees	103,765,231	28,909,362	132,674,592
11	Public Service Commission Assessment	125,543	34,977	160,520
12	Total Revenue - Related (Sum Ln 9 through Ln 11)	$ 142,885,903	$ 39,808,520	$ 182,694,423
13				
14	Total Taxes Other Than Income (Ln 6 + Ln 12)	$ 220,663,181	$ 69,470,643	$ 290,133,824

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TAXES OTHER THAN INCOME TAX WORKPAPER
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
1	Mid-Tex Direct:		
2	Payroll Tax		
3	Base Labor Adjustment for Mid-Tex Direct	WP_F-2.1	$ 5,155,422
4	Statutory Tax Rate		7.65%
5	Direct Payroll Tax Expense for Base Labor Adjustment	Ln 3 x Ln 4	$ 394,390
6	Direct Payroll Tax Expense for Test Period	Schedule F-5	4,380,254
7	Total Proposed Payroll Tax	Ln 5 + Ln 6	$ 4,774,644
8			
9	Ad Valorem Tax		
10	Mid-Tex Payment of Property Taxes	(1) (2)	$ 77,888,493
11	Capitalized Property Taxes		(1,732,413)
12	Total Mid-Tex Ad Valorem Tax	Ln 10 + Ln 11	$ 76,156,080
13			
14	Per Book Calendar Year 2022 Ad Valorem Property Net Plant		
15	Mid-Tex Gross Utility Plant		$ 8,489,069,333
16	Mid-Tex Accumulated Depreciation and Amortization		(1,725,907,746)
17	Total Calendar Year 2022 Mid-Tex Ad Valorem Property Net Plant	Ln 15 + Ln 16	$ 6,763,161,587
18			
19	Total September 2024 Mid-Tex Ad Valorem Property Net Plant		$ 8,782,347,752
20	Calculated Mid-Tex Ad Valorem Tax Rate	Ln 12 / Ln 17	1.1260%
21	Total Mid-Tex Ad Valorem Tax Adjusted to September 2024 Plant	Ln 19 x Ln 20	$ 98,892,976
22			
23	Revenue-Related Taxes:		
24	Total Operating Revenues Per Book (FERC Accounts 480-496)		$ 2,247,777,920
25			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TAXES OTHER THAN INCOME TAX WORKPAPER
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
26	Determination of Tax Rates:		
27	State Gross Receipts Tax Expense (4081-30109)	Schedule F-5	$ 38,995,130
28	Ratio to Total Operating Revenues	Ln 27 / Ln 24	1.7348%
29			
30	Franchise Fees Expense (4081-30107)	Schedule F-5	$ 103,765,231
31	Ratio to Total Operating Revenues	Ln 30 / Ln 24	4.6163%
32			
33	Public Service Commission Assessment Expense (4081-30112)	Schedule F-5	$ 125,543
34	Ratio to Total Operating Revenues	Ln 33 / Ln 24	0.0056%
35			
36	Revenue Related Tax Factor	(Ln 28 + Ln 31 + Ln 34) / (1 - Ln 28 + Ln 31 + Ln 34)	6.7883%
37			
38	State Gross Receipts Tax		
39	Revenue Requirement	Schedule A	$ 2,874,016,826
40	Effective Tax Rate	Ln 28	1.7348%
41	Proposed State Gross Receipts Tax at Projected Rates	Ln 39 x Ln 40	$ 49,859,311
42			
43	Franchise Fees		
44	Revenue Requirement	Schedule A	$ 2,874,016,826
45	Effective Tax Rate	Ln 31	4.6163%
46	Proposed Franchise Fees at Projected Rates	Ln 44 x Ln 45	$ 132,674,592
47			
48	Public Service Commission Assessment		
49	Revenue Requirement	Schedule A	$ 2,874,016,826
50	Effective Tax Rate	Ln 34	0.0056%
51	Proposed Public Service Commission Assessment at Projected Rates	Ln 49 x Ln 50	$ 160,520
52			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TAXES OTHER THAN INCOME TAX WORKPAPER
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference		Amount
	(a)	(b)		(c)
53	SSU:			
54	Payroll Tax Allocated to Mid-Tex			
55	Adjusted Labor Expense Allocated to Mid-Tex	WP_F-5.2, Col (i), Ln 119	$	35,553,738
56	Statutory Tax Rate			7.65%
57	Payroll Tax Expense Allocated to Mid-Tex	Ln 55 x Ln 56	$	2,719,861
58	Add: Payroll Tax for FUTA & SUTA Allocated to Mid-Tex			54,367
59	Add: Benefit-Related Payroll Tax Expense Allocated to Mid-Tex			95,663
60	Total Proposed Payroll Tax Expense Allocated to Mid-Tex	Ln 57 + Ln 58 + Ln 59	$	2,869,891
61				
62	Ad Valorem Tax Allocated to Mid-Tex			
63	Shared Services General Office Tax Payment (2)		$	622,895
64	Allocation Factor			40.94%
65	General Office Ad Valorem Tax Expense Allocated to Mid-Tex	Ln 63 x Ln 64	$	255,013
66				
67	Per Book Calendar Year 2022 Ad Valorem Property Net Plant			
68	SSU General Office Allocated Gross Utility Plant		$	87,852,546
69	SSU General Office Allocated Accumulated Depreciation and Amortization			(43,273,586)
70	Total Calendar Year 2022 SSU General Office Allocated Ad Valorem Property Amounts	Ln 68 + Ln 69	$	44,578,960
71				
72	Total September 2024 SSU General Office Allocated Ad Valorem Property Amounts		$	50,704,666
73	Calculated SSU General Office Ad Valorem Tax Rate	Ln 65 / Ln 70		0.5720%
74	Total SSU General Office Ad Valorem Tax Adjusted to September 2024 Plant	Ln 72 x Ln 73	$	290,055
75				
76	Shared Services Customer Support Tax Payment (2)		$	446,848
77	Allocation Factor			53.30%
78	Customer Support Ad Valorem Tax Expense Allocated to Mid-Tex	Ln 76 x Ln 77	$	238,170
79				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TAXES OTHER THAN INCOME TAX WORKPAPER
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
80	Per Book Calendar Year 2022 Ad Valorem Property Net Plant		
81	SSU Customer Support Allocated Gross Utility Plant		$ 87,332,797
82	SSU Customer Support Allocated Accumulated Depreciation and Amortization		(44,064,350)
83	Total Calendar Year 2022 SSU Customer Support Allocated Ad Valorem Property Amounts	Ln 81 + Ln 82	$ 43,268,447
84			
85	Total September 2024 SSU Customer Support Allocated Ad Valorem Property Amounts		$ 36,640,645
86	Calculated SSU Customer Support Ad Valorem Tax Rate	Ln 78 / Ln 83	0.5504%
87	Total SSU Customer Support Ad Valorem Tax Adjusted to September 2024 Plant	Ln 85 x Ln 86	$ 201,687
88			
89	Total Proposed SSU Ad Valorem Tax Expense Allocated to Mid-Tex	Ln 74 + Ln 87	$ 491,742
90			
91	Other Tax Allocated to Mid-Tex		
92	Excise Tax (4081-30102)		$ 562,979
93	Allocation Factor		40.94%
94	Total Proposed SSU Excise Tax Expense Allocated to Mid-Tex	Ln 92 x Ln 93	$ 230,484
95			
96	Total Non Revenue - Related Tax Expenses Allocated to Mid-Tex	Ln 60 + Ln 89 + Ln 94	$ 3,592,117
97			
98	Notes:		
99	1. Working Gas in Storage (FERC Account 164.1) was moved from Mid-Tex to Atmos Pipeline - Texas to reflect GUD No. 9869 Final Order classification for rate purposes.		
100	2. Ad Valorem taxes estimated for Calendar Year 2023 was payable in January 2024.		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Cost Center	Description	Ref	Per Book SSU O&M Labor	FY24 Capitalization Rate (1)	Four Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital	Expense Allocated to Mid-Tex
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (d) x (f)	(h) = (e) x (g)	(i) = (g) - (h)
1	1001	ATM-Dal Executive Chairman		$ 17	82.50%	40.94%	$ 7	$ 6	$ 1
2	1101	ATM-Dal-Chief Fin Officer		641,794	82.50%	40.94%	262,750	216,779	45,971
3	1102	ATM-Dal-ATM-Utility Operation		482,050	84.69%	52.88%	254,908	215,869	39,039
4	1105	ATM-Dallas Audit		-	0.00%	40.94%	-	-	-
5	1106	ATM-Dal-Treasurer		305,007	54.68%	40.94%	124,870	68,276	56,594
6	1107	ATM-Dal-Treasury		744,674	63.20%	40.94%	304,870	192,676	112,194
7	1108	ATM-Dal-Risk Management		698,250	79.45%	40.94%	285,863	227,119	58,745
8	1110	ATM-Dal-Supply Chain Management		31,584	0.00%	41.21%	13,016	-	13,016
9	1112	ATM-Dal-Mail & Supply		81,335	17.83%	41.21%	33,518	5,976	27,542
10	1114	ATM-Dal-VP & Controller		350,656	33.54%	40.94%	143,559	48,153	95,406
11	1116	ATM-Dal-Taxation		258,435	28.72%	40.94%	105,803	30,384	75,419
12	1117	ATM-Dal-Accounting Svcs		164,943	57.09%	40.94%	67,528	38,550	28,978
13	1118	ATM-Dal-Supply Chain		438,641	16.76%	41.21%	180,764	30,291	150,473
14	1119	ATM-Dal-General Accounting		700,676	37.20%	40.94%	286,857	106,702	180,155
15	1120	ATM-Dal-Accounts Payable		499,042	54.20%	40.94%	204,308	110,730	93,578
16	1121	ATM-Dal-Plant Accounting		701,647	82.90%	40.94%	287,254	238,141	49,113
17	1122	ATM-Dallas Fin Rep & Acctg Svc	(5)	229,688	21.20%	40.94%	94,034	19,931	74,103
18	1123	ATM-Dal-Gas Accounting		213,661	0.00%	41.04%	87,686	-	87,686
19	1125	ATM-Dal-Financial Reporting		1,169,424	13.00%	40.94%	478,762	62,240	416,522
20	1126	ATM-Dal-Payroll		469,947	55.58%	40.94%	192,396	106,938	85,458
21	1128	ATM-Dal-Property & Sales Tax		1,708,689	7.06%	40.94%	699,537	49,379	650,158
22	1129	ATM-Dal-Income Tax		879,915	38.00%	40.94%	360,237	136,890	223,347
23	1130	ATM-Dal-Busi Planning & Analysis		1,189,230	71.76%	40.94%	486,871	349,383	137,488
24	1131	ATM-Dallas Media Relations	(5)	-	0.00%	41.21%	-	-	-
25	1132	ATM-Dal-Investor Relations	(4)	126,120	0.00%	0.00%	-	-	-
26	1133	ATM-Dal-Corporate Communications		1,021,247	0.00%	40.94%	418,099	-	418,099
27	1134	ATM-Dal-IT		1,737,521	38.57%	40.94%	711,341	274,374	436,967
28	1135	ATM-Dal-IT E&O Corporate Systems		1,835,841	21.62%	40.94%	751,593	162,507	589,087
29	1137	ATM-Dal-IT Engineering & Operations		4,177,639	22.76%	40.94%	1,710,325	389,188	1,321,137
30	1139	ATM-Dal-IT Telecommunications	(5)	191,331	20.00%	40.94%	78,331	15,666	62,665
31	1141	ATM-Dal-Gas Purchase Acctg		502,473	0.00%	52.88%	265,708	-	265,708
32	1144	ATM-Dal-Rate Administration		1,047,173	0.00%	52.88%	553,745	-	553,745
33	1145	ATM-Dal-Revenue Accounting		348,747	0.00%	52.88%	184,417	-	184,417

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Cost Center	Description	Ref	Per Book SSU O&M Labor	FY24 Capitalization Rate (1)	Four Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital	Expense Allocated to Mid-Tex
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (d) x (f)	(h) = (e) x (g)	(i) = (g) - (h)
34	1146	ATM-Dallas IT Enterprise Solutions		-	0.00%	40.94%	-	-	-
35	1150	ATM-Dal-Strategic Planning		715,227	78.46%	40.94%	292,814	229,755	63,059
36	1153	ATM-Dal-Distribution Acctg		654,134	0.00%	52.88%	345,906	-	345,906
37	1154	ATM-Dal-Rates & Regulatory		1,930,060	82.50%	41.21%	795,378	656,217	139,160
38	1155	ATM-Dal-Gas Pipeline Accounting		268,958	0.00%	0.00%	-	-	-
39	1156	ATM-Dal-IT Customer Services Systems		2,261,951	10.02%	53.30%	1,205,620	120,843	1,084,777
40	1157	ATM-Stakeholder Strategy	(5)	204,500	82.50%	40.94%	83,722	69,074	14,648
41	1158	ATM-CCC IT Support		-	0.00%	53.30%	-	-	-
42	1159	ATM-Dal-Technical Training		374,496	0.00%	40.94%	153,319	-	153,319
43	1161	ATM-Dal-Benefits & Payroll Accounting		440,046	55.58%	40.94%	180,155	100,134	80,021
44	1164	ATM-Dal-IT Security		1,320,564	17.78%	40.94%	540,639	96,114	444,525
45	1167	ATM-Dal-IT Enterprise Architecture		1,165,445	15.74%	41.21%	480,280	75,611	404,669
46	1172	ATM-Transmission Operational Technology	(5)	147,967	21.80%	0.00%	-	-	-
47	1173	ATM-Distribution Operational Technology	(5)	87,527	22.22%	52.88%	46,284	10,285	35,999
48	1174	ATM-MDTX Operational Technology-Distribution	(5)	526	11.11%	100.00%	526	58	467
49	1175	ATM-Enterprise Operational Technology-Distribution	(5)	192,961	9.26%	0.00%	-	-	-
50	1201	ATM-Dal-ATM-Dallas President & CEO		1,178,922	82.50%	40.94%	482,651	398,205	84,445
51	1209	ATM-Dal-Security & Compliance		289,043	6.68%	41.21%	119,114	7,959	111,155
52	1211	ATM-Asset Integrity & Reporting	(5)	766,725	46.92%	41.21%	315,967	148,262	167,706
53	1212	ATM-CSO-Customer Contact Center		18,401,554	22.54%	53.30%	9,808,028	2,210,532	7,597,496
54	1215	ATM-Dal-Dispatch Operations		5,625,397	0.00%	53.30%	2,998,337	-	2,998,337
55	1216	ATM-Dallas Training Quality & Innovation		407,847	0.00%	40.94%	166,972	-	166,972
56	1217	ATM-Environmental Practices	(5)	297,259	21.25%	41.21%	122,500	26,031	96,469
57	1218	ATM-Engineering & Compliance	(5)	681,202	8.13%	41.21%	280,723	22,809	257,914
58	1221	ATM-Dal-ATM-Pipeline Admin		70,592	0.00%	0.00%	-	-	-
59	1222	ATM-Quality Assurance	(5)	119,269	0.00%	41.21%	49,151	-	49,151
60	1223	ATM-System Safety & Damage Prevention	(5)	189,823	0.00%	41.21%	78,226	-	78,226
61	1224	ATM-Dal-CSO Human Resources		829,853	0.00%	53.30%	442,311	-	442,311
62	1226	ATM-Dal-Customer Service		1,357,534	0.00%	53.30%	723,566	-	723,566
63	1227	ATM-Dal-Customer Program Mgmt		1,183,723	0.00%	41.21%	487,812	5	487,807
64	1228	ATM-Dal-Customer Revenue Management		4,067,123	0.00%	53.30%	2,167,776	-	2,167,776
65	1229	ATM-Dal Pipeline Safety		2,184,209	30.22%	41.21%	900,113	272,001	628,112
66	1230	ATM-Gas Control Operations	(5)	320,737	0.00%	41.21%	132,176	-	132,176

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Cost Center	Description	Ref	Per Book SSU O&M Labor	FY24 Capitalization Rate (1)	Four Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital	Expense Allocated to Mid-Tex
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (d) x (f)	(h) = (e) x (g)	(i) = (g) - (h)
67	1231	ATM-Transmission Gas Control Ops	(5)	1,214,372	0.00%	0.00%	-	-	-
68	1232	ATM-Distribution Gas Control Ops	(5)	-	0.00%	52.88%	-	-	-
69	1233	ATM-Enterprise Gas Control Ops-Distribution	(5)	1,186,951	0.00%	0.00%	-	-	-
70	1234	ATM-MDTX Gas Control Ops-Distribution	(5)	1,063,512	0.00%	100.00%	1,063,512	-	1,063,512
71	1401	ATM-Dal-Employment & Emp Rel		508,134	0.00%	40.94%	208,030	-	208,030
72	1402	ATM-Dallas Executive Compensation		441	0.00%	40.94%	181	-	181
73	1403	ATM-Dal SVP Human Resources		612,535	0.00%	40.94%	250,772	-	250,772
74	1405	ATM-Dal-Benefits		1,056,117	0.00%	40.94%	432,374	-	432,374
75	1407	ATM-Dal-Facilities		616,986	27.14%	40.94%	252,594	68,561	184,033
76	1408	ATM-Dal-Employee Dev		715,072	0.00%	40.94%	292,750	-	292,750
77	1414	ATM-Dal-Tech Training Delivery		1,923,100	0.00%	41.21%	792,510	-	792,510
78	1415	ATM-Dal-Tech Trng Prog & Curriculum		682,199	0.00%	41.21%	281,134	-	281,134
79	1416	ATM-Dal-Compensation & HRMS		1,132,314	0.00%	40.94%	463,569	-	463,569
80	1417	ATM-Dal-ATM-Corporate Programs		141,617	0.00%	40.94%	57,978	-	57,978
81	1420	ATM-Dallas EAPC		-	0.00%	40.94%	-	-	-
82	1463	ATM-HR Benefit Variance		-	17.83%	40.94%	-	-	-
83	1464	ATM-Dal-Sr VP Human Resources	(5)	212,421	55.58%	40.94%	86,965	48,337	38,628
84	1501	ATM-Dal-Legal		3,639,047	61.66%	40.94%	1,489,826	918,697	571,128
85	1502	ATM-Corporate Secretary		-	0.00%	40.94%	-	-	-
86	1503	ATM-Dal-Governmental Affairs		501,642	0.00%	41.21%	206,727	-	206,727
87	1504	ATM-Dal-Central Records		289,245	55.00%	41.21%	119,198	65,559	53,639
88	1508	ATM-Dal-Energy Assistance		430,390	0.00%	53.30%	229,398	-	229,398
89	1509	ATM-Dal Sr VP General Counsel	(5)	282,720	82.50%	40.94%	115,746	95,495	20,251
90	1821	ATM-Dal-Gas Supply Executive		128,713	0.00%	47.59%	61,254	-	61,254
91	1822	ATM-Dal-Regional Gas Supply		254,055	0.00%	100.00%	254,055	-	254,055
92	1823	ATM-Dal-Gas Contract Admin		140,876	0.00%	47.59%	67,043	-	67,043
93	1826	ATM-New Orleans-Gas Supply & Services		113,347	0.00%	50.24%	56,945	-	56,945
94	1827	ATM-Regional Supply Planning		109,750	0.00%	50.24%	55,138	-	55,138
95	1828	ATM-Jackson-West Region Gas Supply & Services		53,249	0.00%	0.00%	-	-	-
96	1829	ATM-Franklin-East Region Gas Supply & Services		238,065	0.00%	0.00%	-	-	-

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SHARED SERVICES ("SSU") ADJUSTED TOTAL LABOR ALLOCATED TO MID-TEX FOR PAYROLL TAX CALCULATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Cost Center	Description	Ref	Per Book SSU O&M Labor	FY24 Capitalization Rate (1)	Four Factor Allocation Factor (1), (2)	Total	SSU Allocated to Capital	Expense Allocated to Mid-Tex
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (d) x (f)	(h) = (e) x (g)	(i) = (g) - (h)
97	1831	ATM-Dal-Gas Supply		148,073	0.00%	0.00%	-	-	-
98	1833	ATM-Corporate Gas Supply Risk Mgmt		187,194	0.00%	47.59%	89,086	-	89,086
99	1835	ATM-Franklin-Gas Control	(5)	-	0.00%	0.00%	-	-	-
100	1836	ATM-Dal-Complex Billing System Support		200,483	20.00%	41.04%	82,278	16,456	65,823
101	1837	ATM-Dal-Complex Billing Application Support		775,180	11.86%	41.04%	318,134	37,745	280,389
102	1838	ATM-Dal-Complex Billing Technical Support		849,062	12.12%	41.04%	348,455	42,237	306,218
103	1839	ATM-Dal-Complex Billing Transportation & Scheduling		210,640	0.00%	52.88%	111,387	-	111,387
104	1901	ATM-Dallas Employee Relocation Exp (Div 02)	(6)	-	0.00%	40.94%	-	-	-
105	1901	ATM-Dallas Employee Relocation Exp (Div 12)	(6)	-	0.00%	53.30%	-	-	-
106	1903	ATM-Dal-Controller Misc		-	0.00%	0.00%	-	-	-
107	1904	ATM-Dallas Performance Plan	(7)	-	31.43%	40.94%	-	-	-
108	1905	ATM-Outside Director Retirement Cost		-	0.00%	40.94%	-	-	-
109	1908	ATM-Dallas SEBP	(4)	-	0.00%	40.94%	-	-	-
110	1910	ATM-Corporate Overhead Capitalized	(3)	-	0.00%	0.00%	-	-	-
111	1913	ATM-Dal-Fleet Management		569,511	29.17%	41.21%	234,695	68,453	166,243
112	1915	ATM-Dallas Insurance		-	0.00%	40.94%	-	-	-
113	1953	ATM-Dallas Enterprise Team Meeting		-	0.00%	40.94%	-	-	-
114	1954	ATM-Dallas Culture Council		-	0.00%	40.94%	-	-	-
115		TOTAL (Sum of Ln 1 through Ln 114)		$ 90,869,585			$ 41,050,761	$ 8,901,585	$ 32,149,176
116									
117		Add: SSU Labor Adjustment (WP_F-2.1, Col (f), Ln 20)							$ 3,404,562
118									
119		Total Adjusted SSU Labor Allocated to Mid-Tex Account 922 (Ln 115 + Ln 117)							$ 35,553,738
120									

121 Notes:
122 1. Factors are displayed only if applicable to Mid-Tex.
123 2. Based on Fiscal Year 2024 factors, adjusted to the four-factor formula including Operating Income.
124 3. The Total represents the amount that would be credited from Cost Center 1910.
125 4. Allocation percentages have been set to zero to align with GUD No. 10170 for Cost Centers 1132.
126 5. Cost Centers 1131, 1171, 1205, 1505, 1825, and 1835 are no longer active. Cost Centers 1122, 1139, 1157, 1172-1175, 1211, 1217, 1218, 1222, 1223, 1230-1234, 1464, and 1509 have been added since GUD No. 10779.
127 6. Cost Center 1901 expenses have been divided between General Office (Div 002) and Customer Support (Div 012) and separately allocated.
128 7. The allocation factor for Cost Center 1904 is no longer set to zero based on TEX. UTIL. CODE § 104.060.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TOTAL INCOME TAXES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Amount
	(a)		(b)
1	Federal Income Tax (Page 2, Col (b), Ln 12)	$	139,858,693
2	State Income Tax (Page 3, Col (c), Ln 12)		11,761,997
3			
4	Total Income Tax (Sum Ln 1 through Ln 2)	$	151,620,690

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
FEDERAL INCOME TAX
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Amount
	(a)		(b)
1	Return on Rate Base (Schedule G, Col (c), Ln 6)	$	654,835,556
2			
3	Interest Expense:		
4	Rate Base (Schedule B, Col (e), Ln 24)	$	7,953,108,819
5	Weighted Cost of Debt (Schedule G, Col (b), Ln 17)		1.62%
6	Total (Ln 4 x Ln 5)	$	128,700,471
7			
8	Taxable component of return (Ln 1 - Ln 6)	$	526,135,085
9			
10	Tax factor (1 / .79) * (.21) (1)		26.58%
11			
12	Federal Income Taxes (Ln 8 x Ln 10)	$	139,858,693
13			
14	Note:		
15	1. The Tax Factor reflects the Corporate Income Tax Rate of 21% effective January 1, 2018 as per the Tax Cut and Jobs Act.		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
STATE FRANCHISE ("GROSS MARGIN") TAX
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
1	Total Proposed Operating Revenues	Schedule A, Col (g), Ln 20	$ 2,874,016,826
2	Less:		
3	Total Purchased Gas Costs (Rider GCR)	Schedule A, Col (g), Ln 4	1,092,423,050
4	Taxes Other Than Federal Income Tax- Revenue Related	Schedule F-5, Col (d), Ln 12	182,694,423
5	Bad Debt Expense, not included in Purchased Gas Costs	Schedule F-1, Col (e), Ln 22	23,616,099
6	Gross Profit (Ln 1 - Sum of Ln 3 through Ln 5)		$ 1,575,283,253
7	Tax Rate (1)		0.75%
8	Gross Margin Tax sub-total (Ln 6 x Ln 7)		$ 11,814,624
9			
10	Business Loss Carryforward (2)		52,627
11			
12	Total Tax Due (Ln 8 - Ln 10)		$ 11,761,997
13			
14	Notes:		
15	1. The margin tax rate is the rate approved by the Legislature effective January 1, 2016.		
16	2. Per Texas Comptroller Rule 3.594, the Texas Business Loss credit allowed each year is limited to 4.5% of the business loss carryover available at 9/30/2006. The amount of the credit Atmos Energy is allowed to use each year is fixed at $52,627. Since the business loss credit is allowed to be carried over for twenty years starting in 9/30/2007, Atmos Energy will take a credit each year of $52,627 until 9/30/2027.		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
INTEREST EXPENSE - CUSTOMER DEPOSITS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Amount
	(a)		(b)
1	Adjusted Customer Deposits (235)	$	11,145,476
2			
3	Current Interest Rate (1)		4.86%
4			
5	Interest on Customer Deposits (Ln 1 x Ln 3)	$	541,670
6			
7	Note:		
8	1. Interest Rate per the Public Utility Commission of Texas Project No. 45319 Final Order signed November 3, 2023.		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY OF RETURN
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Proposed Rates (1) (2)	Proposed Amounts
	(a)	(b)	(c)
1	Net Operating Income/Return		
2			
3	Cost of Debt	4.15%	$ 128,700,471
4	Cost of Equity	10.85%	526,135,085
5			
6	Total Return on Invested Capital		$ 654,835,556
7			
8	Rate Base - Capitalization Structure		
9			
10	Debt	39.03%	$ 3,103,937,530
11	Equity	60.97%	4,849,171,289
12			
13	Total Invested Capital		$ 7,953,108,819
14			
15	Percent Return - After Tax		
16			
17	Cost of Debt	1.62%	
18	Return on Equity	6.62%	
19			
20	Percent Return - After Tax	8.23%	
21			

22 Notes:

23 1. Please see relied file, "Schedule G - Return on Equity.xlsx" for details supporting the requested Cost of Equity.

24 2. Please see relied file, "Schedule G - Sep24 Capital Structure.xlsx" for details related to adjustments shown in Column (b). The adjustments include a known and measurable adjustment calculating the capitalization structure ratio utilizing September 2024 actual long-term debt capital, equity capital, and the removal of unrealized Treasury Locks and Capital Leases.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF RIDER GCR PART A
TEST YEAR ENDING JUNE 30, 2024

Line No.	Month/Year	Estimated Gas Cost Factor (EGCF)/Ccf	Rider GCR Part A
	(a)	(b)	(c)
1	July 31, 2023	$ 0.23000	
2	August 31, 2023	$ 0.30000	
3	September 30, 2023	$ 0.30000	
4	October 31, 2023	$ 0.25000	
5	November 30, 2023	$ 0.27500	
6	December 31, 2023	$ 0.32500	
7	January 31, 2024	$ 0.30000	
8	February 29, 2024	$ 0.32000	
9	March 31, 2024	$ 0.29000	
10	April 30, 2024	$ 0.17500	
11	May 31, 2024	$ 0.16500	
12	June 30, 2024	$ 0.16500	
13			
14	Average	$ 0.25792	
15			
16			
17		Usage (Ccf)	
18	Rate R	843,142,557	$ 217,460,518
19	Rate C	568,918,352	146,733,525
20	Rate I	25,724,786	6,634,851
21	Total (Sum Ln 18 to Ln 20)	1,437,785,695	$ 370,828,894

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF RIDER GCR PART B
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	Volumes (Ccf)	Factors	Billing Determinants	Rate CGS Mid-Tex (1)	Total	Rate Per Unit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Capacity Charge	(2)			35,098,944	$ 20.30379	$ 712,641,588	
2								
3	Usage Charge:							
4	Residential (MMBtu)	(3)	843,142,557	0.1005	84,735,827			
5	Commercial (MMBtu)	(3)	568,918,352	0.1005	57,176,294			
6	Industrial & Transportation (MMBtu)				43,142,953			
7	Subtotal Mid-Tex Sales	Ln 4 + Ln 5 + Ln 6			185,055,074			
8	Lost and Unaccounted for Gas	(4)		2.36%	4,367,300			
9	Total Deliveries from APT to Mid-Tex	Ln 7 + Ln 8			189,422,374	$ 0.02831	$ 5,362,547	
10								
11	Estimated Pipeline Cost						$ 718,004,136	
12	Gas Utility Tax	(5)		0.50%			3,590,021	
13								
14	Total Rider GCR Part B	Ln 11 + Ln 12					$ 721,594,156	
15								
16	Allocation of Rider GCR Part B to Customer Class (6):							

17		Fixed Cost Factor	Allocated Capacity Charge	Allocated Usage Charge	Allocated Gas Utility Tax	Total Allocated Rider GCR (Part B)	
18	Rate R	62.96%	$ 448,656,656	$ 2,455,485	$ 2,255,561	$ 453,367,702	$ 0.53771
19	Rate C	31.76%	226,299,525	1,656,861	1,139,782	229,096,168	$ 0.40269
20	Industrial & Transportation	5.29%	37,685,407	1,250,201	194,678	39,130,286	$ 0.90699
21	Total	100.00%	$ 712,641,588	$ 5,362,547	$ 3,590,021	$ 721,594,156	
22							

23 Notes:
24 1. Capacity and Usage charges are per the final orders in Docket No. OS-23-00013758 (APT SOI) and Case No. 00018176 (2024 Rider REV).
25 2. The MDQ is per the contract amendment between Mid-Tex and Atmos Pipeline - Texas effective November 1, 2024.
26 3. Ccf converted to MMBtu by multiplying by Btu factor.
27 4. Lost & Unaccounted for Gas factor calculated as of June 2024.
28 5. The Gas Utility Tax is a statutory rate per 16 Tex Admin Code Section 7.351.
29 6. Rider GCR Part B is also referred to as a Pipeline Cost Factor.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY OF CURRENT AND PROPOSED RATE STRUCTURE - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line Number	Description	Current Base Rates	Proposed Base Rates
	(a)	(b)	(c)
1	**Rate R**		
2	Customer Charge per month (1)	$ 47.91	$ 47.91
3			
4	Consumption Charge per Ccf	$ 0.14846	$ 0.37584
5			
6			
7	**Rate C**		
8	Customer Charge per month (1)	$ 136.68	$ 136.68
9			
10	Consumption Charge per Ccf	$ 0.09165	$ 0.09165
11			
12			
13	**Rate I**		
14	Customer Charge per month	$ 2,492.04	$ 2,492.04
15			
16	Consumption Charge per MMBtu:		
17	First 1,500 MMBtu	$ 0.3312	$ 0.3312
18	Next 3,500 MMBtu	$ 0.2425	$ 0.2425
19	Over 5,000 MMBtu	$ 0.0520	$ 0.0520
20			
21			
22	**Rate T**		
23	Customer Charge per month	$ 2,492.04	$ 2,492.04
24			
25	Consumption Charge per MMBtu:		
26	First 1,500 MMBtu	$ 0.3312	$ 0.3312
27	Next 3,500 MMBtu	$ 0.2425	$ 0.2425
28	Over 5,000 MMBtu	$ 0.0520	$ 0.0520
29			
30			
31	Note:		
32	1. The current customer charge for Rate R and Rate C have been adjusted to exclude the Rider CEE surcharge effective July 1, 2024 of $0.05 and $0.00, respectively.		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
1	**Rate R**			
2				
3	Rate Characteristics:			
4	Customer Charge	$	47.91	Schedule J
5	Consumption Charge ($/Ccf)	$	0.14846	Schedule J
6				
7	Rider GCR Part A	$	0.25792	Schedule H
8	Rider GCR Part B	$	0.53771	Schedule I
9				
10	Billing Units (1):			
11	Bills		20,528,955	WP_J-1.1
12	Total Volumes (Ccf)		843,142,557	WP_J-1.1
13				
14	Present Revenue:			
15	Customer Charge	$	983,542,234	Ln 4 x Ln 11
16	Consumption Charge		125,172,944	Ln 5 x Ln 12
17	Base Revenue	$	1,108,715,178	Ln 15 + Ln 16
18	Rider GCR Part A		217,460,518	Ln 7 x Ln 12
19	Rider GCR Part B		453,367,702	Ln 8 x Ln 12
20	Subtotal	$	1,779,543,398	Sum Ln 17 through Ln 19
21	Revenue Related Taxes		120,800,338	Ln 20 x WP_F-5.1, Col (c), Ln 36
22				
23	Total Present Revenue - Rate R	$	1,900,343,735	Ln 20 + Ln 21
24				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
25	**Rate C**			
26				
27	Rate Characteristics:			
28	Customer Charge	$	136.68	Schedule J
29	Consumption Charge ($/Ccf)	$	0.09165	Schedule J
30				
31	Rider GCR Part A	$	0.25792	Schedule H
32	Rider GCR Part B	$	0.40269	Schedule I
33				
34	Billing Units (1):			
35	Bills		1,514,605	WP_J-1.2
36	Total Volumes (Ccf)		568,918,352	WP_J-1.2
37				
38	Present Revenue:			
39	Customer Charge	$	207,016,211	Ln 28 x Ln 35
40	Consumption Charge		52,141,367	Ln 29 x Ln 36
41	Base Revenue	$	259,157,578	Ln 39 + Ln 40
42	Rider GCR Part A		146,733,525	Ln 31 x Ln 36
43	Rider GCR Part B		229,096,168	Ln 32 x Ln 36
44	Subtotal	$	634,987,271	Sum Ln 41 through Ln 43
45	Revenue Related Taxes		43,104,696	Ln 44 x WP_F-5.1, Col (c), Ln 36
46				
47	Total Present Revenue - Rate C	$	678,091,967	Ln 44 + Ln 45
48				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
49	**Rate I &T**			
50				
51	Rate Characteristics:			
52	Customer Charge	$	2,492.04	Schedule J
53	Consumption Charge:			
54	Block 1 ($/MMBTU)	$	0.3312	Schedule J
55	Block 2 ($/MMBTU)	$	0.2425	Schedule J
56	Block 3 ($/MMBTU)	$	0.0520	Schedule J
57				
58	Rider GCR Part A	$	2.56633	Schedule H
59	Rider GCR Part B	$	0.90699	Schedule I
60				
61	Consumption Characteristics:			
62	Block 1		0.24403	Ln 69 divided by Ln 72
63	Block 2		0.28616	Ln 70 divided by Ln 72
64	Block 3		0.46980	Ln 71 divided by Ln 72
65				
66	Billing Units:			
67	Bills		9,756	WP_J-1.3
68				
69	Block 1		10,528,355	WP_J-1.3
70	Block 2		12,345,972	WP_J-1.3
71	Block 3		20,268,626	WP_J-1.3
72	Total MMBTU		43,142,953	Ln 69 + Ln 70 + Ln 71
73				
74	Industrial Sales Volumes		2,585,341	WP_J-1.3
75				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT CURRENT RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
76	Present Revenue:			
77	Customer Charge	$	24,312,342	Ln 52 x Ln 67
78	Block 1		3,486,991	Ln 54 x Ln 69
79	Block 2		2,993,898	Ln 55 x Ln 70
80	Block 3		1,053,969	Ln 56 x Ln 71
81	Base Revenue	$	31,847,200	Sum Ln 77 through Ln 80
82	Rider GCR Part A		6,634,851	Ln 58 x Ln 74
83	Rider GCR Part B		39,130,286	Ln 59 x Ln 72
84	Subtotal	$	77,612,338	Sum Ln 81 through Ln 83
85	Revenue Related Taxes		5,268,541	Ln 84 x WP_F-5.1, Col (c), Ln 36
86				
87	Total Present Revenue - Rate I & T	$	82,880,878	Ln 84 + Ln 85
88				
89	Total Present Revenue (All Classes)	$	2,661,316,581	Ln 23 + Ln 47 + Ln 87

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF CURRENT REVENUES BY AREA - RATE R - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	RRM Cities	ATM Cities	City of Dallas	Unincorporated	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (c) thru (f)
1	Adjusted Customer Charges	Billing Determinants Study	14,712,468	2,108,104	2,464,291	1,244,092	20,528,955
2	Volume						
3	Per Book Volume	Billing Determinants Study	567,353,038	63,916,790	112,957,998	37,880,607	782,108,432
4	Adjusted Volume	Billing Determinants Study	610,822,696	68,920,372	119,679,361	43,720,129	843,142,557
5	Ratios - Adjusted Volume	Ln 4 / Col (g), Ln 4	72.45%	8.17%	14.19%	5.19%	100.00%
6			41.52	32.69	48.57	35.14	
7	Base Rate Revenue:						
8	Customer Charge Revenue	Ln 1 x Schedule J, Col (b), Ln 2	$ 704,874,358	$ 100,999,240	$ 118,064,183	$ 59,604,453	$ 983,542,234
9	Consumption Revenue	Ln 4 x Schedule J, Col (b), Ln 4	90,682,737	10,231,918	17,767,598	6,490,690	125,172,944
10							
11	Total Base Rate Revenue	Ln 8 + Ln 9	$ 795,557,095	$ 111,231,158	$ 135,831,781	$ 66,095,143	$ 1,108,715,178
12							
13	Gas Cost:						
14	Part A	Ln 4 x WP_J-1, Col (b), Ln 7	$ 157,541,354	$ 17,775,713	$ 30,867,302	$ 11,276,150	$ 217,460,518
15	Part B	Ln 4 x WP_J-1, Col (b), Ln 8	328,446,571	37,059,297	64,353,005	23,508,829	453,367,702
16	Total Gas Cost	Ln 14 + Ln 15	$ 485,987,925	$ 54,835,010	$ 95,220,307	$ 34,784,979	$ 670,828,220
17							
18	Total Base Rate Revenue with Gas Cost	Ln 11 + Ln 16	$ 1,281,545,020	$ 166,066,168	$ 231,052,088	$ 100,880,122	$ 1,779,543,398
19							
20	Rider FF & Rider TAX	Ln 18 x WP_F-5.1, Col (c), Ln 36	$ 86,994,828	$ 11,273,032	$ 15,684,456	$ 6,848,022	$ 120,800,338
21							
22	Total Current Revenue	Ln 18 + Ln 20	$ 1,368,539,848	$ 177,339,200	$ 246,736,544	$ 107,728,144	$ 1,900,343,735

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF CURRENT REVENUES BY AREA - RATE C - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	RRM Cities	ATM Cities	City of Dallas	Unincorporated	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (c) thru (f)
1	Adjusted Customer Charges	Billing Determinants Study	1,124,324	129,878	235,177	25,226	1,514,605
2	Volume						
3	Per Book Volume	Billing Determinants Study	391,473,514	39,056,267	113,770,195	7,750,602	552,050,579
4	Adjusted Volume	Billing Determinants Study	404,346,222	40,161,297	116,479,015	7,931,817	568,918,352
5	Ratios - Adjusted Volume	Ln 4 / Col (g), Ln 4	71.07%	7.06%	20.47%	1.39%	100.00%
6							
7	Base Rate Revenue:						
8	Customer Charge Revenue	Ln 1 x Schedule J, Col (b), Ln 8	$ 153,672,623	$ 17,751,673	$ 32,144,011	$ 3,447,904	$ 207,016,211
9	Consumption Revenue	Ln 4 x Schedule J, Col (b), Ln 10	37,058,331	3,680,783	10,675,302	726,951	52,141,367
10							
11	Total Base Rate Revenue	Ln 8 + Ln 9	$ 190,730,955	$ 21,432,456	$ 42,819,312	$ 4,174,855	$ 259,157,578
12							
13	Gas Cost:						
14	Part A	Ln 4 x WP_J-1, Col (b), Ln 31	$ 104,287,630	$ 10,358,268	$ 30,041,879	$ 2,045,748	$ 146,733,525
15	Part B	Ln 4 x WP_J-1, Col (b), Ln 32	162,825,069	16,172,443	46,904,615	3,194,042	229,096,168
16	Total Gas Cost	Ln 14 + Ln 15	$ 267,112,699	$ 26,530,711	$ 76,946,494	$ 5,239,789	$ 375,829,693
17							
18	Total Base Rate Revenue with Gas Cost	Ln 11 + Ln 16	$ 457,843,654	$ 47,963,167	$ 119,765,806	$ 9,414,644	$ 634,987,271
19							
20	Rider FF & Rider TAX	Ln 18 x WP_F-5.1, Col (c), Ln 36	$ 31,079,696	$ 3,255,873	$ 8,130,035	$ 639,092	$ 43,104,696
21							
22	Total Current Revenue	Ln 18 + Ln 20	$ 488,923,350	$ 51,219,039	$ 127,895,841	$ 10,053,737	$ 678,091,967

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF CURRENT REVENUES BY AREA - RATE I&T - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	RRM Cities	ATM Cities	City of Dallas	Unincorporated	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (c) thru (f)
1	Adjusted Meter Charges						
2	Sales	Billing Determinants Study	1,176	156	108	216	1,656
3	Transportation	Billing Determinants Study	6,036	672	1,080	312	8,100
4	Total Adjusted Meter Charges	Ln 2 + Ln 3	7,212	828	1,188	528	9,756
5							
6	Volume						
7	Sales Volume	Billing Determinants Study	1,725,968	151,219	122,344	585,810	2,585,341
8	Transportation Volume	Billing Determinants Study	26,910,467	3,452,093	7,872,093	2,322,959	40,557,612
9	Total Volume	Ln 7 + Ln 8	28,636,435	3,603,312	7,994,437	2,908,769	43,142,953
10							
11	Volume by Block						
12	Block 1	Billing Determinants Study	7,677,443	841,878	1,426,688	582,346	10,528,355
13	Block 2	Billing Determinants Study	8,763,875	853,333	1,996,825	731,939	12,345,972
14	Block 3	Billing Determinants Study	12,195,117	1,908,101	4,570,924	1,594,484	20,268,626
15	Total Volume by Block	Sum (Ln 12 through Ln 14)	28,636,435	3,603,312	7,994,437	2,908,769	43,142,953
16							
17	Base Rate Revenue:						
18	Customer Charge Revenue	Ln 4 x Schedule J, Col (b), Ln 14	$ 17,972,592	$ 2,063,409	$ 2,960,544	$ 1,315,797	$ 24,312,342
19	Consumption Revenue						
20	Consumption Revenue - Block 1	Ln 12 x Schedule J, Col (b), Ln 17	$ 2,542,769	$ 278,830	$ 472,519	$ 192,873	$ 3,486,991
21	Consumption Revenue - Block 2	Ln 13 x Schedule J, Col (b), Ln 18	2,125,240	206,933	484,230	177,495	2,993,898
22	Consumption Revenue - Block 3	Ln 14 x Schedule J, Col (b), Ln 19	634,146	99,221	237,688	82,913	1,053,969
23	Total Consumption Revenue	Sum (Ln 20 through Ln 22)	$ 5,302,155	$ 584,984	$ 1,194,437	$ 453,281	$ 7,534,858
24							
25	Total Base Rate Revenue	Ln 18 + Ln 23	$ 23,274,747	$ 2,648,394	$ 4,154,981	$ 1,769,078	$ 31,847,200
26							
27	Gas Cost:						
28	Part A	Ln 7 x WP_J-1, Col (b), Ln 58	$ 4,429,412	$ 388,079	$ 313,976	$ 1,503,385	$ 6,634,851
29	Part B	Ln 9 x WP_J-1, Col (b), Ln 59	25,973,000	3,268,173	7,250,885	2,638,228	39,130,286
30	Total Gas Cost	Ln 28 + Ln 29	$ 30,402,412	$ 3,656,252	$ 7,564,861	$ 4,141,613	$ 45,765,138
31							
32	Total Base Rate Revenue with Gas Cost	Ln 25 + Ln 30	$ 53,677,159	$ 6,304,645	$ 11,719,842	$ 5,910,692	$ 77,612,338
33							
34	Rider FF & Rider TAX	Ln 32 x WP_F-5.1, Col (c), Ln 36	$ 3,643,754	$ 427,977	$ 795,575	$ 401,234	$ 5,268,541
35							
36	Total Current Revenue	Ln 32 + Ln 34	$ 57,320,913	$ 6,732,622	$ 12,515,417	$ 6,311,926	$ 82,880,878

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
OTHER REVENUES
TEST YEAR ENDING JUNE 30, 2024

Line No.	FERC Account	Reference	Test Year	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)	(e)
1	487		$ 83	$ -	$ 83
2	488		4,735,738	-	4,735,738
3	489	(1)	3,770,706	584,861	4,355,567
4	493		-	-	-
5	495	(2)	2,952	181	3,133
6	Total	Sum Ln 1 through Ln 5	$ 8,509,480	$ 585,042	$ 9,094,522
7					
8	Notes:				
9	1. Eleven (11) negative margin customers have been removed. Non-tariff revenues for tariffed customers has been added.				
10	2. Seven accounts receivable write-offs.				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
NON-STANDARD CONTRACT MARGINS
TEST YEAR ENDING JUNE 30, 2024

Line No	Area	Customer	Customer Numbers	Usage MMBtu	Annual Margin Revenue
	(a)	(b)	(c)	(d)	(e)
1	SAN ANGELO	Customer 1	1270	82,599	$ 27,057
2	GATESVILLE	Customer 2	1246	5,475	532
3	GATESVILLE	Customer 2	1246	23,713	-
4	KILLEEN	Customer 2	1246	88,126	-
5	KILLEEN	Customer 2	1246	408,208	-
6	KILLEEN	Customer 2	1246	64,540	-
7	KILLEEN	Customer 2	1246	251,960	-
8	WESTWORTH VILLAGE	Customer 3	105887	65,420	29,671
9	JUSTIN	Customer 4	109784	2	421
10	FORT WORTH	Customer 5	108986	56,112	37,692
11	ROUND ROCK	Customer 6	112362	384	675
12	LEWISVILLE	Customer 7	139254	3,442	2,706
13	DALLAS	Customer 8	164453	-	210
14	ABILENE	Customer 9	1213	183,084	-
15	ARLINGTON	Customer 10	3507	381,234	88,846
16	RICHARDSON	Customer 10	3507	291,633	49,329
17	ARLINGTON	Customer 11	1263	614,600	164,426
18	AUBREY	Customer 12	1742	288,810	13,217
19	DENTON	Customer 12	1742	3,932	188
20	FAIRVIEW	Customer 12	1742	33,707	1,685
21	JUSTIN	Customer 12	1742	79,736	3,644
22	MCKINNEY	Customer 12	1742	134,518	6,182
23	MCKINNEY	Customer 12	1742	389,906	17,837
24	PONDER	Customer 12	1742	1,442	65
25	WYLIE	Customer 12	1742	629,547	28,893
26	FORT WORTH	Customer 13	1069	590,804	70,250
27	WACO	Customer 14	95775	6,655	-
28	WACO	Customer 14	95775	40,948	-
29	WACO	Customer 14	95775	29,578	-

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
NON-STANDARD CONTRACT MARGINS
TEST YEAR ENDING JUNE 30, 2024

Line No	Area	Customer	Customer Numbers	Usage MMBtu	Annual Margin Revenue
	(a)	(b)	(c)	(d)	(e)
30	FORT WORTH	Customer 15	139847	40,090	27,635
31	DALLAS	Customer 16	106906	173,669	115,481
32	DALLAS	Customer 17	3728	144,598	130,143
33	EULESS	Customer 17	3728	335,544	223,763
34	GARLAND	Customer 17	3728	10,332	7,268
35	HASLET	Customer 17	3728	149,933	120,227
36	IRVING	Customer 17	3728	8,899	6,522
37	DALLAS	Customer 18	108026	274,126	182,148
38	WAXAHACHIE	Customer 19	112866	564,057	16,922
39	ARLINGTON	Customer 20	100379	106,344	71,563
40	ABILENE	Customer 21	1567	140,511	85,762
41	ALLEN	Customer 21	1567	46,703	45,755
42	ARLINGTON	Customer 21	1567	14,463	20,193
43	BONHAM	Customer 21	1567	38,079	43,733
44	BROWNWOOD	Customer 21	1567	8,262	24,157
45	BURNET	Customer 21	1567	8,079	23,835
46	COMMERCE	Customer 21	1567	40,909	138,478
47	DALLAS	Customer 21	1567	1,333,152	677,696
48	DENTON	Customer 21	1567	227,308	167,923
49	FORT WORTH	Customer 21	1567	297,541	144,703
50	FRISCO	Customer 21	1567	22,133	23,361
51	GARLAND	Customer 21	1567	5,487	16,284
52	GATESVILLE	Customer 21	1567	190,097	120,479
53	HURST	Customer 21	1567	18,793	21,904
54	HUTCHINS	Customer 21	1567	36,526	27,642
55	IRVING	Customer 21	1567	8,723	17,697
56	KERRVILLE	Customer 21	1567	23,835	24,100
57	MANSFIELD	Customer 21	1567	1,910	1,609
58	MARLIN	Customer 21	1567	30,380	29,832

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
NON-STANDARD CONTRACT MARGINS
TEST YEAR ENDING JUNE 30, 2024

Line No	Area	Customer	Customer Numbers	Usage MMBtu	Annual Margin Revenue
	(a)	(b)	(c)	(d)	(e)
59	MART	Customer 21	1567	9,386	24,150
60	MCKINNEY	Customer 21	1567	20,449	22,620
61	MESQUITE	Customer 21	1567	18,379	35,695
62	PLANO	Customer 21	1567	42,879	60,311
63	SAN ANGELO	Customer 21	1567	40,916	52,657
64	SAN ANGELO	Customer 21	1567	10,982	24,778
65	SNYDER	Customer 21	1567	26,972	29,087
66	STEPHENVILLE	Customer 21	1567	72,722	35,940
67	TERRELL	Customer 21	1567	29,010	25,429
68	VERNON	Customer 21	1567	14,363	20,036
69	WACO	Customer 21	1567	88,775	58,409
70	WICHITA FALLS	Customer 21	1567	98,180	58,789
71	DENTON	Customer 22	10430	238,545	7,156
72	IRVING	Customer 23	131599	11,488	8,138
73	FORT WORTH	Customer 24	138545	188,045	125,086
74	DALLAS	Customer 25	106293	3,788	-
75	MCKINNEY	Customer 26	111705	52,764	62,364
76	FORT WORTH	Customer 16	106906	319,923	212,209
77	WAXAHACHIE	Customer 27	1362	41,195	-
78	ARLINGTON	Customer 16	106906	276,612	59,041
79	FORT WORTH	Customer 28	1094	82,747	13,545
80	FORT WORTH	Customer 16	106906	253,217	54,066
81	WICHITA FALLS	Customer 29	1521	269,837	46,125
82	Tariff Customers (Non-Tariff Revenue) - Plant Protection Fee				219,595
83					
84	Total Non-Standard Contract Margins			11,261,772	$ 4,355,567

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TYPICAL BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Typical Bill	Proposed Typical Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Rate R at 60 Ccf**							
2	Base Rates:							
3	Customer Charge		$ 47.91	$ 47.91	$ 47.91	$ 47.91	$ -	
4	Consumption Charge (Ccf)	60.0	$ 0.14846	$ 0.37584	8.91	22.55	13.64	
5	Total Base Rates				$ 56.82	$ 70.46	$ 13.64	24.01%
6								
7	Gas Cost:							
8	Rider GCR Part A (Ccf)	60.0	$ 0.25792	$ 0.25792	$ 15.48	$ 15.48	$ -	
9	Rider GCR Part B (Ccf)	60.0	$ 0.53771	$ 0.53771	32.26	32.26	-	
10	Total Gas Cost				$ 47.74	$ 47.74	$ -	0.00%
11								
12	Total Base with Gas Cost				$ 104.56	$ 118.20	$ 13.64	
13	Rider FF and Rider TAX		0.06788	0.06788	7.10	8.02	0.92	12.96%
14								
15	**Total Residential Average Bill**				**$ 111.66**	**$ 126.22**	**$ 14.56**	**13.04%**
16								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TYPICAL BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Typical Bill	Proposed Typical Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
17	**Rate C at 300 Ccf**							
18	Base Rates:							
19	Customer Charge		$ 136.68	$ 136.68	$ 136.68	$ 136.68	$ -	
20	Consumption Charge (Ccf)	300.0	$ 0.09165	$ 0.09165	27.50	27.50	-	
21	Total Base Rates				$ 164.18	$ 164.18	$ -	0.00%
22								
23	Gas Cost:							
24	Rider GCR Part A (Ccf)	300.0	$ 0.25792	$ 0.25792	$ 77.38	$ 77.38	$ -	
25	Rider GCR Part B (Ccf)	300.0	$ 0.40269	$ 0.40269	120.81	120.81	-	
26	Total Gas Cost				$ 198.19	$ 198.19	$ -	0.00%
27								
28	Total Base with Gas Cost				$ 362.37	$ 362.37	$ -	
29	Rider FF and Rider TAX		0.06788	0.06788	24.60	24.60	-	0.00%
30								
31	**Total Commercial Average Bill**				**$ 386.97**	**$ 386.97**	**$ -**	**0.00%**
32								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TYPICAL BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Typical Bill	Proposed Typical Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
33	**Rate I at 300 MMBtu**							
34	Base Rates:							
35	Customer Charge		$ 2,492.04	$ 2,492.04	$ 2,492.04	$ 2,492.04	$ -	
36	Block 1 - Consumption Charge (MMBtu)	300	$ 0.3312	$ 0.3312	99.36	99.36	-	
37	Block 2 - Consumption Charge (MMBtu)	-	$ 0.2425	$ 0.2425	-	-	-	
38	Block 3 - Consumption Charge (MMBtu)	-	$ 0.0520	$ 0.0520	-	-	-	
39	Total Base Rates	300			$ 2,591.40	$ 2,591.40	$ -	0.00%
40								
41	Gas Cost:							
42	Rider GCR Part A (Ccf)	300	$ 2.56633	$ 2.56633	$ 769.90	$ 769.90	$ -	
43	Rider GCR Part B (Ccf)	300	$ 0.90699	$ 0.90699	272.10	272.10	-	
44	Total Gas Cost				$ 1,042.00	$ 1,042.00	$ -	0.00%
45								
46	Total Base with Gas Cost				$ 3,633.40	$ 3,633.40	$ -	
47	Rider FF and Rider TAX		0.06788	0.06788	246.65	246.65	-	0.00%
48								
49	**Total Industrial Average Bill**				**$ 3,880.05**	**$ 3,880.05**	**$ -**	**0.00%**
50								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
TYPICAL BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Typical Bill	Proposed Typical Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
51	**Rate T at 300 MMBtu**							
52	Base Rates:							
53	Customer Charge		$ 2,492.04	$ 2,492.04	$ 2,492.04	$ 2,492.04	$ -	
54	Block 1 - Consumption Charge (MMBtu)	300	$ 0.3312	$ 0.3312	99.36	99.36	-	
55	Block 2 - Consumption Charge (MMBtu)	-	$ 0.2425	$ 0.2425	-	-	-	
56	Block 3 - Consumption Charge (MMBtu)	-	$ 0.0520	$ 0.0520	-	-	-	
57	Total Base Rates	300			$ 2,591.40	$ 2,591.40	$ -	0.00%
58								
59	Gas Cost:							
60	Rider GCR Part B (Ccf)	300	$ 0.90699	$ 0.90699	$ 272.10	$ 272.10	$ -	
61	Total Gas Cost				$ 272.10	$ 272.10	$ -	0.00%
62								
63	Total Base with Gas Cost				$ 2,863.50	$ 2,863.50	$ -	
64	Rider FF and Rider TAX		0.06788	0.06788	194.38	194.38	-	0.00%
65								
66	**Total Transportation Average Bill**				**$ 3,057.88**	**$ 3,057.88**	**$ -**	**0.00%**

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Rate R at 32.6 Ccf**							
2	Base Rates:							
3	Customer Charge		$ 47.91	$ 47.91	$ 47.91	$ 47.91	$ -	
4	Consumption Charge (Ccf)	32.6	$ 0.14846	$ 0.37584	4.84	12.25	7.41	
5	Total Base Rates				$ 52.75	$ 60.16	$ 7.41	14.05%
6								
7	Gas Cost:							
8	Rider GCR Part A (Ccf)	32.6	$ 0.25792	$ 0.25792	$ 8.41	$ 8.41	$ -	
9	Rider GCR Part B (Ccf)	32.6	$ 0.53771	$ 0.53771	17.53	17.53	-	
10	Total Gas Cost				$ 25.94	$ 25.94	$ -	0.00%
11								
12	Total Base with Gas Cost				$ 78.69	$ 86.10	$ 7.41	
13	Rider FF and Rider TAX		0.06788	0.06788	5.34	5.84	0.50	9.36%
14								
15	**Total Residential Average Bill**				**$ 84.03**	**$ 91.94**	**$ 7.91**	**9.41%**
16								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
17	**Rate C at 309.2 Ccf**							
18	Base Rates:							
19	Customer Charge		$ 136.68	$ 136.68	$ 136.68	$ 136.68	$ -	
20	Consumption Charge (Ccf)	309.2	$ 0.09165	$ 0.09165	28.34	28.34	-	
21	Total Base Rates				$ 165.02	$ 165.02	$ -	0.00%
22								
23	Gas Cost:							
24	Rider GCR Part A (Ccf)	309.2	$ 0.25792	$ 0.25792	$ 79.75	$ 79.75	$ -	
25	Rider GCR Part B (Ccf)	309.2	$ 0.40269	$ 0.40269	124.51	124.51	-	
26	Total Gas Cost				$ 204.26	$ 204.26	$ -	0.00%
27								
28	Total Base with Gas Cost				$ 369.28	$ 369.28	$ -	
29	Rider FF and Rider TAX		0.06788	0.06788	25.07	25.07	-	0.00%
30								
31	**Total Commercial Average Bill**				**$ 394.35**	**$ 394.35**	**$ -**	**0.00%**
32								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
33	**Rate I at 969 MMBtu**							
34	Base Rates:							
35	Customer Charge		$ 2,492.04	$ 2,492.04	$ 2,492.04	$ 2,492.04	$ -	
36	Block 1 - Consumption Charge (MMBtu)	969	$ 0.3312	$ 0.3312	321.05	321.05	-	
37	Block 2 - Consumption Charge (MMBtu)	-	$ 0.2425	$ 0.2425	-	-	-	
38	Block 3 - Consumption Charge (MMBtu)	-	$ 0.0520	$ 0.0520	-	-	-	
39	Total Base Rates	969			$ 2,813.09	$ 2,813.09	$ -	0.00%
40								
41	Gas Cost:							
42	Rider GCR Part A (Ccf)	969	$ 2.56633	$ 2.56633	$ 2,487.68	$ 2,487.68	$ -	
43	Rider GCR Part B (Ccf)	969	$ 0.90699	$ 0.90699	879.19	879.19	-	
44	Total Gas Cost				$ 3,366.87	$ 3,366.87	$ -	0.00%
45								
46	Total Base with Gas Cost				$ 6,179.96	$ 6,179.96	$ -	
47	Rider FF and Rider TAX		0.06788	0.06788	419.51	419.51	-	0.00%
48								
49	**Total Industrial Average Bill**				**$ 6,599.47**	**$ 6,599.47**	**$ -**	**0.00%**
50								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
51	**Rate T at 5137 MMBtu**							
52	Base Rates:							
53	Customer Charge		$ 2,492.04	$ 2,492.04	$ 2,492.04	$ 2,492.04	$ -	
54	Block 1 - Consumption Charge (MMBtu)	1,500	$ 0.3312	$ 0.3312	496.80	496.80	-	
55	Block 2 - Consumption Charge (MMBtu)	3,500	$ 0.2425	$ 0.2425	848.75	848.75	-	
56	Block 3 - Consumption Charge (MMBtu)	137	$ 0.0520	$ 0.0520	7.13	7.13	-	
57	Total Base Rates	5,137			$ 3,844.72	$ 3,844.72	$ -	0.00%
58								
59	Gas Cost:							
60	Rider GCR Part B (Ccf)	5,137	$ 0.90699	$ 0.90699	$ 4,659.25	$ 4,659.25	$ -	
61	Total Gas Cost				$ 4,659.25	$ 4,659.25	$ -	0.00%
62								
63	Total Base with Gas Cost				$ 8,503.97	$ 8,503.97	$ -	
64	Rider FF and Rider TAX		0.06788	0.06788	577.27	577.27	-	0.00%
65								
66	**Total Transportation Average Bill**				**$ 9,081.24**	**$ 9,081.24**	**$ -**	**0.00%**

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
1	**Rate R**			
2				
3	Rate Characteristics:			
4	Customer Charge	$	47.91	Schedule J
5	Consumption Charge ($/Ccf)	$	0.37584	Schedule J
6				
7	Rider GCR Part A	$	0.25792	WP_J-1
8	Rider GCR Part B	$	0.53771	WP_J-1
9				
10	Billing Units:			
11	Bills		20,528,955	WP_J-1
12	Total Volumes (Ccf)		843,142,557	WP_J-1
13				
14	Proposed Revenue:			
15	Customer Charge	$	983,542,234	Ln 4 x Ln 11
16	Consumption Charge		316,886,699	Ln 5 x Ln 12
17	Base Revenue	$	1,300,428,933	Ln 15 + Ln 16
18	Rider GCR Part A		217,460,518	Ln 7 x Ln 12
19	Rider GCR Part B		453,367,702	Ln 8 x Ln 12
20	Subtotal	$	1,971,257,153	Sum Ln 17 through Ln 19
21	Revenue Related Taxes		133,814,399	Ln 20 x WP_F-5.1, Col (c), Ln 36
22				
23	Total Proposed Revenue - Rate R	$	2,105,071,551	Ln 20 + Ln 21
24				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
25	**Rate C**			
26				
27	Rate Characteristics:			
28	Customer Charge	$	136.68	Schedule J
29	Consumption Charge ($/Ccf)	$	0.09165	Schedule J
30				
31	Rider GCR Part A	$	0.25792	WP_J-1
32	Rider GCR Part B	$	0.40269	WP_J-1
33				
34	Billing Units:			
35	Bills		1,514,605	WP_J-1
36	Total Volumes (Ccf)		568,918,352	WP_J-1
37				
38	Proposed Revenue:			
39	Customer Charge	$	207,016,211	Ln 28 x Ln 35
40	Consumption Charge		52,141,367	Ln 29 x Ln 36
41	Base Revenue	$	259,157,578	Ln 39 + Ln 40
42	Rider GCR Part A		146,733,525	Ln 31 x Ln 36
43	Rider GCR Part B		229,096,168	Ln 32 x Ln 36
44	Subtotal	$	634,987,271	Sum Ln 41 through Ln 43
45	Revenue Related Taxes		43,104,696	Ln 44 x WP_F-5.1, Col (c), Ln 36
46				
47	Total Proposed Revenue - Rate C	$	678,091,967	Ln 44 + Ln 45
48				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
49	**Rate I &T**			
50				
51	Rate Characteristics:			
52	Customer Charge	$	2,492.04	Schedule J
53	Consumption Charge:			
54	Block 1 ($/MMBTU)	$	0.3312	Schedule J
55	Block 2 ($/MMBTU)	$	0.2425	Schedule J
56	Block 3 ($/MMBTU)	$	0.0520	Schedule J
57				
58	Rider GCR Part A	$	2.56633	WP_J-1
59	Rider GCR Part B	$	0.90699	WP_J-1
60				
61	Billing Units:			
62	Bills		9,756	WP_J-1
63				
64	Block 1		10,528,355	WP_J-1
65	Block 2		12,345,972	WP_J-1
66	Block 3		20,268,626	WP_J-1
67	Total MMBTU		43,142,953	Ln 64 + Ln 65 + Ln 66
68				
69	Industrial Sales Volumes		2,585,341	WP_J-1
70				

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description		Total	Reference
	(a)		(b)	(c)
71	Proposed Revenue:			
72	Customer Charge	$	24,312,342	Ln 52 x Ln 62
73	Block 1		3,486,991	Ln 54 x Ln 64
74	Block 2		2,993,898	Ln 55 x Ln 65
75	Block 3		1,053,969	Ln 56 x Ln 66
76	Base Revenue	$	31,847,200	Sum Ln 72 through Ln 75
77	Rider GCR Part A		6,634,851	Ln 58 x Ln 69
78	Rider GCR Part B		39,130,286	Ln 59 x Ln 67
79	Subtotal	$	77,612,338	Sum Ln 76 through Ln 78
80	Revenue Related Taxes		5,268,541	Ln 79 x WP_F-5.1, Col (c), Ln 36
81				
82	Total Proposed Revenue - Rate I & T	$	82,880,878	Ln 79 + Ln 80
83				
84	Total Proposed Revenue (All Classes)	$	2,866,044,396	Ln 23 + Ln 47 + Ln 82

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	RRM Cities	ATM Cities	City of Dallas	Unincorporated	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (c) thru (f)
1	Adjusted Customer Charges	WP_J-1.1	14,712,468	2,108,104	2,464,291	1,244,092	20,528,955
2	Adjusted Volume	WP_J-1.1	610,822,696	68,920,372	119,679,361	43,720,129	843,142,557
3							
4	Base Rate Revenue:						
5	Customer Charge Revenue	Ln 1 x Schedule J, Col (c), Ln 2	$ 704,874,358	$ 100,999,240	$ 118,064,183	$ 59,604,453	$ 983,542,234
6	Consumption Revenue	Ln 2 x Schedule J, Col (c), Ln 4	229,571,602	25,903,033	44,980,291	16,431,773	316,886,699
7							
8	Total Base Rate Revenue	Ln 5 + Ln 6	$ 934,445,960	$ 126,902,272	$ 163,044,474	$ 76,036,226	$ 1,300,428,933
9							
10	Gas Cost:						
11	Part A	Ln 2 x WP_J-4, Col (b), Ln 7	$ 157,541,354	$ 17,775,713	$ 30,867,302	$ 11,276,150	$ 217,460,518
12	Part B	Ln 2 x WP_J-4, Col (b), Ln 8	328,446,571	37,059,297	64,353,005	23,508,829	453,367,702
13	Total Gas Cost	Ln 11 + Ln 12	$ 485,987,925	$ 54,835,010	$ 95,220,307	$ 34,784,979	$ 670,828,220
14							
15	Total Base Rate Revenue with Gas Cost	Ln 8 + Ln 13	$ 1,420,433,884	$ 181,737,282	$ 258,264,781	$ 110,821,205	$ 1,971,257,153
16							
17	Rider FF & Rider TAX	Ln 15 x WP_F-5.1, Col (c), Ln 36	$ 96,422,989	$ 12,336,830	$ 17,531,729	$ 7,522,851	$ 133,814,399
18							
19	Total Proposed Revenue	Ln 15 + Ln 17	$ 1,516,856,873	$ 194,074,112	$ 275,796,510	$ 118,344,056	$ 2,105,071,551
20							
21	Amount Change with Gas Cost and Taxes	Ln 19 - WP_J-1.1, Ln 22	$ 148,317,026	$ 16,734,913	$ 29,059,966	$ 10,615,911	$ 204,727,816
22	Percent Change with Gas Cost and Taxes	Ln 21 / WP_J-1.1, Ln 22	10.84%	9.44%	11.78%	9.85%	10.77%
23							
24	Amount Change without Gas Cost and Taxes	Ln 8 - WP_J-1.1, Ln 11	$ 138,888,865	$ 15,671,114	$ 27,212,693	$ 9,941,083	$ 191,713,755
25	Percent Change without Gas Cost and Taxes	Ln 24 / WP_J-1.1, Ln 11	17.46%	14.09%	20.03%	15.04%	17.29%

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	RRM Cities	ATM Cities	City of Dallas	Unincorporated	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (c) thru (f)
1	Adjusted Customer Charges	WP_J-1.2	1,124,324	129,878	235,177	25,226	1,514,605
2	Adjusted Volume	WP_J-1.2	404,346,222	40,161,297	116,479,015	7,931,817	568,918,352
3							
4	Base Rate Revenue:						
5	Customer Charge Revenue	Ln 1 x Schedule J, Col (c), Ln 8	$ 153,672,623	$ 17,751,673	$ 32,144,011	$ 3,447,904	$ 207,016,211
6	Consumption Revenue	Ln 2 x Schedule J, Col (c), Ln 10	37,058,331	3,680,783	10,675,302	726,951	52,141,367
7							
8	Total Base Rate Revenue	Ln 5 + Ln 6	$ 190,730,955	$ 21,432,456	$ 42,819,312	$ 4,174,855	$ 259,157,578
9							
10	Gas Cost:						
11	Part A	Ln 2 x WP_J-4, Col (b), Ln 31	$ 104,287,630	$ 10,358,268	$ 30,041,879	$ 2,045,748	$ 146,733,525
12	Part B	Ln 2 x WP_J-4, Col (b), Ln 32	162,825,069	16,172,443	46,904,615	3,194,042	229,096,168
13	Total Gas Cost	Ln 11 + Ln 12	$ 267,112,699	$ 26,530,711	$ 76,946,494	$ 5,239,789	$ 375,829,693
14							
15	Total Base Rate Revenue with Gas Cost	Ln 8 + Ln 13	$ 457,843,654	$ 47,963,167	$ 119,765,806	$ 9,414,644	$ 634,987,271
16							
17	Rider FF & Rider TAX	Ln 15 x WP_F-5.1, Col (c), Ln 36	$ 31,079,696	$ 3,255,873	$ 8,130,035	$ 639,092	$ 43,104,696
18							
19	Total Proposed Revenue	Ln 15 + Ln 17	$ 488,923,350	$ 51,219,039	$ 127,895,841	$ 10,053,737	$ 678,091,967
20							
21	Amount Change with Gas Cost and Taxes	Ln 19 - WP_J-1.2, Ln 22	$ -	$ -	$ -	$ -	$ -
22	Percent Change with Gas Cost and Taxes	Ln 21 / WP_J-1.2, Ln 22	0.00%	0.00%	0.00%	0.00%	0.00%
23							
24	Amount Change without Gas Cost and Taxes	Ln 8 - WP_J-1.2, Ln 11	$ -	$ -	$ -	$ -	$ -
25	Percent Change without Gas Cost and Taxes	Ln 24 / WP_J-1.2, Ln 11	0.00%	0.00%	0.00%	0.00%	0.00%

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T - BASE RATES
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Reference	RRM Cities	ATM Cities	City of Dallas	Unincorporated	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (c) thru (f)
1	Adjusted Meter Charges	WP_J-1.3	7,212	828	1,188	528	9,756
2	Volume						
3	Sales Volume	WP_J-1.3	1,725,968	151,219	122,344	585,810	2,585,341
4	Transportation Volume	WP_J-1.3	26,910,467	3,452,093	7,872,093	2,322,959	40,557,612
5	Total Volume	Ln 3 + Ln 4	28,636,435	3,603,312	7,994,437	2,908,769	43,142,953
6							
7	Volume by Block						
8	Block 1	WP_J-1.3	7,677,443	841,878	1,426,688	582,346	10,528,355
9	Block 2	WP_J-1.3	8,763,875	853,333	1,996,825	731,939	12,345,972
10	Block 3	WP_J-1.3	12,195,117	1,908,101	4,570,924	1,594,484	20,268,626
11	Total Volume by Block	Sum (Ln 8 through Ln 10)	28,636,435	3,603,312	7,994,437	2,908,769	43,142,953
12							
13	Base Rate Revenue:						
14	Customer Charge Revenue	Ln 1 x Schedule J, Col (c), Ln 14	$ 17,972,592	$ 2,063,409	$ 2,960,544	$ 1,315,797	$ 24,312,342
15	Consumption Revenue						
16	Consumption Revenue - Block 1	Ln 8 x Schedule J, Col (c), Ln 17	$ 2,542,769	$ 278,830	$ 472,519	$ 192,873	$ 3,486,991
17	Consumption Revenue - Block 2	Ln 9 x Schedule J, Col (c), Ln 18	2,125,240	206,933	484,230	177,495	2,993,898
18	Consumption Revenue - Block 3	Ln 10 x Schedule J, Col (c), Ln 19	634,146	99,221	237,688	82,913	1,053,969
19	Total Consumption Revenue	Sum (Ln 16 through Ln 18)	$ 5,302,155	$ 584,984	$ 1,194,437	$ 453,281	$ 7,534,858
20							
21	Total Base Rate Revenue	Ln 14 + Ln 19	$ 23,274,747	$ 2,648,394	$ 4,154,981	$ 1,769,078	$ 31,847,200
22							
23	Gas Cost:						
24	Part A	Ln 3 x WP_J-4, Col (b), Ln 58	$ 4,429,412	$ 388,079	$ 313,976	$ 1,503,385	$ 6,634,851
25	Part B	Ln 5 x WP_J-4, Col (b), Ln 59	25,973,000	3,268,173	7,250,885	2,638,228	39,130,286
26	Total Gas Cost	Ln 24 + Ln 25	$ 30,402,412	$ 3,656,252	$ 7,564,861	$ 4,141,613	$ 45,765,138
27							
28	Total Base Rate Revenue with Gas Cost	Ln 21 + Ln 26	$ 53,677,159	$ 6,304,645	$ 11,719,842	$ 5,910,692	$ 77,612,338
29							
30	Rider FF & Rider TAX	Ln 28 x WP_F-5.1, Col (c), Ln 36	$ 3,643,754	$ 427,977	$ 795,575	$ 401,234	$ 5,268,541
31							
32	Total Proposed Revenue	Ln 28 + Ln 30	$ 57,320,913	$ 6,732,622	$ 12,515,417	$ 6,311,926	$ 82,880,878
33							
34	Amount Change with Gas Cost and Taxes	Ln 32 - WP_J-1.3, Ln 36	$ -	$ -	$ -	$ -	$ -
35	Percent Change with Gas Cost and Taxes	Ln 34 / WP_J-1.3, Ln 36	0.00%	0.00%	0.00%	0.00%	0.00%
36							
37	Amount Change without Gas Cost and Taxes	Ln 21 - WP_J-1.3, Ln 25	$ -	$ -	$ -	$ -	$ -
38	Percent Change without Gas Cost and Taxes	Ln 37 / WP_J-1.3, Ln 25	0.00%	0.00%	0.00%	0.00%	0.00%

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY ("CCOSS") - RATE DESIGN
TEST YEAR ENDING JUNE 30, 2024

Line No.	Customer Classes	Net Revenue Requirements Per CCOS	Class Allocation Percentage
	(a)	(b)	(c)
1	Residential	$ 1,300,429,233	81.71%
2	Commercial	259,157,594	16.28%
3	Industrial and Transportation	31,847,228	2.00%
4	Total Net Revenue Requirements (1)	$ 1,591,434,055	100.00%

	Residential	Residential	Commercial	Industrial & Transportation (Block 1)	Industrial & Transportation (Block 2)	Industrial & Transportation (Block 3)	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Customer Charge Revenue:						
	Proposed Monthly Customer Charge	$ 47.91	$ 136.68	$ 2,492.04			
	Annual Number of Bills (2)	20,528,955	1,514,605	9,756			
	Total Customer Charge Revenue	$ 983,542,234	$ 207,016,211	$ 24,312,342			$ 1,214,870,788
	Consumption Charge Revenue:						
	Proposed Consumption Charge	$ 0.37584	$ 0.09165	$ 0.3312	$ 0.2425	$ 0.0520	
	Volumes (2) (3)	843,142,557	568,918,352	10,528,355	12,345,972	20,268,626	
	Total Consumption Charge Revenue	$ 316,886,699	$ 52,141,367	$ 3,486,991	$ 2,993,898	$ 1,053,969	$ 376,562,924
	Total Customer and Consumption Revenue	**$ 1,300,428,933**	**$ 259,157,578**	**$ 27,799,333**	**$ 2,993,898**	**$ 1,053,969**	**$ 1,591,433,711**
	Over / (Under) Recovery	**$ (300)**	**$ (15)**	**$ (28)**			

Notes:
1. Please see tab, "RevReq-CCS1".
2. Please see tab, "WP_J-1".
3. Residential and Commercial Volumes are Ccf; Industrial and Transportation are MMBtu.
4. Percentages of Current Industrial & Transportation Volumetric Revenue:

Block 1	3,486,991	46.28%
Block 2	2,993,898	39.73%
Block 3	1,053,969	13.99%
	7,534,858	100.00%

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - BASE REVENUE REQUIREMENTS ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Total	Residential	Commercial	Industrial & Transportation		Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Operating & Maintenance Expense	$ 303,752,240	$ 255,365,429	$ 44,397,815	$ 3,988,996	CCS6	O&M Expense Allocation
2							
3	Depreciation Expense	380,709,795	324,832,675	50,687,158	5,189,962	CCS7	Depreciation Expense Allocation
4							
5	Taxes Other than Income Taxes	107,439,401	91,104,304	14,784,827	1,550,270	CCS8	Taxes Other than Income Allocation
6							
7	Interest on Customer Deposits	541,670	375,005	164,951	1,714	(a)	Customer Deposit Balances
8							
9	Return on Investment	654,835,556	555,857,013	89,442,168	9,536,375	(b)	Allocated Rate Base
10							
11	Income Taxes	151,620,690	128,703,189	20,709,449	2,208,053	(b)	Allocated Rate Base
12							
13	**Total Cost of Service**	**$ 1,598,899,352**	**$ 1,356,237,615**	**$ 220,186,367**	**$ 22,475,371**		
14							
15	Revenue Credits	9,094,522	7,714,265	1,252,418	127,840	(c)	Allocated Total Cost of Service
16							
17	Amortization of Excess Deferred Income Taxes	1,629,225	1,382,539	222,995	23,691	(d)	Allocated Net Plant
18							
19	Proposed Adjustment	-	(49,476,656)	40,000,650	9,476,006		
20							
21	**Base Revenue Requirements**	**$ 1,591,434,055**	**$ 1,300,429,233**	**$ 259,157,594**	**$ 31,847,228**		
22							
23							
24	(a) Customer Deposit Balances	$ 11,061,039	$ 7,657,707	$ 3,368,331	$ 35,000		
25	**Allocation Factor**	**100.00%**	**69.23%**	**30.45%**	**0.32%**		
26							
27	(b) Allocated Rate Base	$ 7,953,108,819	$ 6,750,994,617	$ 1,086,293,023	$ 115,821,179	CCS2	Rate Base Allocation
28	**Allocation Factor**	**100.00%**	**84.88%**	**13.66%**	**1.46%**		
29							
30	(c) Allocated Total Cost of Service	$ 1,598,899,352	$ 1,356,237,615	$ 220,186,367	$ 22,475,371		
31	**Allocation Factor**	**100.00%**	**84.82%**	**13.77%**	**1.41%**		
32							
33	(d) Total Net Plant	$ 9,063,528,656	$ 7,691,193,019	$ 1,240,539,875	$ 131,795,763	CCS3	Plant Allocation
34	**Allocation Factor**	**100.00%**	**84.86%**	**13.69%**	**1.45%**		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Amount	Residential	Commercial	Industrial & Transportation		Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Net Plant:						
2	Gross Plant	$ 11,062,000,757	$ 9,387,070,558	$ 1,514,073,994	$ 160,856,205	(a)	Net Plant Allocation
3	Accumulated Depreciation	1,998,472,100	1,695,877,538	273,534,119	29,060,443	(a)	Net Plant Allocation
4	Total Net Plant	$ 9,063,528,657	$ 7,691,193,020	$ 1,240,539,875	$ 131,795,763		
5							
6	Working Capital:						
7	Cash Working Capital	$ (77,140,894)	$ (64,852,584)	$ (11,275,265)	$ (1,013,045)	(b)	O&M Expense Allocation
8	Materials & Supplies	18,209,006	15,308,366	2,661,511	239,128	(b)	O&M Expense Allocation
9	Prepayments	41,510,980	34,898,407	6,067,434	545,139	(b)	O&M Expense Allocation
10	Pension Expense Regulatory Asset / Liability	(4,310,129)	(3,623,538)	(629,988)	(56,602)	(b)	O&M Expense Allocation
11	Other Adjustments	-	-	-	-	(b)	O&M Expense Allocation
12	Total Working Capital	$ (21,731,037)	$ (18,269,349)	$ (3,176,308)	$ (285,381)		
13							
14	Non-Investor Supplied Capital:						
15	Customer Deposits	$ 11,145,476	$ 7,716,164	$ 3,394,044	$ 35,267	(c)	Customer Deposit Balances
16	Customer Advances	1,000,000	692,314	304,522	3,164	(c)	Customer Deposit Balances
17	Injuries and Damages Reserve	2,555,232	2,148,191	373,484	33,556	(b)	O&M Expense Allocation
18	Accumulated Deferred Income Taxes	991,662,676	841,512,102	135,730,480	14,420,094	(a)	Net Plant Allocation
19	EDIT Regulatory Liability	55,355,012	46,973,546	7,576,530	804,936	(a)	Net Plant Allocation
20	Rate Base Adjustments	26,970,406	22,886,737	3,691,483	392,186	(a)	Net Plant Allocation
21	Total Non-Investor Supplied Capital	$ 1,088,688,801	$ 921,929,054	$ 151,070,544	$ 15,689,203		
22							
23	**Total Rate Base**	**$ 7,953,108,819**	**$ 6,750,994,617**	**$ 1,086,293,023**	**$ 115,821,179**		
24							
25							
26	(a) Total Net Plant	$ 9,063,528,656	$ 7,691,193,019	$ 1,240,539,875	$ 131,795,763	CCS3	Plant Allocation
27	**Allocation Factor**	**100.00%**	**84.86%**	**13.69%**	**1.45%**		
28							
29	(b) Total O&M Expenses	$ 303,752,240	$ 255,365,429	$ 44,397,815	$ 3,988,996	CCS6	O&M Expense Allocation
30	**Allocation Factor**	**100.00%**	**84.07%**	**14.62%**	**1.31%**		
31							
32	(c) Customer Deposit Balances	$ 11,061,039	$ 7,657,707	$ 3,368,331	$ 35,000	CCS1	Revenue Requirement Allocation
33	**Allocation Factor**	**100.00%**	**69.23%**	**30.45%**	**0.32%**		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - PLANT ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Description	ORIGINAL COST Gross Plant	Accumulated Depreciation	Net Plant	FUNCTIONALIZATION / CLASSIFICATION Customer Related (a)	Capacity Related (a)	General	PLANT ALLOCATION Residential	Commercial	Industrial & Transportation		Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1		Mid-Tex:											
2		Distribution Plant											
3	374	Land	$ 6,426,488	$ 7,827	$ 6,418,661	$ 4,475,098			$ 4,131,439	$ 337,010	$ 6,649	(b)	Number of Customer Locations
4							$ 1,943,563		1,223,606	617,179	102,778	(c)	Design Day Demand
5	374	Land Rights	13,905,920	1,805,206	12,100,714	8,436,632			7,788,752	635,345	12,535	(b)	Number of Customer Locations
6							3,664,082		2,306,791	1,163,530	193,761	(c)	Design Day Demand
7	375	Structures & Improvements	1,810,961	1,197,913	613,048	427,418			394,595	32,188	635	(b)	Number of Customer Locations
8							185,630		116,867	58,947	9,816	(c)	Design Day Demand
9	376	Mains	6,637,108,409	962,801,017	5,674,307,392	3,956,133,569			3,652,327,542	297,928,222	5,877,805	(b)	Number of Customer Locations
10							1,718,173,823		1,081,708,022	545,606,552	90,859,249	(c)	Design Day Demand
11	378	M&R Station Equipment	248,035,978	28,610,346	219,425,632	152,983,800			141,235,613	11,520,893	227,295	(b)	Number of Customer Locations
12							66,441,832		41,829,681	21,098,621	3,513,530	(c)	Design Day Demand
13	379	City Gate Equipment	7,607,375	4,243,847	3,363,529	2,345,056			2,164,971	176,601	3,484	(b)	Number of Customer Locations
14							1,018,473		641,198	323,416	53,858	(c)	Design Day Demand
15	380	Services	2,856,629,156	698,138,554	2,158,490,602	2,158,490,602			1,992,732,181	162,551,455	3,206,966	(b)	Number of Customer Locations
16	381	Meters	468,747,450	81,473,122	387,274,328	387,274,328			290,914,708	85,728,776	10,630,845	(d)	Meter Investment
17	382	Meter Installations	378,997,226	54,594,443	324,402,783	324,402,783			243,686,539	71,811,250	8,904,994	(d)	Meter Investment
18	383	House Regulators	97,799,167	28,552,552	69,246,615	69,246,615			52,017,026	15,328,740	1,900,849	(d)	Meter Investment
19	385	Industrial M&R Station Equipment	4,655,691	842,472	3,813,219	3,813,219			-	-	3,813,219	(e)	Direct to Industrial & Transport
20		Total Distribution Plant	$ 10,721,723,823	$ 1,862,267,299	$ 8,859,456,524	$ 7,068,029,120	$ 1,791,427,404	$ -	$ 7,515,219,530	$ 1,214,918,725	$ 129,318,269		
21													
22		General Plant											
23	302	Franchises & Consents	$ 18,896	$ 7,231	$ 11,665			$ 11,665	$ 9,899	$ 1,597	$ 170	(f)	Distribution & Cust. Sup. Plant
24	303	Miscellaneous Intangible Plant	709,231	709,231	-			-	-	-	-	(f)	Distribution & Cust. Sup. Plant
25	389	Land	5,006,336	(2,881)	5,009,217			5,009,217	4,250,757	685,620	72,841	(f)	Distribution & Cust. Sup. Plant
26	390	Structures & Improvements	75,979,632	22,964,221	53,015,411			53,015,411	44,988,191	7,256,305	770,915	(f)	Distribution & Cust. Sup. Plant
27	391	Office Furniture & Equipment	8,383,687	(1,303,314)	9,687,000			9,687,000	8,220,263	1,325,875	140,862	(f)	Distribution & Cust. Sup. Plant
28	392	Transportation Equipment	470,130	647,749	(177,619)			(177,619)	(150,725)	(24,311)	(2,583)	(f)	Distribution & Cust. Sup. Plant
29	393	Stores Equipment	128,968	56,534	72,433			72,433	61,466	9,914	1,053	(f)	Distribution & Cust. Sup. Plant
30	394	Tools, Shop, and Garage Equipment	39,607,660	12,980,751	26,626,910			26,626,910	22,595,251	3,644,468	387,191	(f)	Distribution & Cust. Sup. Plant
31	395	Laboratory Equipment	1,163,017	400,682	762,335			762,335	646,908	104,342	11,085	(f)	Distribution & Cust. Sup. Plant
32	396	Power Operated Equipment	851,041	273,783	577,258			577,258	489,854	79,010	8,394	(f)	Distribution & Cust. Sup. Plant
33	397	Communication Equipment	1,168,863	806,510	362,353			362,353	307,488	49,596	5,269	(f)	Distribution & Cust. Sup. Plant
34	398	Miscellaneous Equipment	2,448,197	1,765,323	682,874			682,874	579,478	93,466	9,930	(f)	Distribution & Cust. Sup. Plant
35	399	Non-Mainframe Computer Equipment	15,275,948	7,636,255	7,639,693			7,639,693	6,482,945	1,045,657	111,091	(f)	Distribution & Cust. Sup. Plant
36	RWIP	Retirement Work In Progress	-	(11,655,808)	11,655,808			11,655,808	9,890,968	1,595,349	169,491	(f)	Distribution & Cust. Sup. Plant
37		Total General Plant	$ 151,211,607	$ 35,286,267	$ 115,925,339	$ -	$ -	$ 115,925,339	$ 98,372,741	$ 15,866,889	$ 1,685,709		
38													
39		Shared Services Unit:											
40		Customer Support	$ 87,076,453	$ 49,545,654	$ 37,530,799	$ 37,530,799			$ 34,648,671	$ 2,826,367	$ 55,761	(b)	Number of Customer Locations
41		General Office	101,988,874	51,372,880	50,615,994			50,615,994	42,952,077	6,927,893	736,024	(f)	Distribution & Cust. Sup. Plant
42		Total Shared Services Unit	$ 189,065,327	$ 100,918,534	$ 88,146,793	$ 37,530,799	$ -	$ 50,615,994	$ 77,600,748	$ 9,754,260	$ 791,785		
43													
44		**TOTAL PLANT**	$ 11,062,000,757	$ 1,998,472,100	$ 9,063,528,656	$ 7,105,559,919	$ 1,791,427,404	$ 166,541,333	$ 7,691,193,019	$ 1,240,539,875	$ 131,795,763		
45													
46													

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - PLANT ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

			ORIGINAL COST			FUNCTIONALIZATION / CLASSIFICATION			PLANT ALLOCATION				
Line No.	Account	Description	Gross Plant	Accumulated Depreciation	Net Plant	Customer Related (a)	Capacity Related (a)	General	Residential	Commercial	Industrial & Transportation	Reference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
47	(a)	Accounts 374-379 functionalized between Customer-Related and Capacity-Related using the following minimum system analysis:											Mains Analysis
48		Feet of Mains			171,325,018								
49		Current Cost of 2" Main per foot			$ 25.61								
50		Current Cost of 2" Main System			$ 4,386,977,572	$ 4,386,977,572							
51		Current Cost of All Mains in Service			6,292,269,670								
52		Remaining Current Cost of Mains			$ 1,905,292,098		$ 1,905,292,098						
53		**Allocation Factor**			**100.00%**	**69.72%**	**30.28%**						
54													
55	(b)	Number of Customer Locations			1,887,942				1,742,960	142,177	2,805	CCS5	Meter Investment Analysis
56		**Allocation Factor**			**100.00%**				**92.32%**	**7.53%**	**0.15%**		
57													
58	(c)	Design Day Demand (Mcf)			2,281,065				1,436,086	724,353	120,626	CCS4	Design Day Demand Analysis
59		**Allocation Factor**			**100.00%**				**62.96%**	**31.76%**	**5.29%**		
60													
61	(d)	Meter Investment			$ 889,142,529				$ 667,910,626	$ 196,824,563	$ 24,407,340	CCS5	Meter Investment Analysis
62		**Allocation Factor**			**100.00%**				**75.12%**	**22.14%**	**2.75%**		
63													
64	(e)	Direct to Industrial & Transportation											
65		**Allocation Factor**			**100.00%**				**0.00%**	**0.00%**	**100.00%**		
66													
67	(f)	Distribution & Customer Support Plant											
68		Distribution Plant			$ 8,859,456,524				$ 7,515,219,530	$ 1,214,918,725	$ 129,318,269	CCS3	Plant Allocation
69		Customer Support Plant			37,530,799				34,648,671	2,826,367	55,761	CCS3	Plant Allocation
70		Total			$ 8,896,987,323				$ 7,549,868,201	$ 1,217,745,092	$ 129,374,030		
71		**Allocation Factor**							**84.86%**	**13.69%**	**1.45%**		

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - DESIGN DAY DEMAND ANALYSIS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	WEATHER STATION ABI	AUS	DFW	WAC	WIC	Total	Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Residential:**							
2	Daily use per Customer (Mcf)	0.0312	0.0317	0.0409	0.0279	0.0333		Baseload and HSF
3								
4	System Design Heating Degree Days	50.00	50.00	50.00	50.00	50.00		
5	Heat Sensitivity Factor (Mcf)	0.0138	0.0149	0.0198	0.0125	0.0137		Baseload and HSF
6	Adjustment to Daily Use Per Customer	0.6914	0.7427	0.9906	0.6231	0.6846		
7								
8	Adjusted Class Design Day Usage	0.7226	0.7743	1.0316	0.6510	0.7179		
9	Adjusted Customers	70,785	260,836	1,150,168	51,575	177,382		BDA-1 Res
10	Class Design Day (Mcf)	51,147	201,971	1,186,479	33,575	127,335	1,600,508	
11								
12	Minimum System Adjustment:							
13	Minimum Hourly Flow per Location (Ccf)	5	5	5	5	5		
14	Daily Hours	24	24	24	24	24		
15	Minimum Daily Flow per Location (Ccf)	120	120	120	120	120		
16	Adjusted Customers	70,785	260,836	1,150,168	51,575	177,382		Line 9
17	Maximum Daily Flow per Hour (Mcf)	8,494	31,300	138,020	6,189	21,286	205,290	
18								
19	Adjusted Class Design Day (Mcf)	42,653	170,671	1,048,459	27,386	106,049	1,395,219	
20								
21	MMBtu / Mcf	1.005	1.005	1.005	1.005	1.005		Schedule I
22	Lost and Unaccounted For Gas Factor	0.976	0.976	0.976	0.976	0.976		Schedule I
23								
24	Upstream MMBtu Demand	43,902	175,670	1,079,170	28,188	109,155	1,436,086	
25								
26	**Upstream Pipeline Fixed Charge Allocation Factor**						**62.95684%**	
27								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - DESIGN DAY DEMAND ANALYSIS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	WEATHER STATION ABI	AUS	DFW	WAC	WIC	Total	Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
28	**Commercial:**							
29	Daily use per Customer (Mcf)	0.3135	0.6741	0.6471	0.4301	0.3853		Baseload and HSF
30								
31	System Design Heating Degree Days	50.00	50.00	50.00	50.00	50.00		
32	Heat Sensitivity Factor (Mcf)	0.0721	0.1031	0.1120	0.0752	0.0691		Baseload and HSF
33	Adjustment to Daily Use Per Customer	3.6075	5.1568	5.6015	3.7613	3.4533		
34								
35	Adjusted Class Design Day Usage	3.9210	5.8309	6.2486	4.1914	3.8386		
36	Adjusted Customers	8,093	10,885	87,107	5,965	14,168		BDA-2 Com
37	Class Design Day (Mcf)	31,731	63,468	544,301	25,001	54,384	718,885	
38								
39	Minimum System Adjustment:							
40	Minimum Hourly Flow per Location (Ccf)	5	5	5	5	5		
41	Daily Hours	24	24	24	24	24		
42	Minimum Daily Flow per Location (Ccf)	120	120	120	120	120		
43	Adjusted Customers	8,093	10,885	87,107	5,965	14,168		Line 36
44	Maximum Daily Flow per Hour (Mcf)	971	1,306	10,453	716	1,700	15,146	
45								
46	Adjusted Class Design Day (Mcf)	30,760	62,162	533,848	24,285	52,684	703,739	
47								
48	MMBtu / Mcf	1.005	1.005	1.005	1.005	1.005		Schedule I
49	Lost and Unaccounted For Gas Factor	0.976	0.976	0.976	0.976	0.976		Schedule I
50								
51	Upstream MMBtu Demand	31,661	63,983	549,485	24,996	54,227	724,353	
52								
53	**Upstream Pipeline Fixed Charge Allocation Factor**						**31.75503%**	
54								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - DESIGN DAY DEMAND ANALYSIS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	WEATHER STATION ABI	AUS	DFW	WAC	WIC	Total	Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
55	**Industrial & Transportation:**							
56	Class Adjusted Usage (Mcf)						42,928,311	WP_J-1
57	Annual Days						366	
58	Class Design Day (Mcf)						117,290	
59								
60	Minimum System Adjustment:							
61	Minimum Hourly Flow per Location (Ccf)						5	
62	Daily Hours						24	
63	Minimum Daily Flow per Location (Ccf)						120	
64	Number of Customers						813	WP_J-1
65	Maximum Daily Flow per Hour (Mcf)						98	
66								
67	Adjusted Class Design Day (Mcf)						117,193	
68								
69	MMBtu / Mcf						1.005	Schedule I
70	Lost and Unaccounted For Gas Factor						0.976	Schedule I
71								
72	Upstream MMBtu Demand						120,626	
73								
74	**Upstream Pipeline Fixed Charge Allocation Factor**						**5.28813%**	

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - METER INVESTMENT ANALYSIS
TEST YEAR ENDING JUNE 30, 2024

			NUMBER OF METERS			REPLACEMENT COST OF METERS		
Line No.	Meter Class	Cost Per Meter (1)	Residential	Commercial	Industrial & Transportation	Residential	Commercial	Industrial & Transportation
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	1	$ 362.40	1,618,011	61,051	4	$ 586,371,596	$ 22,125,049	$ 1,450
2	2	$ 583.97	119,426	42,403	-	69,741,172	24,762,069	-
3	3	$ 1,601.48	1,419	4,068	2	2,272,499	6,514,818	3,203
4	4	$ 2,140.42	3,960	24,229	22	8,476,082	51,860,353	47,089
5	5	$ 8,807.74	5	1,036	38	44,039	9,124,820	334,694
6	6	$ 8,807.74	11	833	39	96,885	7,336,849	343,502
7	7	$ 8,807.74	2	20	1	17,615	176,155	8,808
8	8	$ 8,807.74	1	402	87	8,808	3,540,712	766,274
9	9	$ 8,807.74	99	8,099	1,639	871,966	71,333,900	14,435,889
10			1,742,934	142,141	1,832	$ 667,900,663	$ 196,774,726	$ 15,940,908
11								
12	Non-Classified Meters (2):							
13	Residential	$ 383.20	26			$ 9,963		
14	Commercial	$ 1,384.36		36			49,837	
15	Industrial & Transportation	$ 8,701.37			973			8,466,432
16			26	36	973	$ 9,963	$ 49,837	$ 8,466,432
17								
18	**Total**		**1,742,960**	**142,177**	**2,805**	**$ 667,910,626**	**$ 196,824,563**	**$ 24,407,340**
19								
20	Notes:							
21	1. Please see relied file, "CCOS MetInv-CCS5 - Meter Investment Analysis.xlsx" for cost of meter details.							
22	2. Average cost of classified meters.							

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - O&M EXPENSE ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

				O&M EXPENSE ALLOCATION				
Line No.	Account	Description	Total	Residential	Commercial	Industrial & Transportation		Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	870	Distribution - Operation Supervision and Engineering	$ 7,811,935	$ 6,633,633	$ 1,062,232	$ 116,070	(a)	Composite of Accts 871-879 & 886-893
2	871	Distribution - Load Dispatching	561,049	256,901	173,347	130,800	(b)	Throughput
3	874	Mains and Services Expenses	107,375,919	92,213,902	13,791,934	1,370,083	(c)	Composite of Accounts 376 and 380
4	875	Measuring and Regulating Station Expenses - General	11,412	9,521	1,697	195	(d)	Composite of Accounts 374-379
5	876	Measuring and Regulating Station Expenses - Industrial	7	-	-	7	(e)	Direct to Industrial and Transportation
6	878	Meter and House Regulator Expenses	7,211,652	5,417,285	1,596,403	197,963	(f)	Composite of Accounts 381-383
7	879	Customer Installations Expenses	774,162	714,711	58,301	1,150	(g)	Number of Customer Locations
8	880	Other Expenses	9,755,400	8,283,959	1,326,495	144,946	(a)	Composite of Accts 871-879 & 886-893
9	881	Rents	439,277	373,019	59,731	6,527	(a)	Composite of Accts 871-879 & 886-893
10	885	Maintenance Supervision and Engineering	39,979	33,949	5,436	594	(a)	Composite of Accts 871-879 & 886-893
11	886	Maintenance of Structures and Improvements	(2,821)	(2,353)	(419)	(48)	(d)	Composite of Accounts 374-379
12	887	Maintenance of Mains	1,934,475	1,613,920	287,576	32,979	(d)	Composite of Accounts 374-379
13	888	Maintenance of compressor station equipment	6,739	3,086	2,082	1,571	(b)	Throughput
14	889	Maintenance of M&R Station Equipment - General	2,928,183	2,442,963	435,300	49,920	(d)	Composite of Accounts 374-379
15	892	Maintenance of Services	343,498	317,119	25,868	510	(h)	Account 380
16	893	Maintenance of Meters and House Regulators	1,177,717	884,683	260,705	32,329	(f)	Composite of Accounts 381-383
17	894	Maintenance of Other Equipment	656,199	557,222	89,227	9,750	(a)	Composite of Accts 871-879 & 886-893
18	901	Supervision	242,967	224,309	18,297	361	(g)	Number of Customer Locations
19	902	Meter Reading Expense	11,527,550	10,642,307	868,116	17,127	(g)	Number of Customer Locations
20	903	Customer Records and Collection Expenses	19,881,809	16,871,445	2,721,255	289,108	(i)	Plant Weighted Customers
21	904	Uncollectible Accounts	23,616,099	16,349,746	7,191,626	74,727	(j)	Customer Deposit Allocation Factors
22	905	Miscellaneous Customer Accounts	23	22	2	0	(g)	Number of Customer Locations
23	908	Customer Assistance Expenses	112,365	103,736	8,462	167	(g)	Number of Customer Locations
24	910	Miscellaneous Customer Service and Informational Expenses	1,984,977	1,832,544	149,485	2,949	(g)	Number of Customer Locations
25	911	Supervision	1,095	1,011	82	2	(g)	Number of Customer Locations
26	912	Demonstrating and Selling Expenses	18,000	16,617	1,356	27	(g)	Number of Customer Locations
27	913	Advertising Expenses	166,024	153,275	12,503	247	(g)	Number of Customer Locations
28	920	Administrative and General Salaries	904,633	774,258	118,032	12,344	(k)	Composite of Accts 870-902, 908-913, 924, & 928
29	921	Office Supplies and Expenses	400,765	343,007	52,290	5,468	(k)	Composite of Accts 870-902, 908-913, 924, & 928
30	922	Administrative Expenses Transferred - Customer Support	82,580,947	70,077,122	11,302,988	1,200,837	(i)	Plant Weighted Customers
31	923	Outside Services Employed	2,879,254	2,464,296	375,671	39,287	(k)	Composite of Accts 870-902, 908-913, 924, & 928
32	924	Property Insurance	231,666	196,588	31,708	3,369	(i)	Plant Weighted Customers
33	925	Injuries and Damages	2,958,744	2,532,330	386,042	40,372	(k)	Composite of Accts 870-902, 908-913, 924, & 928
34	926	Employee Pensions and Benefits	14,740,420	12,616,032	1,923,257	201,131	(k)	Composite of Accts 870-902, 908-913, 924, & 928
35	928	Regulatory Commission Expenses	34,719	32,053	2,615	52	(g)	Number of Customer Locations
36	930.2	Miscellaneous General Expense	395,779	338,739	51,639	5,400	(k)	Composite of Accts 870-902, 908-913, 924, & 928
37	931	Rents	48,755	41,729	6,361	665	(k)	Composite of Accts 870-902, 908-913, 924, & 928
38	932	Maintenance of General Plant	868	743	113	12	(k)	Composite of Accts 870-902, 908-913, 924, & 928
39								
40		**Total Operation and Maintenance Expenses**	$ 303,752,240	$ 255,365,429	$ 44,397,815	$ 3,988,996		
41								
42								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - O&M EXPENSE ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Description	Total	O&M EXPENSE ALLOCATION Residential	Commercial	Industrial & Transportation	Reference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
43	(a) Composite of Accounts 871-879 and 886-893							
44	871	Distribution - Load Dispatching	$ 561,049	$ 256,901	$ 173,347	$ 130,800	CCS6	O&M Expense Allocation
45	874	Mains and Services Expenses	107,375,919	92,213,902	13,791,934	1,370,083	CCS6	O&M Expense Allocation
46	875	Measuring and Regulating Station Expenses - General	11,412	9,521	1,697	195	CCS6	O&M Expense Allocation
47	876	Measuring and Regulating Station Expenses - Industrial	7	-	-	7	CCS6	O&M Expense Allocation
48	878	Meter and House Regulator Expenses	7,211,652	5,417,285	1,596,403	197,963	CCS6	O&M Expense Allocation
49	879	Customer Installations Expenses	774,162	714,711	58,301	1,150	CCS6	O&M Expense Allocation
50	886	Maintenance of Structures and Improvements	(2,821)	(2,353)	(419)	(48)	CCS6	O&M Expense Allocation
51	887	Maintenance of Mains	1,934,475	1,613,920	287,576	32,979	CCS6	O&M Expense Allocation
52	888	Maintenance of compressor station equipment	6,739	3,086	2,082	1,571	CCS6	O&M Expense Allocation
53	889	Maintenance of M&R Station Equipment - General	2,928,183	2,442,963	435,300	49,920	CCS6	O&M Expense Allocation
54	892	Maintenance of Services	343,498	317,119	25,868	510	CCS6	O&M Expense Allocation
55	893	Maintenance of Meters and House Regulators	1,177,717	884,683	260,705	32,329	CCS6	O&M Expense Allocation
56		Total	$ 122,321,990	$ 103,871,738	$ 16,632,793	$ 1,817,460		
57		**Allocation Factor**	**100.00%**	**84.92%**	**13.60%**	**1.49%**		
58								
59	(b) Throughput (Mcf)							
60		Total	184,134,402	84,314,256	56,891,835	42,928,311		Billing Determinants Analysis
61		**Allocation Factor**	**100.00%**	**45.79%**	**30.90%**	**23.31%**		
62								
63	(c) Composite of Accounts 376 and 380							
64	376	Mains	$ 5,674,307,392	$ 4,734,035,564	$ 843,534,774	$ 96,737,054	CCS3	Plant Allocation
65	380	Services	2,158,490,602	1,992,732,181	162,551,455	3,206,966	CCS3	Plant Allocation
66		Total	$ 7,832,797,994	$ 6,726,767,746	$ 1,006,086,228	$ 99,944,020		
67		**Allocation Factor**	**100.00%**	**85.88%**	**12.84%**	**1.28%**		
68								
69	(d) Composite of Accounts 374-379							
70	374	Land and Land Rights	$ 18,519,375	$ 15,450,587	$ 2,753,065	$ 315,723	CCS3	Plant Allocation
71	375	Structures and Improvements	613,048	511,462	91,135	10,451	CCS3	Plant Allocation
72	376	Mains	5,674,307,392	4,734,035,564	843,534,774	96,737,054	CCS3	Plant Allocation
73	378	M&R Station Equipment	219,425,632	183,065,293	32,619,514	3,740,825	CCS3	Plant Allocation
74	379	City Gate Equipment	3,363,529	2,806,169	500,018	57,342	CCS3	Plant Allocation
75		Total	$ 5,916,228,976	$ 4,935,869,075	$ 879,498,505	$ 100,861,396		
76		**Allocation Factor**	**100.00%**	**83.43%**	**14.87%**	**1.70%**		
77								
78	(e) Direct to Industrial and Transportation							
79		**Allocation Factor**	**100.00%**	**0.00%**	**0.00%**	**100.00%**		
80								

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - O&M EXPENSE ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Description	Total	O&M EXPENSE ALLOCATION Residential	Commercial	Industrial & Transportation	Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g) (h)
81	(f) Composite of Accounts 381-383						
82	381 Meters		$ 387,274,328	$ 290,914,708	$ 85,728,776	$ 10,630,845	CCS3 Plant Allocation
83	382 Meter Installations		324,402,783	243,686,539	71,811,250	8,904,994	CCS3 Plant Allocation
84	383 House Regulators		69,246,615	52,017,026	15,328,740	1,900,849	CCS3 Plant Allocation
85		Total	$ 780,923,727	$ 586,618,273	$ 172,868,765	$ 21,436,688	
86		**Allocation Factor**	**100.00%**	**75.12%**	**22.14%**	**2.75%**	
87							
88	(g) Number of Customer Locations						
89		Total	1,887,942	1,742,960	142,177	2,805	CCS5 Meter Investment Analysis
90		**Allocation Factor**	**100.00%**	**92.32%**	**7.53%**	**0.15%**	
91							
92	(h) Account 380						
93	380 Services		$ 2,158,490,602	$ 1,992,732,181	$ 162,551,455	$ 3,206,966	CCS3 Plant Allocation
94		**Allocation Factor**	**100.00%**	**92.32%**	**7.53%**	**0.15%**	
95							
96	(i) Plant Weighted Customers						
97	Net Plant Investment		$ 9,063,528,656	$ 7,691,193,019	$ 1,240,539,875	$ 131,795,763	CCS3 Plant Allocation
98		**Allocation Factor**	**100.00%**	**84.86%**	**13.69%**	**1.45%**	
99							
100	(j) Customer Deposit Allocation Factors						
101		**Allocation Factor**	**100.00%**	**69.23%**	**30.45%**	**0.32%**	CCS1 Revenue Requirement Allocation
102							
103	(k) Composite of Accounts 870-902, 905-916, 924, and 928-930.1						
104	Accounts 870-902		$ 152,795,297	$ 130,620,136	$ 20,062,327	$ 2,112,834	CCS6 O&M Expense Allocation
105	Accounts 905-916		2,282,461	2,107,183	171,887	3,391	CCS6 O&M Expense Allocation
106	Account 924		231,666	196,588	31,708	3,369	CCS6 O&M Expense Allocation
107	Accounts 928-390.1		34,719	32,053	2,615	52	CCS6 O&M Expense Allocation
108		Total	$ 155,344,143	$ 132,955,960	$ 20,268,537	$ 2,119,645	
109		**Allocation Factor**	**100.00%**	**85.59%**	**13.05%**	**1.36%**	

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - DEPRECIATION EXPENSE ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Account	Description	Net Plant	ALLOCATED NET PLANT (1) Customer Related (a)	Capacity Related (a)	General	ALLOCATION FACTOR (2) Residential	Commercial	Industrial & Transportation	Depreciation Expense	DEPRECIATION ALLOCATION Residential	Commercial	Industrial & Transportation
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Mid-Tex:												
2	Distribution Plant												
3	374	Land	$ 6,418,661	$ 5,355,045	$ 954,189	$ 109,427	83.43%	14.87%	1.70%	$ -	$ -	$ -	$ -
4	374	Land Rights	12,100,714	10,095,542	1,798,876	206,296	83.43%	14.87%	1.70%	184,949	154,301.46	27,494.23	3,153.05
5	375	Structures & Improvements	613,048	511,462	91,135	10,451	83.43%	14.87%	1.70%	46,361	38,678.32	6,891.90	790.37
6	376	Mains	5,674,307,392	4,734,035,564	843,534,774	96,737,054	83.43%	14.87%	1.70%	188,007,410	156,853,286.77	27,948,924.33	3,205,198.75
7	378	M&R Station Equipment	219,425,632	183,065,293	32,619,514	3,740,825	83.43%	14.87%	1.70%	9,450,171	7,884,212.36	1,404,849.46	161,108.95
8	379	City Gate Equipment	3,363,529	2,806,169	500,018	57,342	83.43%	14.87%	1.70%	357,547	298,298.70	53,152.40	6,095.55
9	380	Services	2,158,490,602	1,992,732,181	162,551,455	3,206,966	92.32%	7.53%	0.15%	117,121,795	108,127,582.58	8,820,199.72	174,013.10
10	381	Meters	387,274,328	290,914,708	85,728,776	10,630,845	75.12%	22.14%	2.75%	21,796,756	16,373,398.82	4,825,027.40	598,330.22
11	382	Meter Installations	324,402,783	243,686,539	71,811,250	8,904,994	75.12%	22.14%	2.75%	18,987,761	14,263,323.31	4,203,215.62	521,222.10
12	383	House Regulators	69,246,615	52,017,026	15,328,740	1,900,849	75.12%	22.14%	2.75%	4,254,264	3,195,739.60	941,742.84	116,781.35
13	385	Industrial M&R Station Equipment	3,813,219	-	-	3,813,219	0.00%	0.00%	100.00%	176,916	-	-	176,916.27
14		Total Distribution Plant	$ 8,859,456,524	$ 7,515,219,530	$ 1,214,918,725	$ 129,318,269				$ 360,383,930	$ 307,188,822	$ 48,231,498	$ 4,963,610
15													
16	General Plant												
17	302	Franchises & Consents	$ 11,665	$ 9,899	$ 1,597	$ 170	84.86%	13.69%	1.45%	$ -	$ -	$ -	$ -
18	303	Miscellaneous Intangible Plant	-	-	-	-	0.00%	0.00%	0.00%	-	-	-	-
19	389	Land	5,009,217	4,250,757	685,620	72,841	84.86%	13.69%	1.45%	-	-	-	-
20	390	Structures & Improvements	53,015,411	44,988,191	7,256,305	770,915	84.86%	13.69%	1.45%	2,127,430	1,805,309.28	291,184.75	30,935.66
21	391	Office Furniture & Equipment	9,687,000	8,220,263	1,325,875	140,862	84.86%	13.69%	1.45%	335,347	284,571.51	45,899.55	4,876.40
22	392	Transportation Equipment	(177,619)	(150,725)	(24,311)	(2,583)	84.86%	13.69%	1.45%	-	-	-	-
23	393	Stores Equipment	72,433	61,466	9,914	1,053	84.86%	13.69%	1.45%	1,389	1,178.75	190.13	20.20
24	394	Tools, Shop, and Garage Equipment	26,626,910	22,595,251	3,644,468	387,191	84.86%	13.69%	1.45%	734,990	623,702.86	100,599.25	10,687.73
25	395	Laboratory Equipment	762,335	646,908	104,342	11,085	84.86%	13.69%	1.45%	25,053	21,259.91	3,429.09	364.31
26	396	Power Operated Equipment	577,258	489,854	79,010	8,394	84.86%	13.69%	1.45%	1,705	1,447.26	233.43	24.80
27	397	Communication Equipment	362,353	307,488	49,596	5,269	84.86%	13.69%	1.45%	77,963	66,158.52	10,670.94	1,133.69
28	398	Miscellaneous Equipment	682,874	579,478	93,466	9,930	84.86%	13.69%	1.45%	97,928	83,100.34	13,403.55	1,424.00
29	399	Non-Mainframe Computer Equipment	7,639,693	6,482,945	1,045,657	111,091	84.86%	13.69%	1.45%	2,883,215	2,446,659.17	394,630.36	41,925.79
30	RWIP	Retirement Work In Progress	11,655,808	9,890,968	1,595,349	169,491	84.86%	13.69%	1.45%	-	-	-	-
31		Total General Plant	$ 115,925,339	$ 98,372,741	$ 15,866,889	$ 1,685,709				$ 6,285,021	$ 5,333,388	$ 860,241	$ 91,393
32													
33	Shared Services Unit:												
34		Customer Support	$ 37,530,799	$ 34,648,671	$ 2,826,367	$ 55,761	92.32%	7.53%	0.15%	$ 5,301,399	$ 4,894,285.09	$ 399,237.37	$ 7,876.53
35		General Office	50,615,994	42,952,077	6,927,893	736,024	84.86%	13.69%	1.45%	8,739,446	7,416,180.28	1,196,182.09	127,083.16
36		Total Shared Services Unit	$ 88,146,793	$ 77,600,748	$ 9,754,260	$ 791,785				$ 14,040,845	$ 12,310,465	$ 1,595,419	$ 134,960
37													
38		**TOTAL NET PLANT**	$ 9,063,528,656	$ 7,691,193,019	$ 1,240,539,875	$ 131,795,763							
39													
40		**TOTAL DEPRECIATION EXPENSE**								$ 380,709,795	$ 324,832,675	$ 50,687,158	$ 5,189,962
41													
42		Notes:											
43		1. Class Cost of Service Study - CCS3, Plant Allocation											
44		2. Class Allocated Net Plant as a percent of Total Net Plant.											

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
CLASS COST OF SERVICE STUDY - TAXES OTHER THAN INCOME ALLOCATION
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Amount	Residential	Commercial	Industrial & Transportation		Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Non Revenue - Related						
2	Ad Valorem Tax	$ 98,892,976	$ 83,919,298	$ 13,535,642	$ 1,438,035	(a)	Total Net Plant
3	Payroll Tax	4,774,644	4,014,057	697,884	62,703	(b)	O&M Expenses
4	DOT Pipeline User Fee	179,664	151,044	26,261	2,359	(b)	O&M Expenses
5	Non Revenue - Related Taxes Allocated from SSU	3,592,117	3,019,904	525,040	47,173	(b)	O&M Expenses
6	Total Non Revenue - Related	$ 107,439,401	$ 91,104,304	$ 14,784,827	$ 1,550,270		
7							
8	Revenue - Related						
9	State Gross Receipts - Tax	$ 49,859,311					Collected through Rider FF and Rider TAX
10	Franchise Fees	132,674,592					Collected through Rider FF and Rider TAX
11	Railroad Commission Fees	160,520					Collected through Rider FF and Rider TAX
12	Total Revenue - Related	$ 182,694,423	$ -	$ -	$ -		
13							
14	**Total Taxes Other Than Income**	**$ 290,133,824**	**$ 91,104,304**	**$ 14,784,827**	**$ 1,550,270**		
15							
16							
17	(a) Total Net Plant	$ 9,063,528,656	$ 7,691,193,019	$ 1,240,539,875	$ 131,795,763	CCS3	Plant Allocation
18	**Allocation Factor**	**100.00%**	**84.86%**	**13.69%**	**1.45%**		
19							
20	(b) Total O&M Expenses	$ 303,752,240	$ 255,365,429	$ 44,397,815	$ 3,988,996	CCS6	O&M Expense Allocation
21	**Allocation Factor**	**100.00%**	**84.07%**	**14.62%**	**1.31%**		

ATMOS ENERGY CORP., MID-TEX DIVISION
ALLOCATION FACTORS
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Allocation Factor
	(a)	(b)
1	SSU General Office (Div. 02)	40.94%
2		
3	SSU Greenville Data Center (Div. 02)	14.36%
4		
5	SSU Distribution & Marketing - AEAM (Div. 02)	52.30%
6		
7	SSU Aligne Pipe Project (Div. 02)	6.31%
8		
9	SSU Customer Support (Div. 12)	53.30%
10		
11	SSU CKV Training Center (Div. 12)	74.08%
12		
13	Note:	
14	1. The allocation factors above are for Fiscal Year 2024 and based on the 4-factor formula.	

ATMOS ENERGY CORP., MID-TEX DIVISION
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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROFESSIONAL PIPE SERVICES	7400005557	202307	$ 648
2	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROFESSIONAL PIPE SERVICES	7400005433	202307	98
3	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROFESSIONAL PIPE SERVICES	7400005557	202307	22
4	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	CONATSER CONSTRUCTION TX LP	INVOICE5271	202308	30,920
5	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	CONATSER CONSTRUCTION TX LP	INVOICE5271	202308	912
6	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	CJB CONSTRUCTION	735002	202309	1,665
7	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	CJB CONSTRUCTION	735002	202309	56
8	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006028	202311	1,762
9	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006042	202311	789
10	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006043	202311	845
11	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006028	202311	60
12	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006042	202311	27
13	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006043	202311	29
14	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006029	202312	1,292
15	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006304	202312	195
16	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006029	202312	44
17	8740	06111	Cross Bore	080.66475	CONTRACTOR - LABOR	PROPIPE	7400006304	202312	7
18	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400006440	202401	257
19	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400006440	202401	9
20	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400006986	202405	126
21	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400006987	202405	172
22	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400007145	202405	255
23	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400006986	202405	4
24	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400006987	202405	6
25	8740	06111	Cross Bore	080.66475	CONTRACTOR - CAMERA INSPECTION	PROPIPE	7400007145	202405	9
26			Total Cross Bore						$ 40,205
27									
28	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11006404	202307	$ 12,557
29	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11006404	202307	425
30	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	58845	202307	16,467
31	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7715	202307	36,440
32	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7742	202307	40,354
33	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7782	202307	18,690
34	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7783	202307	52,542
35	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7793	202307	22,541
36	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7714	202307	14,153
37	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	779201	202307	62,794
38	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7363	202307	26,629
39	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7681	202307	3,684
40	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7681	202307	125
41	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	58845	202307	558
42	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7363	202307	902
43	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	767102	202307	1,218
44	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7678	202307	545
45	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7679	202307	1,737
46	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7714	202307	479
47	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7715	202307	1,234
48	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7733	202307	558
49	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7742	202307	1,366
50	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7782	202307	633
51	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7783	202307	1,779
52	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	779201	202307	2,126
53	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7793	202307	763
54	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	69287173	202307	33,757
55	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	69883471	202307	34,189
56	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	70034088	202307	6,516
57	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	36612438	202307	32,839
58	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	69755447	202307	36,166
59	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	69560644	202307	33,876
60	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	69423945	202307	27,211
61	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	36612438	202307	1,112

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
62	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	69560644	202307	1,147
63	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	69755447	202307	1,225
64	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	69423945	202307	921
65	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	69287173	202307	1,143
66	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	69883471	202307	1,158
67	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	70034088	202307	221
68	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	121803	202307	28,332
69	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121843	202307	45,105
70	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121844	202307	1,891
71	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121957	202307	4,090
72	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121992	202307	21,108
73	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122179	202307	24,833
74	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122288	202307	16,701
75	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122295	202307	7,305
76	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122362	202307	9,365
77	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	121803	202307	959
78	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121843	202307	1,527
79	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121844	202307	64
80	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121957	202307	138
81	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	121992	202307	715
82	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122179	202307	841
83	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122288	202307	566
84	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122295	202307	247
85	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122362	202307	317
86	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128384	202307	3,060
87	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128385	202307	612
88	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128386	202307	3,060
89	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128764	202307	3,060
90	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128768	202307	3,060
91	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128057	202307	2,448
92	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128059	202307	2,448
93	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128061	202307	2,448
94	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128763	202307	2,448
95	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128765	202307	2,448
96	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1127549	202307	2,448
97	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1127550	202307	3,060
98	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1127551	202307	3,060
99	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128058	202307	1,836
100	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128060	202307	612
101	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128387	202307	3,060
102	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128388	202307	1,836
103	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128766	202307	3,060
104	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128767	202307	612
105	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128384	202307	104
106	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1127549	202307	83
107	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1127550	202307	104
108	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1127551	202307	104
109	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128057	202307	83
110	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128058	202307	62
111	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128059	202307	83
112	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128060	202307	21
113	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128061	202307	83
114	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128385	202307	21
115	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128386	202307	104
116	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128387	202307	104
117	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128388	202307	62
118	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128763	202307	83
119	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128764	202307	104
120	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128765	202307	83
121	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128766	202307	104
122	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128767	202307	21

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
123	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1128768	202307	104
124	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ROBERTS LANDSCAPE CO INC	8405-cancel	202307	-
125	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ127130	202307	3,266
126	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ128622	202307	579
127	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ126676	202307	3,266
128	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ125617	202307	372
129	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ124501	202307	98
130	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ125617	202307	13
131	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ125746	202307	97
132	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ126676	202307	111
133	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ128188	202307	111
134	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ125746	202307	2,873
135	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ128188	202307	3,266
136	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083670708	202307	2,048
137	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083750715	202307	2,560
138	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083820722	202307	2,560
139	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083670708	202307	69
140	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083750715	202307	87
141	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083820722	202307	87
142	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	SURVIEW FIELD SERVICES INC	AMDTX083600701	202307	2,560
143	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	SURVIEW FIELD SERVICES INC	AMDTX083600701	202307	87
144	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	PETERSONS LANDSCAPE AND MAINTENANCE SERVICES	133916	202307	7
145	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	PETERSONS LANDSCAPE AND MAINTENANCE SERVICES	133917	202307	2
146	8740	06111	Damage Prevention	080.82455	CONTRACTOR - MATERIAL	PETERSONS LANDSCAPE AND MAINTENANCE SERVICES	133916	202307	9
147	8740	06111	Damage Prevention	080.82455	CONTRACTOR - MATERIAL	PETERSONS LANDSCAPE AND MAINTENANCE SERVICES	133917	202307	1
148	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	7878	202308	5,280
149	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7914	202308	17,435
150	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7915	202308	16,467
151	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7875	202308	19,420
152	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	787601	202308	52,039
153	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7915	202308	28,288
154	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	784301	202308	39,151
155	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	59097	202308	16,966
156	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7915	202308	(958)
157	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	7878	202308	179
158	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	59097	202308	574
159	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	784301	202308	1,326
160	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7875	202308	658
161	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	787601	202308	1,762
162	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7915	202308	2,473
163	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	58845CM	202308	(558)
164	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7914	202308	590
165	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71486504	202308	33,898
166	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71326438	202308	33,099
167	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	70176282	202308	33,120
168	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	70071976	202308	26,853
169	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	70071976	202308	909
170	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	70176282	202308	1,121
171	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71326438	202308	1,121
172	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71486504	202308	1,148
173	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122458	202308	3,808
174	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122476	202308	35,627
175	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122525	202308	12,850
176	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122619	202308	13,296
177	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122631	202308	26,207
178	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122791	202308	15,422
179	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122793	202308	28,098
180	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122936	202308	23,963
181	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122953	202308	4,988
182	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123090	202308	8,737
183	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123091	202308	12,869

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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
184	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123109	202308	4,832
185	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123126	202308	7,560
186	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122458	202308	129
187	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122476	202308	1,206
188	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122525	202308	435
189	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122619	202308	450
190	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122631	202308	887
191	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122791	202308	522
192	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122793	202308	951
193	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122936	202308	811
194	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	122953	202308	169
195	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123090	202308	296
196	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123091	202308	436
197	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123109	202308	164
198	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123126	202308	256
199	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130902	202308	3,060
200	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130903	202308	3,060
201	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130904	202308	3,360
202	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130905	202308	612
203	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130906	202308	3,060
204	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129691	202308	3,435
205	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130225	202308	3,060
206	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129203	202308	3,060
207	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129204	202308	2,448
208	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130228	202308	3,060
209	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129205	202308	3,060
210	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129206	202308	3,060
211	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129207	202308	3,060
212	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129692	202308	3,060
213	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129693	202308	2,448
214	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129694	202308	3,060
215	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129695	202308	2,448
216	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130049	202308	3,060
217	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130050	202308	3,060
218	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130051	202308	3,060
219	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130052	202308	3,060
220	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130053	202308	612
221	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130054	202308	2,448
222	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130223	202308	3,060
223	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130224	202308	3,060
224	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130226	202308	2,448
225	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130227	202308	612
226	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130901	202308	3,398
227	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129203	202308	104
228	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129204	202308	83
229	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129205	202308	104
230	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129206	202308	104
231	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129207	202308	104
232	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129691	202308	116
233	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129692	202308	104
234	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129693	202308	83
235	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129694	202308	104
236	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1129695	202308	83
237	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130049	202308	104
238	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130050	202308	104
239	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130051	202308	104
240	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130052	202308	104
241	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130053	202308	21
242	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130054	202308	83
243	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130223	202308	104
244	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130224	202308	104

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
245	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130225	202308	104
246	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130226	202308	83
247	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130227	202308	21
248	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130228	202308	104
249	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130901	202308	115
250	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130902	202308	104
251	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130903	202308	104
252	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130904	202308	114
253	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130905	202308	21
254	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1130906	202308	104
255	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ129172	202308	2,669
256	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ129909	202308	3,248
257	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ130720	202308	3,248
258	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ132150	202308	3,248
259	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ132444	202308	3,154
260	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ127130	202308	111
261	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ128622	202308	20
262	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ129172	202308	90
263	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ129909	202308	110
264	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ130720	202308	110
265	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ132150	202308	110
266	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ132444	202308	107
267	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083880729	202308	2,560
268	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083940805	202308	2,560
269	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084000812	202308	2,560
270	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084060819	202308	2,560
271	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084120826	202308	1,536
272	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083880729	202308	87
273	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083940805	202308	87
274	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084000812	202308	87
275	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084060819	202308	87
276	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084120826	202308	52
277	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11008584	202309	1,900
278	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11008584	202309	64
279	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11008962	202309	51
280	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11008962	202309	1,510
281	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8035	202309	33,088
282	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	812001	202309	46,197
283	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8121	202309	18,947
284	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8122	202309	42,494
285	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7947	202309	49,982
286	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	800301	202309	9,928
287	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7962	202309	33,731
288	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8079	202309	45,966
289	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	BULLDOG SERVICES LLC	7946	202309	20,417
290	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8034	202309	14,515
291	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	7839	202309	574
292	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8079	202309	1,556
293	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	BULLDOG SERVICES LLC	7946	202309	691
294	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7962	202309	1,142
295	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	800301	202309	336
296	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8034	202309	491
297	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7947	202309	1,692
298	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8035	202309	1,120
299	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8080	202309	658
300	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8117	202309	651
301	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8117	202309	19,229
302	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8080	202309	19,426
303	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	72148587	202309	62,909
304	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71796440	202309	6,775
305	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71654506	202309	26,993

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
306	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71821521	202309	26,853
307	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71982090	202309	34,470
308	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71654506	202309	914
309	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71821521	202309	909
310	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71982090	202309	1,167
311	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	71796440	202309	229
312	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	72148587	202309	2,130
313	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123217	202309	24,924
314	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123288	202309	14,684
315	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123365	202309	21,833
316	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123758	202309	757
317	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123777	202309	4,997
318	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123789	202309	9,060
319	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123218	202309	1,951
320	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123225	202309	25,011
321	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123279	202309	976
322	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123364	202309	3,376
323	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123381	202309	2,275
324	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123382	202309	22,142
325	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123457	202309	16,996
326	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123500	202309	31,390
327	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123511	202309	29,852
328	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123527	202309	3,502
329	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123676	202309	38,970
330	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123693	202309	27,988
331	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123760	202309	500
332	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123217	202309	844
333	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123288	202309	497
334	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123365	202309	739
335	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123758	202309	26
336	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123777	202309	169
337	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123789	202309	307
338	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123218	202309	66
339	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123225	202309	847
340	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123279	202309	33
341	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123364	202309	114
342	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123381	202309	77
343	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123382	202309	750
344	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123457	202309	575
345	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123500	202309	1,063
346	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123511	202309	1,011
347	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123527	202309	119
348	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123676	202309	1,320
349	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123693	202309	948
350	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123760	202309	17
351	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132098	202309	3,060
352	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132515	202309	3,060
353	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132516	202309	3,060
354	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132517	202309	3,060
355	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132518	202309	3,060
356	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132519	202309	3,060
357	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131200	202309	2,448
358	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131203	202309	3,060
359	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131204	202309	3,060
360	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131201	202309	3,060
361	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131202	202309	3,716
362	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131666	202309	2,654
363	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131668	202309	2,448
364	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131670	202309	581
365	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131671	202309	2,448
366	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132096	202309	3,060

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
367	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132097	202309	3,060
368	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132099	202309	3,060
369	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132100	202309	1,836
370	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131200	202309	83
371	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131201	202309	104
372	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131202	202309	126
373	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131203	202309	104
374	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131204	202309	104
375	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131666	202309	90
376	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131667	202309	83
377	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131668	202309	83
378	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131669	202309	41
379	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131670	202309	20
380	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131671	202309	83
381	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132096	202309	104
382	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132097	202309	104
383	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132098	202309	104
384	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132099	202309	104
385	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132100	202309	62
386	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132515	202309	104
387	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132516	202309	104
388	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132517	202309	104
389	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132518	202309	104
390	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132519	202309	104
391	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131667	202309	2,448
392	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1131669	202309	1,224
393	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ133144	202309	933
394	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ133145	202309	177
395	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ133144	202309	32
396	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	TJ INSPECTION INC	TJ133145	202309	6
397	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084180902	202309	2,560
398	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084240909	202309	2,048
399	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084300916	202309	2,560
400	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084180902	202309	87
401	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084240909	202309	69
402	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084300916	202309	87
403	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	WESTHILL CONSTRUCTION INC	118226	202309	450
404	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	WESTHILL CONSTRUCTION INC	118226	202309	15
405	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	7961	202310	14,194
406	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8277	202310	37,592
407	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8276	202310	19,542
408	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8281	202310	17,662
409	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8291	202310	19,025
410	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8295	202310	6,576
411	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8296	202310	2,880
412	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8282	202310	33,649
413	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7915	202310	1,000
414	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8224	202310	18,010
415	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8225	202310	51,472
416	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8601	202310	44,227
417	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7915	202310	(1,515)
418	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	7961	202310	481
419	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8225	202310	1,743
420	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8277	202310	1,273
421	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8601	202310	1,498
422	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	7915	202310	1,549
423	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8292C	202310	(574)
424	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	818801	202310	747
425	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8276	202310	662
426	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8281	202310	598
427	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8291	202310	644

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
428	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8295	202310	223
429	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8296	202310	98
430	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	812001	202310	1,564
431	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8121	202310	642
432	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8122	202310	1,439
433	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8224	202310	610
434	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	818801	202310	22,072
435	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	72858372	202310	70,409
436	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	72680874	202310	64,342
437	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	2051	202310	69,581
438	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	72306697	202310	66,135
439	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	72480818	202310	65,956
440	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	72480818	202310	2,233
441	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	72858372	202310	2,384
442	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	CYCLONE SERVICES LLC	72680874	202310	2,179
443	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	72306697	202310	2,239
444	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123837	202310	37,114
445	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124289	202310	43,887
446	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124303	202310	18,813
447	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124321	202310	1,240
448	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124443	202310	43,058
449	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124599	202310	7,720
450	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123851	202310	1,586
451	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124055	202310	1,024
452	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124479	202310	38,821
453	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	123837	202310	1,257
454	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124097	202310	1,680
455	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124289	202310	1,486
456	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124303	202310	637
457	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124321	202310	42
458	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124443	202310	1,458
459	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124599	202310	261
460	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	123851	202310	54
461	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124055	202310	35
462	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124113	202310	1,198
463	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124479	202310	1,314
464	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124097	202310	49,622
465	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124113	202310	35,394
466	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133647	202310	2,448
467	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133648	202310	3,060
468	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133649	202310	3,060
469	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133650	202310	612
470	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133651	202310	3,060
471	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134013	202310	3,060
472	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134014	202310	3,060
473	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134015	202310	3,060
474	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134016	202310	3,060
475	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134017	202310	3,060
476	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132885	202310	3,060
477	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132880	202310	104
478	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132881	202310	104
479	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132882	202310	62
480	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132883	202310	104
481	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132884	202310	21
482	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132885	202310	104
483	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133220	202310	104
484	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133221	202310	104
485	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133222	202310	104
486	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133223	202310	104
487	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133224	202310	104
488	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133646	202310	104

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
489	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133647	202310	83
490	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133648	202310	104
491	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133649	202310	104
492	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133650	202310	21
493	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133651	202310	104
494	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134013	202310	104
495	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134014	202310	104
496	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134015	202310	104
497	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134016	202310	104
498	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134017	202310	104
499	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133224	202310	3,060
500	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133223	202310	3,060
501	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133220	202310	3,060
502	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133221	202310	3,060
503	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133222	202310	3,060
504	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1133646	202310	3,060
505	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132880	202310	3,060
506	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132881	202310	3,060
507	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132882	202310	1,836
508	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132883	202310	3,060
509	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1132884	202310	612
510	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TADMOR CONTRACTORS LLC	3493	202310	2,400
511	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TADMOR CONTRACTORS LLC	3493	202310	81
512	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083520624	202310	2,560
513	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084410930	202310	2,560
514	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084471007	202310	2,560
515	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084521014	202310	2,560
516	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX083520624	202310	87
517	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084410930	202310	87
518	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084471007	202310	87
519	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084521014	202310	87
520	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8414	202311	19,565
521	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8308	202311	24,496
522	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8309	202311	1,888
523	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8341	202311	15,202
524	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8360	202311	40,412
525	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8386	202311	17,304
526	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8401	202311	35,711
527	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8413	202311	10,036
528	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8304	202311	11,089
529	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8282	202311	1,139
530	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	BULLDOG SERVICES LLC	8414	202311	662
531	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8304	202311	375
532	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8308	202311	829
533	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8309	202311	64
534	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8341	202311	515
535	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8360	202311	1,368
536	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8386	202311	586
537	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8401	202311	1,209
538	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8413	202311	340
539	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73250553	202311	44,236
540	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73341056	202311	67,179
541	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73512463	202311	72,657
542	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73667454	202311	43,082
543	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	INV10312023	202311	28,491
544	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	2051	202311	2,356
545	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73250553	202311	1,498
546	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73341056	202311	2,275
547	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73512463	202311	2,460
548	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73667454	202311	1,459
549	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	INV10312023	202311	965

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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
550	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124640	202311	38,105
551	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124852	202311	37,625
552	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124861	202311	721
553	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124863	202311	781
554	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124659	202311	29,384
555	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124713	202311	4,525
556	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124764	202311	1,466
557	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124784	202311	2,649
558	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124834	202311	38,071
559	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124989	202311	9,590
560	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125016	202311	21
561	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125050	202311	30,427
562	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125166	202311	15,860
563	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125179	202311	30,388
564	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125196	202311	36,089
565	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125268	202311	660
566	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124640	202311	1,290
567	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124852	202311	1,274
568	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124861	202311	24
569	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	124863	202311	26
570	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124659	202311	995
571	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124713	202311	153
572	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124764	202311	50
573	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124784	202311	90
574	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124834	202311	1,289
575	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	124989	202311	325
576	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125016	202311	1
577	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125050	202311	1,030
578	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125166	202311	537
579	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125179	202311	1,029
580	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125196	202311	1,222
581	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125268	202311	22
582	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134468	202311	3,060
583	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134469	202311	3,060
584	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134470	202311	3,060
585	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134471	202311	3,060
586	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134472	202311	3,060
587	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134869	202311	2,448
588	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134871	202311	3,060
589	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134872	202311	3,060
590	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134873	202311	3,060
591	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134870	202311	3,060
592	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134468	202311	104
593	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134469	202311	104
594	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134470	202311	104
595	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134471	202311	104
596	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134472	202311	104
597	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134869	202311	83
598	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134870	202311	104
599	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134871	202311	104
600	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134872	202311	104
601	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1134873	202311	104
602	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084571021	202311	2,560
603	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084621028	202311	2,560
604	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084671104	202311	2,560
605	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084721111	202311	2,560
606	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084571021	202311	87
607	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084621028	202311	87
608	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084671104	202311	87
609	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084721111	202311	87
610	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BANK OF AMERICA	080_LYNN.MILLER_DEC-	202312	2,318

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
611	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8420	202312	13,858
612	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8421	202312	27,733
613	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8424	202312	3,368
614	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8425	202312	5,787
615	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8479	202312	16,524
616	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	848701	202312	42,120
617	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8523	202312	15,678
618	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8524	202312	43,420
619	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8547	202312	9,559
620	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8552	202312	20,863
621	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8553	202312	8,226
622	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8420	202312	469
623	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8421	202312	939
624	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8424	202312	114
625	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8425	202312	196
626	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8479	202312	560
627	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	848701	202312	1,426
628	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8523	202312	531
629	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8524	202312	1,470
630	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8547	202312	324
631	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8552	202312	706
632	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8553	202312	279
633	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73898820	202312	7,060
634	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73903125	202312	35,300
635	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	74233878	202312	36,667
636	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	75461130	202312	21,564
637	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	7721KK60	202312	59,740
638	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73898820	202312	239
639	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	73903125	202312	1,195
640	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	74070626	202312	1,163
641	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	74233878	202312	1,242
642	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	75461130	202312	730
643	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	7721KK60	202312	2,023
644	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	74070626	202312	34,348
645	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125313	202312	14,115
646	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125329	202312	16,734
647	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125337	202312	18,332
648	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125444	202312	861
649	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125460	202312	22,497
650	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125469	202312	22,409
651	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125476	202312	35,768
652	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125483	202312	1,663
653	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125620	202312	22,303
654	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125626	202312	8,863
655	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125634	202312	37,398
656	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125680	202312	2,684
657	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125788	202312	17,660
658	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125801	202312	25,196
659	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125818	202312	8,140
660	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125819	202312	35,527
661	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125934	202312	32,603
662	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125935	202312	5,750
663	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125944	202312	17,068
664	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125951	202312	20,664
665	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125313	202312	478
666	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125329	202312	567
667	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125337	202312	621
668	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125444	202312	29
669	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125460	202312	762
670	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125469	202312	759
671	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125476	202312	1,211

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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
672	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125483	202312	56
673	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125620	202312	755
674	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125626	202312	300
675	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125634	202312	1,266
676	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125680	202312	91
677	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125788	202312	598
678	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125801	202312	853
679	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125818	202312	276
680	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125819	202312	1,203
681	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125934	202312	1,104
682	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125935	202312	195
683	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125944	202312	578
684	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125951	202312	700
685	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	EXPERITEC INC	CD99148413	202312	13
686	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	EXPERITEC INC	CD99148413	202312	149
687	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	MRC GLOBAL	3012401555	202312	7,013
688	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	MRC GLOBAL	3012401555	202312	237
689	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	WESTHILL CONSTRUCTION INC	118483	202312	450
690	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	WESTHILL CONSTRUCTION INC	118545	202312	645
691	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	WESTHILL CONSTRUCTION INC	118483	202312	15
692	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084771118	202312	3,100
693	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084821125	202312	1,728
694	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084871202	202312	3,280
695	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084981216	202312	3,280
696	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX085041223	202312	1,024
697	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084771118	202312	105
698	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084821125	202312	59
699	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084871202	202312	111
700	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084921209	202312	87
701	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084981216	202312	111
702	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX085041223	202312	35
703	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX084921209	202312	2,560
704	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11012014	202401	3,431
705	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11012014	202401	116
706	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8546	202401	26,085
707	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8584	202401	17,858
708	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8586	202401	40,267
709	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8593	202401	17,294
710	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	859401	202401	39,820
711	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8631	202401	13,333
712	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8634	202401	22,729
713	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8546	202401	883
714	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8584	202401	605
715	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8586	202401	1,363
716	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8593	202401	586
717	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	859401	202401	1,348
718	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8631	202401	451
719	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8634	202401	770
720	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	75534439	202401	28,383
721	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	76681199	202401	36,696
722	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	76815370	202401	28,526
723	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	76973355	202401	33,583
724	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	75534439	202401	961
725	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	76681199	202401	1,243
726	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	76815370	202401	966
727	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	76973355	202401	1,137
728	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125987	202401	5,937
729	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126119	202401	6,017
730	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126120	202401	15,419
731	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126130	202401	25,782
732	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126317	202401	20,121

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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
733	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126319	202401	35,082
734	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126323	202401	28,985
735	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126327	202401	473
736	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126329	202401	649
737	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126417	202401	8,885
738	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126418	202401	11,313
739	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126433	202401	12,415
740	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126435	202401	88
741	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126436	202401	100
742	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126439	202401	154
743	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126440	202401	253
744	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126544	202401	44
745	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	125987	202401	201
746	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126119	202401	204
747	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126120	202401	522
748	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126130	202401	873
749	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126317	202401	681
750	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126319	202401	1,188
751	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126323	202401	981
752	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126327	202401	16
753	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126329	202401	22
754	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126417	202401	301
755	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126418	202401	383
756	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126433	202401	420
757	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126435	202401	3
758	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126436	202401	3
759	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126439	202401	5
760	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126440	202401	9
761	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126544	202401	1
762	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	WESTHILL CONSTRUCTION INC	118545	202401	22
763	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX085150106	202401	1,536
764	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX085210113	202401	2,560
765	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX085150106	202401	52
766	8740	06111	Damage Prevention	080.79844	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX085210113	202401	87
767	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11012608	202402	1,419
768	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11012608	202402	48
769	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8650	202402	7,309
770	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8651	202402	24,766
771	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8652	202402	6,593
772	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8653	202402	12,330
773	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	867401	202402	6,988
774	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	867502	202402	14,270
775	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8724	202402	9,397
776	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8736	202402	34,399
777	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8763	202402	2,158
778	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8764	202402	16,556
779	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8765	202402	42,943
780	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8787	202402	15,607
781	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8790	202402	40,287
782	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8799	202402	13,283
783	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8800	202402	30,902
784	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8650	202402	247
785	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8651	202402	839
786	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8652	202402	223
787	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8653	202402	417
788	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	867401	202402	237
789	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	867502	202402	483
790	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8724	202402	318
791	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8736	202402	1,165
792	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8763	202402	73
793	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8764	202402	561

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ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
794	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8765	202402	1,454
795	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8787	202402	528
796	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8790	202402	1,364
797	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8799	202402	450
798	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8800	202402	1,046
799	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	77127257	202402	15,020
800	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	77242577	202402	14,120
801	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	78328313	202402	35,300
802	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	79499481	202402	3,583
803	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	79639170	202402	35,300
804	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	81853700	202402	35,664
805	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	77127257	202402	509
806	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	77242577	202402	478
807	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	78328313	202402	1,195
808	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	79499481	202402	121
809	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	79639170	202402	1,195
810	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	81853700	202402	1,208
811	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126576	202402	21,925
812	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126578	202402	27,030
813	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126600	202402	24,472
814	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126722	202402	17,516
815	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126723	202402	16,809
816	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126741	202402	35,277
817	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126909	202402	23,150
818	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126910	202402	21,868
819	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126921	202402	38,275
820	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127010	202402	1,746
821	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127055	202402	23,683
822	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127056	202402	21,063
823	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127079	202402	40,149
824	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127089	202402	500
825	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126576	202402	742
826	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126578	202402	915
827	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126600	202402	829
828	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126722	202402	593
829	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126723	202402	569
830	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126741	202402	1,194
831	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126909	202402	784
832	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126910	202402	740
833	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	126921	202402	1,296
834	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127010	202402	59
835	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127055	202402	802
836	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127056	202402	713
837	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127079	202402	1,359
838	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127089	202402	17
839	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	MJ LOCATING SERVICE LLC	9807	202402	6,560
840	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	MJ LOCATING SERVICE LLC	9806	202402	6,720
841	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	MJ LOCATING SERVICE LLC	9760	202402	217
842	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	MJ LOCATING SERVICE LLC	9806	202402	228
843	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	MJ LOCATING SERVICE LLC	9807	202402	222
844	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	MJ LOCATING SERVICE LLC	9760	202402	6,400
845	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	881301	202403	10,544
846	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8866	202403	54,657
847	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8867	202403	13,836
848	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8892	202403	18,413
849	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8895	202403	56,784
850	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8926	202403	17,712
851	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8927	202403	53,705
852	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	881301	202403	357
853	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8866	202403	1,851
854	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8867	202403	468

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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
855	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8892	202403	623
856	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8895	202403	1,923
857	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8926	202403	600
858	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8927	202403	1,818
859	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	31412024	202403	54,260
860	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84130568	202403	28,508
861	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84319347	202403	7,060
862	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84708936	202403	51,663
863	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84746822	202403	52,602
864	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	31412024	202403	1,837
865	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84130568	202403	965
866	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84319347	202403	239
867	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84708936	202403	1,749
868	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84746822	202403	1,781
869	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	DALLAS TATE CONSTRUCTION	3232024	202403	1,650
870	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	DALLAS TATE CONSTRUCTION	3232024	202403	56
871	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127242	202403	22,187
872	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127244	202403	33,412
873	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127265	202403	28,793
874	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127266	202403	957
875	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127375	202403	24,407
876	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127377	202403	37,862
877	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127417	202403	48,060
878	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127423	202403	826
879	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127584	202403	21,458
880	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127242	202403	751
881	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127244	202403	1,131
882	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127265	202403	975
883	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127266	202403	32
884	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127375	202403	826
885	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127377	202403	1,282
886	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127417	202403	1,627
887	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127423	202403	28
888	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127584	202403	727
889	8740	06111	Damage Prevention	080.82455	CONTRACTOR - SERVICES	CORNERSTONE PLUMBING - WACO TX	164969G	202403	995
890	8740	06111	Damage Prevention	080.82455	CONTRACTOR - SERVICES	CORNERSTONE PLUMBING - WACO TX	164969G	202403	34
891	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11012778	202404	1,649
892	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11014980	202404	1,545
893	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11010956	202404	1,600
894	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11014340	202404	9,200
895	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11014980	202404	52
896	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11014340	202404	312
897	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11010956	202404	54
898	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	ASPS HOLDINGS LLC	11012778	202404	56
899	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	BEN HAYNES CONTRACTING LLC	15146	202404	2,150
900	8740	06111	Damage Prevention	080.79572	CONTRACTOR - MATERIAL	BEN HAYNES CONTRACTING LLC	15146	202404	73
901	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	62548	202404	19,931
902	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8945	202404	14,338
903	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8948	202404	46,925
904	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8973	202404	15,657
905	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8982	202404	6,134
906	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8983	202404	52,956
907	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9010	202404	4,307
908	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9053	202404	58,891
909	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9054	202404	1,867
910	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9084	202404	20,371
911	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9085	202404	8,168
912	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	899401	202404	16,457
913	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9011	202404	51,921
914	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	62548	202404	675
915	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8945	202404	485

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
916	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8948	202404	1,589
917	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8973	202404	530
918	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8982	202404	208
919	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	8983	202404	1,793
920	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9010	202404	146
921	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9053	202404	1,994
922	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9054	202404	63
923	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9084	202404	690
924	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9085	202404	277
925	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	899401	202404	557
926	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9011	202404	1,758
927	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84942388	202404	41,426
928	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	86112994	202404	48,720
929	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93232338	202404	47,254
930	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93410169	202404	51,663
931	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	84942388	202404	1,403
932	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	86112994	202404	1,650
933	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93232338	202404	1,600
934	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93410169	202404	1,749
935	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	125315	202404	16,713
936	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	125331	202404	17,285
937	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127743	202404	4,800
938	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127862	202404	250
939	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	128061	202404	1,920
940	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	125315	202404	566
941	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	DRIVER PIPELINE CO INC	125331	202404	585
942	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127743	202404	163
943	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	127862	202404	8
944	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	128061	202404	65
945	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ141831	202404	68
946	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ142202	202404	109
947	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ142768R	202404	112
948	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ143457	202404	41
949	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ141831	202404	2,023
950	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ142202	202404	3,220
951	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ142768R	202404	3,304
952	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TJ INSPECTION INC	TJ143457	202404	1,197
953	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	WESTHILL CONSTRUCTION INC	118944	202404	450
954	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	WESTHILL CONSTRUCTION INC	118944	202404	15
955	8740	06111	Damage Prevention	080.82455	CONTRACTOR - SERVICES	BOARDWALK PLATING LLC	5051	202404	410
956	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	BOARDWALK PLATING LLC	5087	202404	450
957	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	BOARDWALK PLATING LLC	5087	202404	15
958	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11016500	202405	960
959	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	ASPS HOLDINGS LLC	11016261	202405	720
960	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	ASPS HOLDINGS LLC	11016258	202405	61
961	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	ASPS HOLDINGS LLC	11016261	202405	24
962	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11016500	202405	33
963	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11016556	202405	49
964	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11016556	202405	1,440
965	8740	06111	Damage Prevention	080.79572	CONTRACTOR - CONSTRUCTION	ASPS HOLDINGS LLC	11016258	202405	1,813
966	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9040	202405	19,931
967	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9080	202405	57,307
968	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	908101	202405	25,290
969	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9118	202405	11,561
970	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9119	202405	36,964
971	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9143	202405	23,871
972	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	915201	202405	42,824
973	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9153	202405	18,000
974	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9184	202405	23,040
975	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9195	202405	18,450
976	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9222	202405	18,000

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
977	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9040	202405	675
978	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9080	202405	1,940
979	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	908101	202405	856
980	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9118	202405	391
981	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9119	202405	1,252
982	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9143	202405	808
983	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	915201	202405	1,450
984	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9153	202405	609
985	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9184	202405	780
986	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9195	202405	625
987	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9222	202405	609
988	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93747888	202405	20,933
989	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93810075	202405	31,762
990	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93927133	202405	52,641
991	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94097923	202405	49,227
992	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	960	202405	51,855
993	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93747888	202405	709
994	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93810075	202405	1,075
995	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	93927133	202405	1,782
996	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94097923	202405	1,667
997	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	960	202405	1,756
998	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	128854	202405	3,200
999	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	128997	202405	12,720
1000	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	129220	202405	7,200
1001	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	129632	202405	5,367
1002	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	128854	202405	108
1003	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	128997	202405	431
1004	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	129220	202405	244
1005	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	DRIVER PIPELINE CO INC	129632	202405	182
1006	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TADMOR CONTRACTORS LLC	4094	202405	2,775
1007	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	TADMOR CONTRACTORS LLC	4094	202405	94
1008	8740	06111	Damage Prevention	080.82455	CONTRACTOR - SERVICES	BOARDWALK PLATING LLC	5195	202405	225
1009	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	BOARDWALK PLATING LLC	5236	202405	9
1010	8740	06111	Damage Prevention	080.82455	CONTRACTOR - LABOR	BOARDWALK PLATING LLC	5236	202405	270
1011	8740	06111	Damage Prevention	080.82455	CONTRACTOR - CONSTRUCTION	PANTHEON CONSTRUCTION INC	20671	202405	16,125
1012	8740	06111	Damage Prevention	080.82455	CONTRACTOR - CONSTRUCTION	PANTHEON CONSTRUCTION INC	20671	202405	546
1013	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11017681	202406	480
1014	8740	06111	Damage Prevention	080.79572	CONTRACTOR - LABOR	ASPS HOLDINGS LLC	11017681	202406	16
1015	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9194	202406	40,481
1016	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9217	202406	18,569
1017	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9221	202406	44,757
1018	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9230	202406	10,014
1019	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9231	202406	40,125
1020	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9232	202406	16,000
1021	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9233	202406	3,208
1022	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	928601	202406	17,316
1023	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9291	202406	16,000
1024	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9292	202406	43,431
1025	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9320	202406	16,966
1026	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9331	202406	41,484
1027	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9338	202406	15,125
1028	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9375	202406	14,869
1029	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	937601	202406	44,867
1030	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9378	202406	15,240
1031	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9385	202406	16,752
1032	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9386	202406	14,620
1033	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9194	202406	1,371
1034	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9217	202406	629
1035	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9221	202406	1,515
1036	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9230	202406	339
1037	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9231	202406	1,359

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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1038	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9232	202406	542
1039	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9233	202406	109
1040	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	928601	202406	586
1041	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9291	202406	542
1042	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9292	202406	1,471
1043	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9320	202406	574
1044	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9331	202406	1,405
1045	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9338	202406	512
1046	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9375	202406	503
1047	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	937601	202406	1,519
1048	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9378	202406	516
1049	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9385	202406	567
1050	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	BULLDOG SERVICES LLC	9386	202406	495
1051	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CORNERSTONE PLUMBING - WACO TX	165751CS	202406	555
1052	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CORNERSTONE PLUMBING - WACO TX	165751CS	202406	19
1053	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	5312024	202406	45,016
1054	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94262772	202406	51,663
1055	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94592027	202406	49,164
1056	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94757758	202406	49,262
1057	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	97232905	202406	49,748
1058	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	5312024	202406	1,524
1059	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94262772	202406	1,749
1060	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94592027	202406	1,665
1061	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	94757758	202406	1,668
1062	8740	06111	Damage Prevention	080.79572	CONTRACTOR - SERVICES	CYCLONE SERVICES LLC	97232905	202406	1,684
1063	8740	06111	Damage Prevention	080.79572	CONTRACTOR - EQUIPMENT	NATIONAL TRENCH SAFETY LLC	853441	202406	449
1064	8740	06111	Damage Prevention	080.79572	CONTRACTOR - EQUIPMENT	NATIONAL TRENCH SAFETY LLC	853441	202406	37
1065	8740	06111	Damage Prevention	080.82455	CONTRACTOR - SERVICES	BOARDWALK PLATING LLC	5311	202406	225
1066	8740	06111	Damage Prevention	080.82455	CONTRACTOR - SERVICES	BOARDWALK PLATING LLC	5341	202406	270
1067	8740	06111	Damage Prevention	080.82455	CONTRACTOR - SERVICES	BOARDWALK PLATING LLC	5414	202406	225
1068	8740	06111	Damage Prevention	080.82455	CONTRACTOR - EASEMENT	CORNERSTONE SURVEYING INC	2406061	202406	1,206
1069	8740	06111	Damage Prevention	080.82455	CONTRACTOR - EASEMENT	CORNERSTONE SURVEYING INC	2406061	202406	41
1070								ADJ	(121,253)
1071			Total Damage Prevention						$ 8,591,911
1072									
1073	8740	06111	Leak Detection	080.61707	CONTRACTOR - SERVICES	ABB INC	7106046323	202307	$ 7,227
1074	8740	06111	Leak Detection	080.61707	CONTRACTOR - SERVICES	ABB INC	7106046323	202307	245
1075	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127487	202307	33,943
1076	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127488	202307	2,905
1077	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127489	202307	2,606
1078	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127903	202307	23,910
1079	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127904	202307	2,331
1080	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127905	202307	2,268
1081	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128223	202307	30,737
1082	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128224	202307	2,883
1083	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128225	202307	1,307
1084	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128616	202307	29,847
1085	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128617	202307	3,012
1086	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128618	202307	2,584
1087	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127487	202307	1,149
1088	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127488	202307	98
1089	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127489	202307	88
1090	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127903	202307	810
1091	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127904	202307	79
1092	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127905	202307	77
1093	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128223	202307	1,041
1094	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128224	202307	98
1095	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128225	202307	44
1096	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128616	202307	1,011
1097	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128617	202307	102
1098	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128618	202307	88

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1099	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93516	202307	1,516
1100	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93591	202307	1,213
1101	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93667	202307	1,516
1102	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93516	202307	51
1103	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93591	202307	41
1104	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93667	202307	51
1105	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037035	202307	30,569
1106	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037556	202307	45,096
1107	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037557	202307	26,036
1108	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037558	202307	10,775
1109	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037559	202307	8,794
1110	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037560	202307	6,707
1111	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037561	202307	28,016
1112	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037563	202307	1,117
1113	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037564	202307	2,750
1114	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037720	202307	47,055
1115	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037721	202307	33,129
1116	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037722	202307	10,937
1117	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037723	202307	865
1118	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037724	202307	19,949
1119	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037725	202307	1,093
1120	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037726	202307	2,143
1121	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038218	202307	49,271
1122	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038219	202307	44,434
1123	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038220	202307	12,686
1124	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038221	202307	13,729
1125	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038222	202307	3,261
1126	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038223	202307	19,815
1127	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038224	202307	1,851
1128	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038336	202307	47,443
1129	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038337	202307	38,450
1130	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038338	202307	15,406
1131	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038339	202307	723
1132	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038340	202307	14,644
1133	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038341	202307	358
1134	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038342	202307	11,684
1135	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038343	202307	1,912
1136	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037035	202307	1,035
1137	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037556	202307	1,527
1138	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037557	202307	882
1139	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037558	202307	365
1140	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037559	202307	298
1141	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037560	202307	227
1142	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037561	202307	949
1143	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037563	202307	38
1144	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037564	202307	93
1145	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037720	202307	1,593
1146	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037721	202307	1,122
1147	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037722	202307	370
1148	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037723	202307	29
1149	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037724	202307	675
1150	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037725	202307	37
1151	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	037726	202307	73
1152	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038218	202307	1,668
1153	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038219	202307	1,505
1154	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038220	202307	430
1155	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038221	202307	465
1156	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038222	202307	110
1157	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038223	202307	671
1158	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038224	202307	63
1159	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038336	202307	1,606

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1160	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038337	202307	1,302
1161	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038338	202307	522
1162	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038339	202307	24
1163	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038340	202307	496
1164	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038341	202307	12
1165	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038342	202307	396
1166	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038343	202307	65
1167	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128433	202308	550
1168	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129025	202308	29,906
1169	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129026	202308	2,670
1170	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129027	202308	2,563
1171	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129522	202308	31,036
1172	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129523	202308	2,969
1173	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129524	202308	2,755
1174	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129803	202308	30,710
1175	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129804	202308	3,119
1176	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129805	202308	2,563
1177	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129806	202308	1,733
1178	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130321	202308	30,436
1179	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130322	202308	3,054
1180	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130323	202308	2,948
1181	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130324	202308	803
1182	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130764	202308	27,202
1183	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130765	202308	3,054
1184	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130766	202308	2,691
1185	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130767	202308	315
1186	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128433	202308	19
1187	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129025	202308	1,013
1188	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129026	202308	90
1189	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129027	202308	87
1190	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129522	202308	1,051
1191	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129523	202308	101
1192	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129524	202308	93
1193	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129803	202308	1,040
1194	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129804	202308	106
1195	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129805	202308	87
1196	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129806	202308	59
1197	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130321	202308	1,031
1198	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130322	202308	103
1199	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130323	202308	100
1200	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130324	202308	27
1201	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130764	202308	921
1202	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130765	202308	103
1203	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130766	202308	91
1204	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130767	202308	11
1205	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93114	202308	1,378
1206	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93735	202308	1,516
1207	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93801	202308	1,516
1208	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93874	202308	1,516
1209	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93952	202308	1,516
1210	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94023	202308	1,516
1211	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94076	202308	1,213
1212	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93114	202308	47
1213	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93735	202308	51
1214	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93801	202308	51
1215	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93874	202308	51
1216	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	93952	202308	51
1217	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94023	202308	51
1218	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94076	202308	41
1219	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038871	202308	55,084
1220	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038872	202308	46,141

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1221	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038873	202308	15,080
1222	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038874	202308	821
1223	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038875	202308	28,208
1224	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038876	202308	1,020
1225	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038877	202308	3,289
1226	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039149	202308	49,113
1227	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039150	202308	353
1228	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039151	202308	47,687
1229	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039152	202308	348
1230	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039153	202308	9,234
1231	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039154	202308	3,128
1232	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039155	202308	29,319
1233	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039156	202308	1,053
1234	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039157	202308	2,256
1235	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039721	202308	52,651
1236	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039722	202308	42,258
1237	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039723	202308	499
1238	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039724	202308	12,655
1239	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039725	202308	2,376
1240	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039726	202308	144
1241	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039727	202308	36,209
1242	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039728	202308	4,165
1243	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039730	202308	2,363
1244	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039827	202308	85,871
1245	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039828	202308	22,583
1246	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039829	202308	206
1247	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039830	202308	13,319
1248	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039831	202308	7,695
1249	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039832	202308	20,722
1250	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039833	202308	2,193
1251	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039834	202308	2,335
1252	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040330	202308	44,550
1253	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040331	202308	21,921
1254	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040332	202308	3,029
1255	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040333	202308	28,732
1256	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040334	202308	2,666
1257	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038871	202308	1,865
1258	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038872	202308	1,562
1259	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038873	202308	511
1260	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038874	202308	28
1261	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038875	202308	955
1262	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038876	202308	35
1263	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038877	202308	111
1264	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039149	202308	1,663
1265	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039150	202308	12
1266	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039151	202308	1,615
1267	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039152	202308	12
1268	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039153	202308	313
1269	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039154	202308	106
1270	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039155	202308	993
1271	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039156	202308	36
1272	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039157	202308	76
1273	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039721	202308	1,783
1274	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039722	202308	1,431
1275	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039723	202308	17
1276	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039724	202308	428
1277	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039725	202308	80
1278	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039726	202308	5
1279	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039727	202308	1,226
1280	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039728	202308	141
1281	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039730	202308	80

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1282	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039827	202308	2,908
1283	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039828	202308	765
1284	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039829	202308	7
1285	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039830	202308	451
1286	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039831	202308	261
1287	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039832	202308	702
1288	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039833	202308	74
1289	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	039834	202308	79
1290	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040330	202308	1,508
1291	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040331	202308	742
1292	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040332	202308	103
1293	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040333	202308	973
1294	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040334	202308	90
1295	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	ABB INC	7105964903	202309	8,883
1296	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	ABB INC	7106063142	202309	8,156
1297	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	ABB INC	7105964903	202309	301
1298	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	ABB INC	7106063142	202309	276
1299	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129025	202309	(29,906)
1300	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131063	202309	29,069
1301	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131064	202309	2,841
1302	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131065	202309	1,796
1303	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131554	202309	22,255
1304	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131555	202309	2,520
1305	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131556	202309	1,685
1306	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131935	202309	24,436
1307	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131936	202309	3,461
1308	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131937	202309	2,584
1309	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131950	202309	2,347
1310	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132375	202309	21,419
1311	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132376	202309	1,370
1312	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132377	202309	2,993
1313	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132378	202309	1,024
1314	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132379	202309	1,229
1315	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129025	202309	27,343
1316	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129025	202309	(1,013)
1317	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129025	202309	926
1318	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131063	202309	984
1319	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131064	202309	96
1320	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131065	202309	61
1321	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131554	202309	754
1322	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131555	202309	85
1323	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131556	202309	57
1324	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131935	202309	827
1325	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131936	202309	117
1326	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131937	202309	88
1327	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131950	202309	79
1328	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132375	202309	725
1329	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132376	202309	46
1330	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132377	202309	101
1331	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132378	202309	35
1332	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132379	202309	42
1333	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	0930233	202309	1,516
1334	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94124	202309	1,516
1335	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94227	202309	1,516
1336	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94273	202309	1,516
1337	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94174	202309	1,516
1338	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	0930233	202309	51
1339	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94124	202309	51
1340	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94227	202309	51
1341	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94273	202309	51
1342	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94174	202309	51

ATMOS ENERGY CORP., MID-TEX DIVISION
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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1343	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038871	202309	(53,867)
1344	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038872	202309	(43,120)
1345	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038873	202309	(15,080)
1346	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038874	202309	(821)
1347	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038875	202309	(28,208)
1348	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038876	202309	(1,020)
1349	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040329	202309	60,298
1350	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040330	202309	(44,550)
1351	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040330R	202309	48,350
1352	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040402	202309	39,503
1353	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040403	202309	49,930
1354	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040404	202309	15,784
1355	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040405	202309	6,434
1356	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040406	202309	3,392
1357	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040407	202309	67
1358	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040408	202309	44,915
1359	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040409	202309	1,594
1360	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040410	202309	7,123
1361	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040937	202309	36,538
1362	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040938	202309	17,041
1363	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040939	202309	3,347
1364	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040940	202309	5,654
1365	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040941	202309	34
1366	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040942	202309	5,609
1367	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040943	202309	390
1368	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040944	202309	2,840
1369	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040945	202309	729
1370	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040946	202309	34,478
1371	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040947	202309	13,750
1372	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040948	202309	20,082
1373	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041004	202309	37,855
1374	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041006	202309	13,473
1375	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041007	202309	9,295
1376	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041008	202309	3,849
1377	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041009	202309	636
1378	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041010	202309	530
1379	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041011	202309	716
1380	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041012	202309	17,802
1381	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041013	202309	17,315
1382	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041014	202309	17,808
1383	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041531	202309	54,120
1384	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041532	202309	8,835
1385	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041533	202309	35,014
1386	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041534	202309	673
1387	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041535	202309	5,291
1388	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041536	202309	369
1389	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041537	202309	5,161
1390	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041538	202309	97
1391	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041539	202309	1,450
1392	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041540	202309	23,543
1393	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041541	202309	3,965
1394	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041542	202309	26,956
1395	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041543	202309	14,974
1396	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038871	202309	49,250
1397	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038872	202309	39,424
1398	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038873	202309	13,787
1399	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038874	202309	751
1400	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038876	202309	932
1401	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038875	202309	25,790
1402	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038871	202309	(1,865)
1403	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038872	202309	(1,562)

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1404	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038873	202309	(511)
1405	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038874	202309	(28)
1406	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038875	202309	(955)
1407	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038876	202309	(35)
1408	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038871	202309	1,709
1409	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038872	202309	1,437
1410	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038873	202309	467
1411	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038874	202309	25
1412	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038875	202309	873
1413	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	038876	202309	32
1414	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040329	202309	2,042
1415	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040330	202309	(1,508)
1416	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040330R	202309	1,637
1417	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040402	202309	1,338
1418	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040403	202309	1,691
1419	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040404	202309	534
1420	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040405	202309	218
1421	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040406	202309	115
1422	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040407	202309	2
1423	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040408	202309	1,521
1424	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040409	202309	54
1425	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040410	202309	241
1426	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040937	202309	1,237
1427	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040938	202309	577
1428	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040939	202309	113
1429	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040940	202309	191
1430	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040941	202309	1
1431	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040942	202309	190
1432	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040943	202309	13
1433	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040944	202309	96
1434	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040945	202309	25
1435	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040946	202309	1,167
1436	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040947	202309	466
1437	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	040948	202309	680
1438	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041004	202309	1,282
1439	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041006	202309	456
1440	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041007	202309	315
1441	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041008	202309	130
1442	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041009	202309	22
1443	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041010	202309	18
1444	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041011	202309	24
1445	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041012	202309	603
1446	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041013	202309	586
1447	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041014	202309	603
1448	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041531	202309	1,833
1449	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041532	202309	299
1450	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041533	202309	1,186
1451	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041534	202309	23
1452	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041535	202309	179
1453	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041536	202309	12
1454	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041537	202309	175
1455	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041538	202309	3
1456	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041539	202309	49
1457	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041540	202309	797
1458	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041541	202309	134
1459	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041542	202309	913
1460	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041543	202309	507
1461	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132704	202310	24,684
1462	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132705	202310	1,465
1463	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132706	202310	2,755
1464	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132707	202310	1,906

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1465	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133180	202310	27,202
1466	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133181	202310	3,781
1467	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133183	202310	3,006
1468	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133184	202310	2,378
1469	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133472	202310	30,030
1470	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133473	202310	4,455
1471	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133475	202310	2,111
1472	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133477	202310	1,386
1473	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133906	202310	34,562
1474	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133907	202310	3,076
1475	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133909	202310	2,948
1476	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132704	202310	836
1477	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132705	202310	50
1478	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132706	202310	93
1479	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132707	202310	65
1480	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133180	202310	921
1481	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133181	202310	128
1482	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133183	202310	102
1483	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133184	202310	81
1484	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133472	202310	1,017
1485	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133473	202310	151
1486	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133475	202310	71
1487	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133477	202310	47
1488	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133906	202310	1,170
1489	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133907	202310	104
1490	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133909	202310	100
1491	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94365	202310	1,516
1492	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94464	202310	1,516
1493	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94365	202310	51
1494	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94464	202310	51
1495	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041686	202310	89,236
1496	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041687	202310	7,785
1497	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041688	202310	31,730
1498	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041689	202310	3,041
1499	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041690	202310	1,690
1500	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041691	202310	1,462
1501	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041692	202310	30,811
1502	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041693	202310	793
1503	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041694	202310	16,102
1504	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041695	202310	8,559
1505	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042196	202310	55,012
1506	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042197	202310	130
1507	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042198	202310	31,494
1508	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042199	202310	377
1509	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042200	202310	1,446
1510	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042201	202310	2,188
1511	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042202	202310	486
1512	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042203	202310	15,218
1513	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042204	202310	17,840
1514	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042205	202310	3,994
1515	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042206	202310	24,642
1516	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042299	202310	70,600
1517	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042300	202310	4,366
1518	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042301	202310	34,351
1519	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042302	202310	1,589
1520	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042303	202310	5,723
1521	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042304	202310	260
1522	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042305	202310	2,717
1523	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042306	202310	20,951
1524	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042307	202310	5,910
1525	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042308	202310	8,770

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1526	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042309	202310	10,551
1527	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042787	202310	27,976
1528	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042788	202310	675
1529	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042789	202310	40,973
1530	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042790	202310	11,189
1531	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042791	202310	9,952
1532	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042792	202310	70,986
1533	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042793	202310	271
1534	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042794	202310	1,602
1535	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042795	202310	6,437
1536	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042796	202310	773
1537	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041686	202310	3,022
1538	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041687	202310	264
1539	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041688	202310	1,074
1540	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041689	202310	103
1541	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041690	202310	57
1542	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041691	202310	50
1543	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041692	202310	1,043
1544	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041693	202310	27
1545	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041694	202310	545
1546	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	041695	202310	290
1547	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042196	202310	1,863
1548	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042197	202310	4
1549	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042198	202310	1,066
1550	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042199	202310	13
1551	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042200	202310	49
1552	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042201	202310	74
1553	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042202	202310	16
1554	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042203	202310	515
1555	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042204	202310	604
1556	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042205	202310	135
1557	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042206	202310	834
1558	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042299	202310	2,391
1559	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042300	202310	148
1560	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042301	202310	1,163
1561	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042302	202310	54
1562	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042303	202310	194
1563	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042304	202310	9
1564	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042305	202310	92
1565	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042306	202310	709
1566	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042307	202310	200
1567	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042308	202310	297
1568	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042309	202310	357
1569	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042787	202310	947
1570	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042788	202310	23
1571	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042790	202310	379
1572	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042791	202310	337
1573	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042792	202310	2,404
1574	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042793	202310	9
1575	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042794	202310	54
1576	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042795	202310	218
1577	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042796	202310	26
1578	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134290	202311	28,019
1579	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134291	202311	3,033
1580	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134293	202311	2,777
1581	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134296	202311	2,504
1582	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134728	202311	27,232
1583	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134729	202311	1,055
1584	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134731	202311	1,260
1585	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134732	202311	1,386
1586	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135124	202311	30,484

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1587	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135126	202311	5,724
1588	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135127	202311	2,378
1589	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135535	202311	30,876
1590	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135536	202311	3,290
1591	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135538	202311	6,771
1592	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135539	202311	2,473
1593	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134290	202311	949
1594	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134291	202311	103
1595	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134293	202311	94
1596	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134296	202311	85
1597	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134728	202311	922
1598	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134729	202311	36
1599	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134731	202311	43
1600	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134732	202311	47
1601	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135124	202311	1,032
1602	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135126	202311	194
1603	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135127	202311	81
1604	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135535	202311	1,045
1605	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135536	202311	111
1606	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135538	202311	229
1607	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135539	202311	84
1608	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94516	202311	1,516
1609	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94572	202311	1,516
1610	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94623	202311	1,516
1611	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94675	202311	1,516
1612	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94727	202311	910
1613	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94516	202311	51
1614	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94572	202311	51
1615	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94623	202311	51
1616	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042883	202311	25,532
1617	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042884	202311	319
1618	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042885	202311	4
1619	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042886	202311	13,966
1620	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042887	202311	1,943
1621	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042888	202311	17
1622	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042889	202311	4,457
1623	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042890	202311	24,829
1624	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042891	202311	2,752
1625	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043517	202311	41,114
1626	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043518	202311	2,003
1627	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043519	202311	8
1628	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043520	202311	37,360
1629	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043521	202311	4,403
1630	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043522	202311	2,337
1631	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043523	202311	28,721
1632	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043524	202311	3,306
1633	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043525	202311	14,583
1634	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043620	202311	34,196
1635	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043621	202311	203
1636	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043622	202311	32,902
1637	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043623	202311	398
1638	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043624	202311	203
1639	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043625	202311	7,986
1640	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043626	202311	1,422
1641	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043627	202311	2,385
1642	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043628	202311	27,781
1643	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043629	202311	382
1644	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043630	202311	2,877
1645	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044104	202311	45,794
1646	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044105	202311	244
1647	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044106	202311	48,390

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1648	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044107	202311	402
1649	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044108	202311	12,909
1650	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044109	202311	5,427
1651	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044110	202311	1,878
1652	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044111	202311	6,314
1653	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044112	202311	38,786
1654	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044113	202311	9,865
1655	8740	06111	Leak Detection	080.61707	CONTRACTOR - MATERIAL	SOUTHERN CROSS LLC	042887	202311	4,480
1656	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042789	202311	1,387
1657	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042883	202311	865
1658	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042884	202311	11
1659	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042885	202311	0
1660	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042886	202311	473
1661	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042887	202311	66
1662	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042888	202311	1
1663	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042889	202311	151
1664	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042890	202311	841
1665	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	042891	202311	93
1666	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043517	202311	1,392
1667	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043518	202311	68
1668	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043519	202311	0
1669	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043520	202311	1,265
1670	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043521	202311	149
1671	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043522	202311	79
1672	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043523	202311	972
1673	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043524	202311	112
1674	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043525	202311	494
1675	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043620	202311	1,158
1676	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043621	202311	7
1677	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043622	202311	1,114
1678	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043623	202311	13
1679	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043624	202311	7
1680	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043625	202311	270
1681	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043626	202311	48
1682	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043627	202311	81
1683	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043628	202311	941
1684	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043629	202311	13
1685	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	043630	202311	97
1686	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044104	202311	1,551
1687	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044105	202311	8
1688	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044106	202311	1,639
1689	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044107	202311	14
1690	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044108	202311	437
1691	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044109	202311	184
1692	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044110	202311	64
1693	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044111	202311	214
1694	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044112	202311	1,313
1695	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044113	202311	334
1696	8740	06111	Leak Detection	080.61707	CONTRACTOR - MATERIAL	SOUTHERN CROSS LLC	042887	202311	152
1697	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1136112	202312	2,905
1698	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1136115	202312	3,959
1699	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1136526	202312	28,847
1700	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135766	202312	15,370
1701	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136111	202312	26,656
1702	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136114	202312	2,709
1703	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136527	202312	2,126
1704	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136529	202312	5,615
1705	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136530	202312	1,260
1706	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136892	202312	26,733
1707	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136893	202312	1,323
1708	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136895	202312	2,662

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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1709	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136896	202312	1,229
1710	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137155	202312	28,437
1711	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137157	202312	1,476
1712	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137158	202312	2,662
1713	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1136112	202312	98
1714	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1136115	202312	134
1715	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1136526	202312	977
1716	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135766	202312	520
1717	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136111	202312	903
1718	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136114	202312	92
1719	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136527	202312	72
1720	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136529	202312	190
1721	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136530	202312	43
1722	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136893	202312	45
1723	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136895	202312	90
1724	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136896	202312	42
1725	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137157	202312	50
1726	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137158	202312	90
1727	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94782	202312	1,516
1728	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94838	202312	1,516
1729	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94893	202312	1,516
1730	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94949	202312	1,516
1731	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94782	202312	51
1732	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94838	202312	51
1733	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94893	202312	51
1734	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94949	202312	51
1735	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94675	202312	51
1736	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	94727	202312	31
1737	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	044774	202312	1,747
1738	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	044776	202312	-
1739	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	044934	202312	2,907
1740	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	045459	202312	1,591
1741	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	045463	202312	19,113
1742	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044161	202312	23,370
1743	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044162	202312	24
1744	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044163	202312	20,445
1745	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044164	202312	874
1746	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044165	202312	7,070
1747	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044166	202312	10,157
1748	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044167	202312	419
1749	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044168	202312	16,427
1750	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044169	202312	1,536
1751	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044170	202312	695
1752	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044769	202312	38,610
1753	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044770	202312	33,814
1754	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044771	202312	370
1755	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044772	202312	1,333
1756	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044773	202312	1,334
1757	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044774	202312	1,100
1758	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044775	202312	21,089
1759	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044776R	202312	22,664
1760	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044777	202312	1,582
1761	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044778	202312	2,268
1762	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044929	202312	34,096
1763	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044930	202312	459
1764	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044931	202312	29,019
1765	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044932	202312	1,625
1766	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044933	202312	1,613
1767	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044935	202312	4,647
1768	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044936	202312	22,702
1769	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044937	202312	29,309

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1770	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044938	202312	879
1771	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045403	202312	27,713
1772	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045404	202312	493
1773	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045405	202312	30,763
1774	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045406	202312	1,877
1775	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045407	202312	3,705
1776	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045408	202312	19,071
1777	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045409	202312	21,638
1778	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045410	202312	949
1779	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045458	202312	22,723
1780	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045459	202312	21,435
1781	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045460	202312	1,476
1782	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045461	202312	906
1783	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045462	202312	2,986
1784	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045464	202312	23,592
1785	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045465	202312	1,060
1786	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	044774	202312	59
1787	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	044776	202312	-
1788	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	044934	202312	98
1789	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044161	202312	791
1790	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044162	202312	1
1791	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044163	202312	692
1792	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044164	202312	30
1793	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044165	202312	239
1794	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044166	202312	344
1795	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044167	202312	14
1796	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044168	202312	556
1797	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044169	202312	52
1798	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044170	202312	24
1799	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044769	202312	1,307
1800	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044770	202312	1,145
1801	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044771	202312	13
1802	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044772	202312	45
1803	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044773	202312	45
1804	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044774	202312	37
1805	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044775	202312	714
1806	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044776R	202312	767
1807	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044777	202312	54
1808	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044778	202312	77
1809	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044929	202312	1,155
1810	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044930	202312	16
1811	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044931	202312	983
1812	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044932	202312	55
1813	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044933	202312	55
1814	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044935	202312	157
1815	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044936	202312	769
1816	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044937	202312	992
1817	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	044938	202312	30
1818	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045404	202312	17
1819	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045406	202312	64
1820	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045407	202312	125
1821	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045410	202312	32
1822	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045460	202312	50
1823	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045461	202312	31
1824	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045462	202312	101
1825	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045465	202312	36
1826	8740	06111	Leak Detection	080.61707	CONTRACTOR - SERVICES	ABB INC	7106221488	202401	7,227
1827	8740	06111	Leak Detection	080.61707	CONTRACTOR - SERVICES	ABB INC	7106221488	202401	245
1828	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137406	202401	5,390
1829	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137407	202401	1,496
1830	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137712	202401	22,054

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1831	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137713	202401	929
1832	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137718	202401	1,481
1833	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137719	202401	1,843
1834	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137983	202401	28,489
1835	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137985	202401	3,104
1836	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137986	202401	3,552
1837	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138025	202401	2,315
1838	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138353	202401	1,670
1839	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138354	202401	2,948
1840	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138355	202401	573
1841	8740	06111	Leak Detection	080.61707	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1138352	202401	2,252
1842	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136892	202401	905
1843	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137155	202401	963
1844	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137406	202401	183
1845	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137407	202401	51
1846	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137712	202401	747
1847	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137713	202401	31
1848	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137718	202401	50
1849	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137719	202401	62
1850	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137983	202401	965
1851	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137985	202401	105
1852	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137986	202401	120
1853	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138025	202401	78
1854	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138353	202401	57
1855	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138354	202401	100
1856	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138355	202401	19
1857	8740	06111	Leak Detection	080.61707	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1138352	202401	76
1858	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94414	202401	1,516
1859	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95004	202401	1,137
1860	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95056	202401	1,516
1861	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95107	202401	1,516
1862	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95164	202401	1,516
1863	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95212	202401	1,516
1864	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	94414	202401	51
1865	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95004	202401	39
1866	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95056	202401	51
1867	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95107	202401	51
1868	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95164	202401	51
1869	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95212	202401	51
1870	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	045970	202401	1,043
1871	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	046093	202401	1,075
1872	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045960	202401	32,393
1873	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045961	202401	553
1874	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045962	202401	13,403
1875	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045963	202401	1,000
1876	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045964	202401	402
1877	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045965	202401	2,615
1878	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045966	202401	8,205
1879	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045968	202401	13,597
1880	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045971	202401	889
1881	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046089	202401	17,332
1882	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046090	202401	17,395
1883	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046091	202401	773
1884	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046092	202401	1,819
1885	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046093	202401	4,060
1886	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046094	202401	12,604
1887	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046095	202401	938
1888	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046096	202401	12,009
1889	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046097	202401	626
1890	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046516	202401	38,575
1891	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046517	202401	260

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1892	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046518	202401	988
1893	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046519	202401	8,974
1894	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046520	202401	6,807
1895	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046521	202401	1,849
1896	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046522	202401	6,180
1897	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046523	202401	8,367
1898	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046524	202401	8,277
1899	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046526	202401	65
1900	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046590	202401	1,224
1901	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046593	202401	1,546
1902	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046594	202401	4,186
1903	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046595	202401	5,192
1904	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046596	202401	1,141
1905	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046597	202401	6,789
1906	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	045459	202401	54
1907	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	045463	202401	647
1908	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	045970	202401	35
1909	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	046093	202401	36
1910	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045403	202401	938
1911	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045405	202401	1,042
1912	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045408	202401	646
1913	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045409	202401	733
1914	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045458	202401	769
1915	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045459	202401	726
1916	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045464	202401	799
1917	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045960	202401	1,097
1918	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045961	202401	19
1919	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045962	202401	454
1920	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045963	202401	34
1921	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045964	202401	14
1922	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045965	202401	89
1923	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045966	202401	278
1924	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045968	202401	460
1925	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	045971	202401	30
1926	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046089	202401	587
1927	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046090	202401	589
1928	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046091	202401	26
1929	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046092	202401	62
1930	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046093	202401	137
1931	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046094	202401	427
1932	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046095	202401	32
1933	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046096	202401	407
1934	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046097	202401	21
1935	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046516	202401	1,306
1936	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046517	202401	9
1937	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046518	202401	33
1938	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046519	202401	304
1939	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046520	202401	230
1940	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046521	202401	63
1941	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046522	202401	209
1942	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046523	202401	283
1943	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046524	202401	280
1944	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046526	202401	2
1945	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046590	202401	41
1946	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046593	202401	52
1947	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046594	202401	142
1948	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046595	202401	176
1949	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046596	202401	39
1950	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046597	202401	230
1951	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	ABB INC	7106147223_1	202402	2,359
1952	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1139162	202402	20,476

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1953	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1139574	202402	3,076
1954	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138350	202402	22,087
1955	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139161	202402	2,278
1956	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139163	202402	2,541
1957	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139571	202402	1,238
1958	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139573	202402	19,879
1959	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139575	202402	536
1960	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139974	202402	1,159
1961	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139975	202402	2,473
1962	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139977	202402	18,807
1963	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139978	202402	3,290
1964	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139979	202402	235
1965	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140126	202402	4,914
1966	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140446	202402	1,717
1967	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140449	202402	2,798
1968	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140451	202402	3,140
1969	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1139162	202402	693
1970	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HEATH CONSULTANTS INC	1139574	202402	104
1971	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138350	202402	748
1972	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139161	202402	77
1973	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139163	202402	86
1974	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139571	202402	42
1975	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139573	202402	673
1976	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139575	202402	18
1977	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139974	202402	39
1978	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139975	202402	84
1979	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139977	202402	637
1980	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139978	202402	111
1981	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139979	202402	8
1982	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140126	202402	166
1983	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140446	202402	58
1984	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140449	202402	95
1985	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140451	202402	106
1986	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95262	202402	1,516
1987	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95315	202402	1,516
1988	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95421	202402	1,516
1989	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95262	202402	51
1990	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95315	202402	51
1991	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	047654	202402	6,086
1992	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	047655	202402	8,584
1993	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126363	202402	21,346
1994	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126364	202402	6,454
1995	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126365	202402	178
1996	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126366	202402	1,464
1997	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126367	202402	2,063
1998	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126368	202402	3,350
1999	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126369	202402	1,397
2000	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046589	202402	62,535
2001	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046591	202402	15,645
2002	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047182	202402	52,968
2003	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047183	202402	30,356
2004	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047184	202402	2,812
2005	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047185	202402	10,811
2006	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047186	202402	1,423
2007	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047187	202402	17,546
2008	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047188	202402	2,092
2009	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047651	202402	71,795
2010	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047652	202402	8,848
2011	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047653	202402	10,045
2012	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047656	202402	2,467
2013	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047657	202402	15,782

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2014	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047659	202402	979
2015	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047660	202402	2,706
2016	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047738	202402	63,094
2017	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047740	202402	9,303
2018	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047741	202402	9,549
2019	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047742	202402	1,817
2020	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047743	202402	1,464
2021	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047744	202402	1,857
2022	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047745	202402	1,183
2023	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047746	202402	460
2024	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047747	202402	3,304
2025	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048283	202402	934
2026	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048285	202402	329
2027	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048286	202402	1,369
2028	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048287	202402	1,038
2029	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048288	202402	688
2030	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048289	202402	270
2031	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048290	202402	3,033
2032	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	047654	202402	206
2033	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	047655	202402	291
2034	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126363	202402	723
2035	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126364	202402	219
2036	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126365	202402	6
2037	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126366	202402	50
2038	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126367	202402	70
2039	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126368	202402	113
2040	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	0000126369	202402	47
2041	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046589	202402	2,117
2042	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	046591	202402	530
2043	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047182	202402	1,794
2044	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047183	202402	1,028
2045	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047184	202402	95
2046	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047185	202402	366
2047	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047186	202402	48
2048	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047187	202402	594
2049	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047188	202402	71
2050	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047651	202402	2,431
2051	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047652	202402	300
2052	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047653	202402	340
2053	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047656	202402	84
2054	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047657	202402	534
2055	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047659	202402	33
2056	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047660	202402	92
2057	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047738	202402	2,136
2058	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047740	202402	315
2059	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047741	202402	323
2060	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047742	202402	62
2061	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047743	202402	50
2062	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047744	202402	63
2063	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047745	202402	40
2064	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047746	202402	16
2065	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047747	202402	112
2066	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048283	202402	32
2067	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048285	202402	11
2068	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048286	202402	46
2069	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048287	202402	35
2070	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048288	202402	23
2071	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048289	202402	9
2072	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048290	202402	103
2073	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	ABB INC	7106147223_1	202403	80
2074	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140448	202403	18,964

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2075	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140450	202403	2,021
2076	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140774	202403	1,465
2077	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140775	202403	2,990
2078	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140777	202403	19,769
2079	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140778	202403	2,948
2080	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141200	202403	2,473
2081	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141201	202403	662
2082	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141202	202403	2,486
2083	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141203	202403	23,707
2084	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141204	202403	1,827
2085	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141205	202403	1,906
2086	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141648	202403	2,174
2087	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141649	202403	702
2088	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141650	202403	677
2089	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141652	202403	24,371
2090	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141653	202403	2,755
2091	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141654	202403	866
2092	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142013	202403	1,299
2093	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142014	202403	725
2094	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142015	202403	24,793
2095	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142016	202403	1,806
2096	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142017	202403	473
2097	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142018	202403	3,729
2098	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140448	202403	642
2099	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140450	202403	68
2100	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140774	202403	50
2101	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140775	202403	101
2102	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140777	202403	669
2103	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140778	202403	100
2104	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141200	202403	84
2105	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141201	202403	22
2106	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141202	202403	84
2107	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141203	202403	803
2108	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141204	202403	62
2109	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141205	202403	65
2110	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141648	202403	74
2111	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141649	202403	24
2112	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141650	202403	23
2113	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141652	202403	825
2114	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141653	202403	93
2115	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141654	202403	29
2116	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142013	202403	44
2117	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142014	202403	25
2118	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142015	202403	839
2119	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142016	202403	61
2120	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142017	202403	16
2121	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142018	202403	126
2122	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95479	202403	1,516
2123	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95536	202403	1,516
2124	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95591	202403	1,516
2125	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	95652	202403	1,516
2126	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95421	202403	51
2127	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95479	202403	51
2128	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95536	202403	51
2129	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95591	202403	51
2130	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HIGH PROFILE INC	95652	202403	51
2131	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	047739	202403	320
2132	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	049510	202403	7,246
2133	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	049511	202403	1,135
2134	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047739	202403	11,996
2135	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047748	202403	9,562

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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2136	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048281	202403	67,964
2137	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048282	202403	22,789
2138	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048284	202403	16,696
2139	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048291	202403	16,295
2140	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048435	202403	67,685
2141	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048436	202403	26,349
2142	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048437	202403	10,344
2143	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048438	202403	554
2144	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048439	202403	1,488
2145	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048440	202403	1,657
2146	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048441	202403	680
2147	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048442	202403	3,072
2148	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048443	202403	21,215
2149	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048913	202403	57,864
2150	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048914	202403	13,435
2151	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048915	202403	9,081
2152	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048916	202403	1,080
2153	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048917	202403	1,788
2154	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048918	202403	1,308
2155	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048919	202403	10,340
2156	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048920	202403	648
2157	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048921	202403	9,672
2158	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049037	202403	69,352
2159	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049038	202403	19,402
2160	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049039	202403	8,749
2161	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049040	202403	375
2162	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049041	202403	4,406
2163	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049042	202403	2,552
2164	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049043	202403	9,747
2165	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049044	202403	352
2166	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049045	202403	12,381
2167	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049507	202403	55,586
2168	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049508	202403	19,307
2169	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049509	202403	232
2170	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049510	202403	1,507
2171	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049511	202403	7,377
2172	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049512	202403	3,046
2173	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049513	202403	10,581
2174	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049514	202403	6,366
2175	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049515	202403	381
2176	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	047739	202403	11
2177	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	049510	202403	245
2178	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	049511	202403	38
2179	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047739	202403	406
2180	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	047748	202403	324
2181	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048281	202403	2,301
2182	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048282	202403	772
2183	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048284	202403	565
2184	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048291	202403	552
2185	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048435	202403	2,292
2186	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048436	202403	892
2187	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048437	202403	350
2188	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048438	202403	19
2189	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048439	202403	50
2190	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048440	202403	56
2191	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048441	202403	23
2192	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048442	202403	104
2193	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048443	202403	718
2194	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048913	202403	1,959
2195	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048914	202403	455
2196	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048915	202403	307

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2197	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048916	202403	37
2198	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048917	202403	61
2199	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048918	202403	44
2200	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048919	202403	350
2201	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048920	202403	22
2202	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	048921	202403	327
2203	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049037	202403	2,348
2204	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049038	202403	657
2205	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049039	202403	296
2206	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049040	202403	13
2207	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049041	202403	149
2208	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049042	202403	86
2209	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049043	202403	330
2210	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049044	202403	12
2211	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049045	202403	419
2212	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049507	202403	1,882
2213	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049508	202403	654
2214	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049509	202403	8
2215	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049510	202403	51
2216	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049511	202403	250
2217	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049512	202403	103
2218	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049513	202403	358
2219	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049514	202403	216
2220	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049515	202403	13
2221	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142385	202404	2,773
2222	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142386	202404	441
2223	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142387	202404	2,520
2224	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142389	202404	1,276
2225	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142390	202404	315
2226	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142391	202404	19,060
2227	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142392	202404	3,590
2228	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142745	202404	728
2229	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142746	202404	2,926
2230	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142748	202404	29,724
2231	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142749	202404	2,691
2232	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142750	202404	2,095
2233	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142751	202404	2,347
2234	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143114	202404	1,481
2235	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143116	202404	27,140
2236	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143117	202404	5,128
2237	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143118	202404	1,197
2238	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143627	202404	3,676
2239	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143629	202404	19,729
2240	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143630	202404	7,862
2241	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143631	202404	3,033
2242	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143632	202404	6,386
2243	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143633	202404	2,079
2244	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142385	202404	94
2245	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142386	202404	15
2246	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142387	202404	85
2247	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142389	202404	43
2248	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142390	202404	11
2249	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142391	202404	645
2250	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142392	202404	122
2251	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142745	202404	25
2252	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142746	202404	99
2253	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142748	202404	1,006
2254	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142749	202404	91
2255	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142750	202404	71
2256	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142751	202404	79
2257	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143114	202404	50

ATMOS ENERGY CORP., MID-TEX DIVISION
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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2258	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143116	202404	919
2259	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143117	202404	174
2260	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143118	202404	41
2261	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143627	202404	124
2262	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143629	202404	668
2263	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143630	202404	266
2264	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143631	202404	103
2265	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143632	202404	216
2266	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143633	202404	70
2267	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95368	202404	1,516
2268	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95714	202404	1,516
2269	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95776	202404	1,516
2270	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95835	202404	1,516
2271	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95896	202404	1,516
2272	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95368	202404	51
2273	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95714	202404	51
2274	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95776	202404	51
2275	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95835	202404	51
2276	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95896	202404	51
2277	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	050363	202404	1,094
2278	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049603	202404	43,830
2279	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049604	202404	13,704
2280	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049605	202404	9,755
2281	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049606	202404	9,459
2282	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049607	202404	103
2283	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049608	202404	7,098
2284	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049609	202404	8,188
2285	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050109	202404	92,276
2286	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050110	202404	29,701
2287	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050111	202404	793
2288	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050112	202404	16,993
2289	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050113	202404	383
2290	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050114	202404	13,895
2291	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050115	202404	3,748
2292	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050116	202404	10,329
2293	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050117	202404	786
2294	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050118	202404	260
2295	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050119	202404	172
2296	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050120	202404	17,169
2297	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050213	202404	82,481
2298	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050214	202404	19,933
2299	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050215	202404	507
2300	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050216	202404	399
2301	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050217	202404	6,650
2302	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050218	202404	2,214
2303	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050219	202404	5,281
2304	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050220	202404	2,896
2305	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050221	202404	402
2306	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050222	202404	4,964
2307	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050223	202404	252
2308	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050224	202404	449
2309	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050359	202404	109,113
2310	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050360	202404	51,347
2311	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050361	202404	10,798
2312	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050362	202404	6,811
2313	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050363	202404	7,327
2314	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050364	202404	176
2315	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050365	202404	2,182
2316	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050366	202404	145
2317	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050367	202404	10,362
2318	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050368	202404	623

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2319	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050369	202404	6,051
2320	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	050363	202404	37
2321	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049603	202404	1,484
2322	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049604	202404	464
2323	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049605	202404	330
2324	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049606	202404	320
2325	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049607	202404	3
2326	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049608	202404	240
2327	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	049609	202404	277
2328	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050109	202404	3,124
2329	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050110	202404	1,006
2330	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050111	202404	27
2331	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050112	202404	575
2332	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050113	202404	13
2333	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050114	202404	470
2334	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050115	202404	127
2335	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050116	202404	350
2336	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050117	202404	27
2337	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050118	202404	9
2338	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050119	202404	6
2339	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050120	202404	581
2340	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050213	202404	2,793
2341	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050214	202404	675
2342	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050215	202404	17
2343	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050216	202404	14
2344	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050217	202404	225
2345	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050218	202404	75
2346	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050219	202404	179
2347	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050220	202404	98
2348	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050221	202404	14
2349	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050222	202404	168
2350	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050223	202404	9
2351	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050224	202404	15
2352	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050359	202404	3,695
2353	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050360	202404	1,739
2354	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050361	202404	366
2355	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050362	202404	231
2356	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050363	202404	248
2357	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050364	202404	6
2358	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050365	202404	74
2359	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050366	202404	5
2360	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050367	202404	351
2361	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050368	202404	21
2362	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050369	202404	205
2363	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	ABB INC	7106226650	202405	2,383
2364	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	ABB INC	7106325963	202405	2,771
2365	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	ABB INC	7106226650	202405	81
2366	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	ABB INC	7106325963	202405	94
2367	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144070	202405	2,131
2368	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144072	202405	6,473
2369	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144073	202405	25,313
2370	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144074	202405	1,596
2371	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144075	202405	492
2372	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144076	202405	8,170
2373	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144077	202405	646
2374	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144078	202405	1,013
2375	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144456	202405	2,819
2376	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144467	202405	3,290
2377	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144468	202405	5,828
2378	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144469	202405	25,514
2379	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144470	202405	7,565

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2380	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144870	202405	2,716
2381	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144873	202405	2,394
2382	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144877	202405	30,282
2383	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144883	202405	2,252
2384	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144885'	202405	8,940
2385	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145259	202405	2,489
2386	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145261	202405	3,012
2387	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145262	202405	6,016
2388	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145263	202405	23,496
2389	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145264	202405	3,987
2390	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145766	202405	23,122
2391	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145767	202405	1,670
2392	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145769	202405	1,150
2393	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145770	202405	5,390
2394	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145771	202405	2,339
2395	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145772	202405	4,073
2396	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145773	202405	9,461
2397	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139573	202405	322
2398	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139573	202405	(673)
2399	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139573	202405	684
2400	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144070	202405	72
2401	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144072	202405	219
2402	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144073	202405	857
2403	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144074	202405	54
2404	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144075	202405	17
2405	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144076	202405	277
2406	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144077	202405	22
2407	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144078	202405	34
2408	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144456	202405	95
2409	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144467	202405	111
2410	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144468	202405	197
2411	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144469	202405	864
2412	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144470	202405	256
2413	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144870	202405	92
2414	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144873	202405	81
2415	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144877	202405	1,025
2416	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144883	202405	76
2417	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1144885'	202405	303
2418	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145259	202405	84
2419	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145261	202405	102
2420	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145262	202405	204
2421	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145263	202405	796
2422	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145264	202405	135
2423	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145766	202405	783
2424	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145767	202405	57
2425	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145769	202405	39
2426	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145770	202405	182
2427	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145771	202405	79
2428	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145772	202405	138
2429	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145773	202405	320
2430	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95955	202405	1,516
2431	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96010	202405	1,516
2432	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96064	202405	1,516
2433	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96117	202405	1,516
2434	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96173	202405	1,516
2435	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	95955	202405	51
2436	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96010	202405	51
2437	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96064	202405	51
2438	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96117	202405	51
2439	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96173	202405	51
2440	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	051582	202405	12,414

ATMOS ENERGY CORP., MID-TEX DIVISION
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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2441	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	051589	202405	3,453
2442	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	052019	202405	7,037
2443	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050755	202405	87,526
2444	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050756	202405	49,965
2445	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050757	202405	387
2446	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050758	202405	14,356
2447	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050759	202405	585
2448	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050760	202405	6,983
2449	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050761	202405	4,124
2450	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050762	202405	9,349
2451	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050763	202405	2,915
2452	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050764	202405	8,785
2453	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050765	202405	650
2454	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050766	202405	401
2455	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050767	202405	228
2456	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050768	202405	16,137
2457	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050769	202405	1,006
2458	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050770	202405	4,041
2459	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050771	202405	271
2460	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051520	202405	66,231
2461	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051521	202405	26,781
2462	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051522	202405	15,916
2463	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051523	202405	6,459
2464	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051524	202405	2,290
2465	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051525	202405	9,056
2466	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051526	202405	313
2467	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051527	202405	4,848
2468	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051528	202405	1,081
2469	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051529	202405	15,998
2470	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051530	202405	358
2471	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051585	202405	82,580
2472	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051586	202405	29,284
2473	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051587	202405	23,128
2474	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051588	202405	11,927
2475	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051590	202405	23,624
2476	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051591	202405	456
2477	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051592	202405	3,290
2478	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051593	202405	5,303
2479	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051594	202405	2,387
2480	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051595	202405	26,179
2481	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051596	202405	264
2482	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051976	202405	99,285
2483	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051977	202405	16,798
2484	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051978	202405	9,958
2485	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051979	202405	8,899
2486	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051980	202405	2,981
2487	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051981	202405	4,248
2488	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051982	202405	435
2489	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051983	202405	244
2490	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051984	202405	14,279
2491	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052016	202405	111,953
2492	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052017	202405	44,826
2493	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052018	202405	18,040
2494	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052019	202405	2,517
2495	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052020	202405	1,438
2496	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052021	202405	1,614
2497	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052022	202405	882
2498	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052023	202405	475
2499	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052024	202405	31,340
2500	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052026	202405	7,691
2501	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051984	202405	(483)

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2502	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	051582	202405	420
2503	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	051589	202405	117
2504	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	052019	202405	238
2505	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050755	202405	2,964
2506	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050756	202405	1,692
2507	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050757	202405	13
2508	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050758	202405	486
2509	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050759	202405	20
2510	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050760	202405	236
2511	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050761	202405	140
2512	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050762	202405	317
2513	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050763	202405	99
2514	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050764	202405	297
2515	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050765	202405	22
2516	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050766	202405	14
2517	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050767	202405	8
2518	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050768	202405	546
2519	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050769	202405	34
2520	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050770	202405	137
2521	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	050771	202405	9
2522	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051520	202405	2,243
2523	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051521	202405	907
2524	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051522	202405	539
2525	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051523	202405	219
2526	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051524	202405	78
2527	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051525	202405	307
2528	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051526	202405	11
2529	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051527	202405	164
2530	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051528	202405	37
2531	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051529	202405	542
2532	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051530	202405	12
2533	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051585	202405	2,796
2534	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051586	202405	992
2535	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051587	202405	783
2536	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051588	202405	404
2537	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051590	202405	800
2538	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051591	202405	15
2539	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051592	202405	111
2540	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051593	202405	180
2541	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051594	202405	81
2542	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051595	202405	886
2543	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051596	202405	9
2544	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051976	202405	3,362
2545	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051977	202405	569
2546	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051978	202405	337
2547	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051979	202405	301
2548	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051980	202405	101
2549	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051981	202405	144
2550	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051982	202405	15
2551	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051983	202405	8
2552	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	051984	202405	967
2553	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052016	202405	3,791
2554	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052017	202405	1,518
2555	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052018	202405	611
2556	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052019	202405	85
2557	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052020	202405	49
2558	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052021	202405	55
2559	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052022	202405	30
2560	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052023	202405	16
2561	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052024	202405	1,061
2562	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052026	202405	260

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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2563	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145774	202406	1,132
2564	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146043	202406	2,363
2565	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146044	202406	3,276
2566	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146046	202406	22,701
2567	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146047	202406	5,097
2568	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146049	202406	31,215
2569	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146185	202406	900
2570	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146468	202406	2,627
2571	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146470'	202406	34,489
2572	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146471	202406	8,527
2573	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146472	202406	6,494
2574	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146473	202406	2,268
2575	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146474	202406	34,695
2576	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146773	202406	49,104
2577	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146774	202406	34,444
2578	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145774	202406	38
2579	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146043	202406	80
2580	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146044	202406	111
2581	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146046	202406	769
2582	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146047	202406	173
2583	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146049	202406	1,057
2584	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146185	202406	30
2585	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146468	202406	89
2586	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146470'	202406	1,168
2587	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146471	202406	289
2588	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146472	202406	220
2589	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146473	202406	77
2590	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146474	202406	1,175
2591	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146773	202406	1,663
2592	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1146774	202406	1,166
2593	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96239	202406	1,516
2594	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96302	202406	1,137
2595	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96375	202406	1,516
2596	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96445	202406	1,516
2597	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96239	202406	51
2598	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96302	202406	39
2599	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96375	202406	51
2600	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	HIGH PROFILE INC	96445	202406	51
2601	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	052956	202406	1,497
2602	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052025	202406	3,672
2603	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052500	202406	26,705
2604	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052502	202406	6,235
2605	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052503	202406	729
2606	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052505	202406	1,758
2607	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052506	202406	11,470
2608	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052508	202406	2,793
2609	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052509	202406	137
2610	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052511	202406	2,646
2611	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052952	202406	61,823
2612	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052953	202406	26,228
2613	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052954	202406	10,836
2614	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052955	202406	4,448
2615	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052957	202406	662
2616	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052958	202406	826
2617	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052959	202406	12,980
2618	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052960	202406	1,643
2619	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053180	202406	12,806
2620	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053182	202406	3,700
2621	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053183	202406	344
2622	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053184	202406	3,968
2623	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053186	202406	7,776

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2624	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053187	202406	390
2625	8740	06111	Leak Detection	080.61707	CONTRACTOR - AMLD	SOUTHERN CROSS LLC	052956	202406	51
2626	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052025	202406	124
2627	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052500	202406	904
2628	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052502	202406	211
2629	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052503	202406	25
2630	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052505	202406	60
2631	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052506	202406	388
2632	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052508	202406	95
2633	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052509	202406	5
2634	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052511	202406	90
2635	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052952	202406	2,093
2636	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052953	202406	888
2637	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052954	202406	367
2638	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052955	202406	151
2639	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052957	202406	22
2640	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052958	202406	28
2641	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052959	202406	439
2642	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	052960	202406	56
2643	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053180	202406	434
2644	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053182	202406	125
2645	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053183	202406	12
2646	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053184	202406	134
2647	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053186	202406	263
2648	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	SOUTHERN CROSS LLC	053187	202406	13
2649	8740	06111	Leak Detection	080.81676	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146048	202406	3,859
2650	8740	06111	Leak Detection	080.81676	CONTRACTOR - SERVICES	SOUTHERN CROSS LLC	052025	202406	3,334
2651	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106221489 ABB INC - CANADA	7106221489	202406	21,188
2652	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106168206 ABB INC - CANADA	7106168206	202406	20,207
2653	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106221489 ABB INC - CANADA	7106221489	202405	21,188
2654	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106168206 ABB INC - CANADA	7106168206	202405	20,207
2655	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106221489 ABB INC - CANADA	7106221489	202404	21,188
2656	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106168206 ABB INC - CANADA	7106168206	202404	20,207
2657	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106221489 ABB INC - CANADA	7106221489	202403	21,188
2658	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106168206 ABB INC - CANADA	7106168206	202403	20,207
2659	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106221489 ABB INC - CANADA	7106221489	202402	21,188
2660	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106168206 ABB INC - CANADA	7106168206	202402	20,207
2661	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106221489 ABB INC - CANADA	7106221489	202401	21,188
2662	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7106168206 ABB INC - CANADA	7106168206	202401	60,620
2663	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7105763803 ABB INC - CANADA	7105763803	202312	20,207
2664	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7105763803 ABB INC - CANADA	7105763803	202309	20,207
2665	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7105763803 ABB INC - CANADA	7105763803	202308	20,207
2666	8740	06111	Leak Detection	080.61707	CONTRACTOR - LABOR	7105763803 ABB INC - CANADA-ABB 7105763803	7105763803	202307	20,207
2667	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1126B	202308	29,180
2668	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1126C	202308	13,837
2669	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1126D	202308	13,723
2670	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1133B	202308	50,089
2671	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1133B	202309	1,696
2672	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1133C	202308	11,656
2673	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1133D	202308	20,688
2674	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1135B	202309	1,599
2675	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1135C	202309	1,430
2676	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1174B	202402	13,199
2677	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1174C	202401	2,077
2678	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1174D	202401	4,778
2679	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1176B	202402	39,651
2680	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1176C	202402	15,578
2681	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1176D	202402	21,334
2682	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1177B	202402	52,068
2683	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1177C	202402	8,920
2684	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1177D	202402	9,695

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
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TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2685	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1179B	202403	1,618
2686	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1179C	202403	1,336
2687	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1185B	202403	3,171
2688	8740	06111	Leak Detection	080.68027	CONTRACTOR - LABOR	LASEN INC	1185C	202403	5,636
2689								ADJ	(51,533)
2690			Total Leak Detection						$ 9,623,723
2691									
2692	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127547	202307	$ 827
2693	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128055	202307	827
2694	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128382	202307	1,035
2695	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128761	202307	1,045
2696	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1127547	202307	28
2697	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128055	202307	28
2698	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128382	202307	35
2699	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1128761	202307	35
2700	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013550701	202307	6,451
2701	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013620708	202307	5,645
2702	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013700715	202307	7,168
2703	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013770722	202307	6,861
2704	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033640708	202307	410
2705	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033720715	202307	512
2706	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033790722	202307	410
2707	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX03570701	202307	512
2708	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063590701	202307	512
2709	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063660708	202307	410
2710	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063740715	202307	512
2711	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063810722	202307	512
2712	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013550701	202307	218
2713	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013620708	202307	191
2714	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013700715	202307	243
2715	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013770722	202307	232
2716	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033640708	202307	14
2717	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033720715	202307	17
2718	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033790722	202307	14
2719	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX03570701	202307	17
2720	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063590701	202307	17
2721	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063660708	202307	14
2722	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063740715	202307	17
2723	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063810722	202307	17
2724	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129201	202308	832
2725	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129689	202308	4,603
2726	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130047	202308	4,388
2727	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130454	202308	4,811
2728	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130899	202308	4,864
2729	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129201	202308	28
2730	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1129689	202308	156
2731	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130047	202308	149
2732	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130454	202308	163
2733	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1130899	202308	165
2734	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013830729	202308	7,014
2735	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013890805	202308	31,834
2736	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013950812	202308	32,256
2737	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014010819	202308	35,328
2738	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014070826	202308	35,840
2739	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033850729	202308	512
2740	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033910805	202308	2,560
2741	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033970812	202308	1,536
2742	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034030819	202308	2,560
2743	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034090826	202308	2,560
2744	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063870729	202308	512
2745	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063930805	202308	2,560

ATMOS ENERGY CORP., MID-TEX DIVISION
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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2746	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063990812	202308	2,560
2747	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064050819	202308	2,560
2748	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064110826	202308	2,560
2749	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013830729	202308	238
2750	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013890805	202308	1,078
2751	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013950812	202308	1,092
2752	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014010819	202308	1,196
2753	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014070826	202308	1,214
2754	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033850729	202308	17
2755	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033910805	202308	87
2756	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033970812	202308	52
2757	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034030819	202308	87
2758	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034090826	202308	87
2759	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063870729	202308	17
2760	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063930805	202308	87
2761	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX063990812	202308	87
2762	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064050819	202308	87
2763	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064110826	202308	87
2764	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131199	202309	4,887
2765	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131665	202309	3,873
2766	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132094	202309	5,029
2767	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132514	202309	2,623
2768	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131199	202309	165
2769	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1131665	202309	131
2770	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132094	202309	170
2771	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132514	202309	89
2772	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014130902	202309	30,976
2773	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014190909	202309	27,648
2774	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014250916	202309	33,792
2775	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014310923	202309	34,304
2776	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034150902	202309	2,560
2777	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034210909	202309	2,048
2778	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034270916	202309	2,560
2779	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034330923	202309	2,560
2780	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064170902	202309	2,560
2781	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064230909	202309	2,048
2782	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064290916	202309	2,560
2783	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064350923	202309	2,560
2784	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014130902	202309	1,049
2785	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014190909	202309	936
2786	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014250916	202309	1,144
2787	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014310923	202309	1,162
2788	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034150902	202309	87
2789	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034210909	202309	69
2790	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034270916	202309	87
2791	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034330923	202309	87
2792	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064170902	202309	87
2793	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064230909	202309	69
2794	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064290916	202309	87
2795	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064350923	202309	87
2796	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132887	202310	2,421
2797	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132888	202310	2,599
2798	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133225	202310	2,443
2799	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133226	202310	2,092
2800	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133652	202310	2,421
2801	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134011	202310	2,421
2802	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132887	202310	82
2803	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132888	202310	88
2804	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133225	202310	83
2805	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133226	202310	71
2806	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1133652	202310	82

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2807	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134011	202310	82
2808	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013480624	202310	29,696
2809	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014360930	202310	35,328
2810	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014421007	202310	26,688
2811	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014481014	202310	27,406
2812	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033500624	202310	2,560
2813	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034380930	202310	2,560
2814	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034441007	202310	2,560
2815	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034501014	202310	2,560
2816	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064400930	202310	2,560
2817	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064461007	202310	2,560
2818	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064511014	202310	2,560
2819	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX013480624	202310	1,006
2820	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014360930	202310	1,196
2821	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014421007	202310	904
2822	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014481014	202310	928
2823	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX033500624	202310	87
2824	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034380930	202310	87
2825	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034441007	202310	87
2826	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034501014	202310	87
2827	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064400930	202310	87
2828	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064461007	202310	87
2829	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064511014	202310	87
2830	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132513	202311	2,042
2831	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134012	202311	2,060
2832	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134466	202311	2,209
2833	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134467	202311	2,623
2834	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134867	202311	2,421
2835	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134868	202311	2,648
2836	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135260	202311	2,421
2837	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135261	202311	2,599
2838	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1132513	202311	69
2839	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134012	202311	70
2840	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134466	202311	75
2841	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134467	202311	89
2842	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134867	202311	82
2843	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1134868	202311	90
2844	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135260	202311	82
2845	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135261	202311	88
2846	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014531021	202311	26,880
2847	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014581028	202311	25,344
2848	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014681111	202311	26,112
2849	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034551021	202311	2,560
2850	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034601028	202311	2,048
2851	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034651104	202311	2,560
2852	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034701111	202311	2,336
2853	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064561021	202311	2,560
2854	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064611028	202311	2,560
2855	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064661104	202311	2,560
2856	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064711111	202311	2,560
2857	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014531021	202311	910
2858	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014581028	202311	858
2859	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014681111	202311	884
2860	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034551021	202311	87
2861	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034601028	202311	69
2862	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034651104	202311	87
2863	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034701111	202311	79
2864	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064561021	202311	87
2865	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064611028	202311	87
2866	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064661104	202311	87
2867	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064711111	202311	87

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2868	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135600	202312	2,148
2869	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135601	202312	2,575
2870	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135879	202312	1,452
2871	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135880	202312	1,545
2872	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136262	202312	2,421
2873	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136263	202312	2,599
2874	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136705	202312	2,391
2875	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136706	202312	2,599
2876	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137025	202312	2,421
2877	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137026	202312	2,648
2878	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137261	202312	2,421
2879	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137262	202312	2,599
2880	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135600	202312	73
2881	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135601	202312	87
2882	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135879	202312	49
2883	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1135880	202312	52
2884	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136262	202312	82
2885	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136263	202312	88
2886	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136705	202312	81
2887	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1136706	202312	88
2888	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137025	202312	82
2889	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137026	202312	90
2890	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137261	202312	82
2891	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137262	202312	88
2892	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014631104	202312	26,624
2893	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014731118	202312	27,164
2894	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014781125	202312	15,488
2895	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014831202	202312	25,984
2896	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014881209	202312	25,344
2897	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014991223	202312	25,088
2898	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034751118	202312	2,048
2899	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034801125	202312	1,536
2900	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034851202	202312	2,560
2901	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034901209	202312	2,560
2902	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034951216	202312	2,560
2903	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035011223	202312	2,560
2904	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064761118	202312	2,560
2905	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064811125	202312	1,024
2906	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064861202	202312	2,560
2907	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064911209	202312	2,560
2908	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064971216	202312	1,920
2909	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065031223	202312	1,280
2910	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014631104	202312	901
2911	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014731118	202312	920
2912	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014781125	202312	524
2913	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014831202	202312	880
2914	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014881209	202312	858
2915	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014931216	202312	867
2916	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014991223	202312	849
2917	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034751118	202312	69
2918	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034801125	202312	52
2919	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034851202	202312	87
2920	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034901209	202312	87
2921	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX034951216	202312	87
2922	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035011223	202312	87
2923	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064761118	202312	87
2924	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064811125	202312	35
2925	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064861202	202312	87
2926	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064911209	202312	87
2927	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX064971216	202312	65
2928	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065031223	202312	43

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2929	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX014931216	202312	25,600
2930	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX054961216	202312	979
2931	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055021223	202312	7,658
2932	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX054961216	202312	33
2933	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055021223	202312	259
2934	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137517	202401	2,076
2935	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137798	202401	2,122
2936	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138079	202401	2,493
2937	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138080	202401	2,652
2938	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138456	202401	1,995
2939	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138457	202401	1,608
2940	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137517	202401	70
2941	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1137798	202401	72
2942	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138079	202401	84
2943	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138080	202401	90
2944	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138456	202401	68
2945	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138457	202401	54
2946	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015051230	202401	13,824
2947	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015100106	202401	22,016
2948	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015160113	202401	25,600
2949	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015220120	202401	20,288
2950	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015270127	202401	26,140
2951	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035071230	202401	1,536
2952	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035120106	202401	1,536
2953	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035180113	202401	2,560
2954	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035240120	202401	2,048
2955	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035290127	202401	2,560
2956	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065091230	202401	1,024
2957	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065140106	202401	1,536
2958	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065200113	202401	3,010
2959	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065260120	202401	2,920
2960	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065310127	202401	2,560
2961	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015051230	202401	468
2962	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015100106	202401	745
2963	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015160113	202401	867
2964	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015220120	202401	687
2965	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015270127	202401	885
2966	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035071230	202401	52
2967	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035120106	202401	52
2968	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035180113	202401	87
2969	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035240120	202401	69
2970	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035290127	202401	87
2971	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065091230	202401	35
2972	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065140106	202401	52
2973	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065200113	202401	102
2974	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065260120	202401	99
2975	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX065310127	202401	87
2976	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055081230	202401	3,415
2977	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055130106	202401	5,683
2978	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055190113	202401	7,392
2979	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055250120	202401	6,875
2980	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055300127	202401	7,612
2981	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055081230	202401	116
2982	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055130106	202401	192
2983	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055190113	202401	250
2984	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055250120	202401	233
2985	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055300127	202401	258
2986	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138828	202402	2,702
2987	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139270	202402	2,122
2988	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139712	202402	2,677
2989	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140103	202402	2,677

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2990	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140492	202402	2,493
2991	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1138827	202402	2,493
2992	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1139269	202402	2,493
2993	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1139711	202402	2,493
2994	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1140102	202402	2,493
2995	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1138828	202402	91
2996	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139270	202402	72
2997	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1139712	202402	91
2998	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140103	202402	91
2999	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140492	202402	84
3000	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1138827	202402	84
3001	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1139269	202402	84
3002	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1139711	202402	84
3003	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1140102	202402	84
3004	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015320203	202402	26,112
3005	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015360210	202402	25,600
3006	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015400217	202402	27,136
3007	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015440224	202402	25,600
3008	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035340203	202402	2,560
3009	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035380210	202402	2,560
3010	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035420217	202402	2,560
3011	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035460224	202402	2,560
3012	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015320203	202402	884
3013	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015360210	202402	867
3014	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015400217	202402	919
3015	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015440224	202402	867
3016	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035340203	202402	87
3017	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035380210	202402	87
3018	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035420217	202402	87
3019	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035460224	202402	87
3020	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055350203	202402	9,338
3021	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055390210	202402	9,425
3022	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055430217	202402	9,145
3023	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055470224	202402	9,614
3024	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055350203	202402	316
3025	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055390210	202402	319
3026	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055430217	202402	310
3027	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055470224	202402	326
3028	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140493	202403	2,752
3029	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140920	202403	2,677
3030	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141339	202403	2,652
3031	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141779	202403	2,652
3032	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142147	202403	2,702
3033	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1140919	202403	2,493
3034	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1141338	202403	2,493
3035	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1141778	202403	2,493
3036	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142146	202403	2,493
3037	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140493	202403	93
3038	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1140920	202403	91
3039	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141339	202403	90
3040	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1141779	202403	90
3041	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142147	202403	91
3042	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1140919	202403	84
3043	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1141338	202403	84
3044	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1141778	202403	84
3045	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142146	202403	84
3046	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015480302	202403	25,088
3047	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015520309	202403	25,600
3048	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015570316	202403	21,504
3049	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015610323	202403	25,088
3050	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035500302	202403	2,560

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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
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Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
3051	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035540309	202403	2,560
3052	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035590316	202403	1,536
3053	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035630323	202403	2,560
3054	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015480302	202403	849
3055	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015520309	202403	867
3056	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015570316	202403	728
3057	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015610323	202403	849
3058	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035500302	202403	87
3059	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035540309	202403	87
3060	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035590316	202403	52
3061	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035630323	202403	87
3062	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055510302	202403	9,690
3063	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055560309	202403	9,425
3064	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055600316	202403	10,352
3065	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055640323	202403	9,690
3066	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055510302	202403	328
3067	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055560309	202403	319
3068	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055600316	202403	351
3069	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055640323	202403	328
3070	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142504	202404	1,608
3071	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143256	202404	1,078
3072	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143762	202404	2,493
3073	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142503	202404	2,026
3074	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142918	202404	2,010
3075	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142919	202404	2,652
3076	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1143255	202404	2,493
3077	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1143763	202404	2,677
3078	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1142504	202404	54
3079	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143256	202404	36
3080	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1143762	202404	84
3081	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142503	202404	69
3082	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142918	202404	68
3083	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1142919	202404	90
3084	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1143255	202404	84
3085	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1143763	202404	91
3086	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015650330	202404	19,968
3087	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015690406	202404	25,600
3088	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015730413	202404	25,088
3089	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035670330	202404	2,048
3090	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035710406	202404	2,560
3091	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015770420	202404	25,088
3092	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035750413	202404	2,560
3093	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035790420	202404	2,560
3094	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015650330	202404	676
3095	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015690406	202404	867
3096	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX015730413	202404	849
3097	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035670330	202404	69
3098	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	MAGNOLIA RIVER SERVICES INC	AMDTX035710406	202404	87
3099	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015770420	202404	849
3100	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035750413	202404	87
3101	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035790420	202404	87
3102	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055680330	202404	7,496
3103	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055720406	202404	9,690
3104	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055760413	202404	9,647
3105	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055800420	202404	9,690
3106	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055680330	202404	254
3107	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055720406	202404	328
3108	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055760413	202404	327
3109	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055800420	202404	328
3110	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145465	202405	2,400
3111	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144170	202405	2,493

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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
3112	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144171	202405	2,702
3113	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144644	202405	2,493
3114	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144645	202405	2,677
3115	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144994	202405	2,493
3116	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144995	202405	2,122
3117	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1145466	202405	2,652
3118	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1145838	202405	2,493
3119	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1145839	202405	2,652
3120	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - LABOR	HEATH CONSULTANTS INC	1145465	202405	81
3121	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144170	202405	84
3122	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144171	202405	91
3123	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144644	202405	84
3124	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144645	202405	91
3125	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144994	202405	84
3126	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1144995	202405	72
3127	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1145466	202405	90
3128	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1145838	202405	84
3129	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1145839	202405	90
3130	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015810427	202405	25,088
3131	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015850504	202405	25,472
3132	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015890511	202405	26,112
3133	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015930518	202405	23,552
3134	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035830427	202405	2,560
3135	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035870504	202405	2,560
3136	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035910511	202405	2,560
3137	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035950518	202405	2,560
3138	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035990525	202405	1,856
3139	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015810427	202405	849
3140	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015850504	202405	862
3141	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015890511	202405	884
3142	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015930518	202405	797
3143	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035830427	202405	87
3144	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035870504	202405	87
3145	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035910511	202405	87
3146	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035950518	202405	87
3147	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX035990525	202405	63
3148	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055840427	202405	8,789
3149	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055880504	202405	9,690
3150	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055920511	202405	9,690
3151	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055960518	202405	9,690
3152	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056000525	202405	9,690
3153	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055840427	202405	298
3154	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055880504	202405	328
3155	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055920511	202405	328
3156	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX055960518	202405	328
3157	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056000525	202405	328
3158	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146164	202406	2,493
3159	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146165	202406	2,652
3160	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146571	202406	2,517
3161	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146572	202406	1,078
3162	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146812	202406	2,493
3163	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146813	202406	2,188
3164	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1147367	202406	2,493
3165	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1147368	202406	2,155
3166	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146164	202406	84
3167	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146165	202406	90
3168	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146571	202406	85
3169	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146572	202406	36
3170	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146812	202406	84
3171	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1146813	202406	74
3172	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1147367	202406	84

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RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK
TEST YEAR ENDING JUNE 30, 2024

Line Number	Account	Sub Account	Classification	Project	Expenditure Type	Vendor Name	Invoice Number	Posting Date	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
3173	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	HEATH CONSULTANTS INC	1147368	202406	73
3174	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015970525	202406	25,600
3175	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016010601	202406	19,968
3176	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016050608	202406	25,088
3177	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016090615	202406	27,136
3178	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016130622	202406	23,040
3179	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036030601	202406	2,048
3180	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036070608	202406	2,560
3181	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036110615	202406	2,560
3182	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036150622	202406	2,048
3183	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX066170622	202406	2,432
3184	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX015970525	202406	867
3185	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016010601	202406	676
3186	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016050608	202406	849
3187	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016090615	202406	919
3188	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX016130622	202406	780
3189	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036030601	202406	69
3190	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036070608	202406	87
3191	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036110615	202406	87
3192	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX036150622	202406	69
3193	8740	06111	Supervisory related to Excavation	080.71219	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX066170622	202406	82
3194	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056040601	202406	7,366
3195	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056080608	202406	9,843
3196	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056120615	202406	9,843
3197	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056160622	202406	7,744
3198	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056040601	202406	249
3199	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056080608	202406	333
3200	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056120615	202406	333
3201	8740	06111	Supervisory related to Excavation	080.80634	CONTRACTOR - SERVICES	MAGNOLIA RIVER SERVICES INC	AMDTX056160622	202406	262
3202								ADJ	(43,291)
3203			Total Supervisory Related to Excavation						$ 1,948,879
3204									
3205			**Total Rider SSI Benchmark**						**$ 20,204,719**
3206									
3207			Notes:						
3208			1. Project 080.61707 is used to track contract labor costs for leak surveying and detection activities associated with advanced monitoring and leak detection ("AMLD") across the entire Mid-Tex Division.						
3209			2. Project 080.66475 is used to track inspection contract labor costs to confirm there is no existing cross-bore damage on facilities installed prior to 2016. The O&M task, "CROSSBORE", will likely be used on multiple O&M project numbers as the Company focuses on cross-bore inspection throughout the Mid-Tex Division.						
3210			3. Projects 080.79572, 080.79844, and 080.82455 are used to track contract labor costs that make unlocatable facilities electronically locatable. Activities included but not limited to the installation of marker balls, use of VAC units, and/or the installation of tracer wire.						
3211			4. Project 080.68027 is used for aerial leak surveying and detection activities conducted by third-party contractors.						
3212			5. Projects 080.71219 and 080.80634 are used to track supervisory activities related to third-party excavation near Atmos Energy facilities.						
3213			6. Project 080.81676 is used for AMLD leak surveying and detection activities conducted by third-party contractors outside of normal scheduled work.						

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK ADJUSTMENTS
TEST YEAR ENDING JUNE 30, 2024

Line Number	Invoice Date	Classification	Project	Invoice Number	Vendor Name	Meals Over $25	Meals Illegible / Missing Invoices	Alcohol	Lodging Over $150	Lodging Illegible / Missing Invoices	Other Adjustments	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l) = (f) thru (k)
1	11/27/23	Damage Prevention	080.79572	8401	BULLDOG SERVICES LLC						$ 572	$ 572
2	11/27/23	Damage Prevention	080.79572	8414	BULLDOG SERVICES LLC						286	286
3	11/30/23	Damage Prevention	080.79572	8421	BULLDOG SERVICES LLC						286	286
4	12/21/23	Damage Prevention	080.79572	8524	BULLDOG SERVICES LLC						286	286
5	01/22/24	Damage Prevention	080.79572	8634	BULLDOG SERVICES LLC						286	286
6	01/31/24	Damage Prevention	080.79572	8651	BULLDOG SERVICES LLC						286	286
7	04/25/24	Damage Prevention	080.79572	9053	BULLDOG SERVICES LLC						1,430	1,430
8	12/12/23	Damage Prevention	080.79572	848701	BULLDOG SERVICES LLC						286	286
9	10/31/23	Damage Prevention	080.79572	2051	CYCLONE SERVICES LLC						572	572
10	05/31/24	Damage Prevention	080.79572	5312024	CYCLONE SERVICES LLC						572	572
11	03/14/24	Damage Prevention	080.79572	31412024	CYCLONE SERVICES LLC						1,716	1,716
12	07/06/23	Damage Prevention	080.79572	69287173	CYCLONE SERVICES LLC						270	270
13	07/14/23	Damage Prevention	080.79572	69423945	CYCLONE SERVICES LLC						540	540
14	07/26/23	Damage Prevention	080.79572	69755447	CYCLONE SERVICES LLC						1,350	1,350
15	07/31/23	Damage Prevention	080.79572	69883471	CYCLONE SERVICES LLC						1,350	1,350
16	08/09/23	Damage Prevention	080.79572	70071976	CYCLONE SERVICES LLC						270	270
17	08/14/23	Damage Prevention	080.79572	70176282	CYCLONE SERVICES LLC						540	540
18	08/31/23	Damage Prevention	080.79572	71486504	CYCLONE SERVICES LLC						540	540
19	08/31/23	Damage Prevention	080.79572	71654506	CYCLONE SERVICES LLC						540	540
20	09/12/23	Damage Prevention	080.79572	71821521	CYCLONE SERVICES LLC						270	270
21	09/18/23	Damage Prevention	080.79572	71982090	CYCLONE SERVICES LLC						1,890	1,890
22	09/27/23	Damage Prevention	080.79572	72148587	CYCLONE SERVICES LLC						2,430	2,430
23	10/02/23	Damage Prevention	080.79572	72306697	CYCLONE SERVICES LLC						2,700	2,700
24	10/10/23	Damage Prevention	080.79572	72480818	CYCLONE SERVICES LLC						540	540
25	10/24/23	Damage Prevention	080.79572	72858372	CYCLONE SERVICES LLC						2,288	2,288
26	11/08/23	Damage Prevention	080.79572	73250553	CYCLONE SERVICES LLC						3,146	3,146
27	11/14/23	Damage Prevention	080.79572	73341056	CYCLONE SERVICES LLC						1,430	1,430
28	11/22/23	Damage Prevention	080.79572	73512463	CYCLONE SERVICES LLC						1,144	1,144
29	01/19/24	Damage Prevention	080.79572	76681199	CYCLONE SERVICES LLC						572	572
30	01/22/24	Damage Prevention	080.79572	76815370	CYCLONE SERVICES LLC						268	268
31	05/14/24	Damage Prevention	080.79572	93810075	CYCLONE SERVICES LLC						572	572
32	05/15/24	Damage Prevention	080.79572	93927133	CYCLONE SERVICES LLC						286	286
33	06/13/24	Damage Prevention	080.79572	94592027	CYCLONE SERVICES LLC						286	286
34	06/27/24	Damage Prevention	080.79572	97232905	CYCLONE SERVICES LLC						1,144	1,144
35	11/30/23	Damage Prevention	080.79572	7721KK60	CYCLONE SERVICES LLC						286	286
36	10/31/23	Damage Prevention	080.79572	INV10312023	CYCLONE SERVICES LLC			-			1,144	1,144
37	07/27/23	Damage Prevention	080.79572	122362	DRIVER PIPELINE CO INC						1,280	1,280
38	08/03/23	Damage Prevention	080.79572	122525	DRIVER PIPELINE CO INC						1,920	1,920
39	08/31/23	Damage Prevention	080.79572	123126	DRIVER PIPELINE CO INC						1,280	1,280
40	09/08/23	Damage Prevention	080.79572	123288	DRIVER PIPELINE CO INC						2,048	2,048
41	09/15/23	Damage Prevention	080.79572	123457	DRIVER PIPELINE CO INC						1,536	1,536
42	09/27/23	Damage Prevention	080.79572	123693	DRIVER PIPELINE CO INC						4,560	4,560
43	10/27/23	Damage Prevention	080.79572	124599	DRIVER PIPELINE CO INC						1,080	1,080
44	11/02/23	Damage Prevention	080.79572	124713	DRIVER PIPELINE CO INC						405	405
45	11/10/23	Damage Prevention	080.79572	124989	DRIVER PIPELINE CO INC						1,350	1,350
46	11/21/23	Damage Prevention	080.79572	125179	DRIVER PIPELINE CO INC						3,556	3,556
47	11/21/23	Damage Prevention	080.79572	125196	DRIVER PIPELINE CO INC						4,064	4,064
48	11/28/23	Damage Prevention	080.79572	125315	DRIVER PIPELINE CO INC						1,270	1,270
49	11/29/23	Damage Prevention	080.79572	125329	DRIVER PIPELINE CO INC						1,524	1,524
50	11/29/23	Damage Prevention	080.79572	125331	DRIVER PIPELINE CO INC						1,270	1,270
51	12/06/23	Damage Prevention	080.79572	125469	DRIVER PIPELINE CO INC						3,048	3,048
52	12/14/23	Damage Prevention	080.79572	125634	DRIVER PIPELINE CO INC						5,080	5,080
53	12/20/23	Damage Prevention	080.79572	125801	DRIVER PIPELINE CO INC						2,921	2,921
54	12/20/23	Damage Prevention	080.79572	125819	DRIVER PIPELINE CO INC						4,064	4,064
55	12/28/23	Damage Prevention	080.79572	125944	DRIVER PIPELINE CO INC						2,540	2,540
56	01/10/24	Damage Prevention	080.79572	126119	DRIVER PIPELINE CO INC						254	254
57	01/17/24	Damage Prevention	080.79572	126317	DRIVER PIPELINE CO INC						2,794	2,794
58	01/24/24	Damage Prevention	080.79572	126417	DRIVER PIPELINE CO INC						635	635
59	01/24/24	Damage Prevention	080.79572	126433	DRIVER PIPELINE CO INC						1,524	1,524

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK ADJUSTMENTS
TEST YEAR ENDING JUNE 30, 2024

Line Number	Invoice Date	Classification	Project	Invoice Number	Vendor Name	Meals Over $25	Meals Illegible / Missing Invoices	Alcohol	Lodging Over $150	Lodging Illegible / Missing Invoices	Other Adjustments	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l) = (f) thru (k)
60	01/31/24	Damage Prevention	080.79572	126576	DRIVER PIPELINE CO INC						2,540	2,540
61	01/31/24	Damage Prevention	080.79572	126578	DRIVER PIPELINE CO INC						2,540	2,540
62	02/01/24	Damage Prevention	080.79572	126600	DRIVER PIPELINE CO INC						1,651	1,651
63	02/06/24	Damage Prevention	080.79572	126722	DRIVER PIPELINE CO INC						1,651	1,651
64	02/08/24	Damage Prevention	080.79572	126741	DRIVER PIPELINE CO INC						4,699	4,699
65	02/13/24	Damage Prevention	080.79572	126909	DRIVER PIPELINE CO INC						2,540	2,540
66	02/14/24	Damage Prevention	080.79572	126921	DRIVER PIPELINE CO INC						5,080	5,080
67	02/20/24	Damage Prevention	080.79572	127055	DRIVER PIPELINE CO INC						2,540	2,540
68	02/21/24	Damage Prevention	080.79572	127079	DRIVER PIPELINE CO INC						5,080	5,080
69	02/27/24	Damage Prevention	080.79572	127242	DRIVER PIPELINE CO INC						2,540	2,540
70	03/05/24	Damage Prevention	080.79572	127375	DRIVER PIPELINE CO INC						2,540	2,540
71	07/03/23	Damage Prevention	080.79572	TJ125617	TJ INSPECTION INC			-			372	372
72	07/10/23	Damage Prevention	080.79572	TJ125746	TJ INSPECTION INC			-			558	558
73	07/17/23	Damage Prevention	080.79572	TJ126676	TJ INSPECTION INC			-			372	372
74	07/24/23	Damage Prevention	080.79572	TJ127130	TJ INSPECTION INC			-			372	372
75	07/31/23	Damage Prevention	080.79572	TJ128188	TJ INSPECTION INC			-			372	372
76	08/07/23	Damage Prevention	080.79572	TJ129172	TJ INSPECTION INC			-			354	354
77	08/14/23	Damage Prevention	080.79572	TJ129909	TJ INSPECTION INC			-			354	354
78	08/21/23	Damage Prevention	080.79572	TJ130720	TJ INSPECTION INC			-			354	354
79	08/28/23	Damage Prevention	080.79572	TJ132150	TJ INSPECTION INC			-			354	354
80	09/04/23	Damage Prevention	080.79572	TJ133144	TJ INSPECTION INC			-			354	354
81	09/11/23	Damage Prevention	080.79572	TJ133145	TJ INSPECTION INC			-			177	177
82	11/20/23	Damage Prevention	080.79572	TJ141831	TJ INSPECTION INC			-			371	371
83	11/27/23	Damage Prevention	080.79572	TJ142202	TJ INSPECTION INC			-			742	742
84	12/04/23	Damage Prevention	080.79572	TJ143457	TJ INSPECTION INC			-			371	371
85					Total Damage Prevention Adjustments	$ -	$ -	$ -	$ -	$ -	$ 121,253	$ 121,253
86												
87	05/15/23	Leak Detection	080.61707	7105964903	ABB INC						$ 2,097	$ 2,097
88	08/14/23	Leak Detection	080.61707	7106063142	ABB INC						1,676	1,676
89	01/24/24	Leak Detection	080.61707	7106226650	ABB INC						368	368
90	04/23/24	Leak Detection	080.61707	7106325963	ABB INC						644	644
91	10/30/23	Leak Detection	080.61707	7106147223_1	ABB INC						919	919
92	06/24/23	Leak Detection	080.61707	037035	SOUTHERN CROSS LLC						3,634	3,634
93	07/01/23	Leak Detection	080.61707	037557	SOUTHERN CROSS LLC						1,121	1,121
94	07/08/23	Leak Detection	080.61707	037720	SOUTHERN CROSS LLC						2,686	2,686
95	07/08/23	Leak Detection	080.61707	037721	SOUTHERN CROSS LLC						3,625	3,625
96	07/15/23	Leak Detection	080.61707	038218	SOUTHERN CROSS LLC						6,872	6,872
97	07/15/23	Leak Detection	080.61707	038219	SOUTHERN CROSS LLC						66	66
98	07/15/23	Leak Detection	080.61707	038223	SOUTHERN CROSS LLC						4,412	4,412
99	07/22/23	Leak Detection	080.61707	038336	SOUTHERN CROSS LLC						6,563	6,563
100	07/22/23	Leak Detection	080.61707	038337	SOUTHERN CROSS LLC						38	38
101	07/29/23	Leak Detection	080.61707	038872	SOUTHERN CROSS LLC						66	66
102	08/05/23	Leak Detection	080.61707	039149	SOUTHERN CROSS LLC						4,257	4,257
103	08/05/23	Leak Detection	080.61707	039151	SOUTHERN CROSS LLC						89	89
104	08/12/23	Leak Detection	080.61707	039722	SOUTHERN CROSS LLC						4,256	4,256
105	08/19/23	Leak Detection	080.61707	039828	SOUTHERN CROSS LLC						7	7
106	09/02/23	Leak Detection	080.61707	040403	SOUTHERN CROSS LLC						90	90
107	09/09/23	Leak Detection	080.61707	040938	SOUTHERN CROSS LLC						28	28
108	09/09/23	Leak Detection	080.61707	040939	SOUTHERN CROSS LLC						13	13
109	09/09/23	Leak Detection	080.61707	040942	SOUTHERN CROSS LLC						26	26
110	09/16/23	Leak Detection	080.61707	041006	SOUTHERN CROSS LLC						3,341	3,341
111	09/23/23	Leak Detection	080.61707	041543	SOUTHERN CROSS LLC						60	60
112	09/30/23	Leak Detection	080.61707	041695	SOUTHERN CROSS LLC						34	34
113	10/07/23	Leak Detection	080.61707	042205	SOUTHERN CROSS LLC						5	5
114	10/21/23	Leak Detection	080.61707	042796	SOUTHERN CROSS LLC						3	3
115	08/26/23	Leak Detection	080.61707	040330R	SOUTHERN CROSS LLC						4,535	4,535
116					Total Leak Detection Adjustments	$ -	$ -	$ -	$ -	$ -	$ 51,533	$ 51,533
117												
118	12/28/23	Supervisory related to Excavation	080.80634	AMDTX055021223	MAGNOLIA RIVER SERVICES INC		$ 433			$ 1,019		$ 1,452

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
RIDER SYSTEM SAFETY AND INTEGRITY ("SSI") BENCHMARK ADJUSTMENTS
TEST YEAR ENDING JUNE 30, 2024

Line Number	Invoice Date	Classification	Project	Invoice Number	Vendor Name	Meals Over $25	Meals Illegible / Missing Invoices	Alcohol	Lodging Over $150	Lodging Illegible / Missing Invoices	Other Adjustments	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l) = (f) thru (k)
119	01/03/24	Supervisory related to Excavation	080.80634	AMDTX055081230	MAGNOLIA RIVER SERVICES INC		287			734		1,022
120	01/10/24	Supervisory related to Excavation	080.80634	AMDTX055130106	MAGNOLIA RIVER SERVICES INC		454			892		1,346
121	01/17/24	Supervisory related to Excavation	080.80634	AMDTX055190113	MAGNOLIA RIVER SERVICES INC		561			1,101		1,662
122	01/25/24	Supervisory related to Excavation	080.80634	AMDTX055250120	MAGNOLIA RIVER SERVICES INC		467			1,103		1,570
123	01/31/24	Supervisory related to Excavation	080.80634	AMDTX055300127	MAGNOLIA RIVER SERVICES INC		624			1,565		2,188
124	02/07/24	Supervisory related to Excavation	080.80634	AMDTX055350203	MAGNOLIA RIVER SERVICES INC		561			1,101		1,662
125	02/13/24	Supervisory related to Excavation	080.80634	AMDTX055390210	MAGNOLIA RIVER SERVICES INC		561			1,112		1,672
126	02/21/24	Supervisory related to Excavation	080.80634	AMDTX055430217	MAGNOLIA RIVER SERVICES INC		474			1,019		1,493
127	02/28/24	Supervisory related to Excavation	080.80634	AMDTX055470224	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
128	03/05/24	Supervisory related to Excavation	080.80634	AMDTX055510302	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
129	03/14/24	Supervisory related to Excavation	080.80634	AMDTX055560309	MAGNOLIA RIVER SERVICES INC		476			1,112		1,587
130	03/20/24	Supervisory related to Excavation	080.80634	AMDTX055600316	MAGNOLIA RIVER SERVICES INC		626			1,667		2,294
131	03/28/24	Supervisory related to Excavation	080.80634	AMDTX055640323	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
132	04/03/24	Supervisory related to Excavation	080.80634	AMDTX055680330	MAGNOLIA RIVER SERVICES INC		477			926		1,403
133	04/10/24	Supervisory related to Excavation	080.80634	AMDTX055720406	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
134	04/17/24	Supervisory related to Excavation	080.80634	AMDTX055760413	MAGNOLIA RIVER SERVICES INC		477			1,112		1,588
135	04/24/24	Supervisory related to Excavation	080.80634	AMDTX055800420	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
136	04/30/24	Supervisory related to Excavation	080.80634	AMDTX055840427	MAGNOLIA RIVER SERVICES INC		477			1,019		1,496
137	05/07/24	Supervisory related to Excavation	080.80634	AMDTX055880504	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
138	05/15/24	Supervisory related to Excavation	080.80634	AMDTX055920511	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
139	05/22/24	Supervisory related to Excavation	080.80634	AMDTX055960518	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
140	05/30/24	Supervisory related to Excavation	080.80634	AMDTX056000525	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
141	06/05/24	Supervisory related to Excavation	080.80634	AMDTX056040601	MAGNOLIA RIVER SERVICES INC		926			347		1,273
142	06/12/24	Supervisory related to Excavation	080.80634	AMDTX056080608	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
143	06/19/24	Supervisory related to Excavation	080.80634	AMDTX056120615	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
144	06/26/24	Supervisory related to Excavation	080.80634	AMDTX056160622	MAGNOLIA RIVER SERVICES INC		520			1,112		1,632
145					Total Supervisory related to Excavation	$ -	$ 14,123	$ -	$ -	$ 29,168	$ -	$ 43,291
146												
147					**Total Adjustments**	**$ -**	**$ 14,123**	**$ -**	**$ -**	**$ 29,168**	**$ 172,786**	**$ 216,077**

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SECURITIZATION INTEREST SURCHARGE
TEST YEAR ENDING JUNE 30, 2024

1	Total Securitization Regulatory Asset (1)		$ 32,441,611
2			
3			
4	Description	Reference	CY22 Normalized Volumes (Ccf)
5	(a)	(b)	(c)
6			
7	Mid-Tex Customer Classes		
8	Residential		859,244,812
9	Commercial		565,565,769
10	Industrial		30,516,387
11	Non-Tariff Industrial Sales		16,171,400
12	Total Mid-Tex Normalized Volumes	Sum Ln 8 to Ln 11	1,471,498,367
13			
14	West Texas Customer Classes		
15	Residential		174,958,311
16	Commercial		82,836,429
17	Industrial		9,278,602
18	Public Authority		21,339,869
19	Total West Texas Normalized Volumes	Sum Ln 15 to Ln 18	288,413,212
20			
21	Total Texas Normalized Volumes	Ln 12 + Ln 19	1,759,911,579
22			
23	Calculated Additional Consumption Charge (Ccf)	Ln 1 / Ln 21	$ 0.01843
24			
25	Calculated Additional Consumption Charge (MMBtu)		$ 0.1800
26			

27 Note:

28 1. The Securitization Regulatory Asset amounts for Winter Storm Uri financing costs for the period September 1, 2022 through March 31, 2023 as per the Railroad Commission of Texas letter dated December 21, 2022 clarifying the Finding of Fact No. 59 of the Regulatory Asset Determination Order issued by the Commission in Case No. OS-21-00007061. A one (1) year recovery period is being utilized.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
SECURITIZATION INTEREST IMPACT
TEST YEAR ENDING JUNE 30, 2024

1	Total Securitization Interest September 2022 through March 2023					$ 32,441,611
2						
3	Calculated Commodity Rate for Texas Customers (Ccf)					$ 0.01843
4						
5	Mid-Tex Customer Classes	RRM Cities	ATM Cities	City of Dallas	Unincorporated	Total
6	(a)	(b)	(c)	(d)	(e)	(f)
7						
8	Residential	628,269,163	69,476,956	124,097,199	37,401,494	859,244,812
9	Commercial	402,828,448	38,351,559	116,587,817	7,797,945	565,565,769
10	Industrial	21,367,842	1,389,453	2,260,332	5,498,760	30,516,387
11	Non Tariff Industrial Sales	6,421,400	905,880	-	8,844,120	16,171,400
12	Total Volumes (Ccf)	1,058,886,853	110,123,848	242,945,348	59,542,319	1,471,498,367
13						
14	Totals for Mid-Tex Division Customers	$ 19,519,160	$ 2,029,986	$ 4,478,372	$ 1,097,583	$ 27,125,100
15						
16						
17	West Texas Customer Classes	WTX Cities RRM	ALDC	[Blank]	Unincorporated	Total
18	(a)	(b)	(c)	(d)	(e)	(f)
19						
20	Residential	70,502,213	89,492,547	-	14,963,551	174,958,311
21	Commercial	28,152,212	42,669,990	-	12,014,227	82,836,429
22	Industrial	1,333,384	4,497,681	-	3,447,538	9,278,602
23	Public Authority	9,614,187	8,345,848	-	3,379,834	21,339,869
24	Total Volumes (Ccf)	109,601,996	145,006,066	-	33,805,150	288,413,212
25						
26	Totals for West Texas Division Customers	$ 2,020,366	$ 2,672,992	$ -	$ 623,153	$ 5,316,511
27						
28	Total Texas Securitization Interest Expense Recovery (Ln 14 + Ln 26)					$ 32,441,611

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
EXCESS DEFERRED INCOME TAX ("EDIT") RECONCILIATION SURCHARGE
EDIT REGULATORY ASSET SURCHARGE REFUND/COLLECTION CALCULATION
TEST YEAR ENDING JUNE 30, 2024

Line Number	Rate Class	Annual ATM Jurisdiction Adjustment	Refund Period - Years	Total ATM Jurisdiction Refund	Refunded Amounts by Rate Class through September 2024	Difference - to (Refund) or Collect	Annual ATM Jurisdiction Bill Count/12	(Refund)/Collect - One (1) Month Period
	(a)	(b)	(c)	(d) = (b) * (c)	(e)	(f) = (d) - (e)	(g)	(h) = (f) / (g)
1	Rate R - Residential	$ (6,367,090)	3	$ (19,101,271)	$ (19,337,730)	$ 236,459	175,675	$ 1.35
2								
3	Rate C - Commercial	$ (1,391,473)	3	$ (4,174,420)	$ (3,999,616)	$ (174,804)	10,823	$ (16.15)
4								
5	Rate I & T - Industrial & Transportation	$ (189,348)	3	$ (568,043)	$ (481,434)	$ (86,609)	69	$ (1,255.20)
6								
7	Total	$ (7,947,911)		$ (23,843,734)	$ (23,818,780)	$ (24,954)	186,567	

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
EXCESS DEFERRED INCOME TAX ("EDIT") AMORTIZATION - REFUND SUMMARY - EXHIBIT A - UPDATED
TEST YEAR ENDING JUNE 30, 2024

Line No.	Period	Description			Customers by Customer Class		
	(a)	(b)			(c)		
1		ATM Actual Refund Amount			Calculated ATM Customer Count		
2		Customer Class			Residential	Commercial	I&T
3	Calendar Month/Year	Residential	Commercial	I&T	$ (3.26)	$ (10.38)	$ (187.84)
4	09/2021	$ (535,560.17)	$ (113,183.32)	$ (14,088.00)	164,504	10,907	75
5	10/2021	(538,836.62)	(112,944.58)	(14,088.00)	165,511	10,884	75
6	11/2021	(543,335.41)	(117,086.20)	(14,088.00)	166,893	11,283	75
7	12/2021	(543,267.16)	(117,169.24)	(14,088.00)	166,872	11,291	75
8	01/2022	(547,880.13)	(118,394.08)	(14,088.00)	168,289	11,409	75
9	02/2022	(545,578.57)	(117,605.40)	(13,336.64)	167,582	11,333	71
10	03/2022	(551,501.85)	(119,639.48)	(13,336.64)	169,401	11,529	71
11	04/2022	(541,073.67)	(114,709.18)	(13,336.64)	166,198	11,054	71
12	05/2022	(559,443.21)	(120,033.92)	(13,524.48)	171,840	11,567	72
13	06/2022	(549,748.25)	(116,473.78)	(13,524.48)	168,862	11,224	72
14	07/2022	(550,651.49)	(116,670.80)	(13,524.48)	169,140	11,243	72
15	08/2022	(551,575.63)	(115,249.37)	(13,524.48)	169,424	11,106	72
16	09/2022	(546,374.31)	(113,131.42)	(13,336.64)	167,826	10,902	71
17	10/2022	(549,292.22)	(113,577.76)	(13,148.80)	168,722	10,945	70
18	11/2022	(550,057.74)	(115,207.42)	(13,148.80)	168,958	11,102	70
19	12/2022	(550,863.36)	(115,331.98)	(13,148.80)	169,205	11,114	70
20	01/2023	(557,229.67)	(118,954.60)	(13,148.80)	171,160	11,463	70
21	02/2023	(553,255.67)	(117,823.38)	(13,148.80)	169,940	11,354	70
22	03/2023	(560,613.82)	(118,559.96)	(13,148.80)	172,200	11,425	70
23	04/2023	(546,759.40)	(111,647.07)	(13,148.80)	167,944	10,759	70
24	05/2023	(556,697.80)	(115,051.72)	(13,148.80)	170,997	11,087	70
25	06/2023	(553,920.84)	(112,467.10)	(13,336.64)	170,144	10,838	71
26	07/2023	(554,605.02)	(112,103.80)	(13,336.64)	170,354	10,803	71
27	08/2023	(555,409.92)	(109,903.53)	(13,336.64)	170,601	10,591	71
28	09/2023	(528,773.29)	(96,409.24)	(13,336.64)	162,420	9,290	71
29	10/2023	(552,799.68)	(107,941.42)	(13,336.64)	169,800	10,402	71
30	11/2023	(553,621.27)	(109,799.44)	(13,336.64)	170,052	10,581	71
31	12/2023	(557,331.22)	(112,332.16)	(13,148.80)	171,192	10,825	70
32	01/2024	(561,980.12)	(115,633.00)	(13,148.80)	172,620	11,143	70
33	02/2024	(561,875.73)	(114,792.22)	(13,148.80)	172,588	11,062	70
34	03/2024	(563,121.12)	(115,549.96)	(13,148.80)	172,970	11,135	70
35	04/2024	(566,275.04)	(115,840.80)	(13,148.80)	173,939	11,163	70
36	05/2024	(566,425.00)	(114,190.38)	(13,148.80)	173,985	11,004	70
37	06//2024	(563,020.44)	(111,865.26)	(13,148.80)	172,939	10,780	70
38	07/2024	(566,537.98)	(111,668.04)	(13,148.80)	174,020	10,761	70
39	08/2024	(2,248.28)	(1,100.28)	(13,148.80)	691	106	70
40	09/2024	(189.08)	425.58	-	58	(41)	-
41							
42	**Total Refund**	**$ (19,337,730.18)**	**$ (3,999,615.71)**	**$ (481,433.92)**			
43							
44	**Total Refund through September 2024**			**$ (23,818,779.81)**			
45							
46	**Annual Refund ((Exhibit B, Col (e), Ln 33 - As filed - $7,947,911) times 3 Years)**			**$ (23,843,733.71)**			
47							
48	**Estimated (Over) Under Refund At September 30, 2024**			**$ 24,953.90**			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
EXCESS DEFERRED INCOME TAX ("EDIT") AMORTIZATION - EXHIBIT B
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Protected	Unprotected	Total Protected and Unprotected	Total
	(a)	(b)	(c)	(d)	(e)
1	Original Balance (1)			$ (290,043,948)	
2	Revised Balance (Final) (2)	$ 51,477,654	$ (343,746,535)	$ (292,268,881)	
3	Amortization through August 31, 2021 (3)	$ 4,454,797	$ (31,646,418)	$ (27,191,621)	
4	Adjustment from Protected to Unprotected	$ 2,804,872	$ (2,804,872)	$ -	
5	Balance to Amortize at September 1, 2021 (Ln 2 - Ln 3 - Ln 4)	$ 44,217,985	$ (309,295,245)	$ (265,077,260)	
6					
7	Regulatory Liability	$ 47,022,857	$ (309,295,245)	$ (262,272,388)	
8	Amortization Period (Years) (4)	23.75	3		
9	Annual Regulatory Liability Amortization (Ln 7/Ln 8)	$ 1,979,910	$ (103,098,415)	$ (101,118,505)	
10					

			36 Month Amortization Calculation
11	Rate Base Impact		
12	Mid-point Increase to Rate Base		$ 151,677,758
13	Decrease in DTA Gross-Up (Ln 12, Col (d) * Ln 13, Col (c))	22.817%	34,608,314
14	Net Annual Increase to Rate Base (Ln 12 - Ln 13)		$ 117,069,444
15	Rate of Return per GUD No. 10779 Final Order, Finding of Fact 45.		7.97%
16	Return on Rate Base Increase (Ln 14 * Ln 15 * Ln 8, Col (c))		$ 27,991,304
17	Annual Regulatory Liability Amortization (Ln 9, Col (d) - (Ln 1, Col (d)/24)) 2021-2022 (3)		(89,033,340)
18	Annual Regulatory Liability Amortization (Ln 9, Col (d) - (Ln 1, Col (d)/24)) 2022-2023 (3)		(89,033,340)
19	Annual Regulatory Liability Amortization (Ln 9, Col (d) - (Ln 1, Col (d)/24)) 2023-2024 (3)		(89,033,340)
20	Total Amortization to Include in Rate Base (Sum Lns 16 through 19)		$ (239,108,716)
21	Average Annual Amortization (Ln 20/(Ln 8, Col (c)))		$ (79,702,905)
22			

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
EXCESS DEFERRED INCOME TAX ("EDIT") AMORTIZATION - EXHIBIT B
TEST YEAR ENDING JUNE 30, 2024

Line No.	Description	Protected	Unprotected	Total Protected and Unprotected	Total
	(a)	(b)	(c)	(d)	(e)
23	Tariff Rate Change Calculation	Class Allocation (GUD No. 10779) (5)	Average Annual Amortization by Class	Annual Service Area Bill Count (per GRIP Filing) (6):	Adjustment to Rates
24	Rate R	77.95%	$ (62,128,415)	19,083,564	$ (3.26)
25	Rate C	19.40%	$ (15,462,364)	1,490,016	$ (10.38)
26	Rate I&T	2.65%	$ (2,112,127)	11,244	$ (187.84)
27	Total (Ln 24 + Ln 25 + Ln 26)	100.000%	$ (79,702,905)	20,584,824	
28					
29	Rate Adjustment Amount per Rate Class	Rate Adjustment by Customer Class(7)		Annual Environs Bill Count (per GRIP Filing) (6):	Annual ATM Jurisdiction Adjustment
30	Rate R	$ (3.26)		1,955,736	$ (6,367,090)
31	Rate C	$ (10.38)		134,088	$ (1,391,473)
32	Rate I&T	$ (187.84)		1,008	$ (189,348)
33			Total (Ln 30 + Ln 31 + Ln 32)	2,090,832	$ (7,947,911)
34					
35					

36 Notes:

1. Original balance currently in rates per GUD No. 10779, Refer to Exhibit C. The amortization period was initially set at 24 years per the
37 Reverse South Georgia Method.

2. The Revised balance to be placed is rates, is split between Protected Amounts to be amortized over a 26 year period and the Unprotected
38 balance to be amortized over a 3 year period.

3. The calculation assumes that the current amortization will continue through August 2021. Rider SUR will be implemented in September
39 2021. The Rider SUR calculation is net of the amount of amortization included in base rates in the amount of $12,085,165.

40 4. The amortization period (Col. (b), Ln 8) is remaining years from the revised 26 year amortization. The accelerated amortization is 3 years.
41 5. The Class Cost Allocation is per GUD No. 10779, Finding of Fact 46, Item (f).
42 6. The number of customers are per the current GRIP Filing for the Calendar Year 12/31/2020.
43 7. The Rate Adjustment by month by customer class will be via Rider SUR for a period of 36 months.

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
FASB ASC 740-10 - FIN48 - ("FIN48") REGULATORY LIABILITY RIDER SUR REFUND
TEST YEAR ENDING JUNE 30, 2024

Line Number	Rate Class	Allocation Factors per Class Cost of Service	Systemwide Annual Service Area Bill Count	Annual Refund Amount	Total Refund by Class	Refund Amount by Rate Class
	(a)	(b)	(c)	(d)	(e) = (b) x (d)	(f) = (e) / (c)
1	Rate R - Residential	81.71%	20,528,955		$ (2,617,020.41)	$ (0.13)
2						
3	Rate C - Commercial	16.28%	1,514,605		$ (521,536.04)	$ (0.34)
4						
5	Rate I & T - Industrial & Transportation	2.00%	9,756		$ (64,090.26)	$ (6.57)
6						
7	Total	100.00%	22,053,316	$ (3,202,647)	$ (3,202,647)	
8						
9	Note:					
10	1. The total regulatory liability that will be recorded for Fiscal Year 2024 is $3,202,647 and it will be recorded during each quarter throughout its Fiscal Year 2024 per tax provision guidance of ASC740 under GAAP.					

ATMOS ENERGY CORP., MID-TEX DIVISION
ATMOS TEXAS MUNICIPALITIES ("ATM") STATEMENT OF INTENT
MID-TEX FASB ASC 740-10 - FIN48 - ("FIN48") REGULATORY LIABILITY SUMMARY
TEST YEAR ENDING JUNE 30, 2024

		Return Year															
		FY24		FY25			FY26	FY28	FY29	FY30	FY31	FY32	FY33	FY34	FY35		
Line No.	Description	9/30/2012	9/30/2013	Amended 9/30/2010	Amended 9/30/2011	9/30/2014	9/30/2015	9/30/2016	9/30/2017	9/30/2018	9/30/2019	9/30/2020	9/30/2021	9/30/2022	9/30/2023	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	MTX Annual FIN48 Amounts (2, 3, 4)	$ (1,587,713)	$ (1,614,933)	$ (1,061,013)	$ (908,848)	$ (1,875,565)	$ (1,689,626)	$ (1,849,917)	$ (1,748,207)	$ (1,734,473)	$ (3,183,495)	$ (2,479,637)	$ (1,165,623)	$ (4,754,575)	$ (1,188,644)	$ (26,842,269)	
2																	
3	Annual Fiscal Year Amount		$ (3,202,647)			$ (3,845,426)	$ (1,689,626)	$ (1,849,917)	$ (1,748,207)	$ (1,734,473)	$ (3,183,495)	$ (2,479,637)	$ (1,165,623)	$ (4,754,575)	$ (1,188,644)	$ (26,842,269)	
4																	
5																	
6																	

7 Notes:
8 1. De-recognition by fiscal year is based on the last return filed or amended.
9 2. "Mid TX Annual FIN48" represents the FIN48 Regulatory Liability expect to be recorded when the FIN 48 Liability can be de-recognized under the 10-year de-recognition accounting policy in each year starting FY2024. This $3,202,647 FIN48 regulatory liability is associated with the return year of FY 2012 and FY2013 with the Texas Franchise Tax returns that were filed in FY2014, which can be de-recognized under the 10-year policy in FY 2024.
10 3. The regulatory liability associated with the returns amended or filed in FY 2015, with includes return year of FY 2010, FY 2011 and FY 2014 can be derecognized in FY 2025.
11 4. The regulatory liability associated with the return for FY2015 were filed in FY2016 and the FIN48 liability can only be de-recognized in FY2026, subsequent years follow this same policy, e.g., the return for FY2016 were filed in FY2018 and the FIN48 liability can only be de-recognized in FY2028. The 10-y recognition accounting policy would continue while the Company continues to identify amounts after Fiscal Year 2035.