



Laura K. Gillham
VP Finance & Rates

February 26, 2025

Railroad Commission of Texas
Gas Services Division
P.O. Box 12967
Austin, Texas 78711-2967

Ladies and Gentlemen:

Enclosed for filing in accordance with the provisions of Section 104.301 of the Texas Utilities Code ("Section 104.301") please find tariffs for gas services provided to Rate CGS and Rate PT customers served by Atmos Pipeline-Texas, a Division of Atmos Energy Corporation, ("Atmos Pipeline" or the "Company"). These tariffs will be effective on April 28, 2025 and are attached within the enclosed package in the section designated "IRA Application" following IRA-3. The section includes a clean and red-line copy of each tariff. Under Section 104.301, as amended, and the effective portions of 16 Tex. Admin. Code §7.7101, the Railroad Commission of Texas (the "Commission") is provided the opportunity to review the filing and either (i) take final action before April 28, 2025 or (ii) suspend the effective date of these Tariffs for forty-five (45) days after April 28, 2025 (June 12, 2025).

These tariffs establish an interim rate adjustment to Atmos Pipeline's currently effective capacity charge which affects the monthly customer charge for Rate CGS-Mid-Tex, Rate CGS-Other¹, and Rate PT ("Pipeline Transportation") to recover the incremental cost of new investment in facilities used to provide service to Atmos Pipeline's customers. These tariffs apply to services on Atmos Pipeline's system within the Commission's original jurisdiction and will only be in effect until the

¹ The term "Rate CGS - Other" refers to the Rate Schedule CGS and tariffs for CoServ Gas, West Texas Gas ("WTG"), the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities, Inc., Texas Gas Service, SiEnergy, Universal Natural Gas and EPCOR Gas Texas Development and Services, Inc.

rates resulting from Atmos Pipeline's next rate case become effective. All amounts collected under the adjustment in these tariffs are subject to a refund, with interest, based upon the findings in the next Atmos Pipeline rate case.

In this interim rate tariff filing, Atmos Pipeline is implementing an interim rate adjustment based on the difference between the value of the invested capital for the Atmos Pipeline's system as of December 31, 2024 and the value of the invested capital for Atmos Pipeline's system as of December 31, 2023, as approved by the Commission in Case No. 00016396. This interim rate adjustment is calculated using factors reflected in the Final Order in Docket No. OS-23-00013758, as required by Section 104.301 of the Texas Utilities Code and the Railroad Commission's rule on Interim Rate Adjustments, 16 T.A.C. §7.7101, except for the property tax factor which was calculated using the estimated taxes paid to date. The depreciation expense in this filing was calculated for each gas plant account utilizing the approved depreciation rate for that specific account as approved in the Final Order in Docket No. OS-23-00013758. Source documentation supporting the new investment is available for review through Atmos Pipeline's electronic databases. If you wish to schedule an opportunity to review the electronic databases or any hard copy project files related to the new investment, please contact me.

Also enclosed for filing are the following additional materials:

- (a) The Railroad Commission of Texas' Interim Rate Adjustment Application ("IRA Application" Section) and the Annual Earnings Monitoring Report ("EMR Report" Section).
- (b) The Project Report describing the investment projects used by the Company in providing utility service which were both completed and placed in service from January 2024 through December 2024 as well as the investments retired or abandoned from January 2024 through December 2024 ("Project Report" Section). The Project Report also states the cost, need, and customers benefited by the change in investment. A Project Report is also included which states the projects by FERC Account and amount.

(c) The Relocation Project Report provides certain supplemental information about relocation project costs included in the Project Report (“Relocation Project Report” Section).

(d) The affidavits of Laura K. Gillham and Barbara W. Myers. Ms. Gillham’s affidavits attest to (i) the method and date on which notice will be given to all affected Atmos Pipeline customers and (ii) relocations. Ms. Myers’ affidavit verifies that the Company’s books and records are kept in accordance with the rules of the Railroad Commission of Texas and that the schedules enclosed are summaries of Atmos Pipeline’s books and records related to investment for Atmos Pipeline’s system (“Affidavits” Section).

The Company has elected to make certain adjustments in this filing. The elective adjustments include the removal of certain employee expenses for travel, meals and entertainment, transportation and lodging recorded to capital projects for the Shared Services Division and Atmos Pipeline. These expenses have been removed only to reduce controversy concerning their inclusion in and recovery through interim rate adjustment filings. These expenses are reasonable, necessary and prudent investments for the provision of utility service and will be included in investment in the next rate proceeding for review during a litigated proceeding.

Atmos Pipeline will provide notice of this proceeding to affected customers by hand delivery or direct mail within 45 days after filing in accordance with Section 104.301. Atmos Pipeline respectfully requests that the Commission not suspend consideration of this filing. Instead, we urge the Commission to expedite review of the filing and attempt to take final action by April 28, 2025 to approve the Interim Rate Adjustment Application.

The above-mentioned tariffs, filing package and enclosures have been electronically filed in the Railroad Commission of Texas Case Administration Service Electronic System (CASES) portal. A copy of this letter with all filings and enclosures is being provided to the Commission staff members indicated below.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Laura K. Gillham". The signature is fluid and cursive, with the first name "Laura" and last name "Gillham" clearly distinguishable.

Laura K. Gillham

cc (with enclosures):

Ms. Kari French, Railroad Commission of Texas
Ms. Ann Coffin, Baker Botts L.L.P.

ATMOS PIPELINE - TEXAS INTERIM RATE ADJUSTMENT APPLICATION

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Interim Rate Adjustment Application – Railroad Commission of Texas (“IRA Application”) – IRA-1 through IRA-23

Annual Earnings Monitoring Report – Railroad Commission of Texas (“EMR Report”) – EMR-1 through EMR-5

Project Report:

APT:

Additions
Retirements

SSU:

Additions
Retirements

Relocation Project Report

Affidavits

Laura K. Gillham (2)
Barbara W. Myers



Interim Rate Adjustment Application

of

Atmos Pipeline - Texas

to the

Railroad Commission of Texas

for the

Twelve (12) Month Period Ending December 31, 2024

This is an original submission.

Date of Submission: February 26, 2025

**Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
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Tab Reference	Schedule Description
<u>IRA-1</u>	General Information
<u>IRA-2</u>	Notice
<u>IRA-3</u>	Rate Schedules
<u>IRA-4</u>	Bill Comparisons
<u>IRA-5</u>	Interim Rate Adjustment Summary
<u>IRA-5A</u>	Allocation Factors
<u>IRA-5B</u>	Miscellaneous Adjustments
<u>IRA-6</u>	Direct Initial or Prior Year Plant
<u>IRA-7</u>	Direct Current Year Plant (Adjusted)
<u>IRA-7A</u>	Direct Current Year Plant Adjustments
<u>IRA-8</u>	Direct Incremental Plant
<u>IRA-9</u>	Allocated Initial or Prior Year Plant - SSU
<u>IRA-10</u>	Allocated Current Year Plant (Adjusted) - SSU
<u>IRA-10A</u>	Allocated Current Year Plant Adjustments - SSU
<u>IRA-11</u>	Allocated Incremental Plant - SSU

**Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
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Tab Reference	Schedule Description
<u>IRA-12</u>	Direct Additions Project Report
<u>IRA-13</u>	Direct Retirements Project Report
<u>IRA-14</u>	Allocated Additions Project Report
<u>IRA-15</u>	Allocated Retirements Project Report
<u>IRA-16</u>	Direct Additions Detail
<u>IRA-17</u>	Direct Retirements Detail
<u>IRA-18</u>	Allocated Additions Detail
<u>IRA-19</u>	Allocated Retirements Detail
<u>IRA-20</u>	Federal Income Taxes
<u>IRA-21</u>	Ad Valorem and Other Taxes
<u>IRA-22</u>	Footnotes Page
<u>IRA-23</u>	Signature Page

**Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
General Information**

1. Provide the exact name of the utility.
Atmos Pipeline - Texas
2. Provide the date when the utility was originally organized.
December 11, 1942
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None.
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: **Laura Gillham**
Title: **V.P. Finance & Rates**
Address: **5420 LBJ Freeway, Suite 1500
Dallas, Texas 75240-2601**

Phone: **214.206.2050**
Email: **laura.gillham@atmosenergy.com**
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: **Shelly Bass**
Title: **Associate General Counsel**
Address: **5430 LBJ Freeway, Suite 1800
Dallas, Texas 75240-2601**

Phone: **972.855.3756**
Email: **shelly.bass@atmosenergy.com**

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
General Information

6. Provide the address for the office where the Company's records are kept.
5420 LBJ Freeway, Suite 1500
Dallas, Texas 75240
7. This rate adjustment will impact the:
☐ Initial Block Rate
☐ Monthly Customer Charge
☒ Monthly Capacity Charge
8. How many months are included in the filing period?
Twelve (12)
9. In what year does the test period end?
2024
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) **12**
Day (DD) **31**
Year (YYYY) **2023**
11. What is the submission date for this filing?
February 26, 2025
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
OS-23-00013758 *Please refer to Notes 1 through 3.*
14. Enter the case number for the most recent rate case in which rates were set in this service area.
18176 *Please refer to Notes 1 through 3.*

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
General Information

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

NA

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?

21%

Please refer to Note 1.

17. What is the ad valorem tax rate based on the most recent rate case?

Direct

0.7860%

Please see IRA-21

Allocated SSU GO

0.4501%

Please see IRA-21

Allocated SSU CS

0.0000%

Please see IRA-21

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	60.44%	11.45%	6.92%
Debt	39.56%	3.97%	1.57%
Total	100.00%	15.42%	8.49%

Per Final Order Finding of Fact No. 37

Per Final Order Finding of Fact No. 37

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

20. Notes:

1. Atmos Pipeline - Texas ("APT") base rates were established in Docket No. OS-23-00013758.
2. The APT 2023 IRA rates were established in Case No. 16396.
3. The APT 2024 Rider REV filing rates in Case No. 00018176 are the most current Rider Rev rates in place. The Rider Rev rates were approved October 15, 2024.
4. The APT Rider SSI rates do not impact the APT GRIP filings.

**Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Notice**

1. Attach the Company's proposed Notice.

Attached are sample copies of the Notices sent to Rate Schedules CGS - Mid-Tex, CGS - Other and PT customers.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

Please see the enclosed flash drive for an electronic copy of the Rate CGS notice and Rate PT notice.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

Included in the filing is an Affidavit by Laura Gillham that notice will be provided.

4. Completion of notice is required within 45 days from date of filing: April 11, 2025.



CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, Atmos Pipeline – Texas, a division of Atmos Energy Corporation (the “Company”), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas on February 26, 2025. This proposed Interim Rate Adjustment applies to the entire pipeline system and provides for the recovery of additional capital investment incurred from January 1, 2024 through December 31, 2024. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the capacity charges used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 28, 2025. In accordance with Texas Utilities Code Section 104.101, the increase constitutes a major change in the Company’s rates.

TABLE 1

Rate Schedule	Current Capacity Charge	Proposed 2024 Interim Adjustment	Adjusted Charge	Increase Per Bill
Rate CGS – Mid-Tex	\$ 20.30379 per MMBtu of MDQ	\$ 1.94317 per MMBtu of MDQ	\$ 22.24696 per MMBtu of MDQ	\$ 5,712,019
Rate CGS - Other	\$ 19.91428 per MMBtu of MDQ	\$ 1.94317 per MMBtu of MDQ	\$ 21.85745 per MMBtu of MDQ	\$ 59,749

Persons with questions or who want more information about this filing may contact the Company at 1-888-286-6700. A copy of the filing will be available for inspection during normal business hours at the Company’s office at 5420 LBJ Freeway, Suite 1500, Dallas, Texas, 75240 or on the Company’s website at www.atmosenergy.com/APTariffs.

Any affected person may file written comments or a protest concerning this proposed Interim Rate Adjustment by March 28, 2025 with Gas Services, Market Oversight Section, Railroad Commission of Texas, P. O. Box 12967, Austin, Texas 78711-2967. Please reference Atmos Pipeline – Texas 2025 Interim Rate Adjustment Application in your written comment or protest.



CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, Atmos Pipeline – Texas, a division of Atmos Energy Corporation (the “Company”), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas on February 26, 2025. This proposed Interim Rate Adjustment applies to the entire pipeline system and provides for the recovery of additional capital investment incurred from January 1, 2024 through December 31, 2024. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the capacity charges used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 28, 2025. In accordance with Texas Utilities Code Section 104.101, the increase constitutes a major change in the Company’s rates.

TABLE 1

Rate Schedule	Current Capacity Charge	Proposed 2024 Interim Adjustment	Adjusted Charge	Increase Per Bill
Rate PT	\$ 10.64821 per MMBtu of MDQ	\$ 1.03721 per MMBtu of MDQ	\$ 11.68542 per MMBtu of MDQ	\$ 2,086

Persons with questions or who want more information about this filing may contact the Company at 1-888-286-6700. A copy of the filing will be available for inspection during normal business hours at the Company’s office at 5420 LBJ Freeway, Suite 1500, Dallas, Texas, 75240 or on the Company's website at www.atmosenergy.com/APTariffs.

Any affected person may file written comments or a protest concerning this proposed Interim Rate Adjustment by March 28, 2025 with Gas Services, Market Oversight Section, Railroad Commission of Texas, P. O. Box 12967, Austin, Texas 78711-2967. Please reference Atmos Pipeline – Texas 2025 Interim Rate Adjustment Application in your written comment or protest.

**Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Rate Schedules**

1. Attach the Company's proposed rate schedules.

Please see attached Rate Schedules CGS - Mid-Tex, CGS - Other and PT

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Please see the enclosed flash drive containing the following files:

Rate CGS_Mid-Tex Tariff (Clean).docx
Rate CGS_Other Tariff (Clean).docx
Rate PT (Clean).docx
Rate CGS_Mid-Tex Tariff (Redline).docx
Rate CGS_Other Tariff (Redline).docx
Rate PT (Redline).docx

3. Proposed implementation Date (60 days from date of filing): April 28, 2025.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:		

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ ¹
Capacity Charge related to Mid-Tex Working Gas	\$ 0.38951 per MMBtu of MDQ
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 4.06323 per MMBtu of MDQ ²
Total Capacity Charge	\$ 22.24696 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2023 IRA - \$2.12006; 2024 IRA - \$1.94317.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:		

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS – Mid-Tex, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	CGS – OTHER	
APPLICABLE TO:	CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services, Inc. and Other City Gate Service Customers, except Mid-Tex	
EFFECTIVE DATE:		

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 4.06323 per MMBtu of MDQ ²
Total Capacity Charge	\$ 21.85745 per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

² 2023 IRA - \$2.12006; 2024 IRA - \$1.94317.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – OTHER	
APPLICABLE TO:	CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services, Inc. and Other City Gate Service Customers, except Mid-Tex	
EFFECTIVE DATE:		

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:		

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 2.15358 per MMBtu of MDQ ²
Total Capacity Charge	\$ 11.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

² 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:		

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:	11/01/2024	PAGE: 8

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ ¹
Capacity Charge related to Mid-Tex Working Gas	\$ 0.38951 per MMBtu of MDQ
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 2.12006 <u>4.06323</u> per MMBtu of MDQ ²
Total Capacity Charge	\$ 20.30379 <u>22.24696</u> per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2023 IRA - \$2.12006; 2024 IRA - \$1.94317.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:	11/01/2024	PAGE: 9

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS – Mid-Tex, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	CGS – OTHER	
APPLICABLE TO:	CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services, Inc. and Other City Gate Service Customers, except Mid-Tex	
EFFECTIVE DATE:	11/01/2024	PAGE: 10

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 18.80038 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ (1.00616) per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 2.12006 4.06323 per MMBtu of MDQ ²
Total Capacity Charge	\$ 19.9142821.85745 -per MMBtu of MDQ
Usage	\$ 0.02831 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2023 IRA - \$2.12006; 2024 IRA - \$1.94317.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – OTHER	
APPLICABLE TO:	CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., SiEnergy, Texas Gas Service Co., Universal Natural Gas, EPCOR Gas Texas Development and Services, Inc. and Other City Gate Service Customers, except Mid-Tex	
EFFECTIVE DATE:	11/01/2024	PAGE: 11

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:	11/01/2024	PAGE: 12

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 10.33555 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ (0.80371) per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 1.116372 .15358 per MMBtu of MDQ ²
Total Capacity Charge	\$ 10.6482111.68542 per MMBtu of MDQ
Usage	\$ 0.01347 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2023 IRA - \$1.11637; 2024 IRA - \$1.03721.

ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:	11/01/2024	PAGE: 13

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider SSI: Plus a System Safety and Integrity surcharge billed as a separate line item in accordance with Rider SSI.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Bill Comparisons

Line					
No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost (Not Applicable to APT)**				
11	Rate CGS - Mid-Tex				
12	Capacity Charge Per MDQ				
13	Usage Rate				
14	Average Monthly Bill				
15					
16	Rate CGS - Other				
17	Capacity Charge Per MDQ				
18	Usage Rate				
19	Average Monthly Bill				
20					
21	Rate PT				
22	Capacity Charge Per MDQ				
23	Usage Rate				
24	Average Monthly Bill				
25					
26					

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
27	Current and Proposed Bill Information - Without Gas Cost				
28	Rate CGS - Mid-Tex				
29	Capacity Charge Per MDQ	\$ 20.30379	\$ 22.24696	\$ 1.94317	9.6%
30	Usage Rate	\$ 0.02831	\$ 0.02831	\$ -	0.0%
31	Average Monthly Bill** @ 2,924,912 MDQ	\$ 60,229,356	\$ 65,941,375	\$ 5,712,019	9.5%
32					
33	Rate CGS - Other				
34	Capacity Charge Per MDQ	\$ 19.91428	\$ 21.85745	\$ 1.94317	9.8%
35	Usage Rate	\$ 0.02831	\$ 0.02831	\$ -	0.0%
36	Average Monthly Bill** @ 305,952 MDQ	\$ 615,452	\$ 675,201	\$ 59,749	9.7%
37					
38	Rate PT				
39	Capacity Charge Per MDQ	\$ 10.64821	\$ 11.68542	\$ 1.03721	9.7%
40	Usage Rate	\$ 0.01347	\$ 0.01347	\$ -	0.0%
41	Average Monthly Bill** @ 150,099 MDQ	\$ 21,850	\$ 23,936	\$ 2,086	9.5%
42					
43	Notes:				
44	*Current rates - Please see IRA-1 General Information, Notes 1 through 3.				
45	**Average monthly bill calculated using \$ cost of gas (not applicable to APT).				

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Interim Rate Adjustment Summary

Line No.	Description	Ref	As per Docket No. OS-23-00013758 At		Adjustments	Per Book Adjusted As of 12/31/2024	Change in Investment
			12/31/23 (1)	Per Book As of 12/31/2024			
(a)	(b)	(c)	(d)	(e)	(f) = (g) - (e)	(g)	(h) = (g) - (d)
11	Direct Utility Plant Investment		\$ 6,109,891,361	\$ 6,763,031,879	\$ (16,633)	\$ 6,763,015,246	\$ 653,123,885
12	Direct Accumulated Depreciation		1,041,028,029	1,166,075,433	(306)	1,166,075,127	125,047,098
13	Allocated Utility Plant Investment (If applicable)		64,919,007	73,509,647	(3,410,358)	70,099,289	5,180,282
14	Allocated Accumulated Depreciation (If applicable)		30,363,758	35,509,625	(514,504)	34,995,122	4,631,364
15	Miscellaneous Adjustments		(12,591,454)	-	(13,989,908)	(13,989,908)	(1,398,455)
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)		<u>\$ 5,090,827,128</u>	<u>\$ 5,634,956,468</u>	<u>\$ (16,902,090)</u>	<u>\$ 5,618,054,378</u>	<u>\$ 527,227,250</u>
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return					IRA-1	8.490%
20	Return				Col (h), Ln 16 times Col (h), Ln 19	\$	44,761,594
21	Depreciation Expense					IRA-8 plus IRA-11	18,592,753
22	Property-related Taxes (Ad Valorem)					IRA-21	4,153,035
23	Revenue-related Taxes and State Margin Tax					See Note (2)	-
24	Federal Income Tax					IRA-20	9,698,312
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					<u>\$</u>	<u>77,205,694</u>
26							
27	Interim Rate Adjustment Amount per Rate Class:			Allocation Factors:		Total Service Area:	RRC Jurisdiction:
28	Rate CGS			97.58%		\$ 75,337,476	\$ 75,337,476
29	Rate PT			2.42%		1,868,218	1,868,218
30	Total (Sum of Ln 28 through Ln 29)			<u>100.00%</u>		<u>\$ 77,205,694</u>	<u>\$ 77,205,694</u>
31							
32	Monthly Capacity Charge Adjustment:			Annual Service Area MDQ:	Annual RRC Jurisdiction MDQ:	Monthly Capacity Charge Adjustment:	
33	Rate CGS			38,770,368	38,770,368	\$ 1.94317	
34	Rate PT			1,801,188	1,801,188	\$ 1.03721	
35	Total (Sum of Ln 33 through Ln 34)			<u>40,571,556</u>	<u>40,571,556</u>		
36	- OR -						

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Interim Rate Adjustment Summary

Line No.	Description	Ref	As per Docket No. OS-23-00013758 At 12/31/23 (1)	Per Book As of 12/31/2024	Adjustments	Per Book Adjusted As of 12/31/2024	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f) = (g) - (e)	(g)	(h) = (g) - (d)
37	Monthly Initial Block Rate Adjustment (Not applicable to APT):			Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:	
38	Rate CGS			NA	NA	NA	
39	Rate PT			NA	NA	NA	
40							
41							
42	Change to Customer/Capacity Charge:	3	Current Capacity Charge per MDQ	Other Adjustments per MDQ	Current Year IRA Adjustment to MDQ	Proposed Capacity Charge per MDQ	
43	Rate CGS - Mid-Tex	4	\$ 19.18989	\$ 1.11390	\$ 1.94317	\$ 22.24696	
44	Rate CGS - Other	4	\$ 18.80038	\$ 1.11390	\$ 1.94317	\$ 21.85745	
45	Rate PT	4	\$ 10.33555	\$ 0.31266	\$ 1.03721	\$ 11.68542	
46							
47	Notes:						
48	1. The amounts are updated as per the dockets noted on IRA-1 General Information, Notes 1 through 3.						
49	2. Revenue related taxes are collected through Rider TAX.						
50	3. The capacity charge times each customer's MDQ equals the monthly customer capacity charge.						
51	4. Column (d) is from the Docket No. OS-23-00013758 Final Order, Attachment 1. Column (e) encompasses the approved Rider Rev filing (Case No. 00014861).						

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocation Factors

Line No.	Description	Prior Year Allocation Factors (1)	Current Year Allocation Factors (2)	Amounts or Factors
(a)	(b)	(c)	(d)	(e)
10	SSU General Office (Division 002)	22.02%	22.84%	
11				
12	SSU General Office - Greenville Data Center	71.47%	71.51%	
13				
14	SSU General Office - Distribution and Marketing	0.00%	0.00%	
15				
16	SSU General Office - Align Pipe Projects	80.28%	81.39%	
17				
18	SSU Customer Support (Division 012)	0.00%	0.00%	
19				
20	SSU Customer Support - Charles K. Vaughn Training Center	0.00%	0.00%	
21				
22				
23				
24				
25	Weighted Average Cost of Capital Table:	Capital Structure	Cost	Weighted Cost
26	(b)	(c)	(d)	(e) = (c) * (d)
27				
28	Common Equity	60.44%	11.45%	6.921%
29	Debt	39.56%	3.97%	1.570%
30	Total	100.00%	15.42%	8.490%
31				
32	Capital Structure and Cost Components per Docket No. OS-23-00013758 Final Order, Finding of Fact No. 37.			
33				
34	Return Factor - Docket No. OS-23-00013758 Final Order, Finding of Fact No. 37			8.490%
35				
36				
37	Federal Income Tax Factor Calculation (1 / .79) * (.21)		Federal Income Tax Factor	26.582%
38				

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocation Factors

Line No.	Description	Prior Year Allocation Factors (1)	Current Year Allocation Factors (2)	Amounts or Factors
(a)	(b)	(c)	(d)	(e)
39	Allocation Factors:			
40	Rate Schedule CGS	o. OS-23-00013758 Final Order, Finding of Fact 38		0.9758
41	Rate Schedule PT	o. OS-23-00013758 Final Order, Finding of Fact 38		0.0242
42	Total		Sum of Ln 40 through Ln 41	<u>1.0000</u>
43				
44	2024 Year-end Maximum Daily Quantity (MDQ) times 12:			
45	Rate Schedule CGS		Current Year-end MDQs per Contract	38,770,368
46	Rate Schedule PT		Current Year-end MDQs per Contract	<u>1,801,188</u>
47	Total		Sum of Ln 45 through Ln 46	<u>40,571,556</u>
48				
49	Notes:			
50	1. The allocation factors above are for Fiscal Year 2024 and based on the 4-factor formula.			
51	2. The allocation factors above are for Fiscal Year 2025 and based on the 4-factor formula.			

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Miscellaneous Adjustments

Line No.	Description	Ref	Adjustments	Total Adjustments
(a)	(b)	(c)	(d)	(e)
11	<u>Docket No. OS-23-00013758 Miscellaneous Adjustments:</u>			
12	To remove the Rate Base Adjustments reflected in the Final Order, Attachment 2.	1	\$ (11,093,986)	
13	Ending Balance, March 31, 2023 Miscellaneous Adjustments			\$ (11,093,986)
14				
15				
16				
17	<u>2023 Miscellaneous Adjustments:</u>			
18	To reverse the Amortized Rate Base Adjustments as of March 31, 2023.	1	\$ 11,093,986	
19	To remove the Amortized Rate Base Adjustments as of December 31, 2023.	1	(10,702,889)	
20	To remove CY2023 Employee Expense Account Charges from Pipeline 2023 Additions.	2	(12,962)	
21	To remove CY2023 Employee Expense Account Charges from Shared Services 2023 Additions.	2	(21,055)	
22	To remove CY2023 Employee Related Expenses not included in Expense Reports.	3	(42,430)	
23	To remove CY2023 Incentive Compensation (FY23 Named Executive Officers).	4	(744,865)	
24	To remove CY2023 Customer Support Incentive Compensation booked to SSU General Office.	5	(388,962)	
25	To remove CY2023 Shared Services Supplemental Executive Retirement Plan ("SERP")	6	(678,290)	
26	To remove CY2023 Settlement Pay in order to reduce controversy.	7	-	
27	Ending Balance, 2023 Miscellaneous Adjustments			\$ (1,497,468)
28				
29	Total Miscellaneous Adjustments as of December 31, 2023 (IRA-5, Col (d), Ln 15)			\$ (12,591,454)
30				
31	<u>2024 Miscellaneous Adjustments:</u>			
32	To reverse the Amortized Rate Base Adjustments as of December 31, 2023.	1	\$ 10,702,889	
33	To remove the Amortized Rate Base Adjustments as of December 31, 2024.	1	(10,311,793)	
34	To remove CY2024 Employee Expense Account Charges from Pipeline 2024 Additions.	2	(21,249)	
35	To remove CY2024 Employee Expense Account Charges from Shared Services 2024 Additions.	2	(25,951)	
36	To remove CY2024 Employee Related Expenses not included in Expense Reports.	3	(24,171)	
37	To remove CY2024 Incentive Compensation (FY24 Named Executive Officers).	4	(1,152,688)	
38	To remove CY2024 Shared Services Supplemental Executive Retirement Plan ("SERP")	6	(536,693)	
39	To remove CY2024 Settlement Pay in order to reduce controversy.	7	(28,800)	
40	Ending Balance, 2024 Miscellaneous Adjustments			\$ (1,398,455)
41				
42	Total Miscellaneous Adjustments as of December 31, 2024 (IRA-5, Col (g), Ln 15)			\$ (13,989,908)
43				
44	Notes:			

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Miscellaneous Adjustments

Line No.	Description	Ref	Adjustments	Total Adjustments
(a)	(b)	(c)	(d)	(e)
45	1. This adjustment rolls forward the balances disallowed in GUD Nos. 10000, 10580, and Docket No. OS-23-00013758 Final Orders.			
46	2. This adjustment removes the capital amounts of certain employee expense account charges.			
47	3. This adjustment relates to other employee related expenses adjusted from the 5400 Subaccount and 900 Account reviews.			
48	4. This adjustment removes the capital incentive compensation amounts associated with the executive officers in the Company's proxy statement per TEX. UTIL. CODE § 104.060.			
49	5. This adjustment removes the Customer Support incentive compensation capital amounts booked in SSU General Office as in Docket No. OS-23-00013758. Beginning in October 2023, these amounts were recorded separately to SSU General Office and Customer Support; therefore, adjustments are not needed subsequent to Calendar Year 2023.			
50	6. This adjustment removes the capitalized Shared Services Supplemental Executive Benefit Plan as in Docket No. OS-23-00013758.			
51	7. This adjustment removes the severance pay capital amounts as in Docket No. OS-23-00013758.			

Atmos Pipeline - Texas
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Twelve (12) Month Period Ending December 31, 2024
Direct Initial or Prior Year Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant @ 12/31/23	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation @ 12/31/23	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301.00	Organization	\$	-	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		6,238,271	0.00%	-	6,238,271	-
15		Subtotal	\$	6,238,271		\$ -	\$ 6,238,271	\$ -
16								
17		3A. UNDERGROUND STORAGE PLANT						
18	350.00	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -
19	350.10	Land		10,538,370	0.00%	-	-	10,538,370
20	350.20	Rights-of-Way		32,563	2.81%	915	19,252	13,312
21	351.00	Structures and Improvements		53,702,825	2.39%	1,283,498	11,703,266	41,999,559
22	352.00	Wells		216,242,680	3.99%	8,628,083	13,077,398	203,165,281
23	352.11	Storage Rights		874,968	1.92%	16,799	1,400	873,568
24	353.00	Lines		34,915,603	4.39%	1,532,795	7,769,159	27,146,444
25	354.00	Compressor Station Equipment		126,841,483	3.99%	5,060,975	37,148,211	89,693,271
26	355.00	M&R Equipment		65,326,286	4.00%	2,613,051	24,331,092	40,995,194
27	356.00	Purification Equipment		119,012,032	2.39%	2,844,388	16,889,226	102,122,806
28	357.00	Other Equipment		587,845	3.17%	18,635	319,672	268,173
29		Subtotal	\$	628,074,653		\$ 21,999,139	\$ 111,258,676	\$ 516,815,978
30								

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Initial or Prior Year Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant @ 12/31/23	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation @ 12/31/23	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
31		4. TRANSMISSION PLANT						
32	365.00	Land		\$ 5,588,230	0.00%	\$ -	\$ (10,026)	\$ 5,598,257
33	365.10	ROW - Trans Comp Stat		1,203,364	1.36%	16,366	131,210	1,072,154
34	365.20	ROW - City Gate		95,877,717	1.36%	1,303,937	8,065,991	87,811,725
35	366.00	Structures and Improvements		20,645,845	4.06%	838,221	7,378,370	13,267,475
36	367.00	Mains - Cathodic Protection		143,017,752	2.99%	4,276,231	28,806,981	114,210,771
37	367.01	Mains - Steel		4,068,786,455	2.23%	90,693,250	570,725,053	3,498,061,402
38	367.02	Mains - Plastic		22,630,761	2.23%	504,440	4,251,254	18,379,507
39	368.00	Compressor Station Equipment		264,571,586	4.94%	13,069,836	91,902,589	172,668,997
40	369.00	M&R Station Equipment		753,329,079	4.88%	36,762,459	178,481,488	574,847,592
41	370.00	Communication Equipment		24,658,771	7.05%	1,738,443	12,449,273	12,209,498
42	371.00	Other Equipment		4,803,094	3.73%	179,155	2,777,647	2,025,447
43		Subtotal		\$ 5,405,112,654		\$ 149,382,339	\$ 904,959,830	\$ 4,500,152,824
44								
45		6. GENERAL PLANT						
46	389.00	Land and Land Rights		\$ 331,343	0.00%	\$ -	\$ -	\$ 331,343
47	390.00	Structures and Improvements		17,328,200	4.66%	807,494	821,558	16,506,643
48	391.00	Office Furniture and Equipment		4,116,818	5.00%	205,841	2,029,271	2,087,547
49	392.00	Transportation Equipment	2	5,777,064	11.74%	142,815	285,876	5,491,188
50	393.00	Stores Equipment		-	4.00%	-	-	-
51	394.00	Tools, Shop, and Garage Equipment	2	15,647,753	6.67%	219,763	7,344,481	8,303,272
52	395.00	Laboratory Equipment	2	172,495	4.76%	1,729	109,541	62,954
53	396.00	Power Operated Equipment	2	7,297,745	9.98%	14,566	469,249	6,828,495
54	397.00	Communication Equipment		810,366	6.67%	54,051	350,684	459,682
55	397.02	Communication Equipment - Fixed Radios		278,595	6.67%	18,582	48,160	230,435
56	397.05	Communication Equipment - Telemetry		-	6.67%	-	-	-
57	398.00	Miscellaneous Equipment		8,520,500	4.00%	340,820	5,150,079	3,370,420

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Twelve (12) Month Period Ending December 31, 2024
Direct Initial or Prior Year Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant @ 12/31/23	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation @ 12/31/23	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
58	399.00	Other Tangible Property		4,488,758	14.29%	641,443	3,960,991	527,767
59	399.01	Other Tangible Property - Servers Hardware		55,609	12.50%	6,951	29,241	26,368
60	399.02	Other Tangible Property - Servers Software		1,930,374	12.50%	241,297	707,872	1,222,501
61	399.03	Other Tangible Property - Network Hardware		3,126,138	14.29%	446,725	1,227,675	1,898,464
62	399.06	Other Tangible Property - PC Hardware		260,962	25.00%	65,240	105,474	155,488
63	399.07	Other Tangible Property - PC Software		323,064	25.00%	80,766	296,934	26,131
64	RWIP	Retirement Work In Progress		-		-	(4,365,831)	4,365,831
65		Subtotal		<u>\$ 70,465,783</u>		<u>\$ 3,288,084</u>	<u>\$ 18,571,253</u>	<u>\$ 51,894,530</u>
66								
67		TOTAL		<u>\$ 6,109,891,361</u>		<u>\$ 174,669,562</u>	<u>\$ 1,041,028,029</u>	<u>\$ 5,068,863,331</u>
68		Miscellaneous Adjustments		-		-	-	-
69		Adjusted Total		<u>\$ 6,109,891,361</u>		<u>\$ 174,669,562</u>	<u>\$ 1,041,028,029</u>	<u>\$ 5,068,863,331</u>

70

71 Notes:

- 72 1. The depreciation rates in Column (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2.
- 73 2. The following accounts have a portion of their depreciation expense capitalized to projects:

	Account Numbers	Cap Percentage
74		
75	392	78.94%
76	394	78.94%
77	395	78.95%
78	396	98.00%

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Current Year Plant (Adjusted)

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/24	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/24	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301.00	Organization	\$	-	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		6,238,271	0.00%	-	6,238,271	-
15		Subtotal	\$	<u>6,238,271</u>		<u>\$ -</u>	<u>\$ 6,238,271</u>	<u>\$ -</u>
16								
17		3A. UNDERGROUND STORAGE PLANT						
18	350.00	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -
19	350.10	Land		10,538,370	0.00%	-	-	10,538,370
20	350.20	Rights-of-Way		32,563	2.81%	915	20,167	12,397
21	351.00	Structures and Improvements		54,133,873	2.39%	1,293,800	12,977,295	41,156,578
22	352.00	Wells		245,224,083	3.99%	9,784,441	19,368,953	225,855,131
23	352.11	Storage Rights		874,968	1.92%	16,799	18,199	856,769
24	353.00	Lines		39,579,116	4.39%	1,737,523	9,087,322	30,491,794
25	354.00	Compressor Station Equipment		132,352,286	3.99%	5,280,856	42,181,443	90,170,843
26	355.00	M&R Equipment		68,452,464	4.00%	2,738,099	27,028,392	41,424,073
27	356.00	Purification Equipment		119,255,438	2.39%	2,850,205	19,681,457	99,573,981
28	357.00	Other Equipment		587,845	3.17%	18,635	338,307	249,539
29		Subtotal	\$	<u>671,031,007</u>		<u>\$ 23,721,273</u>	<u>\$ 130,701,534</u>	<u>\$ 540,329,473</u>
30								

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Current Year Plant (Adjusted)

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/24	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/24	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)
31		4. TRANSMISSION PLANT						
32	365.00	Land		\$ 54,672,344	0.00%	\$ -	\$ (10,026)	\$ 54,682,370
33	365.10	ROW - Trans Comp Stat		1,203,364	1.36%	16,366	169,515	1,033,849
34	365.20	ROW - City Gate		110,184,429	1.36%	1,498,508	9,340,734	100,843,695
35	366.00	Structures and Improvements		21,978,043	4.06%	892,309	8,210,116	13,767,927
36	367.00	Mains - Cathodic Protection		148,414,382	2.99%	4,437,590	32,938,379	115,476,003
37	367.01	Mains - Steel		4,493,273,236	2.23%	100,155,060	624,960,380	3,868,312,855
38	367.02	Mains - Plastic		23,067,308	2.23%	514,170	4,140,619	18,926,688
39	368.00	Compressor Station Equipment		272,499,058	4.94%	13,461,453	104,912,152	167,586,905
40	369.00	M&R Station Equipment		849,196,069	4.88%	41,440,768	210,123,580	639,072,490
41	370.00	Communication Equipment		25,158,902	7.05%	1,773,703	14,208,686	10,950,216
42	371.00	Other Equipment		4,803,094	3.73%	179,155	2,956,136	1,846,957
43		Subtotal		<u>\$ 6,004,450,228</u>		<u>\$ 164,369,083</u>	<u>\$ 1,011,950,271</u>	<u>\$ 4,992,499,957</u>
44								

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Current Year Plant (Adjusted)

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/24	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/24	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)
45		6. GENERAL PLANT						
46	389.00	Land and Land Rights		\$ 1,030,802	0.00%	\$ -	\$ -	\$ 1,030,802
47	390.00	Structures and Improvements		21,254,487	4.66%	990,459	1,743,821	19,510,666
48	391.00	Office Furniture and Equipment		4,947,016	5.00%	247,351	2,247,926	2,699,090
49	392.00	Transportation Equipment	2	8,727,571	11.74%	911,355	1,210,125	7,517,446
50	393.00	Stores Equipment		-	4.00%	-	-	-
51	394.00	Tools, Shop, and Garage Equipment	2	15,064,572	6.67%	902,128	6,801,302	8,263,270
52	395.00	Laboratory Equipment	2	172,495	4.76%	5,905	117,751	54,744
53	396.00	Power Operated Equipment	2	9,271,645	9.98%	18,506	1,167,960	8,103,686
54	397.00	Communication Equipment		1,062,831	6.67%	70,891	415,567	647,264
55	397.02	Communication Equipment - Fixed Radios		278,595	6.67%	18,582	68,352	210,243
56	397.05	Communication Equipment - Telemetry		-	6.67%	-	-	-
57	398.00	Miscellaneous Equipment		12,833,030	4.00%	513,321	5,086,556	7,746,474
58	399.00	Other Tangible Property		994,402	14.29%	142,100	588,914	405,488
59	399.01	Other Tangible Property - Servers Hardware		55,609	12.50%	-	55,609	-
60	399.02	Other Tangible Property - Servers Software		1,889,145	12.50%	236,143	904,503	984,642
61	399.03	Other Tangible Property - Network Hardware		3,136,484	14.29%	448,204	1,594,671	1,541,813
62	399.06	Other Tangible Property - PC Hardware		545,897	25.00%	136,474	174,883	371,015
63	399.07	Other Tangible Property - PC Software		31,159	25.00%	-	31,159	-
64	RWIP	Retirement Work In Progress		-		-	(5,024,046)	5,024,046
65		Subtotal		<u>\$ 81,295,741</u>		<u>\$ 4,641,419</u>	<u>\$ 17,185,052</u>	<u>\$ 64,110,689</u>
66								
67		TOTAL		<u>\$ 6,763,015,246</u>		<u>\$ 192,731,775</u>	<u>\$ 1,166,075,127</u>	<u>\$ 5,596,940,119</u>
68		Miscellaneous Adjustments		-		-	-	-
69		Adjusted Total		<u>\$ 6,763,015,246</u>		<u>\$ 192,731,775</u>	<u>\$ 1,166,075,127</u>	<u>\$ 5,596,940,119</u>
70								

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Current Year Plant (Adjusted)

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/24	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/24	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)

71 Notes:

72 1. The depreciation rates in Column (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2.

73 2. The following accounts have a portion of their depreciation expense capitalized to projects:

	Account Numbers	Cap Percentage
74		
75	392	11.05%
76	394	10.22%
77	395	28.08%
78	396	98.00%

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Current Year Plant Adjustments

Line No.	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/24	Plant Adjustments	Adjusted Gross Plant as of 12/31/24	Per Book Accumulated Depreciation As of 12/31/24	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation as of 12/31/24
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)	(h)	(i)	(j) = (h) - (i)
11		1. INTANGIBLE PLANT							
12	301.00	Organization	\$	-	\$	-	\$	-	\$
13	302.00	Franchises and Consents		-		-		-	
14	303.00	Miscellaneous Intangible Plant		6,238,271	-	6,238,271	6,238,271	-	6,238,271
15		Subtotal	\$	6,238,271	\$	6,238,271	\$	6,238,271	\$
16									
17		3A. UNDERGROUND STORAGE PLANT							
18	350.00	Land and Land Rights	\$	-	\$	-	\$	-	\$
19	350.10	Land		10,538,370	-	10,538,370	-	-	-
20	350.20	Rights-of-Way		32,563	-	32,563	20,167	-	20,167
21	351.00	Structures and Improvements		54,133,873	-	54,133,873	12,977,295	-	12,977,295
22	352.00	Wells		245,224,083	-	245,224,083	19,368,953	-	19,368,953
23	352.11	Storage Rights		874,968	-	874,968	18,199	-	18,199
24	353.00	Lines		39,579,116	-	39,579,116	9,087,322	-	9,087,322
25	354.00	Compressor Station Equipment		132,352,286	-	132,352,286	42,181,443	-	42,181,443
26	355.00	M&R Equipment		68,452,464	-	68,452,464	27,028,392	-	27,028,392
27	356.00	Purification Equipment		119,255,438	-	119,255,438	19,681,457	-	19,681,457
28	357.00	Other Equipment		587,845	-	587,845	338,307	-	338,307
29		Subtotal	\$	671,031,007	\$	671,031,007	\$	130,701,534	\$
30									
31		4. TRANSMISSION PLANT							
32	365.00	Land	\$	54,672,344	\$	54,672,344	\$	(10,026)	\$
33	365.10	ROW - Trans Comp Stat		1,203,364	-	1,203,364	169,515	-	169,515
34	365.20	ROW - City Gate		110,184,931	502	110,184,429	9,340,743	9	9,340,734
35	366.00	Structures and Improvements		21,978,043	-	21,978,043	8,210,116	-	8,210,116
36	367.00	Mains - Cathodic Protection		148,419,464	5,081	148,414,382	32,938,419	40	32,938,379
37	367.01	Mains - Steel		4,493,282,283	9,047	4,493,273,236	624,960,541	161	624,960,380
38	367.02	Mains - Plastic		23,067,308	-	23,067,308	4,140,619	-	4,140,619
39	368.00	Compressor Station Equipment		272,499,058	-	272,499,058	104,912,152	-	104,912,152
40	369.00	M&R Station Equipment		849,198,072	2,003	849,196,069	210,123,676	96	210,123,580
41	370.00	Communication Equipment		25,158,902	-	25,158,902	14,208,686	-	14,208,686
42	371.00	Other Equipment		4,803,094	-	4,803,094	2,956,136	-	2,956,136
43		Subtotal	\$	6,004,466,861	\$	16,633	\$	6,004,450,228	\$
44							\$	1,011,950,577	\$

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Current Year Plant Adjustments

Line No.	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/24	Plant Adjustments	Adjusted Gross Plant as of 12/31/24	Per Book Accumulated Depreciation As of 12/31/24	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation as of 12/31/24
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)	(h)	(i)	(j) = (h) - (i)
45		6. GENERAL PLANT							
46	389.00	Land and Land Rights	\$	1,030,802	\$ -	\$ 1,030,802	\$ -	\$ -	\$ -
47	390.00	Structures and Improvements		21,254,487	-	21,254,487	1,743,821	-	1,743,821
48	391.00	Office Furniture and Equipment		4,947,016	-	4,947,016	2,247,926	-	2,247,926
49	392.00	Transportation Equipment		8,727,571	-	8,727,571	1,210,125	-	1,210,125
50	393.00	Stores Equipment		-	-	-	-	-	-
51	394.00	Tools, Shop, and Garage Equipment		15,064,572	-	15,064,572	6,801,302	-	6,801,302
52	395.00	Laboratory Equipment		172,495	-	172,495	117,751	-	117,751
53	396.00	Power Operated Equipment		9,271,645	-	9,271,645	1,167,960	-	1,167,960
54	397.00	Communication Equipment		1,062,831	-	1,062,831	415,567	-	415,567
55	397.02	Communication Equipment - Fixed Radios		278,595	-	278,595	68,352	-	68,352
56	397.05	Communication Equipment - Telemetry		-	-	-	-	-	-
57	398.00	Miscellaneous Equipment		12,833,030	-	12,833,030	5,086,556	-	5,086,556
58	399.00	Other Tangible Property		994,402	-	994,402	588,914	-	588,914
59	399.01	Other Tangible Property - Servers Hardware		55,609	-	55,609	55,609	-	55,609
60	399.02	Other Tangible Property - Servers Software		1,889,145	-	1,889,145	904,503	-	904,503
61	399.03	Other Tangible Property - Network Hardware		3,136,484	-	3,136,484	1,594,671	-	1,594,671
62	399.06	Other Tangible Property - PC Hardware		545,897	-	545,897	174,883	-	174,883
63	399.07	Other Tangible Property - PC Software		31,159	-	31,159	31,159	-	31,159
64	RWIP	Retirement Work In Progress		-	-	-	(5,024,046)	-	(5,024,046)
65		Subtotal		\$ 81,295,741	\$ -	\$ 81,295,741	\$ 17,185,052	\$ -	\$ 17,185,052
66									
67		TOTAL		\$ 6,763,031,879	\$ 16,633	\$ 6,763,015,246	\$ 1,166,075,433	\$ 306	\$ 1,166,075,127
68		<i>Miscellaneous Adjustments</i>		-	-	-	-	-	-
69		Adjusted Total		\$ 6,763,031,879	\$ 16,633	\$ 6,763,015,246	\$ 1,166,075,433	\$ 306	\$ 1,166,075,127

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/24	Depreciation Rates (1)	Change in Depreciation Expense	Change in Accumulated Depreciation	Change in Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
11		1. INTANGIBLE PLANT						
12	301.00	Organization		\$ -	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		-	0.00%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		3A. UNDERGROUND STORAGE PLANT						
18	350.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
19	350.10	Land		-	0.00%	-	-	-
20	350.20	Rights-of-Way		-	2.81%	-	915	(915)
21	351.00	Structures and Improvements		431,048	2.39%	10,302	1,274,029	(842,981)
22	352.00	Wells		28,981,404	3.99%	1,156,358	6,291,554	22,689,850
23	352.11	Storage Rights		-	1.92%	-	16,799	(16,799)
24	353.00	Lines		4,663,514	4.39%	204,728	1,318,164	3,345,350
25	354.00	Compressor Station Equipment		5,510,803	3.99%	219,881	5,033,232	477,571
26	355.00	M&R Equipment		3,126,179	4.00%	125,047	2,697,300	428,879
27	356.00	Purification Equipment		243,406	2.39%	5,817	2,792,231	(2,548,825)
28	357.00	Other Equipment		-	3.17%	-	18,635	(18,635)
29		Subtotal		<u>\$ 42,956,353</u>		<u>\$ 1,722,134</u>	<u>\$ 19,442,858</u>	<u>\$ 23,513,495</u>
30								

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/24	Depreciation Rates (1)	Change in Depreciation Expense	Change in Accumulated Depreciation	Change in Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
31		4. TRANSMISSION PLANT						
32	365.00	Land		\$ 49,084,114	0.00%	\$ -	\$ (0)	\$ 49,084,114
33	365.10	ROW - Trans Comp Stat		-	1.36%	-	38,304	(38,304)
34	365.20	ROW - City Gate		14,306,712	1.36%	194,571	1,274,742	13,031,970
35	366.00	Structures and Improvements		1,332,197	4.06%	54,087	831,746	500,452
36	367.00	Mains - Cathodic Protection		5,396,631	2.99%	161,359	4,131,398	1,265,232
37	367.01	Mains - Steel		424,486,781	2.23%	9,461,810	54,235,327	370,251,454
38	367.02	Mains - Plastic		436,547	2.23%	9,731	(110,635)	547,181
39	368.00	Compressor Station Equipment		7,927,472	4.94%	391,617	13,009,563	(5,082,091)
40	369.00	M&R Station Equipment		95,866,990	4.88%	4,678,309	31,642,092	64,224,898
41	370.00	Communication Equipment		500,131	7.05%	35,259	1,759,413	(1,259,282)
42	371.00	Other Equipment		-	3.73%	-	178,489	(178,489)
43		Subtotal		\$ 599,337,574		\$ 14,986,744	\$ 106,990,441	\$ 492,347,133
44								
45		6. GENERAL PLANT						
46	389.00	Land and Land Rights		\$ 699,459	0.00%	\$ -	\$ -	\$ 699,459
47	390.00	Structures and Improvements		3,926,287	4.66%	182,965	922,263	3,004,024
48	391.00	Office Furniture and Equipment		830,198	5.00%	41,510	218,655	611,542
49	392.00	Transportation Equipment		2,950,508	11.74%	768,539	924,249	2,026,258
50	393.00	Stores Equipment		-	4.00%	-	-	-
51	394.00	Tools, Shop, and Garage Equipment		(583,181)	6.67%	682,366	(543,179)	(40,002)
52	395.00	Laboratory Equipment		-	4.76%	4,177	8,211	(8,211)
53	396.00	Power Operated Equipment		1,973,900	9.98%	3,940	698,710	1,275,190
54	397.00	Communication Equipment		252,464	6.67%	16,839	64,883	187,581
55	397.02	Communication Equipment - Fixed Radios		-	6.67%	-	20,192	(20,192)
56	397.05	Communication Equipment - Telemetry		-	6.67%	-	-	-
57	398.00	Miscellaneous Equipment		4,312,531	4.00%	172,501	(63,524)	4,376,054
58	399.00	Other Tangible Property		(3,494,356)	14.29%	(499,343)	(3,372,077)	(122,279)
59	399.01	Other Tangible Property - Servers Hardware		-	12.50%	(6,951)	26,368	(26,368)

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/24	Depreciation Rates (1)	Change in Depreciation Expense	Change in Accumulated Depreciation	Change in Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
60	399.02	Other Tangible Property - Servers Software		(41,228)	12.50%	(5,154)	196,631	(237,859)
61	399.03	Other Tangible Property - Network Hardware		10,346	14.29%	1,478	366,996	(356,650)
62	399.06	Other Tangible Property - PC Hardware		284,936	25.00%	71,234	69,409	215,527
63	399.07	Other Tangible Property - PC Software		(291,905)	25.00%	(80,766)	(265,775)	(26,131)
64	RWIP	Retirement Work In Progress		-		-	(658,215)	658,215
65		Subtotal		<u>\$ 10,829,958</u>		<u>\$ 1,353,335</u>	<u>\$ (1,386,201)</u>	<u>\$ 12,216,159</u>
66								
67		TOTAL		<u>\$ 653,123,885</u>		<u>\$ 18,062,213</u>	<u>\$ 125,047,098</u>	<u>\$ 528,076,787</u>
68		Miscellaneous Adjustments		-		-	-	-
69		Adjusted Total		<u>\$ 653,123,885</u>		<u>\$ 18,062,213</u>	<u>\$ 125,047,098</u>	<u>\$ 528,076,787</u>

71 Note:

72 1. The depreciation rates in Column (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Initial or Prior Year Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant As of 12/31/23	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/23	Net Plant	Prior Year Allocation Factor	Allocated Adjusted Gross Plant	Allocated Depreciation Expense	Allocated Adjusted Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
11		SSU GENERAL OFFICE (DIVISION 002)											
12		6. GENERAL PLANT											
13	390.00	Structures and Improvements		\$ 1,531,037	2.38%	\$ 36,439	\$ 764,842	\$ 766,196	22.02%	\$ 337,134	\$ 8,024	\$ 168,418	\$ 168,716
14	390.09	Improvements to Leased Premises		8,873,876	4.43%	393,113	8,810,513	63,363	22.02%	1,954,027	86,563	1,940,075	13,953
15	391.00	Office Furniture and Equipment		5,270,698	6.36%	335,216	2,956,309	2,314,389	22.02%	1,160,608	73,815	650,979	509,628
16	392.00	Transportation Equipment		315,397	6.59%	20,785	196,024	119,373	22.02%	69,450	4,577	43,165	26,286
17	393.00	Stores Equipment		-	10.32%	-	-	-	22.02%	-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		67,989	12.44%	8,458	58,129	9,860	22.02%	14,971	1,862	12,800	2,171
19	395.00	Laboratory Equipment		-	10.05%	-	-	-	22.02%	-	-	-	-
20	397.00	Communication Equipment		409,152	6.34%	25,940	69,680	339,473	22.02%	90,095	5,712	15,343	74,752
21	398.00	Miscellaneous Equipment		107,931	7.00%	7,555	39,897	68,034	22.02%	23,766	1,664	8,785	14,981
22	399.00	Other Tangible Property		-	14.24%	-	(0)	0	22.02%	-	-	(0)	0
23	399.01	Other Tangible Property - Servers Hardware		38,213,534	12.66%	4,837,833	960,871	37,252,663	22.02%	8,414,620	1,065,291	211,584	8,203,036
24	399.02	Other Tangible Property - Servers Software		7,359,575	10.10%	743,317	7,156,524	203,051	22.02%	1,620,578	163,678	1,575,867	44,712
25	399.03	Other Tangible Property - Network Hardware		4,461,345	11.28%	503,240	950,434	3,510,911	22.02%	982,388	110,813	209,286	773,103
26	399.06	Other Tangible Property - PC Hardware		4,548,671	19.93%	906,550	467,369	4,081,302	22.02%	1,001,617	199,622	102,915	898,703
27	399.07	Other Tangible Property - PC Software		82,728	11.66%	9,646	54,576	28,152	22.02%	18,217	2,124	12,018	6,199
28	399.08	Other Tangible Property - Application Software		94,085,655	6.93%	6,520,136	55,951,195	38,134,460	22.02%	20,717,661	1,435,734	12,320,453	8,397,208
29	RWIP	Retirement Work In Progress		-	-	-	-	-	22.02%	-	-	-	-
30		Subtotal		\$ 165,327,588		\$ 14,348,228	\$ 78,436,363	\$ 86,891,225		\$ 36,405,135	\$ 3,159,480	\$ 17,271,687	\$ 19,133,448
31													
32		SSU GENERAL OFFICE - GREENVILLE DATA CENTER											
33		6. GENERAL PLANT											
34	390.05	Structures and Improvements		\$ 14,884,953	2.38%	\$ 354,262	\$ 5,421,597	\$ 9,463,356	71.47%	\$ 10,637,938	\$ 253,183	\$ 3,874,692	\$ 6,763,246
35	391.04	Office Furniture and Equipment		71,036	6.36%	4,518	47,491	23,545	71.47%	50,768	3,229	33,941	16,827
36		Subtotal		\$ 14,955,990		\$ 358,780	\$ 5,469,088	\$ 9,486,902		\$ 10,688,707	\$ 256,412	\$ 3,908,633	\$ 6,780,073
37													

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Initial or Prior Year Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant As of 12/31/23	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/23	Net Plant	Prior Year Allocation Factor	Allocated Adjusted Gross Plant	Allocated Depreciation Expense	Allocated Adjusted Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
38		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING											
39		6. GENERAL PLANT											
40	390.20	Structures and Improvements	\$	24,633	2.38%	\$ 586	\$ 1,313	\$ 23,320	0.00%	\$ -	\$ -	\$ -	\$ -
41	390.29	Improvements to Leased Premises		54,743	4.43%	2,425	13,851	40,892	0.00%	-	-	-	-
42	391.20	Office Furniture and Equipment		307,893	6.36%	19,582	166,811	141,082	0.00%	-	-	-	-
43	394.20	Tools, Shop, and Garage Equipment		-	12.44%	-	388	(388)	0.00%	-	-	-	-
44	397.20	Communication Equipment		77,436	6.34%	4,909	6,734	70,702	0.00%	-	-	-	-
45	398.20	Miscellaneous Equipment		10,582	7.00%	741	2,240	8,342	0.00%	-	-	-	-
46	399.21	Other Tangible Property - Servers Hardware		2,872,842	12.66%	363,702	1,026,921	1,845,921	0.00%	-	-	-	-
47	399.22	Other Tangible Property - Servers Software		5,425,529	10.10%	547,978	2,338,415	3,087,114	0.00%	-	-	-	-
48	399.23	Other Tangible Property - Network Hardware		460,563	11.28%	51,951	84,553	376,010	0.00%	-	-	-	-
49	399.26	Other Tangible Property - PC Hardware		146,532	19.93%	29,204	7,856	138,676	0.00%	-	-	-	-
50	399.28	Other Tangible Property - Application Software		29,590,572	6.93%	2,050,627	20,090,879	9,499,693	0.00%	-	-	-	-
51		Subtotal	\$	38,971,325		\$ 3,071,706	\$ 23,739,961	\$ 15,231,364		\$ -	\$ -	\$ -	\$ -
52													
53		SSU GENERAL OFFICE - ALIGNE PIPE PROJECTS											
54		6. GENERAL PLANT											
55	399.31	Other Tangible Property - Servers Hardware	\$	297,267	12.66%	\$ 37,634	\$ 207,250	\$ 90,017	80.28%	\$ 238,641	\$ 30,212	\$ 166,376	\$ 72,264
56	399.32	Other Tangible Property - Servers Software		783,917	10.10%	79,176	369,042	414,875	80.28%	629,315	63,561	296,260	333,054
57	399.38	Other Tangible Property - Application Software		21,123,037	6.93%	1,463,826	10,718,979	10,404,057	80.28%	16,957,211	1,175,135	8,605,012	8,352,198
58		Subtotal	\$	22,204,220		\$ 1,580,636	\$ 11,295,271	\$ 10,908,949		\$ 17,825,166	\$ 1,268,907	\$ 9,067,649	\$ 8,757,517
59													
60		TOTAL SSU GENERAL OFFICE	\$	241,459,122		\$ 19,359,350	\$ 118,940,683	\$ 122,518,439		\$ 64,919,007	\$ 4,684,799	\$ 30,247,969	\$ 34,671,038
61													
62		SSU CUSTOMER SUPPORT (DIVISION 012)											
63		6. GENERAL PLANT											
64	389.00	Land and Land Rights	\$	2,874,240	0.00%	\$ -	\$ -	\$ 2,874,240	0.00%	\$ -	\$ -	\$ -	\$ -
65	390.00	Structures and Improvements		13,522,713	2.38%	321,841	4,113,269	9,409,443	0.00%	-	-	-	-
66	390.09	Improvements to Leased Premises		3,170,598	4.43%	140,457	2,282,699	887,898	0.00%	-	-	-	-
67	391.00	Office Furniture and Equipment		2,730,258	6.36%	173,644	1,444,328	1,285,930	0.00%	-	-	-	-
68	397.00	Communication Equipment		1,913,117	6.34%	121,292	1,630,987	282,130	0.00%	-	-	-	-
69	398.00	Miscellaneous Equipment		133,347	7.00%	9,334	25,351	107,996	0.00%	-	-	-	-
70	399.00	Other Tangible Property		-	14.24%	-	(154,265)	154,265	0.00%	-	-	-	-
71	399.01	Other Tangible Property - Servers Hardware		5,650,663	12.66%	715,374	2,546,246	3,104,417	0.00%	-	-	-	-
72	399.02	Other Tangible Property - Servers Software		1,824,740	10.10%	184,299	1,785,106	39,634	0.00%	-	-	-	-
73	399.03	Other Tangible Property - Network Hardware		659,278	11.28%	74,367	208,809	450,469	0.00%	-	-	-	-
74	399.06	Other Tangible Property - PC Hardware		1,673,780	19.93%	333,584	100,253	1,573,527	0.00%	-	-	-	-
75	399.07	Other Tangible Property - PC Software		-	11.66%	-	(57,199)	57,199	0.00%	-	-	-	-
76	399.08	Other Tangible Property - Application Software		102,733,746	6.93%	7,119,449	64,133,689	38,600,057	0.00%	-	-	-	-
77	RWIP	Retirement Work In Progress		-		-	-	-	0.00%	-	-	-	-
78		Subtotal	\$	136,886,480		\$ 9,193,641	\$ 78,059,274	\$ 58,827,206		\$ -	\$ -	\$ -	\$ -
79													

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Initial or Prior Year Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Prior Year Adjusted Gross Plant As of 12/31/23	Depreciation Rates (f)	Depreciation Expense (g) = (e) * (f)	Adjusted Accumulated Depreciation As of 12/31/23	Net Plant (i) = (e) - (h)	Prior Year Allocation Factor (j)	Allocated Adjusted Gross Plant (k) = (e) x (j)	Allocated Depreciation Expense (l) = (g) x (j)	Allocated Adjusted Accumulated Depreciation (m) = (h) x (j)	Allocated Net Plant (n) = (i) x (j)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
80	SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER												
81	6. GENERAL PLANT												
82	389.10	Land and Land Rights		\$ 1,886,443	0.00%	\$ -	\$ -	\$ 1,886,443	0.00%	\$ -	\$ -	\$ -	\$ -
83	390.10	Structures and Improvements		12,590,703	2.38%	299,659	4,997,524	7,593,179	0.00%	-	-	-	-
84	391.10	Office Furniture and Equipment		652,420	6.36%	41,494	116,176	536,244	0.00%	-	-	-	-
85	392.10	Transportation Equipment		96,290	6.59%	-	96,728	(437)	0.00%	-	-	-	-
86	394.10	Tools, Shop, and Garage Equipment		777,961	12.44%	96,778	318,795	459,166	0.00%	-	-	-	-
87	395.10	Laboratory Equipment		-	10.05%	-	125	(125)	0.00%	-	-	-	-
88	397.10	Communication Equipment		92,838	6.34%	5,886	(46,782)	139,620	0.00%	-	-	-	-
89	398.10	Miscellaneous Equipment		547,311	7.00%	38,312	198,250	349,061	0.00%	-	-	-	-
90	399.10	Other Tangible Property		158,990	14.24%	22,640	143,775	15,216	0.00%	-	-	-	-
91	399.16	Other Tangible Property - PC Hardware		116,342	19.93%	23,187	65,196	51,146	0.00%	-	-	-	-
92	399.17	Other Tangible Property - PC Software		3,299	11.66%	385	(27,152)	30,451	0.00%	-	-	-	-
93	399.18	Other Tangible Property - Application Software		-	6.93%	-	(9,966)	9,966	0.00%	-	-	-	-
94		Subtotal		<u>\$ 16,922,599</u>		<u>\$ 528,341</u>	<u>\$ 5,852,667</u>	<u>\$ 11,069,931</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
95													
96		TOTAL SSU CUSTOMER SUPPORT		<u>\$ 153,809,078</u>		<u>\$ 9,721,981</u>	<u>\$ 83,911,941</u>	<u>\$ 69,897,137</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
97													
98		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		<u>\$ 395,268,201</u>		<u>\$ 29,081,331</u>	<u>\$ 202,852,625</u>	<u>\$ 192,415,576</u>		<u>\$ 64,919,007</u>	<u>\$ 4,684,799</u>	<u>\$ 30,247,969</u>	<u>\$ 34,671,038</u>
99													
100		Miscellaneous Adjustments	2	-		-	525,833	(525,833)	22.02%	-	-	115,788	(115,788)
101		Adjusted Total		<u>\$ 395,268,201</u>		<u>\$ 29,081,331</u>	<u>\$ 203,378,457</u>	<u>\$ 191,889,743</u>		<u>\$ 64,919,007</u>	<u>\$ 4,684,799</u>	<u>\$ 30,363,758</u>	<u>\$ 34,555,250</u>
102													

Notes:

1. The depreciation rates in Column (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2.

2. The Miscellaneous Adjustment (Line 99) relates to a reclass of depreciation and amortization expense resulting from a Willis Towers Watson error identified for the years 2018 through 2021. Amortization began in November 2021 and will continue for 5 years.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Current Year Plant (Adjusted) - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/24 (e)	Depreciation Rates (1) (f)	Depreciation Expense (g) = (e) * (f)	Adjusted Accumulated Depreciation As of 12/31/24 (h)	Net Plant (i) = (e) - (h)	Current Year Allocation Factor (j)	Allocated Adjusted Gross Plant (k) = (e) x (j)	Allocated Depreciation Expense (l) = (g) x (j)	Allocated Adjusted Accumulated Depreciation (m) = (h) x (j)	Allocated Net Plant (n) = (i) x (j)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
11		SSU GENERAL OFFICE (DIVISION 002)											
12		6. GENERAL PLANT											
13	390.00	Structures and Improvements		\$ 1,851,319	2.38%	\$ 44,061	\$ 785,125	\$ 1,066,194	22.84%	\$ 422,841	\$ 10,064	\$ 179,323	\$ 243,519
14	390.09	Improvements to Leased Premises		9,539,374	4.43%	422,594	9,089,860	449,514	22.84%	2,178,793	96,521	2,076,124	102,669
15	391.00	Office Furniture and Equipment		3,018,111	6.36%	191,952	656,054	2,362,057	22.84%	689,337	43,842	149,843	539,494
16	392.00	Transportation Equipment		315,397	6.59%	20,785	209,872	105,526	22.84%	72,037	4,747	47,935	24,102
17	393.00	Stores Equipment		-	10.32%	-	-	-	22.84%	-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		30,134	12.44%	3,749	23,183	6,951	22.84%	6,883	856	5,295	1,588
19	395.00	Laboratory Equipment		-	10.05%	-	-	-	22.84%	-	-	-	-
20	397.00	Communication Equipment		262,697	6.34%	16,655	(40,107)	302,804	22.84%	60,000	3,804	(9,160)	69,160
21	398.00	Miscellaneous Equipment		101,329	7.00%	7,093	36,927	64,402	22.84%	23,144	1,620	8,434	14,709
22	399.00	Other Tangible Property		-	14.24%	-	(0)	0	22.84%	-	-	(0)	0
23	399.01	Other Tangible Property - Servers Hardware		45,142,302	12.66%	5,715,015	5,471,687	39,670,615	22.84%	10,310,502	1,305,310	1,249,733	9,060,768
24	399.02	Other Tangible Property - Servers Software		12,716,421	10.10%	1,284,359	7,868,628	4,847,793	22.84%	2,904,431	293,347	1,797,195	1,107,236
25	399.03	Other Tangible Property - Network Hardware		4,892,173	11.28%	551,837	1,416,509	3,475,664	22.84%	1,117,372	126,040	323,531	793,842
26	399.06	Other Tangible Property - PC Hardware		5,278,645	19.93%	1,052,034	1,151,369	4,127,276	22.84%	1,205,643	240,285	262,973	942,670
27	399.07	Other Tangible Property - PC Software		72,486	11.66%	8,452	51,097	21,389	22.84%	16,556	1,930	11,671	4,885
28	399.08	Other Tangible Property - Application Software		96,328,376	6.93%	6,675,556	61,970,160	34,358,216	22.84%	22,001,401	1,524,697	14,153,985	7,847,417
29	RWIP	Retirement Work In Progress		-	-	-	-	-	22.84%	-	-	-	-
30		Subtotal		\$ 179,548,765		\$ 15,994,142	\$ 88,690,365	\$ 90,858,400		\$ 41,008,938	\$ 3,653,062	\$ 20,256,879	\$ 20,752,059
31													
32		SSU GENERAL OFFICE - GREENVILLE DATA CENTER											
33		6. GENERAL PLANT											
34	390.05	Structures and Improvements		\$ 14,980,542	2.38%	\$ 356,537	\$ 5,780,639	\$ 9,199,903	71.51%	\$ 10,713,311	\$ 254,977	\$ 4,134,015	\$ 6,579,296
35	391.04	Office Furniture and Equipment		77,866	6.36%	4,952	51,776	26,090	71.51%	55,686	3,542	37,028	18,658
36		Subtotal		\$ 15,058,408		\$ 361,489	\$ 5,832,415	\$ 9,225,993		\$ 10,768,997	\$ 258,518	\$ 4,171,043	\$ 6,597,954
37													
38		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING											
39		6. GENERAL PLANT											
40	390.20	Structures and Improvements		\$ 22,517	2.38%	\$ 536	(52)	\$ 22,569	0.00%	\$ -	\$ -	\$ -	\$ -
41	390.29	Improvements to Leased Premises		54,743	4.43%	2,425	16,217	38,526	0.00%	-	-	-	-
42	391.20	Office Furniture and Equipment		307,893	6.36%	19,582	181,388	126,506	0.00%	-	-	-	-
43	394.20	Tools, Shop, and Garage Equipment		-	12.44%	-	388	(388)	0.00%	-	-	-	-
44	397.20	Communication Equipment		77,436	6.34%	4,909	10,039	67,398	0.00%	-	-	-	-
45	398.20	Miscellaneous Equipment		10,582	7.00%	741	2,586	7,996	0.00%	-	-	-	-
46	399.21	Other Tangible Property - Servers Hardware		6,937,595	12.66%	878,300	1,582,078	5,355,517	0.00%	-	-	-	-
47	399.22	Other Tangible Property - Servers Software		5,425,529	10.10%	547,978	2,841,395	2,584,133	0.00%	-	-	-	-
48	399.23	Other Tangible Property - Network Hardware		576,066	11.28%	64,980	135,433	440,633	0.00%	-	-	-	-
49	399.26	Other Tangible Property - PC Hardware		146,532	19.93%	29,204	31,847	114,686	0.00%	-	-	-	-
50	399.28	Other Tangible Property - Application Software		55,491,616	6.93%	3,845,569	22,435,853	33,055,764	0.00%	-	-	-	-
51		Subtotal		\$ 69,050,510		\$ 5,394,224	\$ 27,237,171	\$ 41,813,339		\$ -	\$ -	\$ -	\$ -
52													
53		SSU GENERAL OFFICE - ALIGN PIPE PROJECTS											
54		6. GENERAL PLANT											
55	399.31	Other Tangible Property - Servers Hardware		\$ 297,267	12.66%	\$ 37,634	\$ 240,352	\$ 56,915	81.39%	\$ 241,943	\$ 30,630	\$ 195,621	\$ 46,323
56	399.32	Other Tangible Property - Servers Software		783,917	10.10%	79,176	447,846	336,071	81.39%	638,025	64,441	364,499	273,526
57	399.38	Other Tangible Property - Application Software		21,429,561	6.93%	1,485,069	12,199,833	9,229,728	81.39%	17,441,386	1,208,688	9,929,368	7,512,018
58		Subtotal		\$ 22,510,744		\$ 1,601,878	\$ 12,888,030	\$ 9,622,714		\$ 18,321,354	\$ 1,303,759	\$ 10,489,488	\$ 7,831,867
59													
60		TOTAL SSU GENERAL OFFICE		\$ 286,168,427		\$ 23,351,734	\$ 134,647,981	\$ 151,520,445		\$ 70,099,289	\$ 5,215,339	\$ 34,917,410	\$ 35,181,879
61													

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Current Year Plant (Adjusted) - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Gross Plant As of 12/31/24	Depreciation Rates (1)	Depreciation Expense	Adjusted Accumulated Depreciation As of 12/31/24	Net Plant	Current Year Allocation Factor	Allocated Adjusted Gross Plant	Allocated Depreciation Expense	Allocated Adjusted Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) * (f)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
62		SSU CUSTOMER SUPPORT (DIVISION 012)											
63		6. GENERAL PLANT											
64	389.00	Land and Land Rights		\$ 2,874,240	0.00%	\$ -	\$ -	\$ 2,874,240	0.00%	\$ -	\$ -	\$ -	\$ -
65	390.00	Structures and Improvements		13,430,995	2.38%	319,658	4,413,020	9,017,975	0.00%	-	-	-	-
66	390.09	Improvements to Leased Premises		3,170,598	4.43%	140,457	2,420,006	750,592	0.00%	-	-	-	-
67	391.00	Office Furniture and Equipment		2,717,355	6.36%	172,824	1,534,343	1,183,012	0.00%	-	-	-	-
68	397.00	Communication Equipment		1,913,117	6.34%	121,292	1,734,663	178,454	0.00%	-	-	-	-
69	398.00	Miscellaneous Equipment		214,159	7.00%	14,991	28,523	185,636	0.00%	-	-	-	-
70	399.00	Other Tangible Property		-	14.24%	-	(154,265)	154,265	0.00%	-	-	-	-
71	399.01	Other Tangible Property - Servers Hardware		5,650,663	12.66%	715,374	3,230,323	2,420,340	0.00%	-	-	-	-
72	399.02	Other Tangible Property - Servers Software		1,824,740	10.10%	184,299	1,813,465	11,275	0.00%	-	-	-	-
73	399.03	Other Tangible Property - Network Hardware		579,490	11.28%	65,366	181,548	397,942	0.00%	-	-	-	-
74	399.06	Other Tangible Property - PC Hardware		1,765,459	19.93%	351,856	284,721	1,480,738	0.00%	-	-	-	-
75	399.07	Other Tangible Property - PC Software		-	11.66%	-	(57,199)	57,199	0.00%	-	-	-	-
76	399.08	Other Tangible Property - Application Software		103,894,516	6.93%	7,199,890	70,845,717	33,048,799	0.00%	-	-	-	-
77	RWIP	Retirement Work In Progress		-	-	-	(3,912)	3,912	0.00%	-	-	-	-
78		Subtotal		\$ 138,035,332		\$ 9,286,007	\$ 86,270,954	\$ 51,764,378		\$ -	\$ -	\$ -	\$ -
79													
80		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER											
81		6. GENERAL PLANT											
82	389.10	Land and Land Rights		\$ 1,886,443	0.00%	\$ -	\$ -	\$ 1,886,443	0.00%	\$ -	\$ -	\$ -	\$ -
83	390.10	Structures and Improvements		12,562,209	2.38%	298,981	5,367,809	7,194,401	0.00%	-	-	-	-
84	391.10	Office Furniture and Equipment		720,554	6.36%	45,827	86,069	634,484	0.00%	-	-	-	-
85	392.10	Transportation Equipment		74,994	6.59%	-	75,449	(455)	0.00%	-	-	-	-
86	394.10	Tools, Shop, and Garage Equipment		681,068	12.44%	84,725	275,190	405,878	0.00%	-	-	-	-
87	395.10	Laboratory Equipment		-	10.05%	-	125	(125)	0.00%	-	-	-	-
88	397.10	Communication Equipment		58,800	6.34%	3,728	(75,708)	134,508	0.00%	-	-	-	-
89	398.10	Miscellaneous Equipment		644,424	7.00%	45,110	213,830	430,594	0.00%	-	-	-	-
90	399.10	Other Tangible Property		194,970	14.24%	27,764	169,030	25,940	0.00%	-	-	-	-
91	399.16	Other Tangible Property - PC Hardware		116,342	19.93%	23,187	76,865	39,477	0.00%	-	-	-	-
92	399.17	Other Tangible Property - PC Software		3,299	11.66%	385	(26,910)	30,210	0.00%	-	-	-	-
93	399.18	Other Tangible Property - Application Software		-	6.93%	-	(9,966)	9,966	0.00%	-	-	-	-
94		Subtotal		\$ 16,943,102		\$ 529,706	\$ 6,151,781	\$ 10,791,321		\$ -	\$ -	\$ -	\$ -
95													
96		TOTAL SSU CUSTOMER SUPPORT		\$ 154,978,434		\$ 9,815,712	\$ 92,422,735	\$ 62,555,699		\$ -	\$ -	\$ -	\$ -
97													
98		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		\$ 441,146,860		\$ 33,167,446	\$ 227,070,717	\$ 214,076,144		\$ 70,099,289	\$ 5,215,339	\$ 34,917,410	\$ 35,181,879
99													
100		Miscellaneous Adjustments	2	-		-	340,245	(340,245)	22.84%	-	-	77,712	(77,712)
101		Adjusted Total		\$ 441,146,860		\$ 33,167,446	\$ 227,410,961	\$ 213,735,899		\$ 70,099,289	\$ 5,215,339	\$ 34,995,122	\$ 35,104,168
102													

Notes:

1. The depreciation rates in Column (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2.

2. The Miscellaneous Adjustment (Line 100) relates to a reclass of depreciation and amortization expense resulting from a Willis Towers Watson error identified for the years 2018 through 2021. Amortization began in November 2021 and will continue for 5 years.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Current Year Plant Adjustments - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/24	Plant Adjustments	Adjusted Gross Plant as of 12/31/24	Per Book Accumulated Depreciation As of 12/31/24	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation as of 12/31/24	Current Year Allocation Factor	Allocated Gross Plant as of 12/31/24	Allocated Gross Plant Adjustments	Allocated Accumulated Depreciation as of 12/31/24	Allocated Accumulated Depreciation Adjustments
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)	(h)	(i)	(j) = (h) - (i)	(k)	(l) = (e) * (k)	(m) = (f) * (k)	(n) = (h) * (k)	(o) = (i) * (k)
11		SSU GENERAL OFFICE (DIVISION 002)												
12		6. GENERAL PLANT												
13	390.00	Structures and Improvements		\$ 6,318,590	\$ 4,467,271	\$ 1,851,319	\$ 1,373,020	\$ 587,895	\$ 785,125	22.84%	\$ 1,443,166	\$ 1,020,325	\$ 313,598	\$ 134,275
14	390.09	Improvements to Leased Premises		10,755,897	1,216,523	9,539,374	10,306,383	1,216,523	9,089,860	22.84%	2,456,647	277,854	2,353,978	277,854
15	391.00	Office Furniture and Equipment		3,963,571	945,460	3,018,111	828,383	172,329	656,054	22.84%	905,280	215,943	189,203	39,360
16	392.00	Transportation Equipment		315,397	-	315,397	209,872	-	209,872	22.84%	72,037	-	47,935	-
17	393.00	Stores Equipment		-	-	-	-	-	-	22.84%	-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		30,134	-	30,134	23,183	-	23,183	22.84%	6,883	-	5,295	-
19	395.00	Laboratory Equipment		-	-	-	-	-	-	22.84%	-	-	-	-
20	397.00	Communication Equipment		420,375	157,678	262,697	(47,201)	(7,095)	(40,107)	22.84%	96,014	36,014	(10,781)	(1,620)
21	398.00	Miscellaneous Equipment		101,329	-	101,329	36,927	-	36,927	22.84%	23,144	-	8,434	-
22	399.00	Other Tangible Property		-	-	-	(0)	-	(0)	22.84%	-	-	(0)	-
23	399.01	Other Tangible Property - Servers Hardware		45,508,630	366,328	45,142,302	5,487,300	15,612	5,471,687	22.84%	10,394,171	83,669	1,253,299	3,566
24	399.02	Other Tangible Property - Servers Software		12,716,421	-	12,716,421	7,868,628	-	7,868,628	22.84%	2,904,431	-	1,797,195	-
25	399.03	Other Tangible Property - Network Hardware		4,892,173	-	4,892,173	1,416,509	-	1,416,509	22.84%	1,117,372	-	323,531	-
26	399.06	Other Tangible Property - PC Hardware		5,278,645	-	5,278,645	1,151,369	-	1,151,369	22.84%	1,205,643	-	262,973	-
27	399.07	Other Tangible Property - PC Software		72,486	-	72,486	51,097	-	51,097	22.84%	16,556	-	11,671	-
28	399.08	Other Tangible Property - Application Software		104,128,016	7,799,640	96,328,376	62,237,998	267,838	61,970,160	22.84%	23,782,839	1,781,438	14,215,159	61,174
29	RWIP	Retirement Work In Progress		-	-	-	-	-	-	22.84%	-	-	-	-
30		Subtotal		\$ 194,501,664	\$ 14,952,899	\$ 179,548,765	\$ 90,943,467	\$ 2,253,103	\$ 88,690,365		\$ 44,424,180	\$ 3,415,242	\$ 20,771,488	\$ 514,609
31														
32		SSU GENERAL OFFICE - GREENVILLE DATA CENTER												
33		6. GENERAL PLANT												
34	390.05	Structures and Improvements		\$ 14,980,542	\$ -	\$ 14,980,542	\$ 5,780,639	\$ -	\$ 5,780,639	71.51%	\$ 10,713,311	\$ -	\$ 4,134,015	\$ -
35	391.04	Office Furniture and Equipment		71,036	(6,830)	77,866	51,630	(147)	51,776	71.51%	50,802	(4,884)	36,923	(105)
36		Subtotal		\$ 15,051,579	\$ (6,830)	\$ 15,058,408	\$ 5,832,269	\$ (147)	\$ 5,832,415		\$ 10,764,113	\$ (4,884)	\$ 4,170,938	\$ (105)
37														
38		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING												
39		6. GENERAL PLANT												
40	390.20	Structures and Improvements		\$ 22,517	\$ -	\$ 22,517	(52)	\$ -	(52)	0.00%	\$ -	\$ -	\$ -	\$ -
41	390.29	Improvements to Leased Premises		54,743	-	54,743	16,217	-	16,217	0.00%	-	-	-	-
42	391.20	Office Furniture and Equipment		307,893	-	307,893	181,388	-	181,388	0.00%	-	-	-	-
43	394.20	Tools, Shop, and Garage Equipment		-	-	-	388	-	388	0.00%	-	-	-	-
44	397.20	Communication Equipment		77,436	-	77,436	10,039	-	10,039	0.00%	-	-	-	-
45	398.20	Miscellaneous Equipment		10,582	-	10,582	2,586	-	2,586	0.00%	-	-	-	-
46	399.21	Other Tangible Property - Servers Hardware		6,571,267	(366,328)	6,937,595	1,566,466	(15,612)	1,582,078	0.00%	-	-	-	-
47	399.22	Other Tangible Property - Servers Software		5,425,529	-	5,425,529	2,841,395	-	2,841,395	0.00%	-	-	-	-
48	399.23	Other Tangible Property - Network Hardware		576,066	-	576,066	135,433	-	135,433	0.00%	-	-	-	-
49	399.26	Other Tangible Property - PC Hardware		146,532	-	146,532	31,847	-	31,847	0.00%	-	-	-	-
50	399.28	Other Tangible Property - Application Software		47,691,976	(7,799,640)	55,491,616	22,168,015	(267,838)	22,435,853	0.00%	-	-	-	-
51		Subtotal		\$ 60,884,542	\$ (8,165,968)	\$ 69,050,510	\$ 26,953,721	\$ (283,450)	\$ 27,237,171		\$ -	\$ -	\$ -	\$ -
52														
53		SSU GENERAL OFFICE - ALIGN PIPE PROJECTS												
54		6. GENERAL PLANT												
55	399.31	Other Tangible Property - Servers Hardware		\$ 297,267	\$ -	\$ 297,267	\$ 240,352	\$ -	\$ 240,352	81.39%	\$ 241,943	\$ -	\$ 195,621	\$ -
56	399.32	Other Tangible Property - Servers Software		783,917	-	783,917	447,846	-	447,846	81.39%	638,025	-	364,499	-
57	399.38	Other Tangible Property - Application Software		21,429,561	-	21,429,561	12,199,833	-	12,199,833	81.39%	17,441,386	-	9,929,368	-
58		Subtotal		\$ 22,510,744	\$ -	\$ 22,510,744	\$ 12,888,030	\$ -	\$ 12,888,030		\$ 18,321,354	\$ -	\$ 10,489,488	\$ -
59														
60		TOTAL SSU GENERAL OFFICE		\$ 292,948,528	\$ 6,780,102	\$ 286,168,427	\$ 136,617,487	\$ 1,969,506	\$ 134,647,981		\$ 73,509,647	\$ 3,410,358	\$ 35,431,914	\$ 514,504
61														

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Current Year Plant Adjustments - SSU

Line	FERC Account No.	FERC Account Titles	Ref	Per Book Gross Plant As of 12/31/24	Plant Adjustments	Adjusted Gross Plant as of 12/31/24	Per Book Accumulated Depreciation As of 12/31/24	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation as of 12/31/24	Current Year Allocation Factor	Allocated Gross Plant as of 12/31/24	Allocated Gross Plant Adjustments	Allocated Accumulated Depreciation as of 12/31/24	Allocated Accumulated Depreciation Adjustments
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)	(h)	(i)	(j) = (h) - (i)	(k)	(l) = (e) * (k)	(m) = (f) * (k)	(n) = (h) * (k)	(o) = (i) * (k)
62		SSU CUSTOMER SUPPORT (DIVISION 012)												
63		6. GENERAL PLANT												
64	389.00	Land and Land Rights		\$ 2,874,240	\$ -	\$ 2,874,240	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -
65	390.00	Structures and Improvements		13,430,995	-	13,430,995	4,413,020	-	4,413,020	0.00%	-	-	-	-
66	390.09	Improvements to Leased Premises		3,170,598	-	3,170,598	2,420,006	-	2,420,006	0.00%	-	-	-	-
67	391.00	Office Furniture and Equipment		2,709,119	(8,237)	2,717,355	1,534,167	(177)	1,534,343	0.00%	-	-	-	-
68	397.00	Communication Equipment		1,913,117	-	1,913,117	1,734,663	-	1,734,663	0.00%	-	-	-	-
69	398.00	Miscellaneous Equipment		214,159	-	214,159	28,523	-	28,523	0.00%	-	-	-	-
70	399.00	Other Tangible Property		-	-	-	(154,265)	-	(154,265)	0.00%	-	-	-	-
71	399.01	Other Tangible Property - Servers Hardware		5,650,663	-	5,650,663	3,230,323	-	3,230,323	0.00%	-	-	-	-
72	399.02	Other Tangible Property - Servers Software		1,824,740	-	1,824,740	1,813,465	-	1,813,465	0.00%	-	-	-	-
73	399.03	Other Tangible Property - Network Hardware		579,490	-	579,490	181,548	-	181,548	0.00%	-	-	-	-
74	399.06	Other Tangible Property - PC Hardware		1,765,459	-	1,765,459	284,721	-	284,721	0.00%	-	-	-	-
75	399.07	Other Tangible Property - PC Software		-	-	-	(57,199)	-	(57,199)	0.00%	-	-	-	-
76	399.08	Other Tangible Property - Application Software		103,894,516	-	103,894,516	70,845,717	-	70,845,717	0.00%	-	-	-	-
77	RWIP	Retirement Work In Progress		-	-	-	(3,912)	-	(3,912)	0.00%	-	-	-	-
78		Subtotal		<u>\$ 138,027,095</u>	<u>\$ (8,237)</u>	<u>\$ 138,035,332</u>	<u>\$ 86,270,777</u>	<u>\$ (177)</u>	<u>\$ 86,270,954</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
79														
80		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER												
81		6. GENERAL PLANT												
82	389.10	Land and Land Rights		\$ 1,886,443	\$ -	\$ 1,886,443	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -
83	390.10	Structures and Improvements		12,562,209	-	12,562,209	5,367,809	-	5,367,809	0.00%	-	-	-	-
84	391.10	Office Furniture and Equipment		720,554	-	720,554	86,069	-	86,069	0.00%	-	-	-	-
85	392.10	Transportation Equipment		74,994	-	74,994	75,449	-	75,449	0.00%	-	-	-	-
86	394.10	Tools, Shop, and Garage Equipment		681,068	-	681,068	275,190	-	275,190	0.00%	-	-	-	-
87	395.10	Laboratory Equipment		-	-	-	125	-	125	0.00%	-	-	-	-
88	397.10	Communication Equipment		58,800	-	58,800	(75,708)	-	(75,708)	0.00%	-	-	-	-
89	398.10	Miscellaneous Equipment		644,424	-	644,424	213,830	-	213,830	0.00%	-	-	-	-
90	399.10	Other Tangible Property		194,970	-	194,970	169,030	-	169,030	0.00%	-	-	-	-
91	399.16	Other Tangible Property - PC Hardware		116,342	-	116,342	76,865	-	76,865	0.00%	-	-	-	-
92	399.17	Other Tangible Property - PC Software		3,299	-	3,299	(26,910)	-	(26,910)	0.00%	-	-	-	-
93	399.18	Other Tangible Property - Application Software		-	-	-	(9,966)	-	(9,966)	0.00%	-	-	-	-
94		Subtotal		<u>\$ 16,943,102</u>	<u>\$ -</u>	<u>\$ 16,943,102</u>	<u>\$ 6,151,781</u>	<u>\$ -</u>	<u>\$ 6,151,781</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
95														
96		TOTAL SSU CUSTOMER SUPPORT		<u>\$ 154,970,197</u>	<u>\$ (8,237)</u>	<u>\$ 154,978,434</u>	<u>\$ 92,422,559</u>	<u>\$ (177)</u>	<u>\$ 92,422,735</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
97														
98		TOTAL SSU GENERAL OFFICE & CUSTOMER SUPPORT		<u>\$ 447,918,725</u>	<u>\$ 6,771,865</u>	<u>\$ 441,146,860</u>	<u>\$ 229,040,046</u>	<u>\$ 1,969,329</u>	<u>\$ 227,070,717</u>		<u>\$ 73,509,647</u>	<u>\$ 3,410,358</u>	<u>\$ 35,431,914</u>	<u>\$ 514,504</u>
99														
100		Miscellaneous Adjustments	1	-	-	-	340,245	-	340,245	22.84%	-	-	77,712	-
101		Adjusted Total		<u>\$ 447,918,725</u>	<u>\$ 6,771,865</u>	<u>\$ 441,146,860</u>	<u>\$ 229,380,290</u>	<u>\$ 1,969,329</u>	<u>\$ 227,410,961</u>		<u>\$ 73,509,647</u>	<u>\$ 3,410,358</u>	<u>\$ 35,509,625</u>	<u>\$ 514,504</u>
102														
103		Note:												
104		1. The Miscellaneous Adjustment (Line 99) relates to a reclass of depreciation and amortization expense resulting from a Willis Towers Watson error identified for the years 2018 through 2021. Amortization began in November 2021 and will continue for 5 years.												

Atmos Pipeline - Texas
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Allocated Incremental Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/24	Depreciation Rates (1)	Change in Depreciation Expense	Change in Accumulated Depreciation	Change in Net Plant	(2)	Change in Allocated Gross Plant	Change in Allocated Depreciation Expense	Change in Allocated Accumulated Depreciation	Change in Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
11		SSU GENERAL OFFICE (DIVISION 002)											
12		6. GENERAL PLANT											
13	390.00	Structures and Improvements		\$ 320,282	2.38%	\$ 7,623	\$ 20,283	\$ 299,999		\$ 85,707	\$ 2,040	\$ 10,904	\$ 74,802
14	390.09	Improvements to Leased Premises		665,498	4.43%	29,482	279,347	386,151		224,765	9,957	136,049	88,716
15	391.00	Office Furniture and Equipment		(2,252,587)	6.36%	(143,265)	(2,300,256)	47,669		(471,271)	(29,973)	(501,137)	29,866
16	392.00	Transportation Equipment		-	6.59%	-	13,848	(13,848)		2,586	170	4,770	(2,184)
17	393.00	Stores Equipment		-	10.32%	-	-	-		-	-	-	-
18	394.00	Tools, Shop, and Garage Equipment		(37,855)	12.44%	(4,709)	(34,946)	(2,910)		(8,089)	(1,006)	(7,505)	(584)
19	395.00	Laboratory Equipment		-	10.05%	-	-	-		-	-	-	-
20	397.00	Communication Equipment		(146,455)	6.34%	(9,285)	(109,786)	(36,669)		(30,095)	(1,908)	(24,504)	(5,592)
21	398.00	Miscellaneous Equipment		(6,602)	7.00%	(462)	(2,970)	(3,632)		(623)	(44)	(351)	(272)
22	399.00	Other Tangible Property		-	14.24%	-	-	-		-	-	(0)	0
23	399.01	Other Tangible Property - Servers Hardware		6,928,769	12.66%	877,182	4,510,816	2,417,952		1,895,882	240,019	1,038,150	857,732
24	399.02	Other Tangible Property - Servers Software		5,356,846	10.10%	541,041	712,104	4,644,742		1,283,852	129,669	221,328	1,062,524
25	399.03	Other Tangible Property - Network Hardware		430,828	11.28%	48,597	466,075	(35,247)		134,984	15,226	114,245	20,739
26	399.06	Other Tangible Property - PC Hardware		729,974	19.93%	145,484	684,000	45,974		204,025	40,662	160,058	43,967
27	399.07	Other Tangible Property - PC Software		(10,242)	11.66%	(1,194)	(3,479)	(6,763)		(1,661)	(194)	(347)	(1,314)
28	399.08	Other Tangible Property - Application Software		2,242,722	6.93%	155,421	6,018,966	(3,776,244)		1,283,740	88,963	1,833,532	(549,792)
29	RWIP	Retirement Work In Progress		-	-	-	-	-		-	-	-	-
30		Subtotal		<u>\$ 14,221,177</u>		<u>\$ 1,645,914</u>	<u>\$ 10,254,001</u>	<u>\$ 3,967,175</u>		<u>\$ 4,603,803</u>	<u>\$ 493,582</u>	<u>\$ 2,985,192</u>	<u>\$ 1,618,611</u>
31													
32		SSU GENERAL OFFICE - GREENVILLE DATA CENTER											
33		6. GENERAL PLANT											
34	390.05	Structures and Improvements		\$ 95,589	2.38%	\$ 2,275	\$ 359,043	\$ (263,453)		\$ 75,373	\$ 1,794	\$ 259,323	\$ (183,950)
35	391.04	Office Furniture and Equipment		6,830	6.36%	434	4,285	2,545		4,918	313	3,087	1,831
36		Subtotal		<u>\$ 102,419</u>		<u>\$ 2,709</u>	<u>\$ 363,328</u>	<u>\$ (260,909)</u>		<u>\$ 80,290</u>	<u>\$ 2,107</u>	<u>\$ 262,410</u>	<u>\$ (182,119)</u>
37													
38		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING											
39		6. GENERAL PLANT											
40	390.20	Structures and Improvements		\$ (2,116)	2.38%	\$ (50)	\$ (1,365)	\$ (751)		\$ -	\$ -	\$ -	\$ -
41	390.29	Improvements to Leased Premises		-	4.43%	-	2,366	(2,366)		-	-	-	-
42	391.20	Office Furniture and Equipment		-	6.36%	-	14,577	(14,577)		-	-	-	-
43	394.20	Tools, Shop, and Garage Equipment		-	12.44%	-	-	-		-	-	-	-
44	397.20	Communication Equipment		-	6.34%	-	3,304	(3,304)		-	-	-	-
45	398.20	Miscellaneous Equipment		-	7.00%	-	346	(346)		-	-	-	-
46	399.21	Other Tangible Property - Servers Hardware		4,064,753	12.66%	514,598	555,157	3,509,596		-	-	-	-
47	399.22	Other Tangible Property - Servers Software		-	10.10%	-	502,980	(502,980)		-	-	-	-
48	399.23	Other Tangible Property - Network Hardware		115,503	11.28%	13,029	50,880	64,623		-	-	-	-
49	399.26	Other Tangible Property - PC Hardware		-	19.93%	-	23,991	(23,991)		-	-	-	-
50	399.28	Other Tangible Property - Application Software		25,901,045	6.93%	1,794,942	2,344,974	23,556,071		-	-	-	-
51		Subtotal		<u>\$ 30,079,185</u>		<u>\$ 2,322,518</u>	<u>\$ 3,497,209</u>	<u>\$ 26,581,975</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
52													

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Incremental Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/24	Depreciation Rates (1)	Change in Depreciation Expense	Change in Accumulated Depreciation	Change in Net Plant	(2)	Change in Allocated Gross Plant	Change in Allocated Depreciation Expense	Change in Allocated Accumulated Depreciation	Change in Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
53		SSU GENERAL OFFICE - ALIGN PIPE PROJECTS											
54		6. GENERAL PLANT											
55	399.31	Other Tangible Property - Servers Hardware		\$ -	12.66%	\$ -	\$ 33,102	\$ (33,102)		\$ 3,303	\$ 418	\$ 29,244	\$ (25,941)
56	399.32	Other Tangible Property - Servers Software		-	10.10%	-	78,804	(78,804)		8,710	880	68,239	(59,529)
57	399.38	Other Tangible Property - Application Software		306,524	6.93%	21,242	1,480,853	(1,174,329)		484,176	33,553	1,324,356	(840,180)
58		Subtotal		<u>\$ 306,524</u>		<u>\$ 21,242</u>	<u>\$ 1,592,760</u>	<u>\$ (1,286,236)</u>		<u>\$ 496,189</u>	<u>\$ 34,851</u>	<u>\$ 1,421,839</u>	<u>\$ (925,650)</u>
59													
60		TOTAL SSU GENERAL OFFICE		<u>\$ 44,709,304</u>		<u>\$ 3,992,384</u>	<u>\$ 15,707,298</u>	<u>\$ 29,002,006</u>		<u>\$ 5,180,282</u>	<u>\$ 530,540</u>	<u>\$ 4,669,440</u>	<u>\$ 510,841</u>
61													
62		SSU CUSTOMER SUPPORT (DIVISION 012)											
63		6. GENERAL PLANT											
64	389.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
65	390.00	Structures and Improvements		(91,718)	2.38%	(2,183)	299,751	(391,469)		-	-	-	-
66	390.09	Improvements to Leased Premises		-	4.43%	-	137,307	(137,307)		-	-	-	-
67	391.00	Office Furniture and Equipment		(12,902)	6.36%	(821)	90,015	(102,918)		-	-	-	-
68	397.00	Communication Equipment		-	6.34%	-	103,676	(103,676)		-	-	-	-
69	398.00	Miscellaneous Equipment		80,812	7.00%	5,657	3,172	77,640		-	-	-	-
70	399.00	Other Tangible Property		-	14.24%	-	-	-		-	-	-	-
71	399.01	Other Tangible Property - Servers Hardware		-	12.66%	-	684,078	(684,078)		-	-	-	-
72	399.02	Other Tangible Property - Servers Software		-	10.10%	-	28,358	(28,358)		-	-	-	-
73	399.03	Other Tangible Property - Network Hardware		(79,788)	11.28%	(9,000)	(27,262)	(52,527)		-	-	-	-
74	399.06	Other Tangible Property - PC Hardware		91,679	19.93%	18,272	184,468	(92,789)		-	-	-	-
75	399.07	Other Tangible Property - PC Software		-	11.66%	-	-	-		-	-	-	-
76	399.08	Other Tangible Property - Application Software		1,160,770	6.93%	80,441	6,712,028	(5,551,259)		-	-	-	-
77	RWIP	Retirement Work In Progress		-		-	(3,912)	3,912		-	-	-	-
78		Subtotal		<u>\$ 1,148,852</u>		<u>\$ 92,366</u>	<u>\$ 8,211,680</u>	<u>\$ (7,062,828)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
79													

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Incremental Plant - SSU

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant as of 12/31/24	Depreciation Rates (1)	Change in Depreciation Expense	Change in Accumulated Depreciation	Change in Net Plant	(2)	Change in Allocated Gross Plant	Change in Allocated Depreciation Expense	Change in Allocated Accumulated Depreciation	Change in Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
80	SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER												
81	6. GENERAL PLANT												
82	389.10	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
83	390.10	Structures and Improvements		(28,493)	2.38%	(678)	370,285	(398,778)		-	-	-	-
84	391.10	Office Furniture and Equipment		68,133	6.36%	4,333	(30,106)	98,240		-	-	-	-
85	392.10	Transportation Equipment		(21,296)	6.59%	-	(21,279)	(18)		-	-	-	-
86	394.10	Tools, Shop, and Garage Equipment		(96,894)	12.44%	(12,054)	(43,605)	(53,289)		-	-	-	-
87	395.10	Laboratory Equipment		-	10.05%	-	-	-		-	-	-	-
88	397.10	Communication Equipment		(34,039)	6.34%	(2,158)	(28,927)	(5,112)		-	-	-	-
89	398.10	Miscellaneous Equipment		97,113	7.00%	6,798	15,580	81,533		-	-	-	-
90	399.10	Other Tangible Property		35,979	14.24%	5,123	25,255	10,724		-	-	-	-
91	399.16	Other Tangible Property - PC Hardware		-	19.93%	-	11,669	(11,669)		-	-	-	-
92	399.17	Other Tangible Property - PC Software		-	11.66%	-	242	(242)		-	-	-	-
93	399.18	Other Tangible Property - Application Software		-	6.93%	-	-	-		-	-	-	-
94		Subtotal		<u>\$ 20,504</u>		<u>\$ 1,365</u>	<u>\$ 299,114</u>	<u>\$ (278,610)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
95													
96		TOTAL SSU CUSTOMER SUPPORT		<u>\$ 1,169,356</u>		<u>\$ 93,731</u>	<u>\$ 8,510,794</u>	<u>\$ (7,341,438)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
97													
98		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		<u>\$ 45,878,660</u>		<u>\$ 4,086,115</u>	<u>\$ 24,218,092</u>	<u>\$ 21,660,568</u>		<u>\$ 5,180,282</u>	<u>\$ 530,540</u>	<u>\$ 4,669,440</u>	<u>\$ 510,841</u>
99													
100		Miscellaneous Adjustments		-		-	(185,588)	185,588		-	-	(38,076)	38,076
101		Adjusted Total		<u>\$ 45,878,660</u>		<u>\$ 4,086,115</u>	<u>\$ 24,032,504</u>	<u>\$ 21,846,156</u>		<u>\$ 5,180,282</u>	<u>\$ 530,540</u>	<u>\$ 4,631,364</u>	<u>\$ 548,918</u>
102													

103 Notes:

- 104 1. The depreciation rates in Column (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2.
- 105 2. The Allocation Factor is not needed on this schedule. All amounts are the result of IRA-10 minus IRA-9; therefore, no allocation factor is required and the Column reference has been removed.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Investment Report - Direct Additions Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	In Service Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)

11 Please see the current year Project Report found on the flash drive provided at filing and the tabs, "APT Additions" and "APT Additions by FERC" for the direct additions by project and by utility account, respectively.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Investment Report - Direct Retirements Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	Retirement Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)

- 11 Please see the current year Project Report found on the flash drive provided at filing and the tabs, "APT Retirements" and "APT Retirements by FERC" for the direct retirements by project and by utility account, respectively.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Investment Report - Allocated Additions Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	In Service Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost	Allocation Factor	Allocated Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)

- 11 Please see the current year Project Report found on the flash drive provided at filing and the tabs, "SSU Additions" and "SSU Additions by FERC" for the allocated additions by project and by utility account, respectively.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Investment Report - Allocated Retirements Project Report

Line No.	Asset No.	Project Reason	Project Description	FERC Plant Acct. No.	Retirement Date	Customers Benefited (Location)	Customer Class Benefited	Total Project Cost	Allocation Factor	Allocated Cost
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)

- 11 Please see the current year Project Report found on the flash drive provided at filing and the tabs, "SSU Retirements" and "SSU Retirements by FERC" for the allocated retirements by project and by utility account, respectively.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
11		1. INTANGIBLE PLANT						
12	301.00	Organization	\$	-	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		-	0.00%	-	-	-
15		Subtotal	\$	-		\$ -	\$ -	\$ -
16								
17		3A. UNDERGROUND STORAGE PLANT						
18	350.00	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -
19	350.10	Land		-	0.00%	-	-	-
20	350.20	Rights-of-Way		-	2.81%	-	-	-
21	351.00	Structures and Improvements		431,048	2.39%	-	-	-
22	352.00	Wells		30,942,512	3.99%	-	-	-
23	352.11	Storage Rights		-	1.92%	-	-	-
24	353.00	Lines		4,917,680	4.39%	-	-	-
25	354.00	Compressor Station Equipment		5,536,856	3.99%	-	-	-
26	355.00	M&R Equipment		3,126,179	4.00%	-	-	-
27	356.00	Purification Equipment		291,829	2.39%	-	-	-
28	357.00	Other Equipment		-	3.17%	-	-	-
29		Subtotal	\$	45,246,105		\$ -	\$ -	\$ -
30								
31		4. TRANSMISSION PLANT						
32	365.00	Land	\$	49,084,114	0.00%	\$ -	\$ -	\$ -
33	365.10	ROW - Trans Comp Stat		-	1.36%	-	-	-
34	365.20	ROW - City Gate		14,198,351	1.36%	-	-	-
35	366.00	Structures and Improvements		1,435,335	4.06%	-	-	-
36	367.00	Mains - Cathodic Protection		5,559,731	2.99%	-	-	-
37	367.01	Mains - Steel		445,486,791	2.23%	-	-	-
38	367.02	Mains - Plastic		684,629	2.23%	-	-	-
39	368.00	Compressor Station Equipment		8,233,689	4.94%	-	-	-
40	369.00	M&R Station Equipment		101,043,549	4.88%	-	-	-
41	370.00	Communication Equipment		500,131	7.05%	-	-	-
42	371.00	Other Equipment		-	3.73%	-	-	-
43		Subtotal	\$	626,226,319		\$ -	\$ -	\$ -
44								

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
45		6. GENERAL PLANT						
46	389.00	Land and Land Rights	\$	699,459	0.00%	\$ -	\$ -	\$ -
47	390.00	Structures and Improvements		3,926,287	4.66%	-	-	-
48	391.00	Office Furniture and Equipment		830,198	5.00%	-	-	-
49	392.00	Transportation Equipment		2,963,368	11.74%	-	-	-
50	393.00	Stores Equipment		-	4.00%	-	-	-
51	394.00	Tools, Shop, and Garage Equipment		1,020,498	6.67%	-	-	-
52	395.00	Laboratory Equipment		-	4.76%	-	-	-
53	396.00	Power Operated Equipment		2,113,333	9.98%	-	-	-
54	397.00	Communication Equipment		252,464	6.67%	-	-	-
55	397.02	Communication Equipment - Fixed Radios		-	6.67%	-	-	-
56	397.05	Communication Equipment - Telemetry		-	6.67%	-	-	-
57	398.00	Miscellaneous Equipment		4,848,082	4.00%	-	-	-
58	399.00	Other Tangible Property		523,190	14.29%	-	-	-
59	399.01	Other Tangible Property - Servers Hardware		-	12.50%	-	-	-
60	399.02	Other Tangible Property - Servers Software		-	12.50%	-	-	-
61	399.03	Other Tangible Property - Network Hardware		87,640	14.29%	-	-	-
62	399.06	Other Tangible Property - PC Hardware		331,274	25.00%	-	-	-
63	399.07	Other Tangible Property - PC Software		-	25.00%	-	-	-
64		Subtotal	\$	17,595,794		\$ -	\$ -	\$ -
65								
66		TOTAL	\$	689,068,217		\$ -	\$ -	\$ -
67		Miscellaneous Adjustments		-		-	-	-
68		Adjusted Total	\$	689,068,217		\$ -	\$ -	\$ -

70 Notes:

- 71 1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2
72 and for informational purposes only. Depreciation expense in Col (g) is not available for individual assets of utility plant.
2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
11		1. INTANGIBLE PLANT						
12	301.00	Organization		\$ -	0.00%	\$ -	\$ -	\$ -
13	302.00	Franchises and Consents		-	0.00%	-	-	-
14	303.00	Miscellaneous Intangible Plant		-	0.00%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		3A. UNDERGROUND STORAGE PLANT						
18	350.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
19	350.10	Land		-	0.00%	-	-	-
20	350.20	Rights-of-Way		-	2.81%	-	-	-
21	351.00	Structures and Improvements		-	2.39%	-	-	-
22	352.00	Wells		(1,961,109)	3.99%	-	-	-
23	352.11	Storage Rights		-	1.92%	-	-	-
24	353.00	Lines		(254,167)	4.39%	-	-	-
25	354.00	Compressor Station Equipment		(26,053)	3.99%	-	-	-
26	355.00	M&R Equipment		-	4.00%	-	-	-
27	356.00	Purification Equipment		(48,423)	2.39%	-	-	-
28	357.00	Other Equipment		-	3.17%	-	-	-
29		Subtotal		<u>\$ (2,289,752)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
30								
31		4. TRANSMISSION PLANT						
32	365.00	Land		\$ -	0.00%	\$ -	\$ -	\$ -
33	365.10	ROW - Trans Comp Stat		-	1.36%	-	-	-
34	365.20	ROW - City Gate		-	1.36%	-	-	-
35	366.00	Structures and Improvements		(103,137)	4.06%	-	-	-
36	367.00	Mains - Cathodic Protection		(158,019)	2.99%	-	-	-
37	367.01	Mains - Steel		(21,025,299)	2.23%	-	-	-
38	367.02	Mains - Plastic		(248,083)	2.23%	-	-	-
39	368.00	Compressor Station Equipment		(306,217)	4.94%	-	-	-
40	369.00	M&R Station Equipment		(5,178,461)	4.88%	-	-	-
41	370.00	Communication Equipment		-	7.05%	-	-	-
42	371.00	Other Equipment		-	3.73%	-	-	-
43		Subtotal		<u>\$ (27,019,216)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
44								
45		6. GENERAL PLANT						
46	389.00	Land and Land Rights	\$	-	0.00%	\$ -	\$ -	\$ -
47	390.00	Structures and Improvements		-	4.66%	-	-	-
48	391.00	Office Furniture and Equipment		-	5.00%	-	-	-
49	392.00	Transportation Equipment		(12,860)	11.74%	-	-	-
50	393.00	Stores Equipment		-	4.00%	-	-	-
51	394.00	Tools, Shop, and Garage Equipment		(1,603,679)	6.67%	-	-	-
52	395.00	Laboratory Equipment		-	4.76%	-	-	-
53	396.00	Power Operated Equipment		(139,433)	9.98%	-	-	-
54	397.00	Communication Equipment		-	6.67%	-	-	-
55	397.02	Communication Equipment - Fixed Radios		-	6.67%	-	-	-
56	397.05	Communication Equipment - Telemetry		-	6.67%	-	-	-
57	398.00	Miscellaneous Equipment		(535,551)	4.00%	-	-	-
58	399.00	Other Tangible Property		(4,017,546)	14.29%	-	-	-
59	399.01	Other Tangible Property - Servers Hardware		-	12.50%	-	-	-
60	399.02	Other Tangible Property - Servers Software		(41,228)	12.50%	-	-	-
61	399.03	Other Tangible Property - Network Hardware		(77,295)	14.29%	-	-	-
62	399.06	Other Tangible Property - PC Hardware		(46,339)	25.00%	-	-	-
63	399.07	Other Tangible Property - PC Software		(291,905)	25.00%	-	-	-
64		Subtotal	\$	(6,765,836)		\$ -	\$ -	\$ -
65								
66		TOTAL	\$	(36,074,804)		\$ -	\$ -	\$ -
67		Miscellaneous Adjustments		-		-	-	-
68		Adjusted Total	\$	(36,074,804)		\$ -	\$ -	\$ -

Notes:

1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2 and for informational purposes only. Depreciation expense in Col (g) is not available for individual assets of utility plant.
2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Additions Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
11		SSU GENERAL OFFICE (DIVISION 002)									
12		6. GENERAL PLANT									
13	390.00	Structures and Improvements		\$ 340,607	2.38%	\$ -	\$ -	\$ -	22.84%	\$ 77,795	\$ -
14	390.09	Improvements to Leased Premises		686,571	4.43%	-	-	-	22.84%	156,813	-
15	391.00	Office Furniture and Equipment		480,495	6.36%	-	-	-	22.84%	109,745	-
16	392.00	Transportation Equipment		-	6.59%	-	-	-	22.84%	-	-
17	393.00	Stores Equipment		-	10.32%	-	-	-	22.84%	-	-
18	394.00	Tools, Shop, and Garage Equipment		-	12.44%	-	-	-	22.84%	-	-
19	395.00	Laboratory Equipment		-	10.05%	-	-	-	22.84%	-	-
20	397.00	Communication Equipment		16,166	6.34%	-	-	-	22.84%	3,692	-
21	398.00	Miscellaneous Equipment		-	7.00%	-	-	-	22.84%	-	-
22	399.00	Other Tangible Property		-	14.24%	-	-	-	22.84%	-	-
23	399.01	Other Tangible Property - Servers Hardware		7,297,292	12.66%	-	-	-	22.84%	1,666,702	-
24	399.02	Other Tangible Property - Servers Software		5,568,407	10.10%	-	-	-	22.84%	1,271,824	-
25	399.03	Other Tangible Property - Network Hardware		430,828	11.28%	-	-	-	22.84%	98,401	-
26	399.06	Other Tangible Property - PC Hardware		729,974	19.93%	-	-	-	22.84%	166,726	-
27	399.07	Other Tangible Property - PC Software		-	11.66%	-	-	-	22.84%	-	-
28	399.08	Other Tangible Property - Application Software		10,318,320	6.93%	-	-	-	22.84%	2,356,704	-
29		Subtotal		<u>\$ 25,868,659</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 5,908,402</u>	<u>\$ -</u>
30											
31		SSU GENERAL OFFICE - GREENVILLE DATA CENTER									
32		6. GENERAL PLANT									
33	390.05	Structures and Improvements		\$ 120,745	2.38%	\$ -	\$ -	\$ -	71.51%	\$ 86,350	\$ -
34	391.04	Office Furniture and Equipment		-	6.36%	-	-	-	71.51%	-	-
35		Subtotal		<u>\$ 120,745</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 86,350</u>	<u>\$ -</u>
36											

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Additions Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
37		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING									
38		6. GENERAL PLANT									
39	390.20	Structures and Improvements		\$ -	2.38%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
40	390.29	Improvements to Leased Premises		-	4.43%	-	-	-	0.00%	-	-
41	391.20	Office Furniture and Equipment		-	6.36%	-	-	-	0.00%	-	-
42	394.20	Tools, Shop, and Garage Equipment		-	12.44%	-	-	-	0.00%	-	-
43	397.20	Communication Equipment		-	6.34%	-	-	-	0.00%	-	-
44	398.20	Miscellaneous Equipment		-	7.00%	-	-	-	0.00%	-	-
45	399.21	Other Tangible Property - Servers Hardware		3,698,425	12.66%	-	-	-	0.00%	-	-
46	399.22	Other Tangible Property - Servers Software		-	10.10%	-	-	-	0.00%	-	-
47	399.23	Other Tangible Property - Network Hardware		126,141	11.28%	-	-	-	0.00%	-	-
48	399.26	Other Tangible Property - PC Hardware		-	19.93%	-	-	-	0.00%	-	-
49	399.28	Other Tangible Property - Application Software		18,101,405	6.93%	-	-	-	0.00%	-	-
50		Subtotal		<u>\$ 21,925,971</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
51											
52		SSU GENERAL OFFICE - ALIGNE PIPE PROJECTS									
53		6. GENERAL PLANT									
54	399.31	Other Tangible Property - Servers Hardware		\$ -	12.66%	\$ -	\$ -	\$ -	81.39%	\$ -	\$ -
55	399.32	Other Tangible Property - Servers Software		-	10.10%	-	-	-	81.39%	-	-
56	399.38	Other Tangible Property - Application Software		306,524	6.93%	-	-	-	81.39%	249,478	-
57		Subtotal		<u>\$ 306,524</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 249,478</u>	<u>\$ -</u>
58											
59		TOTAL SSU GENERAL OFFICE		<u><u>\$ 48,221,899</u></u>		<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>		<u><u>\$ 6,244,230</u></u>	<u><u>\$ -</u></u>
60											
61		SSU CUSTOMER SUPPORT (DIVISION 012)									
62		6. GENERAL PLANT									
63	389.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
64	390.00	Structures and Improvements		18,984	2.38%	-	-	-	0.00%	-	-
65	390.09	Improvements to Leased Premises		-	4.43%	-	-	-	0.00%	-	-
66	391.00	Office Furniture and Equipment		19,532	6.36%	-	-	-	0.00%	-	-
67	397.00	Communication Equipment		-	6.34%	-	-	-	0.00%	-	-
68	398.00	Miscellaneous Equipment		82,148	7.00%	-	-	-	0.00%	-	-
69	399.00	Other Tangible Property		-	14.24%	-	-	-	0.00%	-	-
70	399.01	Other Tangible Property - Servers Hardware		-	12.66%	-	-	-	0.00%	-	-
71	399.02	Other Tangible Property - Servers Software		-	10.10%	-	-	-	0.00%	-	-
72	399.03	Other Tangible Property - Network Hardware		-	11.28%	-	-	-	0.00%	-	-
73	399.06	Other Tangible Property - PC Hardware		91,679	19.93%	-	-	-	0.00%	-	-
74	399.07	Other Tangible Property - PC Software		-	11.66%	-	-	-	0.00%	-	-
75	399.08	Other Tangible Property - Application Software		1,068,069	6.93%	-	-	-	0.00%	-	-

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Additions Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
76		Subtotal		<u>\$ 1,280,411</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
77											
78		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER									
79		6. GENERAL PLANT									
80	389.10	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
81	390.10	Structures and Improvements		-	2.38%	-	-	-	0.00%	-	-
82	391.10	Office Furniture and Equipment		130,306	6.36%	-	-	-	0.00%	-	-
83	392.10	Transportation Equipment		-	6.59%	-	-	-	0.00%	-	-
84	394.10	Tools, Shop, and Garage Equipment		14,018	12.44%	-	-	-	0.00%	-	-
85	395.10	Laboratory Equipment		-	10.05%	-	-	-	0.00%	-	-
86	397.10	Communication Equipment		-	6.34%	-	-	-	0.00%	-	-
87	398.10	Miscellaneous Equipment		97,113	7.00%	-	-	-	0.00%	-	-
88	399.10	Other Tangible Property		35,979	14.24%	-	-	-	0.00%	-	-
89	399.16	Other Tangible Property - PC Hardware		-	19.93%	-	-	-	0.00%	-	-
90	399.17	Other Tangible Property - PC Software		-	11.66%	-	-	-	0.00%	-	-
91	399.18	Other Tangible Property - Application Software		-	6.93%	-	-	-	0.00%	-	-
92		Subtotal		<u>\$ 277,416</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
93											
94		TOTAL SSU CUSTOMER SUPPORT		<u>\$ 1,557,827</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
95											
96		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		<u>\$ 49,779,726</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 6,244,230</u>	<u>\$ -</u>
97											
98		Miscellaneous Adjustments		-		-	-	-		-	-
99		Adjusted Total		<u>\$ 49,779,726</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ 6,244,230</u>	<u>\$ -</u>

101 Notes:

102 1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2 and for informational purposes only. Depreciation expense in Cols. (g) and (l) are not available for individual assets of utility plant.

103 2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Retirements Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
11		SSU GENERAL OFFICE (DIVISION 002)									
12		6. GENERAL PLANT									
13	390.00	Structures and Improvements		\$ (20,325)	2.38%	\$ -	\$ -	\$ -	22.84%	\$ (4,642)	\$ -
14	390.09	Improvements to Leased Premises		(21,073)	4.43%	-	-	-	22.84%	(4,813)	-
15	391.00	Office Furniture and Equipment		(2,705,202)	6.36%	-	-	-	22.84%	(617,868)	-
16	392.00	Transportation Equipment		-	6.59%	-	-	-	22.84%	-	-
17	393.00	Stores Equipment		-	10.32%	-	-	-	22.84%	-	-
18	394.00	Tools, Shop, and Garage Equipment		(37,855)	12.44%	-	-	-	22.84%	(8,646)	-
19	395.00	Laboratory Equipment		-	10.05%	-	-	-	22.84%	-	-
20	397.00	Communication Equipment		(162,621)	6.34%	-	-	-	22.84%	(37,143)	-
21	398.00	Miscellaneous Equipment		(6,602)	7.00%	-	-	-	22.84%	(1,508)	-
22	399.00	Other Tangible Property		-	14.24%	-	-	-	22.84%	-	-
23	399.01	Other Tangible Property - Servers Hardware		(2,196)	12.66%	-	-	-	22.84%	(502)	-
24	399.02	Other Tangible Property - Servers Software		(211,561)	10.10%	-	-	-	22.84%	(48,320)	-
25	399.03	Other Tangible Property - Network Hardware		-	11.28%	-	-	-	22.84%	-	-
26	399.06	Other Tangible Property - PC Hardware		-	19.93%	-	-	-	22.84%	-	-
27	399.07	Other Tangible Property - PC Software		(10,242)	11.66%	-	-	-	22.84%	(2,339)	-
28	399.08	Other Tangible Property - Application Software		(390,407)	6.93%	-	-	-	22.84%	(89,169)	-
29		Subtotal		<u>\$ (3,568,083)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (814,950)</u>	<u>\$ -</u>
30											
31		SSU GENERAL OFFICE - GREENVILLE DATA CENTER									
32		6. GENERAL PLANT									
33	390.05	Structures and Improvements		\$ (25,155)	2.38%	\$ -	\$ -	\$ -	71.51%	\$ (17,990)	\$ -
34	391.04	Office Furniture and Equipment		-	6.36%	-	-	-	71.51%	-	-
35		Subtotal		<u>\$ (25,155)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (17,990)</u>	<u>\$ -</u>
36											

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Retirements Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
37		SSU GENERAL OFFICE - DISTRIBUTION AND MARKETING									
38		6. GENERAL PLANT									
39	390.20	Structures and Improvements		\$ (2,116)	2.38%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
40	390.29	Improvements to Leased Premises		-	4.43%	-	-	-	0.00%	-	-
41	391.20	Office Furniture and Equipment		-	6.36%	-	-	-	0.00%	-	-
42	394.20	Tools, Shop, and Garage Equipment		-	12.44%	-	-	-	0.00%	-	-
43	397.20	Communication Equipment		-	6.34%	-	-	-	0.00%	-	-
44	398.20	Miscellaneous Equipment		-	7.00%	-	-	-	0.00%	-	-
45	399.21	Other Tangible Property - Servers Hardware		-	12.66%	-	-	-	0.00%	-	-
46	399.22	Other Tangible Property - Servers Software		-	10.10%	-	-	-	0.00%	-	-
47	399.23	Other Tangible Property - Network Hardware		(10,638)	11.28%	-	-	-	0.00%	-	-
48	399.26	Other Tangible Property - PC Hardware		-	19.93%	-	-	-	0.00%	-	-
49	399.28	Other Tangible Property - Application Software		114,449	6.93%	-	-	-	0.00%	-	-
50		Subtotal		<u>\$ 101,695</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
51											
52		SSU GENERAL OFFICE - ALIGNE PIPE PROJECTS									
53		6. GENERAL PLANT									
54	399.31	Other Tangible Property - Servers Hardware		\$ -	12.66%	\$ -	\$ -	\$ -	81.39%	\$ -	\$ -
55	399.32	Other Tangible Property - Servers Software		-	10.10%	-	-	-	81.39%	-	-
56	399.38	Other Tangible Property - Application Software		-	6.93%	-	-	-	81.39%	-	-
57		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
58											
59		TOTAL SSU GENERAL OFFICE		<u><u>\$ (3,491,544)</u></u>		<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>		<u><u>\$ (832,940)</u></u>	<u><u>\$ -</u></u>
60											
61		SSU CUSTOMER SUPPORT (DIVISION 012)									
62		6. GENERAL PLANT									
63	389.00	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
64	390.00	Structures and Improvements		(110,702)	2.38%	-	-	-	0.00%	-	-
65	390.09	Improvements to Leased Premises		-	4.43%	-	-	-	0.00%	-	-
66	391.00	Office Furniture and Equipment		(40,671)	6.36%	-	-	-	0.00%	-	-
67	397.00	Communication Equipment		-	6.34%	-	-	-	0.00%	-	-
68	398.00	Miscellaneous Equipment		(1,336)	7.00%	-	-	-	0.00%	-	-
69	399.00	Other Tangible Property		-	14.24%	-	-	-	0.00%	-	-
70	399.01	Other Tangible Property - Servers Hardware		-	12.66%	-	-	-	0.00%	-	-
71	399.02	Other Tangible Property - Servers Software		-	10.10%	-	-	-	0.00%	-	-
72	399.03	Other Tangible Property - Network Hardware		(79,788)	11.28%	-	-	-	0.00%	-	-
73	399.06	Other Tangible Property - PC Hardware		-	19.93%	-	-	-	0.00%	-	-
74	399.07	Other Tangible Property - PC Software		-	11.66%	-	-	-	0.00%	-	-
75	399.08	Other Tangible Property - Application Software		92,701	6.93%	-	-	-	0.00%	-	-

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rates (1)	Depreciation Expense (1)	Accumulated Depreciation (2)	Net Plant (2)	Allocation Factor	Allocated Retirements Original Cost	Allocated Depreciation Expense (1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) * (j)	(l)
76		Subtotal		<u>\$ (139,796)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
77											
78		SSU CUSTOMER SUPPORT - CHARLES K. VAUGHN TRAINING CENTER									
79		6. GENERAL PLANT									
80	389.10	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -
81	390.10	Structures and Improvements		(28,493)	2.38%	-	-	-	0.00%	-	-
82	391.10	Office Furniture and Equipment		(62,173)	6.36%	-	-	-	0.00%	-	-
83	392.10	Transportation Equipment		(21,296)	6.59%	-	-	-	0.00%	-	-
84	394.10	Tools, Shop, and Garage Equipment		(110,912)	12.44%	-	-	-	0.00%	-	-
85	395.10	Laboratory Equipment		-	10.05%	-	-	-	0.00%	-	-
86	397.10	Communication Equipment		(34,039)	6.34%	-	-	-	0.00%	-	-
87	398.10	Miscellaneous Equipment		-	7.00%	-	-	-	0.00%	-	-
88	399.10	Other Tangible Property		-	14.24%	-	-	-	0.00%	-	-
89	399.16	Other Tangible Property - PC Hardware		-	19.93%	-	-	-	0.00%	-	-
90	399.17	Other Tangible Property - PC Software		-	11.66%	-	-	-	0.00%	-	-
91	399.18	Other Tangible Property - Application Software		-	6.93%	-	-	-	0.00%	-	-
92		Subtotal		<u>\$ (256,912)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
93											
94		TOTAL SSU CUSTOMER SUPPORT		<u>\$ (396,709)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
95											
96		TOTAL SSU GENERAL OFFICE AND CUSTOMER SUPPORT		<u>\$ (3,888,253)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (832,940)</u>	<u>\$ -</u>
97											
98		Miscellaneous Adjustments									
99		Adjusted Total		<u>\$ (3,888,253)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ (832,940)</u>	<u>\$ -</u>

101 Notes:

- 102 1. The Company calculates depreciation expense using group depreciation. Therefore, the depreciation rates in Col (f) are per the Docket No. OS-23-00013758 Final Order, Attachment 2 and for informational purposes only. Depreciation expense in Cols. (g) and (l) are not available for individual assets of utility plant.
- 103 2. The Company does not maintain accumulated depreciation by individual asset. Therefore, the accumulated depreciation in Col (h) and net plant in Col (i) are not available.

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Calculation of Federal Income Tax

Line No.	Description	Prior Year			Current Year		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
10	Return on Investment						
11	Invested Capital (Rate Base)	\$ 4,866,809,701				\$ 5,394,036,952	
12	Rate of Return	8.49%				8.49%	
13	Return on Investment		\$ 413,192,144				\$ 457,953,737
14							
15	Interest Expense						
16	Invested Capital (Rate Base)	\$ 4,866,809,701				\$ 5,394,036,952	
17	Weighted Cost of Debt	1.57%				1.57%	
18	Interest Expense		\$ 76,408,912				\$ 84,686,380
19							
20	After Tax Income		\$ 336,783,231				\$ 373,267,357
21							
22	Gross-up Factor	=1+(E26/(1-E26))	1.265822785		=1+(H26/(1-H26))	1.265822785	
23							
24	Before Tax Return		\$ 426,307,888				\$ 472,490,325
25							
26	Federal Income Tax Rate			21%			21%
27							
28	Federal Income Tax		\$ 89,524,656				\$ 99,222,968
29							
30	Change in Federal Income Tax						\$ 9,698,312
31							
32	Notes:						
33	1. Invested Capital (Rate Base) Prior Year is Balance of Rate Base approved in Case No. 16396, IRA-20, Col (g), Ln 11.						
34	2. Invested Capital (Rate Base) Current Year is Balance of Rate Base (Prior Year) plus IRA Change for current year.						
35							
36							

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Calculation of Federal Income Tax

37 **Alternative Calculation:**

38

39	Description	Calculation	Reference
40	(b through d)	(e) (f)	(g through h)
41			
42	Cost of Common Equity	\$ 295,320,761	Docket No. OS-23-00013758, Sch G, C
43	Total Invested Capital	4,267,241,231	Docket No. OS-23-00013758, Sch G, C
44	Return Rate, per Docket No. 13758	6.92%	Ln 42 divided by Ln 43
45	Federal Income Tax Factor	26.58228%	(1 / .79) * (.21)
46	Federal Income Tax Adjustment Factor	1.8395%	Ln 44 times Ln 45
47	Change in Invested Capital - Net Utility Plant	\$ 527,227,250	IRA-5, Col (h), Ln 16
48	Change in Federal Income Tax	\$ 9,698,312	Ln 46 times Ln 47

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax	Change	Current Tax	Notes
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$ 40,433,227	\$ 4,153,035	\$ 44,586,262	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax	NA	NA	NA	1
17	Local Gross Receipts - Tax	NA	NA	NA	1
18	Railroad Commission - Gas Utility Tax	NA	NA	NA	1
19					
20	Total Revenue Related Taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	<u><u>\$ 40,433,227</u></u>	<u><u>\$ 4,153,035</u></u>	<u><u>\$ 44,586,262</u></u>	
24					
25					
26	Ad Valorem Tax Change:	Direct	Allocated SSU General Office	Allocated SSU Customer Support	Total
27	Change in Net Plant (IRA-8 and IRA-11)	\$ 528,076,787	\$ 548,918	\$ -	
28	Current Year Ad Valorem Tax Rate %	0.7860%	0.4501%	0.0000%	
29	Calculated Ad Valorem Tax Change	<u><u>\$ 4,150,564</u></u>	<u><u>\$ 2,471</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 4,153,035</u></u>
30					

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax	Change	Current Tax	Notes
(a)	(b)	(c)	(d)	(e)	(f)
31	Ad Valorem Calculation:				
32	Pipeline Ad Valorem Tax	\$ 35,962,147	2024 Ad Valorem Taxes Paid for Pipeline Direct Property		
33	Gas Storage Ad Valorem Tax	2,020,376	2024 Ad Valorem Taxes Paid for Gas Storage Property		
34	Capitalized Pipeline Ad Valorem Tax	(2,514,181)	2024 Ad Valorem Taxes Capital for Pipeline		
35	Reimbursement for North Side Loop	(349,416)	Energy Transfer Reimbursement for 50% of North Side Loop		
36	Total Pipeline Ad Valorem	\$ 35,118,926	Sum of Line 32 through Line 35		
37	Pipeline Net Plant	4,468,185,502	Per Docket No. OS-23-00013758 Final Order, Attachment 2		
38	Pipeline Ad Valorem Tax Rate	0.7860%	Line 36 divided by Line 37		
39					
40	SSU General Office Ad Valorem Tax	\$ 673,378	2024 Ad Valorem Taxes Paid for SSU General Office Property		
41	Capitalized SSU General Office Ad Valorem Tax	-	2024 Ad Valorem Taxes Capital for SSU General Office		
42	Total SSU General Office Ad Valorem	\$ 673,378	Sum of Line 40 through Line 41		
43	FY25 Allocation Factor	22.84%	IRA-5A, Col (d), Line 10		
44	Total SSU General Office Ad Valorem	\$ 153,799	Line 42 times Line 43		
45	SSU General Office Net Plant	34,167,141	Per Docket No. OS-23-00013758 Final Order, Attachment 2		
46	SSU General Office Ad Valorem Tax Rate	0.4501%	Line 44 divided by Line 45		
47					
48	SSU Customer Support Ad Valorem Tax	\$ 461,244	2024 Ad Valorem Taxes Paid for SSU Customer Support Property		
49	Capitalized SSU Customer Support Ad Valorem Tax	-	2024 Ad Valorem Taxes Capital for SSU Customer Support		
50	Total SSU Customer Support Ad Valorem	\$ 461,244	Sum of Line 48 through Line 49		
51	FY25 Allocation Factor	0.00%	IRA-5A, Col (d), Line 18		
52	Total SSU Customer Support Ad Valorem	\$ -	Line 50 times Line 51		
53	SSU Customer Support Net Plant	-	Per Docket No. OS-23-00013758 Final Order, Attachment 2		
54	SSU Customer Support Ad Valorem Tax Rate	0.0000%	Line 52 divided by Line 53		
55					
56	Note:				
57	1. Amounts are recovered through Rider TAX.				

Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Footnotes

Line No.	IRA Schedule	Reference	Comments
(a)	(b)	(c)	(d)
11	IRA-21	1	Column (c) is the amount authorized in most recent rate case or interim rate adjustment.
12	IRA-21	2	This tax is collected through a separate surcharge.
13	IRA-6, IRA-7A, IRA-9 and IRA-10A	3	All projects removed in Docket No. OS-23-00013758 (and prior dockets) have been removed from this filing.
14	IRA-10A	4	The following Calendar Year 2024 Projects have been removed from this filing:
15			
16			SSU
17			010.43974 010.45826 010.46424

**Atmos Pipeline - Texas
Interim Rate Adjustment Application
Twelve (12) Month Period Ending December 31, 2024
Signature Page**

I certify that I am the responsible official of Atmos Pipeline - Texas; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the Period Ending December 31, 2024.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

February 21, 2025

Date



Signature

Title: V.P. Rates & Finance

Address: 5420 LBJ Freeway, Suite 1500
Dallas, TX 75240

Phone: 214.206.2050

Email address: laura.gillham@atmosenergy.com

Alternative contact regarding this report:

Name: Shelly Bass

Title: Associate General Counsel

Address: 5430 LBJ Freeway, Suite 1800
Dallas, Texas 75240-2601

Phone: 972.855.3756

Email address: shelly.bass@atmosenergy.com



ANNUAL EARNINGS MONITORING REPORT

OF

ATMOS PIPELINE - TEXAS

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2024

Check one:

This is an original submission ☒ [X]

This is a revised submission ☐ []

Date of submission: *February 26, 2025*

**ATMOS PIPELINE - TEXAS
ANNUAL EARNINGS MONITORING REPORT
AS OF DECEMBER 31, 2024**

Line No.	Description	At Rates At 12/31/22			At Rates At 12/31/24		
		Total	Reference	Adjustment Amount	Total	Accounts	Increase / Decrease Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Total Operating Revenues	\$ 951,069,030	1, 2	\$ (106,206,400)	\$ 844,862,630	489,492,495	\$ 117,207,447
2							\$ 962,070,077
3	Operating Expenses:						
4							
5	Operation and Maintenance Expenses	\$ 203,999,124	1, 2	\$ (11,147,298)	\$ 192,851,825	3	\$ 36,017,127
6	Depreciation and Amortization Expense	190,052,594	1, 2	(27,031,493)	163,021,100	403	18,018,362
7	Taxes Other Than Income Taxes	41,853,359	1, 2	-	41,853,359	408.1	1,487,167
8							43,340,526
9	Total Operating Expenses Before Federal Income Taxes (Sum of Line 5 through 7)	\$ 435,905,077	1, 2	\$ (38,178,792)	\$ 397,726,285		\$ 55,522,657
10							\$ 453,248,942
11	Total Operating Income Before Federal Income Taxes (Line 1 - Line 9)	\$ 515,163,954	1, 2	\$ (68,027,608)	\$ 447,136,346		\$ 61,684,790
12							\$ 508,821,135
13	Federal Income Taxes	\$ 99,746,058	1, 2, 4	\$ (14,906,707)	\$ 84,839,351		\$ 4,744,673
14							\$ 89,584,024
15	Return on Rate Base (Line 11 - Line 13)	\$ 415,417,896	1, 2	\$ (53,120,901)	\$ 362,296,995		\$ 56,940,117
16							\$ 419,237,112
17							
18	Rate Base	\$4,269,778,716	5	\$ (2,537,485)	\$4,267,241,231		\$ 970,373,183
19	Percent Return on Rate Base - Proposed and Approved (Cols (b)(e)(h))	9.729%			8.490%		8.490%
20	Calculated Allowed Return (Line 18 * Line 19)				\$ 362,296,995		\$ 444,683,546
21							
22	Excess Return (Deficit) (Line 15 - Line 20)						\$ (25,446,434)
23							
24	Allowed Rate of Return - Docket No. OS-23-00013758, Finding of Fact 37						8.490%
25	Actual Rate of Return - Year 2024 (Line 15 / Line 18)						8.004%
26							

**ATMOS PIPELINE - TEXAS
ANNUAL EARNINGS MONITORING REPORT
AS OF DECEMBER 31, 2024**

Line No.	Description	At Rates At 12/31/22			At Rates At 12/31/24		
		Total	Reference	Adjustment Amount	Total	Accounts	Increase / Decrease Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
							(h)

27 Notes:

28 1. Column (b) is the Company's Proposed Cost of Service from Docket No. OS-23-00013758 filed on May 19, 2023. Column (e) which represents the Cost of
Service from the Final Order issued in Docket No. OS-23-00013758; Column (d) is the calculated adjustment (Column (e) minus Column (b)).

29 2. Column (h) represents the current year amounts; Column (g) is the calculated adjustment (Column (h) minus Column (e)).

30 3. The amount in Column (h) includes the following accounts: 814, 816-818, 820, 821, 834-836, 841, 850-861, 863-867, 888, 902-905, 910, 911, 916, 920-926, 928,
930.2, and 931.

31 4. The amount in Column (h) is from EMR-2 Tax, Column (b), Line 14.

32 5. The amount in Column (h) is from EMR-3 Rate Base, Column (f), Line 23.

ATMOS PIPELINE - TEXAS
ANNUAL EARNINGS MONITORING REPORT
FEDERAL INCOME TAX SCHEDULE AT END OF REPORTING PERIOD
AS OF DECEMBER 31, 2024

Line No.	Description	Adjusted Amount	Reference
	(a)	(b)	(c)
1	Total Revenues	<u>\$ 962,070,077</u>	EMR-1, Column (h), Line 1
2			
3	Deduct:		
4	Operation and Maintenance Expenses	\$ 228,868,953	EMR-1, Column (h), Line 5
5	Depreciation and Amortization Expense	181,039,463	EMR-1, Column (h), Line 6
6	Taxes Other Than Income Taxes	43,340,526	EMR-1, Column (h), Line 7
7	Interest Expense	82,230,546	See Note 1
8	Total Deducts	<u>\$ 535,479,488</u>	Sum of Lines 4 through 7
9			
10	Book Taxable Income	<u>\$ 426,590,589</u>	Line 1 - Line 8
11			
12	Tax Rate	<u>21%</u>	Statutory Tax Rate
13			
14	Total Federal Income Taxes	<u>\$ 89,584,024</u>	Line 10 x Line 12
15			
16	Note:		
17	1. This amount is calculated by applying the weighted cost of debt to the total rate base (EMR-4, Column (e), Line 1 times EMR-4, Column (b), Line 5).		

ATMOS PIPELINE - TEXAS
ANNUAL EARNINGS MONITORING REPORT
TOTAL RATE BASE
AS OF DECEMBER 31, 2024

Line No.	Description	Per Books (1)	Ref (2)	Adjustments	Ref (3)	Adjusted Amount
	(a)	(b)	(c)	(d)	(e)	(f)
1	Net Plant in Service					
2	Utility Plant in Service	\$ 6,836,541,526	101	\$ -		\$ 6,836,541,526
3	Accum. Provision for Depreciation and Amort.	1,201,585,059	108/111	-		1,201,585,059
4	Non-Current Gas in Storage	32,313,925	117.1	-		32,313,925
5	Net Gas Pipeline Plant in Service (Line 2 - Line 3 + Line 4)	<u>\$ 5,667,270,393</u>		<u>\$ -</u>		<u>\$ 5,667,270,393</u>
6						
7	Additions:					
8	Materials & Supplies	\$ 4,486,124	154/163	\$ 723,224	4	\$ 5,209,349
9	Prepayments	47,307,508	165	(12,966,791)	4	34,340,716
10	Line Pack/Gas Stored Underground	97,318,350	164.1/186	9,008,032	4, 5	106,326,381
11	Cloud Computing Project Costs Regulatory Asset/Liability	1,026,098	174/182.3	(76,424)	4	949,674
12	Other	-		-	6	-
13	Total Additions (Sum of Line 8 through Line 12)	<u>\$ 150,138,080</u>		<u>\$ (3,311,959)</u>		<u>\$ 146,826,121</u>
14						
15	Deductions:					
16	Injuries and Damages Reserve	\$ 169,250	228.2	\$ -		\$ 169,250
17	Accum. Deferred Income Taxes	526,142,284	190/282/283	(37,127,889)	7	489,014,395
18	Excess Deferred Income Tax Regulatory Liability	76,646,539	242/253	-	8	76,646,539
19	Total Deductions (Sum of Line 16 through Line 18)	<u>\$ 602,958,073</u>		<u>\$ (37,127,889)</u>		<u>\$ 565,830,184</u>
20						
21	Total Cash Working Capital	<u>\$ -</u>		<u>\$ (10,651,915)</u>	9	<u>\$ (10,651,915)</u>
22						
23	Total Rate Base (Line 5 + Line 13 - Line 19 + Line 21)	<u>\$ 5,214,450,399</u>		<u>\$ 23,164,015</u>		<u>\$ 5,237,614,414</u>
24						
25	Notes:					
26	1. Includes allocation of Shared Services amounts to APT corresponding to the accounts referenced in Column (c).					
27	2. Column (c) references the FERC Account numbers associated with the amounts included in Column (b).					
28	3. The information listed in Column (e) refers to the footnote explanation of the adjustment shown in Column (d).					
29	4. Adjusted to 13 month averages.					
30	5. Working Gas in Storage (FERC Account 164.1) was moved to Pipeline to reflect Docket No. OS-23-00013758 Final Order classification for rate purposes; line pack and working gas in storage adjusted to 13 month averages.					
31	6. Line 12 is an input area for adjustments.					
32	7. Includes an adjustment for the Federal NOL Carryover - Non Reg; Federal NOL Carryover - Other; impact from Winter Storm Uri; and Storage Gas (See Footnote 5).					
33	8. The Regulatory Liability represents the excess deferred income taxes resulting from the revaluation of ADIT due to the Tax Cuts and Jobs Act.					
34	9. The Cash Working Capital amount was included as a component of the approved rate base in Docket No. OS-23-00013758 Final Order.					

**ATMOS PIPELINE - TEXAS
ANNUAL EARNINGS MONITORING REPORT
WEIGHTED AVERAGE COST OF CAPITAL
AS OF DECEMBER 31, 2024**

Line No.	Description	Balance	Percent of Total	Cost	Weighted Cost [Col. (c) * Col. (d)]
	(a)	(b)	(c)	(d)	(e)
1	Long-Term Debt	\$ 2,071,877,502	39.56%	3.97%	1.57%
2					
3	Common Equity	3,165,736,913	60.44%	11.45%	6.92%
4					
5	Total (Line 1 + Line 3)	<u>\$ 5,237,614,414</u>	<u>100.00%</u>		<u>8.49%</u>
6					
7	Notes:				
8	1. Column (c) is the approved Capital Structure from Docket No. OS-23-00013758 Final Order, Finding of Fact No. 37.				
9	2. Column (d) figures are the approved rates of return from Docket No. OS-23-00013758 Final Order, Finding of Fact No. 37.				

ATMOS PIPELINE - TEXAS
RAILROAD COMMISSION OF TEXAS - INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT

I certify that I am the responsible official of Atmos Pipeline - Texas; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2024 to December 31, 2024 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

February 21, 2025

Date



Signature

Title: V.P. Rates & Finance

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Dallas, TX 75240

Phone: 214.206.2050

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ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITTED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PIPELINE PLANT IN SERVICE
ATMOS PIPELINE - TEXAS ADDITIONS							
1	180.25767	(13,100)	INSTALL 33,147 FEET OF 6 INCH STEEL ALONG LINE M18 AND ABANDON 33,147 FEET OF 6 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
2	180.33098	11,611	INSTALL 27,663 FEET OF 8 INCH STEEL ON LINE L8B IN MADISON COUNTY AND ABANDON 27,303 FEET OF 8 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
3	180.36481	66,785	INSTALL 118,603 FEET OF 8 INCH STEEL ALONG LINE O38-1 AND ABANDON 118,603 FEET OF 8 INCH STEEL IN RED RIVER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
4	180.39085	159,024	INSTALL 11.3 MILES OF 6 INCH STEEL ALONG LINE U AND ABANDON 11.3 MILES OF 6 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
5	180.39120	1,816,582	REPLACE KINWEST MEASURING STATION ON LINE W IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
6	180.39434	(380)	INSTALL 1500 FEET OF 20 INCH STEEL ALONG LINE O49 AND ABANDON 1500 FEET OF 20 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
7	180.39535	(32,308)	INSTALL 42,000 FEET OF 20 INCH STEEL AND ABANDON 69,000 FEET OF 10 INCH STEEL ALONG LINE L32.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
8	180.39729	(21,296)	INSTALL 21 MILES OF 24 INCH STEEL ALONG W(LOOP) FROM BOWIE TO NEW YORK STORAGE IN CLAY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MAY
9	180.41685	(494)	INSTALL NEW CAVERN WELLHEAD #18 AND ABANDON SOLUTION MINING WELLHEAD AND LEACHING STRINGS AT THE BETHEL STORAGE FACILITY, ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
10	180.41763	(5,396)	INSTALL 6.44 MILES OF 20 INCH STEEL AND ABANDON 6.44 MILES OF 18 INCH STEEL ALONG LINE D9.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
11	180.41795	(366,739)	RELOCATE 150 FEET OF 18-INCH STEEL ALONG FM 1473 ON LINE V4 TO ACCOMMODATE A TXDOT ROAD-WIDENING PROJECT IN KATY, FORD BEND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
12	180.42362	646	INSTALL 27,456 FEET OF 6 INCH STEEL AND ABANDON 27,456 FEET OF 6 INCH STEEL ALONG LINE O29.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
13	180.42551	40,653	INSTALL 110,880 FEET OF 36 INCH STEEL AND ABANDON 110,800 FEET OF 14 INCH STEEL ALONG LINE S2 IN GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
14	180.42903	12,813	INSTALL 6 INCH PRESSURE CONTROL VALVE AND 10 INCH PSO VALVE AT LINE V TO V13 TO MITIGATE FREEZING AT NUCOR STEEL AND ABANDON A 4 INCH 800 GWP LEAKING VALVE IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
15	180.42907	(117)	INSTALL 5.3 MILES OF 12 INCH STEEL AND CITY GATE STATION ALONG LINE L19 AND ABANDON 6 INCH STEEL AND CITY GATE STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	NOVEMBER
16	180.42909	29,914	INSTALL 36,900 FEET OF 12 INCH STEEL AND ABANDON 36,900 FEET OF 6 INCH STEEL ALONG LINE L8-9 (2ND).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
17	180.42937	174,638	INSTALL 8,600 FEET OF 8 INCH STEEL AND ABANDON 5,460 FEET OF 8 INCH STEEL ALONG LINE L8B6-2 IN BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
18	180.42975	(286)	INSTALL CITY GATE FOR THE LEWISVILLE SYSTEM.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
19	180.43272	3,088	RELOCATE FACILITIES: INSTALL 5,600 FEET OF 8-INCH STEEL ON LINE V6 AT US HIGHWAY 105 IN GRIMES COUNTY AND ABANDON 5,600 FEET OF 8-INCH STEEL TO ACCOMMODATE TXDOT HIGHWAY IMPROVEMENT PROJECT.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	JUNE
20	180.43421	(334)	INSTALL 24,000 FEET OF 8 INCH STEEL AND TWO RCV VALVES AND ABANDON 23,547 FEET OF 8 INCH STEEL ALONG LINE M8.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
21	180.43531	82,893	INSTALL 332,640 FEET OF 36 INCH STEEL AND ABANDON 332,640 FEET OF 36 INCH STEEL ALONG LINE X.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
22	180.43831	1,178,174	INSTALL 3.27 MILES OF 12 INCH STEEL ALONG KC17 AND ABANDON 2.1 MILES OF 12 INCH STEEL IN TAYLOR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
23	180.44090	316,761	REPLACE 63 MILES OF 36 INCH STEEL PIPE ON LINE X FROM PIG TRAPS AT THE NOLAN STATION TO THE PIG TRAPS AT THE BIG SPRING STATION IN NOLAN, MICHELL AND GLASSCOCK COUNTIES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
24	180.44183	12,190,421	INSTALL 23 MILES OF 36 INCH STEEL FROM MILLSAP TO SPRINGTOWN, PARKER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
25	180.44287	785,218	INSTALL MEASURING STATION, BALL VALVE, CHECK VALVE, COMMUNICATIONS & SOLAR PANEL ON DD PIPELINE IN FORNEY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
26	180.44328	1,374	INSTALL (1) PIG LAUNCHER AND (1) PIG RECEIVER ALONG LINE L8-15.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
27	180.44340	(26,781)	INSTALL RCV ALONG LINE V AT COUNTY ROAD 407.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
28	180.44440	(356)	INSTALL 8820 FEET OF 30 INCH STEEL ALONG LINE V AND ABANDON 8820 FEET OF 30 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
29	180.44460	1,234	RELOCATION OF LINE WE2 SIZE 4 INCH TO ACCOMMODATE US HWY 82 IMPROVEMENTS. TX DOT PROJECT IN MONTAGUE COUNTY. INSTALL 275 FEET OF 4 INCH STEEL AND ABANDON 217 FEET OF 4 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	MARCH
30	180.44503	(97)	INSTALL MEASURING STATION AND RELIEF VALVE AND METER MEASURING STATION ALONG LINE NT-201.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JANUARY
31	180.44686	13,998	INSTALL NEW CITY GATE AND PIG TRAP ON LINE W8 AT DFW NORTH FREEPORT STATION IN IRVING, TARRANT COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
32	180.44759	114,389	INSTALL 8,000 FEET OF 8 INCH POLY AND ABANDON 8,000 FEET OF 6 INCH STEEL ON LINE D9-2 IN DENTON, DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
33	180.44781	242,020	INSTALL 18 MILES OF 36 INCH STEEL ALONG LINE S2 AND ABANDON 18 MILES OF 14 INCH STEEL IN RUSK COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
34	180.44787	21,849	INSTALL NEW CITY GATE IN PRINCETON ALONG D17-9 IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
35	180.44821	(29,814)	INSTALL 12200 FEET OF 30 INCH STEEL AND ABANDON 12200 FEET OF 30 INCH STEEL ALONG LINE P (2ND).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
36	180.44824	18,039	INSTALL APPROXIMATELY 6,500 FEET OF 30 INCH STEEL AND ABANDON APPROXIMATELY 6,500 FEET OF 30 INCH STEEL PIPELINE ON LINE P (2ND) FROM STATION PLUS 750+52 TO STATION PLUS 766+03 IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
37	180.44903	7,245	INSTALL METER AND ABANDON METER AT STATION ALONG LINE A.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
38	180.45075	787	INSTALL (3) ULTRASONIC METERS AT HOWARD COMPRESSOR AND BHP AND ABANDON (6) ORIFICE METERS IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
39	180.45084	(8,118)	WELLHEAD MODIFICATION AT LAPAN WELL #3.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
40	180.45094	1	INSTALL 611 FEET OF 6 INCH STEEL AND ABANDON 611 FEET OF 6 INCH STEEL AT THE INTERSECTION OF US-175 AND FM 1802 IN FRANKSTON IN ANDERSON COUNTY. PROJECT NEEDED DUE TO TXDOT ROAD PROJECT.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	MARCH
41	180.45103	(6,358)	INSTALL AUTOMATIC TRANSFER SWITCH AND COMMISSIONING OF BACKUP GAS GENERATOR AT IOLA COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
42	180.45257	124,674	INSTALL PIG TRAPS AT V JCT AND HPT POWER PLANT IN ROBERTSON, LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
43	180.45524	14,921,178	INSTALL 55,000 FEET OF 10 INCH STEEL PIPE ON LINE M AND ABANDON 2,500 FEET OF 6 INCH POLY, 25,000 FEET OF 8 INH, AND 25,500 FEET OF 10 INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
44	180.45527	1,945	INSTALL 9.7 MILES OF 8 INCH STEEL ALONG LINE 73 AND ABANDON 23,800 FEET OF 4 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
45	180.45560	84	INSTALL PIG TRAPS ALONG LINE N6 AT MARBLE FALLS CITY GATE AND BURNET CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
46	180.45564	1,787,130	INSTALL 2.5 MILES OF 12 INCH STEEL AND ABANDON F18, F8(2ND), F18A(EXP) AND F18-1. MOVE DENTON SOUTH MEASURING STATION TO END OF NEW LINE IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
47	180.45795	122,363	INSTALL CITY GATE NEAR MANOR, TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITTED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PIPELINE PLANT IN SERVICE
48	180.45880	11,128	INSTALL SCHLUMBERGER DEHYDRATION AND ABANDON QB DEHYDRATION AT BETHEL STORAGE FACILITY IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
49	180.46004	138,315	INSTALL MEASURING STATION RING RECEIPT POINT ALONG LINE WN2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
50	180.46102	22,740	REPLACE CADDO MILLS MEASURING STATION IN HUNT COUNTY TO SERVE TWO SUBDIVISIONS - CADDOWNS AND TRAILSTONE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
51	180.46291	81,482	INSTALL 81840 FEET OF 8 INCH STEEL AND ABANDON 81840 FEET OF 10 INCH STEEL ALONG LINE KC (WEST) IN TAYLOR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
52	180.46552	8,631	INSTALL ONE 4 INCH CHECK VALVE AND ONE 2 INCH PLUG VALVE AND TWO 4 INCH BALL VALVES AND ONE GAP CONTROLLER AT COSERV HERITAGE LAKE MEASURING STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MAY
53	180.46569	31,707	INSTALL 16,000 FEET OF 6 INCH STEEL PIPE ON LINE M19 AND ABANDON IN PLACE 16,000 FEET OF 4 INCH STEEL PIPE IN NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
54	180.46605	4,377	INSTALL 1,700 FEET OF 8-INCH STEEL ON LINE N FROM STATION PLUS 6647+19 TO STATION PLUS 6665+60 AND ABANDON 1,607 FEET OF 8-INCH STEEL IN KERR COUNTY TO ACCOMMODATE USDA.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
55	180.46660	24,500,389	INSTALL DE-BRINING TUBING STRING, 6 WELLHEAD ISOLATION VALVES, & STATION PIPING IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
56	180.46671	760,158	INSTALL RING STATION ON LINE K5-1A INTERCONNECT IN COMANCHE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
57	180.47091	28,230	INSTALL 3,486 FEET OF 10-INCH STEEL AND ABANDON 3,393 FEET OF 10-INCH STEEL TO CLEAR CONFLICT WITH DART SILVER LINE RAIL ALONG LINE W8 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	JUNE
58	180.47206	5,615,320	INSTALL 23 MILES OF 36 INCH STEEL ALONG LINE S2 AND ABANDON 8.6 MILES OF 20 INCH STEEL AND 13.4 MILES OF 14 INCH STEEL IN PANOLA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
59	180.47240	473	INSTALL 11,864 FEET OF 12 INCH STEEL AND ABANDON 8,982 FEET OF 6 INCH STEEL ALONG LINE L19 AND REPLACE TAYLOR CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
60	180.47475	357,048	INSTALL NEW BRINKMANN CITY GATE OFF LINE D17-9-12 AND INSTALL NEW MEASURING STATION TO PROVIDE GAS TO NEW DEVELOPMENT IN FRISCO, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
61	180.47481	15,613	LINE XV RCV INSTALLATION IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
62	180.47621	3,909	INSTALL (5) REMOTE CONTROL VALVES ALONG LINE L(SOUTH).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
63	180.47634	10,218	INSTALL (4) REMOTE CONTROL VALVES ALONG LINE L(SOUTH).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
64	180.47650	19,753	INSTALL NEW EQUIPMENT ON MEASURING STATION CONSISTING OF 1 6-INCH REGULATOR RUN AND RELIEF VALVE AND ABANDON 1 8-INCH RELIEF VALVE ALONG THE STREETS OF TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
65	180.47651	104,952	INSTALL 23,428 FEET OF 30 INCH STEEL ON LINE P(2ND) IN WILLIAMSON COUNTY AND ABANDON 23,428 FEET OF 30 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
66	180.47815	267	INSTALL MEASURING STATION ALONG LINE D IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
67	180.47824	6,985	REPLACE 1 FARM TAP, INSTALL 5 FEET OF 10 INCH STEEL ALONG LINE E.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
68	180.47884	(614)	INSTALL 700 FEET OF 6 INCH STEEL ALONG STREETS OF AUDUBON METALS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
69	180.47897	2,510,253	LINE WE2 REPLACEMENT IN BOYD, MONTAGUE COUNTY BY INSTALLING 15.7 MILES OF 6 INCH STEEL AND ABANDON 7.1 MILES OF 8 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
70	180.47921	2,814	INSTALL LOW VOLTAGE POWER FEED AND ELECTRICAL BUILDING WITH MOTOR CONTROL CENTER, VARIABLE FREQUENCY DRIVE AND NATURAL GAS SETUP FOR BETHEL STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
71	180.48071	1,551	NEW CITY GATE AND TAP ON LINE D17-17-1 ON CORPORATE CROSSING IN ROCKWALL, ROCKWALL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
72	180.48075	(5,103)	INSTALL 7900 FEET OF 12 INCH STEEL FROM LINE RH (SOUTH) TO KINDER MORGAN PERMIAN HIGHWAY PIPELINE AND MEASURING STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	APRIL
73	180.48086	10,752	INSTALL A NEW TAP, LATERAL AND MEASURING STATION FOR A NEW PIPELINE DELIVERY STATION TO SI ENERGY IN FORNEY, KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
74	180.48149	508,162	INSTALL MEASURING STATION ON LINE N TO CONNECT PROPOSED PHP PIPELINE TO LINE N SYSTEM NEAR FREDERICKSBURG, GILLESPIE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
75	180.48236	15,595	INSTALL A CITY GATE OFF LINE NT-201 TO SERVE WESTON TRAILS SUBDIVISION IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	APRIL
76	180.48246	299,486,086	INSTALL 40 MILES OF 36 INCH STEEL PIPE IN HENDERSON & SMITH COUNTIES, ABANDON 10 MILES OF 20 INCH STEEL AND 21 MILES OF 14 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
77	180.48250	2,334,675	INSTALL 7,035 LINEAR FEET OF 20-INCH STEEL AND 5,556 FEET OF 12-INCH POLY ON LINE P25 WITHIN BELL COUNTY. ABANDON 573 FEET OF 10-INCH COATED STEEL. REPLACE MEASURING STATION ON LINE L32-2 AT STATION PLUS 1+48. INSTALL STATION TO INCLUDE REGULATION, MEASUREMENT, AND PIGGING FACILITIES ON LINE L32-5 AT STATION PLUS 0+00. REPLACE MEASURING STATION LOCATED ON LINE L32 (WEST) AT STATION PLUS 1342+00.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
78	180.48349	6,882	INSTALL 2 INCH STOPPLE AND ABANDON MEASURING STATION ALONG S11-1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
79	180.48374	51,921	INSTALL A NEW INTERCONNECT BETWEEN NT-201 AND LINE D9 IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
80	180.48448	2,545	INSTALL NEW MEASURING STATION ON LINE D16-9-13 TO PROVIDE GAS TO A NEW DEVELOPMENT DISTRIBUTION LINE IN PRINCETON IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
81	180.48531	9,174,521	INSTALL 2,430 FEET OF 30 INCH PIPE, ABANDON 3,645 FEET OF 30 INCH PIPE, & INSTALL A NEW CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
82	180.48624	204	REPLACE 3,114 FEET OF 36 INCH STEEL PIPE AT THE INTERSECTION OF LINE X AND CONVEYOR DR (FM 917) IN JOSHUA IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
83	180.48626	25,359	REPLACE 2,965 FEET OF 36 INCH STEEL ON LINE X IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
84	180.48627	88,460	INSTALL APPROXIMATELY 6.5 MILES OF 36 INCH STEEL AND ABANDON 6.5 MILES OF 36 INCH STEEL ALONG LINE X IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
85	180.48632	96,698	INSTALL A CITY GATE ON LINE NT-201 TO SERVE SUBDIVISIONS IN CELINA, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
86	180.48643	32,119	PURCHASE ONE CT STATIONARY PAD MOUNTED COMPRESSOR AND BACKUP GENERATOR FOR GREENFIELD CNG COMPRESSOR IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
87	180.48894	11,715	INSTALL NEW LAVON CITY GATE CONSISTING OF 6 2 INCH MOONEY REGULATORS, 2 2X3 INCH FLOWSAFE F70PR RELIEF VALVES, AND ONE 2 INCH FLOWSEC500 METER IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
88	180.49005	21,864	INSTALL 8.5 MILES OF 16 STEEL ALONG LINE L8B(2ND) FROM FICKEY ROAD TO WALLIS GATE AND ABANDON 8.5 MILES OF 8 INCH STEEL IN BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
89	180.49062	11,863,465	INSTALL 23 MILES OF 36 INCH PIPELINE FROM KINDER MORGAN'S PHP TO P(SOUTH) IN TRAVIS & CALDWELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
90	180.49095	353,971	REPLACE 17 MILES OF 12 INCH STEEL FROM STATION PLUS 919+15 TO 1796+55 ON LINE R (2ND) IN RUNNELS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
91	180.49112	(19)	REPLACE STATION RELIEF VALVE AT THE TEXAS LIME METER STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
92	180.49120	20,863	INSTALL A NEW MEASURING STATION CONSISTING OF A COALESCING FILTER SEPARATOR, FOUR 2 INCH REGULATORS, ONE 4 INCH RELIEF VALVE AND CORIOLIS METER ON LINE WX TO FEED CARRELL RANCH AND CHISOLM SUMMIT IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER

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93	180.49202	1,067,746	INSTALL APPROXIMATELY 6 MILES OF 20 INCH STEEL AND ABNDON APPROXIMATELY 5 MILES OF 18 INCH ALONG LINE A FROM A29 TO THE LINE A22 JUNCTION AT 1204+14 IN WICHITA COUNTY AND ABANDON 10 MILES OF 18 INCH Cased STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
94	180.49204	102,670	INSTALL 37,134 FEET OF 8 INCH STEEL ALONG LINE 73 IN ARCHER COUNTY AND ABANDON 37,134 FEET OF 4 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
95	180.49206	392,183	INSTALL 71,392 FEET OF 8 INCH STEEL ON LINE 73 FROM STATION PLUS 1390+95 TO 2063+53 AND ABANDON 50,311 FEET OF 4 INCH STEEL IN ARCHER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
96	180.49241	16,358	INSTALL EMERGENCY GENERATOR AT RIESEL STATION TO PROVIDE ELECTRICAL POWER BACK-UP IN THE EVENT OF POWER OUTAGE IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
97	180.49262	7,334	INSTALL EMERGENCY BACKUP GENERATOR TO PROVIDE POWER TO OPERATE THE FACILITIES IN THE EVENT OF A SYSTEM POWER FAILURE IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
98	180.49263	14,423	INSTALL DALLAS EAST EMERGENCY BACKUP GENERATOR TO PROVIDE POWER TO OPERATOR THE FACILITIES IN THE EVENT OF A SYSTEM POWER FAILURE IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
99	180.49286	8,663	INSTALL EMERGENCY GENERATOR AT THE X TO XV CROSSOVER STATION TO PROVIDE ELECTRICAL POWER AT THE STATION IN THE EVENT OF ELECTRIC OUTAGE IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
100	180.49297	41,329	INSTALL CITY GATE WHICH CONSISTS OF HOT TAP, REGULATORS, RELIEF VALVE, METER AND ODORIZER ON NT-201 ALONG HIGHWAY 75 IN ANNA, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
101	180.49305	9,526	INSTALL 2 WATER WELLS, CONTROL SYSTEMS AND INFRASTRUCTURE TO SUPPORT ADDITIONAL LEACHING AT BETHEL CAVERNS 1B, 1 AND 2 IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
102	180.49319	1,437	INSTALL 4200 FEET OF 20 INCH STEEL AND ABANDON 5852 FEET OF STEEL ALONG LINE P.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
103	180.49392	2,010	INSTALL BLOWDOWN ISOLATION VALVES AT HOWARD UNIT IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	NOVEMBER
104	180.49406	9,920	INSTALL A NEW CITY GATE CONSISTING OF FOUR 2-INCH MOONEY REGULATORS, TWO 2X3 INCH FLOWSAFE F70PR RELIEF VALVES, AND ONE 2-INCH FLOWSIC500 METER TO SERVE LAKEHAVEN SUBDIVISION IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
105	180.49413	13,908	INSTALL THREE CROSSOVER CONTROL VALVES AND PIPING AT WAHA COMPRESSOR STATION AT LINE X2, OASIS AND LINE X5 IN PECOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
106	180.49454	2,959	HYDROTEST 1,339 FEET OF 20 INCH PIPE ON LINE W IN WISE COUNTY. REPLACE 40 FEET OF 20 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
107	180.49504	2,765,283	INSTALL PIPELINE RECEIPT MEASURING STATION TO RECEIVE RNG.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
108	180.49538	12,073	MAINLINE VALVE REPLACEMENT ON LINE N6-2 IN BURNET COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
109	180.49587	3,075	INSTALL 4 INCH STOPPLE AND REPLACE SKID STATION INLET REGULATION RUN AT COCKRELL HILL CG (DUNCANVILLE), S. COCKRELL HILL RD, IN DUNCANVILLE, DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
110	180.49591	35,742	REPLACE 6,370 FEET OF 20 INCH STEEL DUE TO CLASS CHANGE FROM STATION PLUS 22639+70 T O 2703+40 ON LINE W IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
111	180.49604	118,534	INSTALL 450 FEET OF 12 INCH STEEL ON LINE DD AND ABANDON 400 FEET OF 12 STEEL ON US HIGHWAY 80 IN FORNEY IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	AUGUST
112	180.49617	140,263	INSTALL TWO 30 INCH AUTOMATED VALVES, ONE 30 INCH TAP VALVE, THREE 24 INCH AUTOMATED VALVES, AND EIGHT 12 INCH VALVES. THE 30 INCH HEADER WILL ALLOW CONNECTIONS FOR FOUR SEPARATORS IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
113	180.49659	20,984	INSTALL A BACKUP GENERATOR FOR THE NEW CNG COMPRESSOR IN JOSHUA, JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JULY
114	180.49660	45,621	INSTALL 3.6 MILES OF 12 INCH STEEL ALONG LINES KC7A AND KCR AND ABANDON 3.6 MILES 12 INCH STEEL IN SCURRY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
115	180.49723	860	INSTALL 100 FEET OF 16 INCH STEEL AND ABANDON 100 FEET OF 16 INCH STEEL, 2 CLOCK SPRINGS, AND (1) SEPARATOR ALONG LINE WA.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
116	180.49731	1,646,104	INSTALL 7.6 MILES 10 INCH STEEL PIPELINE AND ABANDON 5.87 MILES OF 8 INCH STEEL PIPELINE IN NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	NOVEMBER
117	180.49747	1,053	INSTALL NEW INLET REGULATOR AND RELIEF STATION IN KERR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
118	180.49818	2,933	REPLACE FARM TAP AND INSTALL EFV ALONG LINE N IN LAMPASAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
119	180.49876	10,630	REPLACE REGULATOR STATION AT LINE 73 TO LINE 73-11 JUNCTION IN ARCHER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
120	180.49877	8,646	REPLACE REGULATOR STATION AT LINE 73 TO LINE 73-12 STATION IN ARCHER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
121	180.49920	(313)	INSTALL 2 INCH CORIOLIS METER AND 2 INCH STEEL PIPE SPOOL AT V36 JUNCTION LOT IN GRIMES COUNTY. ABANDON 8 INCH ULTRASONIC METER AND 8 INCH STEEL PIPE SPOOL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
122	180.49966	11,335	INSTALL NEW MEASURING STATION (WAXAHACHIE EAST) AT LINE V STATION 1473+07 IN WAXAHACHIE, ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
123	180.49991	647	INSTALL 1 WELDOVER SLEEVE ON LINE XT6 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
124	180.50000	224	REPLACE SUMP PIT PUMP IN LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
125	180.50001	(11,110)	PURCHASE OFFICE FURNITURE, PHONE DATA INSTALLATION AND UPGRADED SECURITY FOR WAHA YARD IN PECOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
126	180.50016	47,699	INSTALL NEW MEASUREMENT STATION AT LINE PHP TO RH (SOUTH) EXT JUNCTION IN SCHLEICHER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
127	180.50034	615	INSTALL 205 FEET OF 12 INCH STEEL ALONG LINE DDA AND ABANDON 205 FEET OF 12 INCH STEEL AND 34 TAPS IN VAN ZANDT COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
128	180.50042	44,726	INSTALL ONE GLYCOL REGENERATION SKID AND ABANDON ONE NATCO GLYCOL REGENERATION SKID AT BETHEL STORAGE IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
129	180.50051	5,137,713	INSTALL DOUBLE BLOCK AND BLEED PIG TRAP FACILITIES RETROFIT AT CENTRAL COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
130	180.50066	99,678	INSTALL ONE 24 INCH PIG TRAP, ONE 24 INCH VALVE, 120 FEET OF 24 INCH POLY, ONE 8 INCH KICKER LINE ON LINE NT-201 AT COOPER COMPRESSOR STATION IN BEN FRANKLINE AND ABANDON ONE 24 INCH PIG TRAP IN DELTA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
131	180.50100	1,380	CEDAR HILL STATION REPLACEMENT FOR LINE X TO LINE XT6 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
132	180.50145	2,920	INSTALL 3,200 FEET OF 8 INCH POLY AND RELOCATE REGULATION STATION AND ABANDON 3,200 FEET OF 6 INCH POLY IN BURNET COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
133	180.50149	6,372,328	INSTALL RCV FROM LINE X TO XT21 AND REPLACE 843 FEET OF PIPE AND MLV WITH RCV.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
134	180.50155	2,057	REPLACE METER AND METER SPOOL ON N6-6 IN BURNET COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
135	180.50253	85,747	REPLACE HANDLEY MEASUREMENT STATION INCLUDING VALVES AND REGULATORS AND MEASUREMENT AT HANDLEY POWER PLANT, FORT WORTH IN TARRANT COUNTY ON LINE O49.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER

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136	180.50261	223	INSTALL 2 INCH POLY METER LOOP AND TAP ON LINE L8-16-2 IN BRAZOS COUNTY. DEVELOPER INSTALLED FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
137	180.50312	8,196	INSTALLATION OF RCV ON LINE M19-4 IN NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
138	180.50320	(92)	REPLACE 60 FEET OF 12-INCH STEEL, 3 FARM TAPS AND 1 WELD SLEEVE ON KC17 IN JONES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JANUARY
139	180.50321	299	REPLACE 100 FEET OF 12-INCH STEEL, 11 FARMS TAPS AND ONE CLOCKS PRING ON LINE KC17 IN ABILENE DISTRICT IN JONES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
140	180.50349	9,827,100	INSTALL 17,000 FEET OF 30 INCH PIPE ON LINE P, ABANDON 17,000 FEET OF 30 INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
141	180.50359	(74,940)	INSTALL 23,760 FEET OF 8-INCH STEEL PIPE, FOUR 2-INCH BLOW-OFFS, TWO 8-INCH MAINLINE VALVES AND FOUR 3-INCH VALVES AND ABANDON TWO 8-INCH VALVE, FOUR 3-INCH VALVES, AND FOUR 2-INCH BLOW-OFFS AND 23,760 FEET OF 8-INCH STEEL PIPE ON LINE L8AE AND L8B IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
142	180.50379	7,131	REPLACE CORIOLIS METER, VALVES, PIPE SUPPORTS AND ELECTRICAL EQUIPMENT AT THE P20 STATION IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
143	180.50413	18,995	REPLACE MIDLOTHIAN RAILPORT MEASURING STATION AT LINE X22(NORTH) IN ELLIS COUNTY. INSTALL 4 INCH FILTER, 6 INCH FLOWSC METER, 2 INCH MOONEY REGULATOR RUNS, ONE 8"x8" FLOWSAFE RELIEF VALVE, AND ONE 8"x10" FLOWSAFE RELIEF VALVE WITHIN EXISTING SITE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
144	180.50416	4,877	REPLACE 220 FEET OF 8-INCH STEEL, RAPS AND RISER VALVES ON LINE RH (SOUTH) AT PECAN JUNCTION IN TOM GREEN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
145	180.50441	16,474	INSTALL A METER AND REGULATOR AND 1,600 FEET OF 4 INCH EXTENSION ON LINE W60 IN CLAY COUNTY FOR TRIANGLE BRICK.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
146	180.50453	79,056	REPLACE CONDENSATE TANK AT NORTH ZULCH COMPRESSOR STATION IN BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
147	180.50475	(117,633)	INSTALL NEW GROUND BED AND RECTIFIER AND LINE W AT 903 RANCH TRAIL IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
148	180.50492	198	INSTALL 58 FEET OF 20-INCH STEEL PIPELINE AND 3 CUSTOMER TAPS, AND RETIRE 58 FEET OF 20-INCH STEEL PIPELINE AND 3 CUSTOMER TAPS TO ACCOMMODATE HYDROTEST ALONG L(SOUTH) FROM 3561+63 TO 3661+87 IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
149	180.50494	3,057	INSTALL POSITIVE SHUT-OFF VALVE AT THE E TO D9A JUNCTION IN GRAYSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	APRIL
150	180.50600	5,988	INSTALL STATION PIPING AND A SEPARATOR AT HOWARD COMPRESSOR STATION IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
151	180.50608	59,269	INSTALL COALESCING FILTERS WITH LIQUID STORAGE TANK AND REPLACE EXISTING CUSTODY TRANSFER MEASUREMENT FROM APT TO MID-TEX. EXISTING ULTRASONIC MEASUREMENT WILL BE ABANDONED AT DALLAS CENTRAL STATION IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
152	180.50609	42,187	INSTALL MAIN LINE REGULATOR #06 AND ABANDON MAIN LINE REGULATOR #06 ALONG GREEN OAKS AT THE LAKE ARLINGTON GOLF COURSE, TARRANTY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
153	180.50654	514	REPLACE 60 FET OF 6 INCH PIPING ON MLV BLOW-OFFS AT NT-201-7 IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	APRIL
154	180.50669	111,664	REPLACE THE GAP CONTROLLERS AT DECORDOVA, MOUNTAIN CREEK, HUBBARD AND LAVON POWERPLANT MEASURING STATIONS IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
155	180.50670	1,155,133	DRILL AND COMPLETE HORIZONTAL WELL 8 AND WELL 9 AND INSTALL ADDITIONAL STATION PIPE TO EXTEND HEADER AT NEW YORK STORAGE IN CLAY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
156	180.50684	9,089	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY PIG TRAP FACILITIES RETROFIT AT LINE E AT GAINESVILLE SOUTH IN COOKE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
157	180.50685	7,771	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY PIG TRAP FACILITIES RETROFIT AT LINE E TO LINE D9A JUNCTION IN GRAYSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
158	180.50686	6,121	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY 10 PIG TRAP FACILITIES RETROFIT ON LINE D17-10 TO LINE D17 JUNCTION IN FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	OCTOBER
159	180.50687	13,971	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY 10 PIG TRAP FACILITIES RETROFIT AT LINE D17-10 TO LINE D17 JUNCTION IN GRAYSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
160	180.50696	2,659	REPLACE EXISTING VERNON SOUTH MEASURING STATION AND MAINLINE REGULATOR STATION ALONG LINE A39 AND A37-3-2 IN WILBARGER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
161	180.50706	2,497	INSTALL DOUBLE BLOCK AND BLEED PIG TRAP FACILITIES RETROFIT ON LINE X IN MARYNEAL YARD IN NOLAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
162	180.50707	(292)	INSTALL DOUBLE BLOCK AND BLEED PIG TRAP FACILITIES RETROFIT ON LINE X IN BIG SPRING YARD IN GLASSCOCK COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
163	180.50709	1,264	INSTALL DOUBLE BLOCK AND BLEED PIG TRAP FACILITIES RETROFIT IN MIDLAND YARD, MIDLAND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
164	180.50710	6,851	INSTALL DOUBLE BLOCK AND BLEED PIG TRAP FACILITIES RETROFIT AT WAHA YARD ON LINE X IN PECOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
165	180.50717	14,939	REPLACE MEASUREMENT, REGULATORS AND OVER PRESSURE PROTECTION ON MEASURING STATION IN TARRANTY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
166	180.50724	7,929	INSTALL A RCV (WHAT IS RCV?) ON LINE KC21 IN TAYLOR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
167	180.50728	42,717	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES AT GRANGER AND FM 969 ON LINE P (2ND) IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
168	180.50729	(716,854)	INSTALLATION OF NEW CITY GATE ON LINE NT-201 ALONG THE INTERSECTION OF FM407 IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
169	180.50766	604,195	REPLACE PIG TRAP ON LINE V36 AT THE LINE V TAP.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
170	180.50816	102	INSTALL TWO 20 INCH PIG TRAPS AT DALLAS SOUTH AND TRINIDAD ON S(3RD) AND DOUBLE BLOCK AND BLEED VALVES IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
171	180.50861	16,351	REPLACE MEASURING STATION LOCATED ADJACENT TO HWY 287 AND HWY 360 INTERSECTION IN MANSFIELD, JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
172	180.50868	983	REPLACE NORTH WITHDRAWAL INLET EQUALIZATION VALVE IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
173	180.50869	19,451	INSTALL 2.57 MILES OF 8 INCH POLY ALONG LINE K5 AND ABANDON 2.57 MILES OF 6 INCH POLY IN HOOD COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
174	180.50875	38,867	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY PIG TRAP FACILITIES RETRIFUT ON LINE S11-1 IN DALLAS, DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	OCTOBER
175	180.50889	2,667	GROUND BED REPLACEMENT ON LINE L19-3-10 IN MILAM COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
176	180.50902	22	INSTALL 8 CLOCKS PRINGS ON LINE DD (EDGEWOOD PLT OT DALLAS EAST) IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
177	180.50906	1,499	ON REPLACE WITH 10 -INCH PIPE AND CUT OUT 3 1-INCH TAPS, 3 WELD SLEEVES, AND 2 CLOK SPRINGS ON LINE RJ (2ND) IN SAN ANGELO DISTRICT IN COKE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
178	180.50929	8,943	INSTALL REGULATOR AND METER AT A38-6 AND A38-6-1 YARD AT ROACH PRISON IN CHILDRESS, CHILDRESS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
179	180.50930	1,230	REPLACE NT-201-10 METER RUN IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
180	180.50964	17,711	INSTALL DOUBLE BLOCK AND BLEED VALVES ON TWO PIG TRAP FACILITIES ON LINE V SOUTH AT GROESBECK AND IOLA IN LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
181	180.50980	5,333	LAKE DALLAS #8 REPLACEMENT OF PERMANENT PACKER IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH

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182	180.50989	(91,485)	REPLACE BRITTON CITY GATE AT LINE X63 TO SUPPORT THE GRAND PRAIRIE PENINSULA IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
183	180.51004	12,479	REPLACE GAP CONTROLLER AT SIX SITES IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
184	180.51014	1,474	INSTALL 600 FEET OF 6 INCH STEEL PIPE AND ABANDON IN PLACE 600 FEET OF 18 INCH STEEL PIPE ON LINE L8AE IN FREESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
185	180.51018	2,842	INSTALL METER AND INSTRUMENTATION AT EBAA IRON AT LINE 16-2 IN SHACKELFORD COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
186	180.51023	255	INSTALL GROUND BED U23 2022 ON LINE U IN FISHER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
187	180.51041	1,079	REPLACE 70 FEET OF 24-INCH STEEL AND ABANDON 3 24-INCH STOPPLE FITTINGS, 1 8-INCH BLOW OFF AND 1 20-INCH TAP ON LINE D17 IN GARLAND DISTRICT IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
188	180.51048	102	REPLACE 9 INCH BALL VALVE ON LINE D17-9-5 AND INSTALL 8 INCH STOPPLE AND BALL VALVE AND 4 INCH BALL VALVE FOR FUTURE MEASURING STATION IN MCKINNEY IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
189	180.51059	21,848	REPLACE GAP CONTROLLER IN WEST REGION AT WINTERS CG.L1 TO CLEBURNE INDUSTRIAL PARK, CLEBURNE CITY GATE, SWEETWATER MEASURING STATION AND KC3 IN NOLAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
190	180.51062	88,043	INSTALL 8 INCH PIG TRAP REGULATION AND MEASUREMENT FROM LINE X TO K5 IN HOOD COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
191	180.51077	4,801	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES ON LINE 3 AT LINE 3 TO LINE E10 JUNCTION IN FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
192	180.51078	2,576	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES AT LINE E TO LINE EF JUNCTION IN LAMAR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
193	180.51079	14,302	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAPS AT LINE E TO LINE EA IN GRAYSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
194	180.51080	13,021	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP AT LINE E TO LINE E10 IN FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
195	180.51081	58,705	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAPS AT LINE D9 TO D17-9 IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
196	180.51082	7,001	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAPS ON LINE D9 AT THE SHERMAN PLANT IN GRAYSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
197	180.51123	11,322	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES AT LINE E TO LINE O33 JUNCTION IN LAMAR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
198	180.51125	8,396	REPLACE TANK PIPING AND INSTALL LAPAN SALTWATER TANK IN CLAY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
199	180.51134	83,830	REPLACE GAP CONTROLLER IN NORTH-GILBERT REGION AT BALCH SPRINGS, LONGVIEW LINGO RD, LONGVIEW WILLOW SPRINGS, MESQUITE, SEAGOVILLE, PALESTINE EAST, ROYSE CITY AND TERRELL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
200	180.51137	41	GAP CONTROLLER REPLACEMENT NORTH JOHNSON REGION IN 9 LOCATIONS IN GRAYSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
201	180.51139	1,364	REPLACE CITY GATE METER ALONG O42 AT SULPHUR SPRINGS WEST MEASURING STATION IN HOPKINS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	APRIL
202	180.51169	9,788,934	INSTALL 1,600 FEET OF 36 INCH STEEL PIPE AND ABANDON 1,000 FEET OF 36 INCH STEEL PIPE ALONG LINE X AT US67. REPLACE 2,000 FEET OF 8 INCH STEEL ALONG XT-29 WITH 2,200 FEET OF 8 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
203	180.51174	12,703	REPLACE 150 FEET OF 6-INCH STEEL, 1 6-INCH VALVE SETTING AND BLOWOFF, 1 1-INCH FARM TAP ON LINE L32-5 IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
204	180.51197	(364,318)	INSTALL 600 FEET OF 8 INCH STEEL ALONG US-175 AND ABANDON 600 FEET OF 8 INCH STEEL ALONG S2G IN CHEROKEE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	SEPTEMBER
205	180.51251	4,122	REPLACE GROUND BED ON LINE F AT STATION PLUS 1178+72 IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
206	180.51269	11,179	INSTALL REGULATOR STATION ON LINE A38-6-1 IN CHILDRESS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
207	180.51275	5,208	REPLACE METER AT WAGGONER RANCH ON LINE A31 IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
208	180.51305	2,852	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY PIG TRAP FACILITIES RETROFIT ON LINE RJ 2ND AT BRONTE JUNCTION IN RUNNELS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
209	180.51306	76,597	INSTALL ONE DOUBLE BLOCK AND BLEED AND MODIFY PIG TRAP FACILITIES RETROFIT ON LINE RJ (2ND) AND ISOLATION VALVE AT MILES JUNCTION IN COKE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
210	180.51307	44,190	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY PIG TRAP FACILITIES RETROFIT ON LINE R (EAST) AT BALLINGER IN RUNNELS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
211	180.51308	833	INSTALL DOUBLE BLOCK AND BLEED AND MODIFY PIG TRAP FACILITIES RETROFIT ON LINE R (EAST) AT BANGS GATE IN BROWN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
212	180.51309	6,706	INSTALL 1 24-INCH STOPPLE AND REPLACE 2 FARM TAPS AND 20 FEET OF 24-INCH STEEL ON LINE D17 IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
213	180.51360	19,396	INSTALL REGULATOR STATION TO CONNECT LINE W LOOP TO W60 AT CLAY COUNTY PLANT.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
214	180.51366	2,510	REPLACE 18 INCH PIPE AND 5 CUTOUTS ON LINE SK (2ND) IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
215	180.51370	6,680	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES ON 14 INCH LINE S2 TYLER WEST YARD TO OPELIKA YARD IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
216	180.51371	9,399	MODIFY PIG TRAP FACILITIES ON 20 INCH LINE S2 (LOOP) AT TYLER WEST AND CHAPEL HILL YARD IN SMITH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
217	180.51373	18,711	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIGGING FACILITIES AT CHAPEL HILL AND CRYSTAL STATION IN RUSK COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
218	180.51380	(5,396,705)	ABANDON 7,200 FEET OF LINE L8(2ND) AND BRYAN SOUTH MEASURE STATION IN BRYAN, BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
219	180.51384	10,929	INSTALL ELECTRIC ACTUATORS AT TRICITIES STORAGE AND ABANDON GAS ACTUATORS IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
220	180.51385	6,725	INSTALL ONE 6 INCH AND ONE 10 INCH BALL VALVE AND ABANDON ONE 6 INCH AND ONE 10 INCH BALL VALVE IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
221	180.51396	128,703	REPLACE TAP CONNECTION ON NT 201 / NT201-10 TAP CONNECTION IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
222	180.51411	2,163	INSTALL 2 STOPPLES AND ABANDON 2 STOPPLES ALONG LINE D17 NEAR SHERMAN; REPLACE 6 FARM TAPS AND 100 FEET OF 24 INCH STEEL IN FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	OCTOBER
223	180.51426	36,996	INSTALL MEASUREMENT STATION AND 3 ROOTS METER ON LINE L8AECB FOR LC POWER ON LINE L8AECB IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
224	180.51481	42,502	EXPAND BRYAN NORTH MEASURING STATION AND INSTALL REGULATION MEASUREMENT AND PIG TRAP FOR LINE L8 (2ND)(SOUTH) IN BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
225	180.51482	199,673	INSTALL REGULATOR STATION INCLUDING 1 REGULATOR AND 1 RELIEF VALVE, ABANDON 1 REGULATOR AND 1 RELIEF VALVE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
226	180.51518	10,909	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES AT THE 8 INCH LINE S2-22 JUNCTION AND TEXAS EASTMAN STATIONS IN GREGG AND RUSK COUNTIES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
227	180.51523	9,241	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES ON 8 INCH LINE S2-22 AT CRYSTAL STATION TO COUNTY LINE IN RUSK COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
228	180.51524	18,704	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES ON 8 INCH LINE S2-22 COUNTY LINE TO SWINGING BRIDGE IN GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
229	180.51525	16,719	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES ON 8 INCH LINE S20-22 FROM SWINGING BRIDGE TO LINCO IN GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER

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LINE NO.	PROJECT NO.	COST (1)	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITTED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PIPELINE PLANT IN SERVICE
230	180.51526	2,125	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES ON 12 INCH LINE S2B-S2 JUNCTION TO LINE Q(EAST)(EXT) JUNCTION IN SMITH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
231	180.51527	720	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP FACILITIES ON LINE W-LAPAN TO ALVORD IN WISE AND MONTAGUE COUNTIES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
232	180.51539	505	REPLACE 20 FEET OF 16 INCH STEEL ON LINE X5 IN PECOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	APRIL
233	180.51591	46	INSTALL TEST STATIONS, RING MAIN UNIT AND VENTS AT 2 LOCATIONS ON LINE L32-6 IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	NOVEMBER
234	180.51592	(269)	INSTALLATION OF TEST STATIONS, REMEDIATION AND MONITORING UNITS AND VENTS AT 10 LOCATIONS IN KERR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
235	180.51611	18,264	INSTALL MEASUREMENT STATION ON LINE S2 NEAR HENDERSON IN RUSK COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
236	180.51635	4,134	INSTALL RESIDENTIAL FARM TAP AND 5 FEET OF 1-INCH STEEL AT STATION PLUS 470+07 AT 2104 SH 174 RIO VISTA IN JOHNSON COUNTRY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
237	180.51644	16,602	REPLACE 100 FEET OF 24 INCH STEEL AND 9 1-INCH TAPS, 1 STOPPLE FITTING AND 34 CLOCK SPRINGS ON LINE W IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
238	180.51646	15,223	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAP ON LINE DD/DDA IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
239	180.51647	15,274	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIG TRAPS ON LINE S2 FROM OPELIKA TO TRINIDAD IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
240	180.51648	239,304	PIG TRAP MODIFICATIONS FROM LINE W TO NORTH LAKE TO PONDER AND INSTALL 24 INCH LAUNCHER VALVE, 6 INCH KICKER LINE AND ASSOCIATED TAPS AT EACH OF THE TWO LOCATIONS IN DALLAS AND DENTON COUNTIES	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
241	180.51686	4,493	PIG TRAP MODIFICATIONS ON LINE VP(2ND) GROESBECK TO RIESEL AND INSTALL 30 INCH LAUNCHER VALVE AND 10 INCH KICKER LINE AT BOTH LOCATIONS IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
242	180.51756	24,129	REPLACE 70 FEET OF 18 INCH STEEL, CUT OUT 5 FARM TAPS AND ABANDON X2-2T1 AND X2-4 IN REEVES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	OCTOBER
243	180.51782	4,012	REPLACEMENT OF 50 FEET OF 8 INCH PIPE FOR LINE A38 IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
244	180.51828	2,813	INSTALL ONE RECTIFIER AND ONE GROUNDBED AND ABANDON ONE RETICIFIER AND ONE GROUNDBED ON LINE W IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
245	180.51844	3,445	DEEPWELL GROUNDBED INSTALLATION ON LINE WA12 AND ABANDON GROUNDBED IN TAYLOR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
246	180.51855	99,698	INSTALL GAS QUALITY EQUIPMENT, ANALYZERS, FILTER AND ISOLATION VALVE IN LINE S2DC1 IN GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JULY
247	180.51860	91,868	REPLACE PIG TRAP ON 20 INCH LINE L8 AT WACO RIVER JUNCTION. ADJUST PIG TRAP ON 20 INCH LINE L8 WITH NEW DOUBLE BLOCK VALVE AT RIESEL JUNCTION IN WACO, MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
248	180.51866	111,673	MODIFY THE EXISTING 30 INCH PIGGING FACILITIES ON LINE XV AND INSTALL DOUBLE BLOCK AND BLEED IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
249	180.51877	17,239	REPLACE 1800 FEET OF 6 INCH STEEL WITH 6 INCH STEEL ON LINE N6 IN BURNET COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
250	180.51909	51,668	INSTALL GREENWOOD TRANSPORT DELIVERY METER STATION SUPPLY ON LINE X NEAR MIDLAND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
251	180.51976	13,728	INSTALL DOUBLE BOCK AND BLEED VALVES ON PIG TRAP ON 8 INCH LINE S2DC1-2 FROM STATE HIGHWAY 149 TO LETOURNEAU MEASURING STATION IN GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
252	180.51992	150	REPLACE GAS CHROMATOGRAPH AT BRAZOS ELECTRIC MILLER POWER PLANT AT XT-26 IN PALO PINTO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
253	180.52002	2,641	NEW DEEP WELL GROUNDBED AND RECTIFIER INSTALLATION ON LINE M19 IN NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
254	180.52023	(71,071)	INSTALL 600 FEET OF 12 INCH STEEL AND ABANDON 600 FEET OF 12 STEEL ON LINE S2B BETWEEN HWY 271 AND HWY 20 IN SMITH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
255	180.52030	4,449	REPLACE TURBINE METER WITH 6 INCH 35M FLOWSCI500 AT GRAPEVINE-COPPELL #2 CITY GATE ON LINE W27 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
256	180.52053	6,526	INSTALL DOUBLE BLOCK AND BLEED VALVES ON 8 INCH PIG TRAPS ON LINE S2-22-1 AT SWINGING BRIDGE AND WILLOW SPRINGS MEASURING STATION IN GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
257	180.52092	295,392	INSTALL EQUIPMENT AND PIPING COMPONENTS TO CONVERT THE NEW YORK STORAGE FACILITY FROM INSTRUMENT GAS TO INSTRUMENT AIR IN CLAY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
258	180.52114	29,215	INSTALL METERING AND REGULATION ON LINE V26 IN ROBERTSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
259	180.52127	51,818	REPLACE 125 FEET OF 20-INCH STEEL, CUT OUT 13 TAPS, REPLACE FOUR VALVES, INSTALL 2 20-INCH VALVES AND SPOOL FOR PIG TRAP TO FACILITATE HYDROTEST OF LINE P (NORTH) IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
260	180.52156	17,680	INSTALL NEW MEASURING STATION ALONG LINE WN2 TO WN2-4 NEAR MELISSA, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
261	180.52164	1,866,678	INSTALL 960 FEET OF 20 INCH STEEL PIPE, ABANDON 960 FEET OF 20 INCH STEEL PIPE ON LINE P(SOUTH) IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
262	180.52178	2,214	INSTALL ATLAS WRAP ON LINE L (SOUTH) WACO TO TEMPLE ILI. INSTALL CLOCKSPPRING AND 110 WELD SLEEVE IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
263	180.52200	1,516	INSTALL NEW METER, REGULATION RELIEF VALVE AND COMMUNICATION EQUIPMENT ON STATION ON P25 IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
264	180.52226	15,757	REPLACE 100 FEET OF 10-INCH STEEL PIPE AND 130 FEET OF 8-INCH STEEL PIPE AND CUT OUT 33 1-INCH TAPS, ONE WELD SLEEVE AND 2 COMPOSITE WRAPS AND WELD ALONG S2G TO FACILITATE HYDROTESTING IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
265	180.52235	738,799	INSTALL NEW CAMERAS AND SECURITY FENCING AT KC17A/KC17A-1 JUNCTION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
266	180.52299	30,374	INSTALL MEASURING STATION ON LINE D18-1 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
267	180.52300	22,939	INSTALL A MEASURING STATION ON NT-201 IN ANNA, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
268	180.52318	9,531	INSTALL 2 MOONEY REGULATORS AND REMOVE EXISTING REGULATORS AT THE JUNCTION OF LINE S (3RD) AND LINE S12 IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
269	180.52324	10,612	INSTALL 400 FEET OF 6 INCH STEEL AND ABANDON 400 FEET OF 6 INCH STEEL ALONG OR IN WINNSBORO, HOPKINS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
270	180.52343	11,978	INSTALL 2 INCH TAP ALONG LINE WX IN TARRANTY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JULY
271	180.52350	4,458	REPLACE 15 FEET OF 4-INCH STEEL AND 25 FEET OF 8-INCH STEEL AND CUT OUT 1 WELD OVER SLEEVE TO FACILITATE HYDROTEST ON LINE W19-1 IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	APRIL
272	180.52408	1,793	REPLACE 180 FEET OF 30-INCH STEEL TO FACILITATE HYDROTEST OF LINE P (2ND) IN WILLIAMSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
273	180.52430	3,180,571	INSTALL 25 FOOT BY 25 FOOT BUILDING, ELECTRICAL EQUIPMENT, AIR RECEIVERS, ROTATING EQUIPMENT, PIPE, VALVES, & FITTINGS FOR CONVERTING INSTRUMENT GAS TO AIR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
274	180.52452	4,622	INSTALL RELIEF VALVE ON LINE 17 AT MEASURING STATION AND ABANDON RELIEF VALVE IN EASTLAND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
275	180.52455	11,856	INSTALL NEW FARMERSVILLE MEASURING STATION SKID AND ABANDON OLD MEASURING STATION ON LINE O13-3 IN FARMERSVILLE, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE

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276	180.52489	5,437,241	INSTALL 2 20 INCH PIG TRAP ON P(SOUTH) STATION 1817+36, 2 20 INCH STOPPLES, ABANDON 2 OLD 20 INCH PIG TRAPS AND 2 20 INCH STOPPLES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
277	180.52511	2,109	REPLACE 5 FEET OF 4-INCH STEEL AND A 4-INCH ANSI VALVE TO FACILITATE HYDROTEST OF LINE WT-3100 IN CLAY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	APRIL
278	180.52512	2,960	REPLACE 4-INCH 1500 ANSI BALL VALVE WITH GEAR OPERATED 4-INCH 1500 ANSI BALL VALVE ON LINE WT-3095 IN CLAY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
279	180.52516	34,765	INSTALL 6 NEW 24 INCH ELLS AND ONE 24 INCH X 12 INCH REDUCING TEE ON LINE D17 ALONG NORTH AND SOUTH SIDE OF IH 30 N ROCKWALL, ROCKWALL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
280	180.52533	(112,942)	INSTALL SIEMENS VIDEO CAMERAS AT BETHEL WEST STATION IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
281	180.52575	4,592	INSTALL NEW GROUND BED AND RECTIFIER ON LINE DD NEAR LAKE FORK IN WOOD COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
282	180.52633	7,857	REPLACE 40 FEET OF 3 INCH STEEL TO FACILITATE HYDROTEST OF LINE S2GE, IN CHEROKEE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
283	180.52634	177	INSTALL FARM TAP AND 5 FEET OF 1-INCH STEEL, AND 1 INCH REGULATORS AND METER ON LINE L NORTH IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
284	180.52644	1,989	INSTALL RESIDENTIAL FARM TAP AND 5 FEET OF 1-INCH STEEL, AND 1 INCH REGULATORS AND METER TO SERVE 980 MEIER SETTLEMENT RD ON LINE L8-1 IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
285	180.52675	72,886	INSTALL 8 INCH ULTRASONIC METER, FILTER/SEPARATOR, AND CONTROL VALVE, AND ABANDON EXISTING 6 INCH ULTRASONIC METER, FILTER/SEPARATOR, AND CONTROL VALVE IN CRANE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
286	180.52715	1,993	REPLACE HIGH PRESSURE 3M ROTARY METER ON LINE XT21 IN EASTLAND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
287	180.52739	(159,179)	RELOCATE 2,560 FEET OF 20 INCH STEEL AND ABANDON 1,731 FEET OF 20 INCH STEEL AT MCKINNEY NATIONAL AIRPORT, MCKINNEY, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
288	180.52799	1,272	TRICITIES SLUG CATCHER DUMP VALVE REPLACEMENTS IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
289	180.52802	265	TRICITIES 39BH INJECTION VALVE REPLACEMENT IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
290	180.52813	(66,643)	MODIFY PIG TRAP ON 30 INCH LINE AT LINE P(2ND) AT GRANGER WITHING WILLIAMSON COUNTY. MODIFY PIG TRAP ON 30 INCH LINE P(2ND) AT RIESEL IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
291	180.52825	180,572	REPLACE PIGGING FACILITIES AND INSTALL DOUBLE BLOCK AND BLEED ON 20 INCH LINE W TRAPS AT BOYD AND ALVORD STATIONS IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
292	180.52833	25,379	INSTALL SI ENERGY MILLHAVE DEVELOPMENT MEASURING STATION ALONG LINE WN2, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
293	180.52852	2,355,817	INSTALL BI-DIRECTIONAL ULTRASONIC METER AT BETHEL CAVERN 2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
294	180.52859	2,059	INSTALL 10 FEET OF 4 INCH STEEL PIPE ON INLET OF THE CISCO MEASURING STATION AND ABANDON 10 FEET OF 4 INCH STEEL PIPE IN CISCO, EASTLAND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
295	180.52869	271,329	INSTALL 1,000 FEET OF 8 INCH STEEL, 2 3 INCH BLOW-OFFS, AND ONE 8-INCH MAINLINE VALVE, 2 6-INCH RCVS, A SEPARATOR AND 2 3-INCH VALVES AND ABANDON 8-INCH VALVE, TWO 3-INCH BLOW-OFFS AND 1000 FEET OF 8-INCH STEEL IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
296	180.52933	81,640	INSTALL NOISE ATTENUATION SPOOLS AT FRISCO JUNCTION IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
297	180.52964	8,754	INSTALL 1,800 FEET OF 8 INCH STEEL AND ABANDON 1,800 FEET OF 8 INCH STEEL TO REPAIR EXPOSURES, SHALLOW PIPE AND ANOMALIES IN CHEROKEE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
298	180.52978	4,336	INSTALL TWO DIGS ON NORTH AND SOUTH SIDE OF CASED CROSSING FM 740 IN HEATH, ROCKWALL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	OCTOBER
299	180.52981	1,026,719	INSTALL 1 MILE OF 20 INCH STEEL ALONG LINE A FROM PECANWAY JUNCTION TO WICHITA FALLS NORTH MEASURING STATION AND ABANDON 1 MILE OF 18 INCH CASED STEEL FROM WICHITA FALLS NORTH MEASURING STATION TO LINE A22 JUNCTION IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
300	180.5302	14,651	INSTALL SINGLE METER AT LITTLE ELM MEASURING STATION AND ABANDON 2 ORIFICE METERS IN LITTLE ELM, DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
301	180.53023	947	INSTALL SINGLE METER AND ABANDON 2 ORIFICE METERS AT VAN ALSTYNE MEASURING STATION IN FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
302	180.53024	5,661	REPLACE 100 FEET OF 12 INCH STEEL AND CUT OUT 8 LINE TAPS TO FACILITATE HYDRO TEST OF LINE KC15 IN COLORADO CITY, MITCHELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
303	180.53028	2,814	CUT OUT 2 TAPS AND 2 COMPOSITE WRAPS AND INSTALL 60 FEET OF 10 INCH STEEL AND ABANDON 60 FEET OF 10 INCH STEEL TO FACILITATE HYDROTEST OF LINE RH (2ND) IN SAN ANGELO, TOM GREEN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
304	180.53029	15,638	CUT OUT 13 TAPS, 6 COMPOSITE WRAPS AND 1 WELD SLEEVE. INSTALL 60 FEET OF 12 INCH STEEL AND ABANDON 60 FEET OF 12 INCH STEEL TO FACILITATE HYDROTEST OF LINE RH (NORTH) IN SAN ANGELO, TOM GREEN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
305	180.53033	120,017	PIG TRAP MODIFICATION TO INSTALL DOUBLE BLOCK AND BLEED VALVES ALONG LINE Y IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
306	180.53076	37,429	CUT OUT 8 TAPS, REPAIR 31 SLEEVES/CLOCKSPRINGS AND 1 STOPPLE. INSTALL 400 FEET OF 10 INCH STEEL AND ABANDON 400 FEET OF 10 INCH STEEL TO FACILITATE HYDROTEST OF LINE R (EAST) IN BROWNWOOD, COLEMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
307	180.53077	7,172	CUT OUT 1 STOPPLE, CUT OUT 4 REPAIR SLEEVES. INSTALL 30 FEET OF 10 INCH STEEL TO FACILITATE THE HYDROTEST OF LINE R (EAST) IN SAN ANGELO, TOM GREEN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
308	180.53079	(105,374)	REPLACE 40 FEET OF 12 INCH PIPE, 1 SERVICE TAP AND INSTALL 1 STOPPLE TO FACILITATE HYDRO TEST OF LINE L8A IN ATHENS, HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
309	180.5308	150,041	REPLACE 40 FEET OF STEEL PIPE, REPLACE 1 SERVICE TAP TO FACILITATE HYDRO TEST ON LINE L8AA IN ATHENS, HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
310	180.53081	12,570	REPLACE 100 FEET OF STEEL PIPE, 5 SERVICE TAPS, AND RETIRE 4 WELD SLEEVES AND 2 CLOCK SPRINGS TO FACILITATE HYDRO TEST OF LINE SK (3RD) IN ATHENS, HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
311	180.53099	709,263	INSTALL MEASURING STATION ON D17-9 IN PRINCETON TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
312	180.53119	13,614	INSTALL FULL ENCIRCLEMENT COMPOSITE SLEEVE, TEST STATION, AND ABANDON CASING ALONG D17-10 IN FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
313	180.53127	2,442	INSTALL NEW GROUND BED AND RECTIFIER (KC17-21) ON LINE KC17 IN SWEETWATER, JONES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
314	180.53128	1,421	INSTALLATION OF NEW GROUND BED ON LINE UH, NAMED UH-01 AT STATION 9+89 IN JONES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
315	180.53209	1,935	INSTALL TEST STATIONS, REPLACE CASING VENTS ON P (NORTH) IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
316	180.53263	1,945	INSTALL VALVE AUTOMATION ON LINE V19 IN WALLER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
317	180.5327	140,107	PIG TRAP MODIFICATIONS. INSTALL DOUBLE BLOCK AND BLEED AT HOWARD AND GROESBECK ON LINE V, IN WALLER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
318	180.53292	723	INSTALL GROUND BED AND RECTIFIER ALONG LINE X IN EASTLAND, EASTLAND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
319	180.53298	1,285	GROUND BED REPLACEMENT ON LINE AN-04, WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER

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320	180.533	2,944	GROUND BED REPLACEMENT AND RECTIFIER REPLACEMENT ON LINE V IN GRIMES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
321	180.53303	3,104	GROUND BED INSTALLATION ON LINE S (3RD) IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
322	180.53305	3,299	INSTALL GROUND BED ALONG LINE L8-9-5 IN BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
323	180.53306	2,271	GROUND BED AND RECTIFIER REPLACEMENT IN TRI-CITIES STORAGE FACILITY IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
324	180.53307	2,552	NEW GROUND BED AND RECTIFIER INSTALLATION IN BETHEL STORAGE FACILITY IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
325	180.53308	3,410	GROUND BED INSTALLATION ON LINE X IN NOLAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
326	180.53309	2,826	INSTALL GROUND BED ALONG LINE L8AL IN FREESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
327	180.5331	3,434	GROUND BED INSTALLATION ON LINE V13-1 IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
328	180.5332	(24,468)	INSTALLATION OF 32 NEW TRITON COUPON TEST STATIONS AND 10 RMUS ON LINE V4 IN FORT BEND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
329	180.53321	475,180	INSTALL 95 TRITON COUPON TEST STATIONS AND 20 RMUS ON LINE V.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
330	180.53331	4,660	REPLACE OPP AT DALLAS EAST STATION IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
331	180.53375	288,595	INSTALL GROUND BED ON LINE KC17-4-1 STATION 1297+65.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
332	180.53386	1,671,400	REPLACE 6,500 FEET OF 30 INCH STEEL ON LINE P (2ND) AND 3,500 FEET OF 20 INCH STEEL ON LINE P (SOUTH) AND ABANDON 6,500 FEET OF 30 INCH AND 3,500 FEET OF 20 INCH STEEL IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
333	180.53399	(1,438,069)	INSTALL 3,000 FEET OF 20 INCH STEEL AND ABANDON 3,000 FEET OF 10 INCH STEEL ALONG LINE P25 IN	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
334	180.53414	2,839	INSTALL 10 FEET OF 12 INCH STEEL AND ABANDON 10 FEET OF 12 INCH STEEL AND REBUILD FARM TAP IN SAN ANGELO, TOM GREEN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
335	180.53417	1,099,647	INSTALL NEW MEASURING STATION IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
336	180.53427	3,131,700	INSTALL 2 NEW STATIONS ALONG WX AND ABANDON 2 STATIONS ALONG CA3.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
337	180.53431	22,126,823	INSTALL 12.6 MILES OF 12 INCH STEEL PIPE AND ONE 12 INCH PIG TRAP AND ABANDON 12.6 MILES OF 10 INCH PIPE AND ONE 10 INCH PIG TRAP ON LINE KCRA.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
338	180.53445	11,668	INSTALL 1,200 FEET OF 20 INCH STEEL AND ABANDON 1,200 FEET OF 20 INCH STEEL ALONG LINE L SOUTH WITHIN SOUTH COW BOYAU MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
339	180.53469	1,955,978	REPLACE 2 PIG TRAPS LINE S - ELKHARD GATE TO LONG LAKE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
340	180.53471	482,093	REPLACE PIG TRAPS ALONG LINE L8 FROM NORTH ZULCH CS TO REDDING GATE IN MADISON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
341	180.53472	1,653,489	REPLACE PIG TRAP LINE SU - ELKHARD GATE TO NAVARRO CROSSING.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
342	180.535	4,824	REPLACE GROUND BED AT RECTIFIER UNIT X22-08 IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
343	180.53501	1,212	REPLACE GROUND BED ALONG S-50 IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
344	180.53533	669,235	INSTALL NEW MEASURING STATION ON LINE V6-3.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
345	180.53537	2,806	INSTALL 40 FEET OF 3 INCH STEEL AND ABANDON 40 FEET OF 3 INCH STEEL ALONG KCRA4 IN ROBERT LEE, COKE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
346	180.53542	4,545,821	UPGRADE ESRI SOFTWARE.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	DECEMBER
347	180.53575	479,038	REPLACE TWO PIG TRAPS ON LINE X2 AND ADD DOUBLE BLOCK AND BLEED VALVES IN WARD COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
348	180.53641	4,368	INSTALL 1 INCH FARM TAP 520 FEET ON LINE D17 IN FARMERSVILLE, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	SEPTEMBER
349	180.53654	35,974	REPLACE THE SILENCER AT TRI-CITIES COMPRESSOR STATION FOR UNITS 4 AND 5 IN ATHENS, HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
350	180.53657	13,651	REPLACE REGULATOR ON THE EXISTING METER SET AT TONGRUN INTERNATIONAL ON LINE 3 IN BONHAM, FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
351	180.5366	6,288	INSTALL 4-INCH METER BYPASS SPOOL AND RETIRE EXISTING STATION PIPING AT THE SOLAR TURBINES MEASURING STATION IN DALLAS, DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	JULY
352	180.53671	17,122	RETIRED 8 TAPS/REPLACE 2 FARM TAPS, CUT OUT 2 TEE WITH STUB AND INSTALL 100 FEET OF 4 INCH STEEL AND ABANDON 100 FEET OF 4 INCH STEEL TO FACILITATE HYDRO TEST OF LINE L8AM IN Limestone COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
353	180.53687	(45)	REMOVE A BALL VALVE AND INSTALL A TEE STRAINER AND CABLE FOR NEW METER AT GOODLETT CITY GATE IN HARDEMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JANUARY
354	180.53688	1,336,050	LAND ACQUISITION COSTS ASSOCIATED WITH THE INSTALLATION OF 23 MILES OF 36 INCH STEEL FROM KINDER MORGAN'S PHP TO P (SOUTH) IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
355	180.5369	8,281	LAND ACQUISITION COST ASSOCIATED WITH THE INSTALLATION OF 25 MILES OF 36 INCH STEEL ALONG LINE S2 IN PANOLA COUNTY	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	APRIL
356	180.53713	343,586	INSTALL 12 INCH ORIFICE METER.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	JULY
357	180.5372	3,645	SEPARATE LINE D FROM LINE D16 AND ABANDON METER AT TALTY METER STATION IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
358	180.53734	223,431	REPLACE BLEED VALVE ON UNIT #3 AT WAHA COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
359	180.53747	3,302	INSTALL ONE FARM TAP TO INCLUDE 2 INCH WELDOLET, NIPPLE, VALVE AND RISER ON LINE D17-1 IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	MARCH
360	180.53748	1,824,099	INSTALL HEATER CONTROL SYSTEM AT BETHEL STORAGE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
361	180.53761	56,564	INSTALL COUPON TEST STATIONS ON LINE X2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JANUARY
362	180.53781	1,041,756	REPLACE X28 TAP AND STATION IN BURLESON TX.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
363	180.53804	278,448	INSTALL PRESSURE AND FLOW CONTROL VALVES AT BETHEL CAVERN 1B IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
364	180.53805	18,689	INSTALL 30 FEET OF 10 INCH AND 30 FEET OF 8 INCH POLY AND ABANDON 30 FEET OF 10 INCH AND 30 FEET OF 8 INCH POLY AND REPLACE 6 1 INCH SERVICE TAPS TO FACILITATE HYDROTEST ON LINE SV IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
365	180.53813	3,033,826	INSTALL INSTRUMENT AIR SYSTEM & BACK UP GENERATOR AT CENTRAL COMPRESSOR STATION IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
366	180.53825	3,464,467	INSTALL RNG STATION, 4,300 FEET OF 4 INCH PIPE, 4 INCH TAP AT STATION 5517+68 ON LINE L(SOUTH). INSTALL SEPARATE 207 MCF/D METER.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
367	180.53828	170,467	INSTALL NEW INTERCONNECT ON LINE P SOUTH AND P(2ND).	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
368	180.53831	745,106	INSTALL SECURITY FENCE, LIGHTING, & SECURITY CAMERAS AT KC17/KC17A JUNCTION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER

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369	180.53832	568,170	INSTALL SECURITY FENCING, LIGHTING, AND SECURITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
370	180.53833	21,799	REPLACE WHOLE STATION AT IOWA #2 CITY GATE ON LINE 73-38 IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
371	180.53858	27,276	INSTALL NEW MEASURING STATION AND ABANDON APT MIDLOTHIAN NORTH MEASURING STATION IN MIDLOTHIAN, ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
372	180.53876	5,163	INSTALL METER, FILTER AND EFM AT WAHA COMPRESSOR STATION AND ABANDON METER, FILTER AND EFM IN PECOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
373	180.53879	(97)	REPLACE ACTUATORS ON HOWARD UNIT 1 IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JANUARY
374	180.53884	552	INSTALL 5 TEST STATIONS AND 3 RMUS ALONG M20 IN NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
375	180.53894	2,291,887	INSTALL MEASURING STATION ON LINE WX IN PARKER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
376	180.53918	6,445	INSTALL 200 FEET OF 20 INCH STEEL AND CUT OUT 15 1 INCH TAPS AND ABANDON 200 FEET OF 20 INCH STEEL TO ALLOW HYDROTEST ALONG LINE S (3RD) IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
377	180.53944	4,188	REPLACE GROUND BED AND RECTIFIER ALONG KC17-18 IN JONES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
378	180.53954	103,058	INSTALL PSO VALVES FOR OVERPRESSURE PROTECTION ON LINE DE .	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	JUNE
379	180.53962	34,154	INSTALL ENCIRCLEMENT SLEEVES ALONG LINE 33 FROM EDGEWOOD TO DALLAS EAST IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
380	180.53963	1,728	INSTALL ENCIRCLEMENT SLEEVE AT MEASURE STATION ON LINE DDA IN VAN ZANDT COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	OCTOBER
381	180.53976	17,425	REPLACE A 2 INCH BO RISE AND 10 FEET OF 2 INCH POLY ALONG LINE 03-10 IN GARLAND, DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
382	180.53982	791	REPLACE RECTIFIER AND POLE ON LINE L8A3CB-10 IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
383	180.53997	15,608,443	INSTALL INTERCONNECT RECEIPT STATION AND LATERAL ON LINE P(2ND) & P(SOUTH).	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
384	180.54	2,204,513	INSTALL DOUBLE BLOCK AND BLEED VALVES ON 12 INCH PIG TRAPS AT TWO COMPRESSOR STATIONS, TRI-CITIES AND OPELIKA IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
385	180.54006	1,469	INSTALL DEEPWELL GROUND BED AND RECTIFIER ALONG LINE 73 IN ARCHER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
386	180.54007	20,067	REPLACE 1,200 FEET OF 4 INCH STEEL AND ABANDON 1,200 FEET OF 4 INCH STEEL ALONG LINE L8-13 IN ROBERTSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
387	180.54051	4,000	INSTALL DEEPWELL GROUND BED AND RECTIFIER FOR LINE X IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
388	180.54055	8,028	INSTALL 220 FEET OF ATLAS WRAP AND 2 WELD SLEEVES ALONG LINE W IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
389	180.54065	1,518	REPLACE GROUND BED ALONG LINE KC7AA-20 IN SCURRY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
390	180.54083	369,179	INSTALL INTERCONNECT AND REGULATOR STATION IN GRAND PRAIRIE, DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
391	180.54095	8,375	INSTALL 80 FEET OF 8 INCH STEEL AND ABANDON 80 FEET OF 18 INCH STEEL ALONG LINE 18AE IN BUFFALO, FREESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
392	180.54104	252,752	INSTALL RADIO STATION SYSTEM AT GROESBECK COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	JUNE
393	180.54117	399,041	INSTALL COLLECTION MANAGEMENT FRAMEWORK AT 5 STORAGE AND COMPRESSION FACILITIES.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
394	180.54137	5,016	INSTALL 10 FEET OF STEEL AND ONE 2 INCH VALVE AND ABANDON 10 FEET OF STEEL AND ONE 2 INCH VALVE ON INLET TO METER RUN OFF OF LINE M18-2 IN GROESBECK, FREESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
395	180.54155	895	INSTALL 2 CLOCK SPRINGS TO MAINTAIN INTEGRITY OF LINE W8 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
396	180.5416	6,572,639	INSTALL 3 1 MILES OF 36 INCH STEEL ALONG LINE S2 IN PANOLA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
397	180.54161	616,155	INSTALL SECURITY FENCE, LIGHTING, AND CAMERAS AT MEASURING STATION ON LINE KC17-6.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	SEPTEMBER
398	180.54171	2,226	INSTALL CLOCKSPINRGs AT CLAMP LOCATAION ON ABOVE GROUND PIPING OVER LITTLE PRONG CREEK ON LINE V4 IN KATY, FORT BEND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
399	180.54184	793,827	INSTALL PIG RECEIVER 10 INCH ON LINE, T. NORTH. INSTALL 15 FOOT 10 INCH STEEL ABANDON 15 FOOT 10 INCH STEEL IN HILL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
400	180.54223	8,896	INSTALL ROLLING MEADOW CITY GATE METER AND ABANDON ROLLING MEADOW CITY GATE METER IN LONGVIEW, GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
401	180.54263	7,479	INSTALL NEW GROUND BED ON LINE L8AM IN LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
402	180.54284	7,756	INSTALL 30 FEET OF 12 INCH STEEL IN ANDERSON COUNTY TO FACILIATE HYDRO TEST OF LINE VLDA(EXP).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
403	180.54286	4,501	INSTALL NEW GROUND BED ON LINE M IN GROESBECK, LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
404	180.54299	8,394	REPLACE 24 INCH PIPE IN ANDERSON COUNTY TO FACILIATE HYRDO TEST ON LINE VLD.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
405	180.54322	1,369,061	INSTALL A MEASURING SATION & ABANDON 2 PIG TRAPS AT TEMPLE PIPE YARD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
406	180.54339	1,126,076	INSTALL NEW INTERCONNECT ON LINE V WITH MATTERHORN EXPRESS PIPELINE.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
407	180.54341	12,381	INSTALL NEW 4 INCH RELIEF VALVE AND 4 INCH ISOLATION VALVE AND ABANDON 4 INCH RELIEF VALVE AND 4 INCH ISOLATON VALVE ALONG L11 IN TEMPLE, BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
408	180.54349	291,056	INSTALL 3 VALVES & PERIMETER FENCE AT DUNLAP RECEIPT METER STATION.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
409	180.5435	1,673,132	LAND ACQUISITION COSTS ASSOCIATED WITH THE INSTALLATION OF 54.8 MILES OF 36 INCH STEEL PIPELINE IN ANDERSON, FREESTONE AND LIMESTONE COUNTIES.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
410	180.54352	5,284	INSTALL 1,800 FEET OF 4 INCH STEEL AND ABANDON 1,800 FEET OF 4 INCH STEEL ON LINE L8A3-2 IN GROESBECK, LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
411	180.54368	1,163	COUPON TEST STATION AND ANODE INSTALLATION ON LINE V19, BRYAN, BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
412	180.54371	3,105	REPLACE HB POSITIONER AT DUDLEY JUNCTION IN DUDLEY, CALLAHAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
413	180.54398	139,894	REPLACE GROUND BED & RECTIFIER ON LINE S2 AT ENGINEERING STATION 5+41 IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
414	180.54416	110,441	REPLACE GROUND BED & RECTIFIER INSTILLATION ON LINE S2 IN ATHENS TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
415	180.54417	4,996	INSTALL 120 FEET OF 12 INCH POLY AND ABANDON 120 FEET OF 12 INCH POLY ON LINE S2B IN LONGVIEW, SMITH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
416	180.5443	301,400	INSTALL 48 CP TEST STATION ON LATERAL PIPELINES & 42 NEW TEST STATIONS ON LINE S2-22 2023 IN LONGVIEW TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
417	180.5445	1,682,725	REPLACE PIG TRAPS ON LINE N.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
418	180.54462	295,043	REPLACE REGULATORS AND RELIEF VALVES AT THE LIMESTONE POWER PLANT, LINE V13, LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER

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419	180.54473	20,866	INSTALL AND ABANDON 19 FARM TAPS, ABANDON STATION PIPING AND INSTALL 2 INCH BLOWOFF, EFV AND HYDRO OF LINE L35 IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JULY
420	180.54491	121,036	REPLACE GROUND BED KC17-4-10.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
421	180.54504	424,919	REPLACE VALVES AND BLOW-OFFS ON LINES M, M25, VB1 IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
422	180.54544	1,389	INSTALL CLOCKSPPRING ENCIRLCMENT TO REMEDIATE EXTERNAL CORROSION ON LINE WA IN JONES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
423	180.54549	3,716	INSTALL 5 CLOCKSPPRINGS AND WELD SLEEVES ALONG LINE L2 IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
424	180.54564	3,837	REPLACE METER AT FATE CITY GATE STATION IN FATE, ROCKWALL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
425	180.54565	992,598	INSTALL DOUBLE BLOCK AND BLEED VALVES ON TWO 12 INCH PIG TRAPS ON LINE WA AND ABILENE COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
426	180.54566	16,328	REPLACE FORNEY DEVONSHIRE CITY GATE METER IN FORNEY, KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
427	180.54574	5,853	INSTALL 2 REGULATORS RUNS WITH 4 - 2 INCH MOONEY REGULATORS AND ABANDON REGULATOR RUN AND 2 - 2 INCH MOONEY REGULATORS IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
428	180.54593	3,032	REPLACE LOMETA CITY GATE METER AND METER SPOOL REPLACEMENT LINE N2, LOMETA CITY, LAMPASAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
429	180.54596	5,292,104	REPLACE ONE PIG TRAP AT COOPER AND ONE PIG TRAP AT NT-201/NT-201-1 JCT.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
430	180.54617	1,701,247	INSTALL DOUBLE BLOCK AND BLEED VALVES ON 30 INCH PIG TRAPS AT TRI-CITIES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
431	180.54618	11,184	REPLACE 30 FEET OF 8 INCH AND 90 FEET OF 10 INCH PIPE, 4 FARM TAPS AND A BLOCK VALVE ON LINE L8AL, GROESBECK, FREESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
432	180.54619	122,099	REPLACE GROUND BED & RECTIFIER INSTALLATION FOR LINE L8A IN GROESBECK TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
433	180.54621	153,181	REPLACE GROUND BED AND RECTIFIER FOR LINE L8A(2ND)(EAST).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
434	180.54623	203,293	INSTALL H2O & H2S ANALYZERS. REPLACE PSO PANEL AT TRINIDAD PLANT.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
435	180.5463	1,493,153	INSTALL 972 FEET OF 8 INCH STEEL AND ABANDON 951 FEET OF 8 INCH STEEL TO REPLACE D17-10 CROSSING AT US75 IN SHERMAN TX.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
436	180.54636	3,159	SEPARATE 24 INCH AND 30 INCH PIPE AND REPLACE WITH 10 FEET OF 24 INCH PIPE, TWO 1 INCH SERVICE TAPS AND INSTALL 1-24 INCH VALVE, 1-24 INCH AND 2-30 INCH ACTUATORS TO EXISTING VALVES IN ROCKWALL COUNTY TO FACILITATE HYDRO TEST ON LINE D17 30 INCH.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
437	180.54658	2,542,109	INSTALL 1 30 INCH PIG TRAP AT BOYD, 2 30 INCH PIG TRAPS AT PONDER.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
438	180.5466	1,354,185	INSTALL DOUBLE BLOCK AND BLEED VALVES ON PIGGING FACILITIES ON LINE S13 AT S(3RD) JUNCTION AND WAXAHACHE NORTH STATION.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
439	180.54664	1,696,159	REPLACE PIG TRAPS LINE N - K5N JCT TO MOLINE GATE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
440	180.54675	1,996	INSTALL LEAK REPAIR CLAMP ON LINE M20 IN NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
441	180.54677	7,489,784	INSTALL SNUB-OUT & DOWNHOLE PROBE AT BETHEL CAVERN 1B 8-5/8 INCH.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
442	180.54682	1,509,181	REPLACE LINE KC17 PIG TRAPS AT WA JUNCTION (388+01) & LINE U JUNCTION (1918+64).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
443	180.54686	1,704	REPLACE METER AND SPOOL AT MART CITY GATE IN MCCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
444	180.54696	57,130	INSTALL UPSTREAM REGULATOR RUNS AT BELLMEAD CITY GATE STATION IN MCCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
445	180.54699	1,537,246	REPLACE LINE D9 PIG TRAPS AT LINE D JUNCTION (0+31) TO D17-9 JUNCTION (1155+86).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
446	180.54718	13,037,148	INSTALL BI-DIRECTIONAL METER AT BETHEL.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
447	180.54725	7,618	INSTALL 1 WELDOVER SLEEVE TO REMDIEATE ANOMALY ON LINE X FROM MIDLAND TO BIG SPRING ILLI IN SAN ANGELO, TOM GREEN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
448	180.5475	3,215	INSTALL OUTLET REGULATOR AND SPOOL AND ABANDON OUTLET FISHER 99 OBSOLETE REGULATOR AND REGULATOR SPOOL ON STATION FEEDING MABANK CITY GATE ON LINE O29-6 IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
449	180.54755	(10)	INSTALL ENCIRCLEMENT SLEEVE ALONG LINE S2-22-1 IN LONGVIEW, GREGG COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
450	180.54762	1,201,021	INSTALL COMPOSITE SLEEVES ON R (EAST) BETWEEN BALLINGER AND BANGS GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
451	180.54767	1,178,337	INSTALL DOUBLE BLOCK AND BLEED VALVES ON 24 INCH PIG TRAP ON LINE NT-201 AT ALLIANCE LAUNCHER.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
452	180.54798	114,684	INSTALL NEW MEASURING STATION ALONG LINE 33 IN MCGREGOR IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
453	180.54802	529	TEST STATION BOND INSTALLATION ON LINE V4 IN KATY, FORT BEND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
454	180.54804	2,888	REPLACE METER AND METER SPOOL AT CRAWFORD CITY GATE ALONG L33-2 IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
455	180.54811	9,434	INSTALL GLAVANIC ANODE AT LEONA METER SITE IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
456	180.54816	(414)	REPLACE METER RUN AT GLEN ROSE MEASURING STATION ALONG LINE K5-4 IN GLEN ROSE, SOMERWELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
457	180.5483	6,355,453	INSTALL 3 16 INCH PIG TRAPS AND 1 METER, RETIRE 3 16 INCH PIG TRAPS ON LINE WA KC17 JCT TO KCR JCT.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
458	180.54844	1,117	INSTALL 4 CLOCKSPPRINGS AT STATION ALONG LINE V IOLA TO KATY IN WALLER COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
459	180.54853	18	INSTALL NEW PANEL WITH PRESSURE SWITCH FOR THE TUBE SWITCHING VALVE AT STEPHENVILLE CITY GATE ALONG LINE WA-B TO KP1 IN STEPHENVILLE, ERATH COUNTY	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
460	180.54858	114,719	INSTALL DEEPWELL GROUND BED FOR LINE WN2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
461	180.54863	57,773	REPLACE ANNUBAR FLOW TRANSMITTER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
462	180.54881	737,426	INSTALL NEW MEASURING STATION ON LINE WX9 WEATHERFORD.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
463	180.54888	(145)	REPLACE 280 FEET OF PRODUCTION TUBING AND PACKER IN TRI-CITIES 328H WELL, HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JANUARY
464	180.5489	(14,534)	REPLACE 7 JOINTS OF TUBING ON TRI-CITIES 18B WELL IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
465	180.54913	11,355	INSTALL 40 FEET OF 6 INCH STEEL AND ABANDON 40 FEET OF 6 INCH STEEL ON LINE O29 IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
466	180.54916	27,893	REPLACE JATCO TANKS AT TRI-CITIES NORTH PLANT IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
467	180.54929	12,920	REPLACE HIGHLAND VILLAGE METER ALONG LINE F16 IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
468	180.54978	1,112	INSTALL 220 WELD SLEEVE ON LINE W IN DENTON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH

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469	180.54997	167,542	INSTALL GROUND BED AT LINE WN2-18.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
470	180.55001	120,119	INSTALL GROUND BED AT LINE O(EAST)-184.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
471	180.55009	206,146	INSTALL TEST STATION AT LINE S2B-2024 IN LONGVIEW. INSTALLATION OF 25 TEST STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
472	180.55031	33	INSTALL 10 FEET OF 10 INCH AND 10 FEET OF 12 INCH STEEL AND CUT OUT 2 INCH UNDERGROUND TAP AND ISOLATE SECTION OF XT3 FROM LINE L (NORTH) TO FACILITATE HYDROTEST IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
473	180.55035	(204)	REPLACE MARYNEAL FUEL VALVE ACUATOR IN NOLAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JANUARY
474	180.55048	(38,518)	RELOCATE LINE O(EAST) PIPELINE IN BY INSTALLING 1900 FEET OF 8 INCH STEEL PIPELINE AND RETIRING 1798 FEET OF 8 INCH STEEL PIPELINE IN FATE TX.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
475	180.55051	2,286	INSTALL FILTER AT WINONA MEASURING STATION (CITY GATE) IN LONGVIEW, SMITH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
476	180.55067	495,142	INSTALL BRIDGE ON LINE V ACCESS ROAD IN GRIMES COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
477	180.55077	4,864	INSTALL 600 FEET OF 3 INCH STEEL AND 8 FARM TAPS AND ABANDON 600 FEET OF 3 INCH STEEL AND 8 FARMS TAPS ALONG LINE S12-3 IN CORSICANA, ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
478	180.55089	58,468	INSTALL MAIN LINE REGULATOR 22 AND ABANDON MAIN LINE REGULATOR 22 ON ROYALL BLVD, IN MALAKOFF, HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
479	180.55106	115,041	RETIRE 30 INCH MAINLINE BALL VALVE ON LINE WN. INSTALL 30 INCH MAINLINE BALL VALVE ON LINE WN.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
480	180.55123	(79)	INSTALL PANDA POWER PLANT ROSEMOUNT TRANSMITTER IN TEMPLE, BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
481	180.55147	81,787	INSTALL NEW PNEUMATIC PITBULL SUBMERSIBLE PUMP AT TRICITIES FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
482	180.55192	9,077	INSTALL 500 FEET OF 6 INCH STEEL AND ABANDON 500 FEET OF 6 INCH STEEL ALONG LINE N7 IN KERR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
483	180.55204	432,459	ABANDON A31 EXISTING REGULATOR STATION AND INSTALL NEW REGULATION STATIONS IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
484	180.55205	16,766	INSTALLATION RMU ON S2.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	MARCH
485	180.55215	21,656	REPLACE 40 FEET OF 4 INCH STEEL, 1 INCH SERVICE TAP AND FLANGES ALONG L8AECB1-1 IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
486	180.55232	322,835	PURCHASE LAND NEAR BETHEL WEST FACILITIES.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
487	180.55245	523,190	INSTALL COPPERLEAF HYDROTEST SOFTWARE.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
488	180.55266	2,011	INSTALL 4 INCH WELD OVER SLEEVE AND NEW FARM TAP ALONG LINE E7 IN FANNIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
489	180.55273	20,675	INSTALL XF2 WHITEWATER MS FLOW CONDITIONER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
490	180.55275	(693)	REPLACE 2 INCH VALVE AND FLANGES AT QUINLAN MEASURING STATION ALONG LINE DD3 IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
491	180.55291	(672)	INSTALL A NEW FARM TAP ALONG LINE S2B IN LONGVIEW, SMITH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JANUARY
492	180.55292	139,858	INSTALL 30 INCH PRESSURE SHUT OFF VALVE ON LINE S11-1 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	NOVEMBER
493	180.55297	12,259	REPLACE 40 FEET OF 4 INCH STEEL AND ABANDON 12 SERVICE TAPS ON LINE L8-13 IN ROBERTSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
494	180.55299	(476,130)	INSTALL NEW METER ON LINE L68.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
495	180.55315	19,465	REPLACE 100 FEET OF 10 INCH AND 10 FEET OF 12 INCH STEEL AND 1 FARM TAP ALONG LINE A22 IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
496	180.55316	16,859	REPLACE 40 FEET OF 10 INCH STEEL AND 4 FARM TAPS ALONG LINE A22-1-1 IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
497	180.55317	11,538	REPLACE 10 FEET OF 10 INCH STEEL ON LINE A22 FOR HYDRO TEST IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
498	180.5532	41,253	INSTALL AC MITIGATION EQUIPMENT ON LINE P(2ND) COTTONWOOD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
499	180.55321	10,258,594	INSTALL MEASURING STATION ON LINE S2(EXT).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
500	180.55322	10,001	INSTALL LEAK CLAMPS FOR M11-8 LEAK REPAIR IN GROESBECK TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
501	180.55325	38,404	INSTALL HIGH HAT ENCIRCLEMENT ON FARM TAP ALONG O40 ON HARRIS RD, ARLINGTON, TARRANT COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
502	180.55346	27,816	INSTALL 1 FILTER AT GRAPEVINE CITY GATE ON LINE F11-1 TARRANT COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
503	180.5535	147,091	PURCHASE MIC EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
504	180.55355	13,643	INSTALL CLOCK SPRING ON LINE WA FROM KC17 TO KCR IN TAYLOR COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
505	180.55414	107,787	REPLACE BLOWOFF 4 INCH PLUG VALVE ON LINE KCRA.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
506	180.55421	16	PURCHASE OF NEW COMPUTER EQUIPMENT FOR NEW MANAGER OF TECHNICAL SUPPORT IN LINCOLN CENTRE, DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	MARCH
507	180.5543	(31,919)	INSTALL RNG STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
508	180.55465	1,339	INSTALL FULL ENCIRCLEMENT STEEL SLEEVE ON LINE S11-1 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JANUARY
509	180.55473	17,668	REPLACE REGULATORS ON FUEL MULE W45-2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	OCTOBER
510	180.55474	31,341	REPLACE REGULATORS ON MLR11 IN BOWIE TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
511	180.55499	35,494	REPLACE ULTRASONIC METER EQUIPMENT AT TRI-CITIES STORAGE.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
512	180.55501	6,699,119	INSTALL 3.9 MILES OF 20 INCH STEEL ALONG LINE A & ABANDON 3.8 MILES OF 18 INCH CASED STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
513	180.55533	26,700	PURCHASE GAUGE TESTING KITS.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
514	180.55534	1,755	REPLACE 80 FEET OF 8 INCH PIPE ON LINE L8AEA IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
515	180.55541	855	REPLACE 1 INCH RISER PIPING FOR FARM TAP AND ABANDON 1 INCH RISER ON L8 IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	MARCH
516	180.55549	4,099	REPLACE LITTLE RIVER/ACADEMY CITY GATE METER IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
517	180.55558	18,728	INSTALL VEHICLE EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	AUGUST
518	180.55577	18,719	REPLACE 30 FEET OF 6 INCH STEEL, 2-6 INCH VALVES AND 1-4 INCH VALVE TO FACILITY THE HYDRO LINE V13-1 IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER

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519	180.55581	(1,031)	PURCHASE PIGGING EQUIPMENT FOR DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	FEBRUARY
520	180.55583	50,101	RETIRE 6 INCH GROVE MODEL 80 RELIEF VALVE. INSTALL FLOWSAFE F7000 4x6 RELIEF VALVE AT NORTH ZULCH STATION ON LINE V3 WITHIN MADISON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	OCTOBER
521	180.55585	75,228	INSTALL BRYAN NORTH DRIVEWAY FOR CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	MARCH
522	180.55619	(61,957)	RELOCATE FACILITIES ALONG S(3RD) BY INSTALL 5,100 FEET OF 20 INCH PIPE & ABANDON 4,800 FEET OF 20 INCH PIPE.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER
523	180.5562	33,816	INSTALL 10 FEET OF 30 INCH STEEL AND ABANDON 20 FEET OF 30 INCH STEEL TO FACILITATE HYDRO TEST OF P (2ND) IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
524	180.55624	157,964	INSTALL CORROSION MONITORING EQUIPMENT ON LINE SU.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
525	180.557	78,824	INSTALL COMPOSITE SLEEVES ALONG PIPE ON L(SOUTH) TEMPLE TO WACO. INSTALL 5 CLOCKSPPRING VALVES.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
526	180.55709	108,634	ABANDON 20 FEET OF 8 INCH STEEL PIPE AND INSTALL 20 FEET OF 8 INCH STEEL PIPE ON LINE S2DC1 TO FACILITATE INTEGRITY DIG.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
527	180.55711	203,668	PURCHASE PC COMMUNICATIONS EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	OCTOBER
528	180.55715	6,610	PURCHASE STORAGE CONTAINER FOR FILTERS AT HOWARD COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	MARCH
529	180.55716	47,203	PURCHASE STAIRCASE WITH PLATFORM FOR MARYNEAL COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	JUNE
530	180.55719	65,178	REPLACE 80 FEET OF 2 INCH PIPE ON LINE L47-1 TO FACILITATE HYDRO TEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
531	180.5572	472,860	INSTALL 3 FULL ENCIRCLEMENT SLEEVES ON LINE S2DC1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
532	180.55725	452,469	PURCHASE OF 2 KENWORTH TRUCKS FOR CNG.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	MARCH
533	180.55728	365,560	PURCHASE REGULATOR TRAILERS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
534	180.55729	767,308	PURCHASE OF 3 52MCF TRAILERS FOR CNG.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
535	180.55732	625,928	REPLACE BRUCEVILLE-EDDY CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
536	180.55733	112,200	INSTALL GROUND BED AND RECTIFIER ON LINE KC17-36	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
537	180.5574	33,222	REPLACE AIR DRYER & COMPRESSOR IN GROESBECK TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
538	180.55744	1,367	INSTALL NEW FILTER AND METER ON MAA (2ND)-1. INSTALL 100 FEET OF 2-INCH STEEL. ABANDON 100 FEET OF 2-INCH STEEL. INSTALL THREE MMCFD MEASUREMENT STATIONS ON LINE MAA (2ND)-1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
539	180.5575	52,570	PURCHASE HEATING EQUIPMENT FOR COOPER COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	MARCH
540	180.55757	207,070	INSTALL NEW METER AND COMPONENTS AT MCKINNEY EAST METER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
541	180.55761	14,060,253	INSTALL 2 PIG LAUNCHER/RECEIVERS, 595 FT OF 20-INCH STEEL PIPELINE, 701 FT OF 30-INCH STEEL PIPELINE, AND 1 MEASURING STATION INTERCONNECT. ABANDON 2 PIG LAUNCHERS/RECEIVERS, 200 FEET OF 20-INCH STEEL PIPELINE, AND 629 FEET OF 30-INCH STEEL PIPELINE ON LINES P (SOUTH) AND P (2ND).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
542	180.55763	260,151	REPLACE COMPRESSOR VALVES HOWARD UNIT 4 & 5.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
543	180.55769	102,876	REPLACE 3 CONTROL VALVES HOWARD UNIT 1 & 2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
544	180.55771	512,498	REPLACE 12 GAS MONITOR IN PONDER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
545	180.55773	2,951	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	MARCH
546	180.55775	274,579	INSTALL H2O & H2S ANALYZERS, PSO VALVE PANEL, AND RETIRE RCV VALVE PANEL ON S2-22 & S2DC.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
547	180.55796	198,595	INSTALL CORROSION MONITORING EQUIPMENT ON LINE W19 IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	JUNE
548	180.55814	99,698	INSTALL GROUND BED AND RECTIFIER ON LINE L8-9.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
549	180.55817	136,886	INSTALL EQUIPMENT FOR BACKUP GENERATOR AT BETHEL EAST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
550	180.55834	79,916	INSTALL MLR01 VALVE IN WACE SOUTH.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
551	180.55852	3,702	INSTALL 2 COMPOSITE WRAPS ON LINE X IN PECOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
552	180.55866	46,591	REPLACE FACILITY ROOF IN DALLAS EAST.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	MARCH
553	180.5588	185,673	REPLACE CONTROL VALVE POSITIONER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
554	180.55881	11,675	REPLACE NETWORKING EQUIPMENT FOR LAKE DALLAS SITE.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
555	180.55884	99,127	REPLACE HIGH BLEED PNEUMATIC DEVICES.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
556	180.55922	97,230	PURCHASE BACKUP AIR COMPRESSOR AT BETHEL WEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
557	180.55923	427,191	REPLACE THE FIRE AND GAS DETECTION AND SHUTDOWN SYSTEM IN BETHEL BUILDING 1&2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
558	180.55945	711,093	INSTALL 2 STOPPLE FITTINGS ALONG P(2ND) PIPELINE IN WILLIAMSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
559	180.5595	14,251	PURCHASE 1 DEADWEIGHT TESTER.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	MARCH
560	180.55958	1,367,625	PURCHASE OF 2 450 MCF TRAILERS FOR CNG AT JOSHUA FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
561	180.55975	2,942,238	INSTALL 950 FEET OF 10 INCH STEEL. ABANDON 950 FEET OF 10 INCH STEEL. INSTALL (2) 10 INCH VALVES AT WN2 FRISCO STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
562	180.55989	586,851	INSTALL WELD SLEEVE, 3 CLOCKSPPRINGS, ANODE, VENTS, END SEAL, CASING, AND TEST STATION IN WACE TO TEMPLE TO FACILITATE INTEGRITY DIGS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
563	180.56019	94,738	INSTALL OF 3 INCH STOPPLE, BLOW LINE DOWN AND THREE WELDOVER SLEEVES ON LINE M11-8.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
564	180.56022	78,810	INSTALL CASING SEALS, VENT PIPES AND CATHODIC PROTECTION TEST STATIONS ON LINE DE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	APRIL
565	180.56027	7,387	INSTALL TESTING NIPPLES AT CAPRENTERS BLUFF, WINDOM, RAVENNA.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
566	180.56032	632,411	REPLACE 50 FEET OF 8 INCH STEEL PIPE ON LINE L8-16.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER

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567	180.56041	4,099	PURCHASE PIPE LABLER.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	MARCH
568	180.56043	44,640	REPLACE STATION FENCE AT TRUMBULL TX.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	APRIL
569	180.56094	109,750	INSTALL & ABANDON GROUND BED ON LINE KC15A.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
570	180.56095	91,264	INSTALL STEEL ENCIRCLEMENT SLEEVE AT STA 322+08 ON LINE S2DC.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
571	180.561	35,090	INSTALL NOISE CONTROLLER AT STATION V4-4.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
572	180.56111	26,064	INSTALL SIX INCH FULL ENCIRCLEMENT STEEL SLEEVE ON LINE O3.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
573	180.5613	191,090	FACILITATE PIGGING OF LINE V, INSTALL FOUR 2 INCH FULL PORT VALVE, ONE 20 INCH 600 ANSI VALVE, ONE INSULATOR KIT, FIVE INSULATOR KITS, ONE 2 INCH FULL PORT VALVE, TWO 2 INCH FULL PORT VALVES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
574	180.56134	16,516	RETIRE 6 INCH VALVE AND INSTALL NEW VALVE AT P(2ND)-3 STATION: 0+02, BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
575	180.56147	70,344	REPLACE SUCTION VALVE ON CENTRAL UNIT 4.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
576	180.56148	357,416	RETIRE 3 TAPS, REPLACE 3 RELIEF STACKS. INSTALL TWO 1 INCH FARM TAPS. INSTALL TWO 1 INCH FARM TAPS. REPLACE 30 FEET OF 6 INCH STEEL PIPE TO FACILITATE HYDRO TESTING ON LINE WE2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
577	180.56154	79,273	INSTALL ENCIRCLEMENT SLEEVE AT STA 272+25 ON LINE S2DC1 IN LONGVIEW.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	APRIL
578	180.56155	579,418	REPLACE MEASURING STATION AT JOHNS MANVILLE FACILITY IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
579	180.56161	415,399	INSTALL NEW MEASURING STATION ON LINE V23 IN HARRIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
580	180.56168	2,398,768	REPLACE 100 FEET OF 20 INCH STEEL PIPE, 15 FEET OF 8 INCH STEEL PIPE, 15 FEET OF 16 INCH STEEL PIPE TO FACILITATE HYDROTEST ON LINE P(SOUTH) IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
581	180.56175	17,382	INSTALL LEVEL INDICATION AND TRANSMITTER TO 50 BBL TANK.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
582	180.56191	32,244	PURCHASE SCADA TECH FX INSERTS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
583	180.56194	69,517	INSTALL 12 TEST STATION ON LINE X17 IN STEPHENVILLE TX.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
584	180.56202	103,204	INSTALL GROUND BED AND RECTIFIER ON LINE X21.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
585	180.56204	91,238	INSTALL GROUND BED ON LINE X21-20.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
586	180.56205	112,257	INSTALL DEEPWELL GROUND BED AND RECTIFIER ON LINE PC AT LOCATION PC-12 E.S. 584+62	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
587	180.56213	88,278	PURCHASE FORKLIFT FOR KATY SERVICE CENTER.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
588	180.56223	36,090	REPLACE IOLA VALVE FOR LINE V BRYAN TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
589	180.56227	10,406	PURCHASE TRAILERS IN FORT WORTH.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
590	180.5623	2,604,115	REPLACE P(2ND) MARTINEZ CITY GATE IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
591	180.56263	12,807	INSTALL COUPON TEST STATION ON LINE L32-5, CLARKE ROAD TEST STATION, BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
592	180.56271	6,831	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
593	180.56272	4,443	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
594	180.56283	11,656	PURCHASE NINE AED UNITS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
595	180.56284	984,688	INSTALL 100 FEET OF 16 INCH AND 20 INCH STEEL PIPE AT JUNCTION OF NT-201 & NT-201-4. ABANDON 7 FEET OF 12 INCH STEEL AND 18 FEET OF 24 INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
596	180.56296	111,288	INSTALL NEW REGULATOR STATION AND ABANDON OLD REGULATOR STATION OFF WE2-3.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
597	180.5631	124,378	INSTALL GROUND BED AND RECTIFIER ON LINE M20 AT STATION 35+25.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
598	180.56311	114,706	INSTALL GROUND BED AND RECTIFIER ON LINE M20 AT STATION 285+25.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
599	180.56331	97,218	INSTALL GROUND BED AND RECTIFIER ON LINE X AT STATION 6205+81.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
600	180.56334	1,115,283	INSTALL 17 ENCIRCLEMENT SLEEVES ON LINE DD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
601	180.56367	10,157	PURCHASE 2 SCANNERS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
602	180.56373	92,351	INSTALL STEEL ENCIRCLEMENT SLEEVE AT STATION 204+99 ON LINE L8 RIESEL TO WACO.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	NOVEMBER
603	180.5639	993,611	REPLACE 950 FEET OF 12 INCH STEEL PIPE WITH 8 INCH STEEL PIPE AND REPLACE 8 INCH STOPPLE WITH TESTED STEEL PIPE TO FACILITATE HYDROTESTING OF LINE AN.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
604	180.56392	75,140	PURCHASE REPLACEMENT ECOM EMISSIONS ANALYZER FOR TRICITIES STORAGE.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
605	180.56395	76,020	INSTALL 20 FEET 2 INCH STEEL. REMOVE 20 FEET TWO INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
606	180.56399	(1,234)	INSTALL 3 INCH LEAK CLAMP NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
607	180.56404	96,458	REPLACE COMPRESSOR BUILDINGS LIGHTING.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	SEPTEMBER
608	180.56423	535,932	INSTALL 8 ENCIRCLEMENT SLEEVES ON LINE S2DC1 IN LONGVIEW.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
609	180.56434	(78,233)	INSTALL NEW MEASURING STATION ON LINE L56 IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
610	180.56435	1,398,268	REPLACE 36 INCH TEE AT X38 TAP ON LINE X LILLIAN EAST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
611	180.56451	5,071	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
612	180.56469	353,434	REPLACE STATION ON L34-2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER

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613	180.56479	2,948,148	INSTALL AND ABANDON 634 FEET OF 20 INCH PIPE, INSTALL 4 STEEL ENCIRCLEMENT SLEEVE, INSTALL 8 FEET OF COMPOSITE WRAP, INSTALL 3 - 12 INCH COMPOSITE WRAPS ON LINE W IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
614	180.56494	815,757	INSTALL 600 LINEAR FEET OF 8 INCH STEEL PIPE ON LINE L8AE IN FREESTONE & LEON COUNTIES. ABANDON IN PLACE 600 FEET OF 18 INCH STEEL PIPE AT L8AE - BROWN CHAPEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
615	180.56511	16,480	INSTALL GROUND BED ON LINE ANB-12.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
616	180.5652	179,979	INSTALL NEW END SEALS, 2 CORROSION VENTS, INSTALL 2 NEW TEST STATIONS ON LINE X AT HWY 1776 IN SAN ANGELO.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
617	180.56521	115,943	INSTALL FIVE 3-INCH VALVES, ONE 3-INCH VALVE, AND ONE 3-INCH VALVE ALONG APT 4-INCH STEEL PIPELINE L5. ABANDON FIVE 3-INCH VALVES, ONE 3-INCH VALVE, AND ONE 3-INCH VALVE.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
618	180.56525	830,198	INSTALL WINDOWS SOFTWARE UPGRADE.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	DECEMBER
619	180.56527	54,125	REPLACE 6 FIRE DETECTORS AT OPELIKA FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
620	180.56528	253,078	REPLACE REGULATOR, METER, AND VALVE AT LDC MEASURING STATION ON LINE D9-26.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
621	180.5654	337,517	INSTALL 12 FEET OF 18 INCH OD PIPE & ABANDON 12 FEET OF 18 INCH PIPE IN LINE X2 AT WARWICK STATION.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	OCTOBER
622	180.56541	985,064	INSTALL APPROXIMATELY 500 FEET OF 6 INCH STEEL ALONG L15. ABANDON APPROXIMATELY 500 FEET OF 6 INCH STEEL IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
623	180.56544	572,608	REPLACE 1 PIG TRAP AT V36 WEST.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
624	180.56548	107,609	INSTALL ZAHROOF VALVES INTO UNIT 1 COMPRESSOR AT PONDER STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
625	180.56558	16,115	PURCHASE GENERATORS AND EQUIPMENT FOR MAPPING.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
626	180.5656	6,985	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
627	180.56566	778,408	INSTALL 80 FEET OF 24 INCH PIPE & ABANDON 80 FEET OF 24 INCH PIPE ALONG WITH 17 FARM TAPS AT D17 TO FACILITATE HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
628	180.56572	376,624	PURCHASE OF 31 ACRES OF LAND LOCATED NEXT TO THE COOPER COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	SEPTEMBER
629	180.56586	762,260	INSTALL NEW TAP & MEASURING STATION ON LINE D17 IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
630	180.56588	310,342	ABANDON 80 FEET OF 8-INCH STEEL PIPE. INSTALL 80 FEET OF 8-INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	OCTOBER
631	180.56593	97,473	REPLACE 2 CHROMATOGRAPHS AT GAS LAB IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	OCTOBER
632	180.56598	25,760	INSTALL VARNISH FILTER IN UNIT 1 & 2. ABANDON OLD VARNISH FILTER IN UNIT 1 & 2 AT GROESBECK.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JULY
633	180.56626	245,792	INSTALL 40 FEET OF 8 INCH PIPE AND 4 FARM TAPS & ABANDON 40 FEET OF 8 INCH PIPE AND 4 FARM TAPS TO FACILITATE D24 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
634	180.56639	510,637	REPLACE HIGH BLEED PNEUMATIC DEVICES AT 15 LOCATIONS IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
635	180.5664	130,543	INSTALL 120 FEET OF 3 INCH PIPE AND 21 FARM TAPS, & ABANDON 120 FEET OF 3 INCH PIPE AND 21 FARM TAPS AT DD3 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
636	180.56648	48,267	PURCHASE 39 DRIVECAMS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
637	180.56651	220,295	INSTALL 2 NEW VALVES AND ABANDON 2 VALVES AT S11-1 & S11-1-2 DALLAS SOUTH.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
638	180.56694	818,776	INSTALL 10 FEET OF 10 INCH PIPE AND 30 FEET OF 10 INCH PIPE ON LNORTH TO L47 JUNCTION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
639	180.56697	61,220	INSTALL CULVERT AT MADISONVILLE CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	OCTOBER
640	180.56699	20,182	INSTALL 2 CLOCKSPPRINGS ON LINE X.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
641	180.567	691,705	INSTALL MEASURING STATION ALONG L(NORTH) AND ABANDON KEENE MEASURING STATION IN KEENE TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
642	180.56701	946,074	INSTALL MEASURING STATION ON L(NORTH) TO LINE M IN FORT WORTH.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT	DECEMBER
643	180.56712	795,696	INSTALL 2,800 FEET OF 6 INCH STEEL PIPE, ABANDON 2,800 FEET OF 6 INCH STEEL PIPE AND DRIP POT FROM LINE WEST BROWNWOOD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
644	180.56715	130,977	INSTALL 2 RCVs & 1 4 INCH CONTROL VALVE. ABANDON 2 PLUG VALVES & 1 CONTROL VALVE AT WYLIE D17/D17-3 TO O JUNCTION IN COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
645	180.56727	442,898	PURCHASE 13 VEHICLE METHANE DETECTORS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
646	180.5673	279,782	INSTALL 9 CLOCKSPPRING, 2 CLOCKSPPRING & 1 ATLAS WRAP ALONG L(NORTH) X JCT TO L2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
647	180.56742	3,342	INSTALL CONTROLLER FOR D17-6 STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	JUNE
648	180.56751	70,120	INSTALL HVAC EQUIPMENT AT HOWARD WAREHOUSE.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	SEPTEMBER
649	180.56753	84,259	PURCHASE TELEHANDLER AT TRI-CITIES FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
650	180.56755	2,133	PURCHASE BACKUP GENERATOR FOR COOPER COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
651	180.56757	2,110	PURCHASE BACKUP GENERATOR FOR PONDER COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
652	180.56758	2,409	PURCHASE BACKUP GENERATOR FOR LAKE DALLAS COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JUNE
653	180.56761	195,763	REPLACE SIERRA WIRELESS RV50 MODEMS WITH RV55 MODEMS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	DECEMBER
654	180.56764	84,005	INSTALL ELECTRICAL EQUIPMENT & HEAT TRACE AT TRI-CITIES.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
655	180.56765	129,797	PURCHASE NEW BOBCAT SKIDSTEER LOADER AT WAHA COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
656	180.56769	75,830	PURCHASE TOWABLE MAN LIFT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
657	180.56777	716,022	INSTALL 600 FEET OF 6 INCH STEEL PIPE AND ABANDON 600 FEET OF 6 INCH STEEL PIPE IN BROWNWOOD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
658	180.56782	147,259	INSTALL STOPPLES AND LEAK CLAMP FOR LEAK AT STATION 588+31 IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER

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659	180.56791	42,635	PURCHASE TWO MOWERS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
660	180.56812	3,582	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
661	180.56813	7,607	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
662	180.56814	235,758	INSTALL 59 FEET OF 12 INCH PIPE & 1 4 INCH BLOWOFF VALVE, ABANDON 59 FEET OF 12 INCH PIPE & 1 4 INCH BLOWOFF VALVE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
663	180.56819	139,611	INSTALL (6) 1-INCH SERVICE RISER FOR FARM TAP ON LINE L NORTH. ABANDON (5) 1-INCH SERVICE RISER FOR FARM TAP.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	SEPTEMBER
664	180.56852	22,333	INSTALL 2 REGULATORS & 1 RELIEF VALVE AND ABANDON 2 REGULATORS & 1 RELIEF VALVE AT CLARKSVILLE CITY GATE MS4537 ON LINE E.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	DECEMBER
665	180.56867	5,114	INSTALL (2) 8 INCH FLOW CONDITIONERS AT MORGAN KATY MS METER ON LINE V19 (EXP).	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	DECEMBER
666	180.56869	629,043	INSTALL 3 ENCIRCLEMENT SLEEVES AT STA 2338+91 IN NAVARRO COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
667	180.56878	756	INSTALL NEW RECTIFIER CABLE & ABANDON OLD RECTIFIER CABLE IN BETHEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	JUNE
668	180.56886	63,345	INSTALL TEST STATIONS ON LINE X2 IN SAN ANGELO.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
669	180.56889	46,348	INSTALL 6 RMUs FOR GROUND BEDS & RECTIFIERS ALONG LINE X IN ABILENE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
670	180.56891	336,199	INSTALL ONE 12 INCH MAINLINE VALVE AND ABANDON ONE 12 INCH MAINLINE VALVE ON LINE F.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	NOVEMBER
671	180.56896	56,621	INSTALL 5 COMPOSITE ENCIRCLEMENT SLEEVES AT STATION 634+75 ON LINE S2 IN ATHENS TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
672	180.56898	686,386	INSTALL (2) REGULATORS, RELIEF VALVE, FILTER, AND VALVE ASSEMBLY AT LIMESTONE GATE ON LINE L35.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	DECEMBER
673	180.56909	91,140	INSTALL 24 INCH ATLAS WRAP AND (2) CLOCKS PRINGS ON LINE WT 2342.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
674	180.56914	23,819	REPLACE TELEMTRY EQUIPMENT AT WACO SERVICE CENTER.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
675	180.56915	20,736	REPLACE TELEMTRY EQUIPMENT AT DALLAS SOUTH CITY GATE STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
676	180.56916	43,085	REPLACE TELEMTRY EQUIPMENT AT TEMPLE SERVICE CENTER.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
677	180.5694	100,063	INSTALL (3) COMPOSITE ENCIRCLEMENT SLEEVES ON LINE DE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
678	180.56943	161,333	INSTALL TEST TATIONS ON LINE L8-9-4.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
679	180.56956	17,671	REPLACE HIGH BLEED PNEUMATIC BLEED CONTROLLER ON LINE W8-3 IN LEWISVILLE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
680	180.56984	276,289	INSTALL (4) CP TEST STATIONS ON D17-1.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	SEPTEMBER
681	180.56987	5,066	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
682	180.57014	759,254	INSTALL (8) HEADERS AND (3) VALVES AND RETIRE (8) HEADERS AND (2) VALVES AT LINE O49 YARD.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	DECEMBER
683	180.57016	111,363	REPLACE IMPELLER ON HOWARD UNIT 1 COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
684	180.57034	47,521	REPLACE MOISTURE ANALYZER AT LAPAN.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
685	180.5704	164,232	REPLACE 15 FEET OF 2 INCH STEEL AND (1) FARM TAP TO FACILITATE RH4 HYDROTEST	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
686	180.57044	3,990	INSTALL (3) WIRELESS AP AT JOSHUA.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
687	180.57046	1,330	INSTALL WIRELESS AP AT HUCKABY COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
688	180.57066	2,944	REPLACE BARCO UNIT IN LC2 15TH FLOOR CONFERENCE ROOM.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	JUNE
689	180.57067	62,362	INSTALL CULVERT AT ANDERSON V-36.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
690	180.5707	74,223	REPLACE METER AT REAGOR SPRINGS CITY GATE ON LINE V31.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	DECEMBER
691	180.57072	14,014	REPLACE METER AT OKLAUNION CITY GATE ON LINE A1-1.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	DECEMBER
692	180.57091	2,024,315	REPLACE 140 FEET OF 24 INCH STEEL, (8) FARM TAPS, AND (1) VALVE TO FACILITATE LINE W HYDRO TEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
693	180.57092	51,107	PURCHASE ATV FOR BETHEL PROPERTIES.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
694	180.57095	7,611	INSTALL IT SECURITY AT KATY.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	SEPTEMBER
695	180.57103	2,426	PURCHASE PORTABLE GAS DETECTOR FOR GROESBECK COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
696	180.57104	1,343	INSTALL (2) WIRELESS AP AT NEW YORK STORAGE.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
697	180.57105	2,096	PURCHASE PORTABLE GAS DETECTOR FOR HOWARD COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
698	180.57107	8,076	INSTALL (7) WIRELESS AP AT LAPAN.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
699	180.57108	14,645	INSTALL (2) 2 INCH VALVES AND RETIRE (2) BALL VALVES AT K5-2 MORGAN CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
700	180.57109	1,343	INSTALL (2) WIRELESS AP AT PILOT POINT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
701	180.57116	1,553,958	INSTALL 240 FEET OF 30 INCH STEEL ON LINE XV AND ABANDON 240 FEET OF 30 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
702	180.57121	3,814	PURCHASE AIR WRENCH FOR MAINLINE VALVES AT GROESBECK COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	JULY
703	180.57122	35,646	INSTALL (2) 4 INCH BALL VALVES, (1) 2 INCH METER, AND (1) 2 INCH FILTER AND ABANDON (2) 4 INCH BALL VALVES AND (1) 2 INCH METER ON LINE S2DC-1-2-1.	ALL CUSTOMERS	SYSTEM WIDE	IMPROVEMENT SYSTEM	DECEMBER
704	180.57137	225,428	PURCHASE COVERED EQUIPMENT STORAGE AT COOPER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
705	180.57138	90,732	REPLACE 7 VALVES LIQUID REMOVAL VESSEL AT NEW YORK STORAGE KNOCKOUT DUMP.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
706	180.57151	2,819	INSTALL (2) WIRELESS AP AT MARYNEAL COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER

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707	180.57152	2,819	INSTALL (2) WIRELESS AP AT WAHA COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
708	180.57175	59,621	INSTALL HVAC UNIT AT TRICITIES SOUTH.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
709	180.57178	188,454	REPLACE 500 BBL WATER TANK AT LAPAN.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
710	180.57118	190,549	REPLACE MASTER VALVE AT LAPAN #3.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
711	180.57187	9,765	PURCHASE GATE AT SANDY LAKE MEASURING STATION.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	SEPTEMBER
712	180.57189	534,046	INSTALL 300 FEET OF 12 INCH STEEL AND ABANDON 200 FEET OF 12 INCH STEEL ALONG LINE KCR AND FM 1613.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
713	180.57193	819,214	INSTALL (10) ENCIRCLEMENT SLEEVES IN ANDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
714	180.57222	4,598,170	INSTALL 5,000 FEET OF 16 INCH BRINE LINE AND 5,000 FEET OF FIBER COMMUNICATION CABLE ON BETHEL WEST BRINE SYSTEM.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
715	180.57234	53,579	PURCHASE PIPELINE DIG EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
716	180.57243	1,842,592	INSTALL 50 FEET OF 36 INCH STEEL AND (2) STOPPLES AND ABANDON 50 FEET OF 36 INCH STEEL AND (1) STOPPLE ON LINE X IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
717	180.57254	26,405	PURCHASE ATV FOR NEW YORK STORAGE FACILITIES.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
718	180.57285	155,410	PURCHASE BACKHOE FOR LAKE DALLAS STORAGE FACILITIES.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
719	180.57286	130,825	PURCHASE MOWER, BUSH HOG, AND RADGUN FOR LAKE DALLAS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
720	180.57288	22,335	PURCHASE NETWORK TESTER FOR LAKE DALLAS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
721	180.57298	452,756	INSTALL 20 FEET OF 10 INCH STEEL AND RETIRE 20 FEET OF 10 INCH STEEL ON L8B6.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
722	180.57299	24,440	PURCHASE ATV AT WAHA COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
723	180.573	13,150	PURCHASE BTX TRAILER AT LAPAN STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
724	180.57306	231,048	INSTALL 50 FEET OF 6 INCH STEEL AND (5) FITTINGS AND RETIRE 50 FEET OF 6 INCH STEEL, (4) 1 INCH TAPS AND (1) 2 INCH TAP TO FACILITATE LINE O23 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
725	180.57332	72,359	INSTALL (36) VALVES AT COOPER COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	NOVEMBER
726	180.57333	10,531	PURCHASE TRAILER AT CENTRAL COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
727	180.57334	211,779	PURCHASE (2) MOWERS, (1) ATV, AND (1) TRACTOR AT COOPER COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
728	180.57335	153,612	PURCHASE SCISSOR LIFT AT PONDER COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
729	180.57337	10,014	PURCHASE (3) FANS AT GROESBECK COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
730	180.5734	13,069	PURCHASE PIPE THREADER AT GROESBECK COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
731	180.57341	14,055	PURCHASE DUMP TRAILER AT MARYNEAL COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
732	180.57342	419,354	INSTALL BUILDING AT PONDER STATION.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
733	180.57364	26,889	REPLACE 31 FEET OF 2 INCH STEEL ON LINE E10-1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
734	180.57338	60,534	INSTALL BASE AND FENCING AROUND LINE X SANDHILL BLOCK VALVE.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
735	180.57387	34,193	REPLACE 10 FEET OF 3 INCH STEEL AND (1) ELBOW FITTING ON LINE D21.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
736	180.57388	238,062	PURCHASE SKID STEER AT LAKE DALLAS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
737	180.57411	3,076,152	INSTALL 120 FEET OF 30 INCH STEEL AND (1) 30 INCH VALVE AND RETIRE 120 FEET OF 30 INCH STEEL AND (1) 30 INCH VALVE ON LINE V IN LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
738	180.57412	29,185	INSTALL HVAC UNIT AT DALLAS EAST FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
739	180.57416	330,226	INSTALL 30 FEET OF 16 INCH STEEL AND FARM TAP AND RETIRE 30 FEET OF 16 INCH STEEL AND FARM TAP ON LINE WAB IN ERATH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
740	180.57422	9,958	PURCHASE CONDUIT AND PIPE BENDER AT GROESBECK COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
741	180.57426	8,261	REPLACE ULTRASONIC METER AT FORT HOOD WEST IN CORYELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	SEPTEMBER
742	180.57434	12,393	INSTALL INDUSTRIAL HMI CONTROL SOFTWARE AT WALLER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	SEPTEMBER
743	180.57435	964,077	INSTALL 2,600 FEET OF 6 INCH STEEL AND RETIRE 2,600 FEET OF 6 INCH STEEL AT LAPAN STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
744	180.57439	117,173	PURCHASE TRACTOR FOR LAPAN.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
745	180.57441	238,048	INSTALL (1) STEEL ENCIRCLEMENT SLEVE AND (5) COMPOSITE ENCIRCLEMENT SLEEVES TO FACILITATE DIGS ON LINE DDA.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
746	180.57443	66,852	INSTALL (2) COALESCER FILTER PLATFORMS AT MONAHANS.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
747	180.57445	171,708	INSTALL CARPORT AT LAPAN FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
748	180.57458	37,874	REPLACE COMMUNICATIONS SYSTEM AT MARYNEAL COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	DECEMBER
749	180.57463	98,324	PURCHASE SKID STEER AT GROESBECK COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
750	180.57466	155,040	PURCHASE BACKHOE AT BETHEL.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER

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751	180.57471	36,207	PURCHASE AC UNIT AT GROESBECK.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	SEPTEMBER
752	180.57506	4,911	INSTALL 5 CLAMPS ON LINE M20.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
753	180.57533	8,090	PURCHASE TRAILER AT LAPAN STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
754	180.57534	124,294	PURCHASE BOOM LIFT AT LAPAN STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
755	180.57536	36,032	PURCHASE (2) MOWERS AT NEW YORK AND LAPAN STORAGE FACILITIES.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
756	180.57543	106,776	INSTALL ULTRASONIC METER AND EFM AT LOVACA MEASURING STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
757	180.57559	11,821	PURCHASE HYDRAULIC DUMP TRAILER FOR HOWARD COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
758	180.57561	29,603	IOLA WAREHOUSE EXTENSION.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	OCTOBER
759	180.57563	18,932	INSTALL MASTER VALVE AT TRI CITIES STORAGE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
760	180.57568	85,607	INSTALL DRIVEWAY AT L63.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
761	180.57572	71,288	INSTALL ENCIRCLEMENT SLEEVE TO FACILITATE DIGS ON LINE S2DC1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
762	180.57573	25,708	INSTALL HVAC EQUIPMENT AT LAKE DALLAS OFFICE.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
763	180.57577	3,276	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	SEPTEMBER
764	180.57581	10,267	INSTALL STAIRCASE FOR LINE PC CONDENSATE TANK.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	DECEMBER
765	180.57584	15,362	INSTALL STAIRCASE FOR LINE P-13 CONDENSATE TANK.	ALL CUSTOMERS	SYSTEM WIDE	STRUCTURES	OCTOBER
766	180.57611	41,254	INSTALL ENCIRCLEMENT SLEEVE TO FACILITATE DIGS ON LINE S2DC1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
767	180.5764	42,457	INSTALL (2) CASED CROSSING VENTS, (2) CP TEST STATIONS, AND (2) ENCIRCLEMENTS TO FACILITATE DIGS ON LINE E30.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
768	180.57649	77,166	INSTALL (2) ENCIRCLEMENTS TO FACILITATE DIGS ON LINE CT-823.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
769	180.5767	24,442	REPLACE ACTUATOR FOR VALVE ON ANNA CR376 CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
770	180.57674	16,294	PURCHASE POWER WASHER FOR WAHA COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
771	180.57681	586,686	INSTALL 350 FEET OF 10 INCH STEEL AND 3 VALVES AND RETIRE 350 FEET OF 10 INCH STEEL, (30) REPAIR SLEEVES, (3) VALVES, AND (8) STOPPLES TO FACILITATE LINE L(NORTH) HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
772	180.57689	31,654	PURCHASE (6) METHANE DETECTORS FOR LAPAN STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	NOVEMBER
773	180.57707	69,584	INSTALL ENCIRCLEMENT SLEEVE TO FACILITATE DIGS ON LINE S2-22.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
774	180.57722	118,693	PURCHASE FORKLIFT FOR CENTRAL COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	SEPTEMBER
775	180.57723	134,057	PURCHASE LIGHTNING MASTERS AT LAPAN STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
776	180.57745	119,449	PURCHASE LIGHTNING MITIGATION AND PROTECTION FOR NEW YORK STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
777	180.57762	18,828	PURCHASE RADIO EQUIPMENT FOR WALLER COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
778	180.57784	135,670	INSTALL 80 FEET OF 2 INCH STEEL AND (9) 1 INCH FARM TAPS AND RETIRE 80 FEET OF 2 INCH STEEL AND (9) 1 INCH FARM TAPS TO FACILITATE LINE W5 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
779	180.57814	76,231	INSTALL (4) ENCIRCLEMENTS TO FACILITATE LINE S(3RD) DIGS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
780	180.57825	116,360	INSTALL ENCIRCLEMENT TO FACILITATE LINE S2B DIGS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
781	180.57828	59,680	PURCHASE VIBRATION ANALYZER FOR STORAGE AND COMPRESSION FACILITIES.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
782	180.57839	87,035	INSTALL ENCIRCLEMENT TO FACILITATE LINE S2-22 DIGS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
783	180.57865	723,817	INSTALL 210 FEET OF 6 INCH STEEL AND (1) CITY GATE STATION AND RETIRE 210 FEET OF 6 INCH STEEL AND (1) REGULATOR STATION TO FACILITATE LINE K5- 1(2ND) HYDRO TEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
784	180.57882	306,850	REPLACE 50 FEET OF 6 INCH STEEL, (22) 1 INCH FARM TAPS, AND (1) 6 INCH BLOCK VALVE TO FACILITATE LINE M18 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
785	180.57885	327,758	INSTALL 50 FEET OF 18 INCH STEEL AND (1) ENCIRCLEMENT TO ACCOMMODATE LINE X2 DIGS.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
786	180.57891	4,325	INSTALL RECTIFIER CABLE IN LONGVIEW.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
787	180.57901	80,063	INSTALL ENCIRCLEMENT TO FACILITATE LINE S2-22 DIGS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
788	180.57925	4,219	INSTALL CLAMP ON LINE M20.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	NOVEMBER
789	180.57945	185,026	INSTALL (4) CASED CROSSING VENTS, (4) CP TEST STATIONS, AND (4) ENCIRCLEMENTS TO FACILITATE LINE A29-1 DIGS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
790	180.57947	20,993	INSTALL ENCIRCLEMENT TO FACILITATE LINE S2-22 DIGS.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
791	180.57986	731,928	REPLACE GAS DRYER AND AUTOMATED VALVES AT THE JOSHUA CNG STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
792	180.58010	3,041	PURCHASE COMPUTER EQUIPMENT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - IT	DECEMBER
793	180.58047	9,695	PURCHASE ODOR HANDY UNIT.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
794	180.58063	87,192	INSTALL 7 FEET OF 6 INCH STEEL AND (1) FILTER AND RETIRE 10 FEET OF 6 INCH STEEL ON LINE S13 AT WAXAHACHIE NORTH CITY GATE METER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
795	180.58081	1,398,754	INSTALL 70 FEET OF 12 INCH STEEL AND (12) ENCIRCLEMENTS AND RETIRE 70 FEET OF 12 INCH STEEL ON LINE S2B.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
796	180.58165	824	INSTALL FARM TAP ON LINE L8B 2ND IN BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
797	180.58174	491,874	INSTALL VALVE AND STATION PIPING AND RETIRE 6 FEET OF 6 INCH STEEL AND 22 FEET OF 4 INCH STEEL PIGGING LINES ON N6-2 BERTRAM TAP.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
798	180.58178	22,482	REPLACE 16M ROOTS METER AT ROBINSON PARK CITY GATE IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER

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799	180.58190	148,650	INSTALL 20 FEET OF 8 INCH STEEL, (2) STOPPLES, AND (1) VALVE AND RETIRE 5 FEET OF 8 INCH STEEL AND (1) VALVE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
800	180.58198	258,011	INSTALL 38 FEET OF 4 INCH STEEL, LINE TAP, (4) VALVES, AND (2) REGULATORS AT MCKINNEY MEASUREMENT STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
801	180.58207	2,638	PURCHASE (2) PIPE LOCATORS FOR TARRANT COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT	DECEMBER
802	180.58213	7,659	INSTALL CP TEST STATION ON LINE SK(3RD).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
803	180.58238	9,651	PURCHASE CATERPILLAR HMI FOR GROESBECK COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
804	180.58247	428,787	INSTALL 40 FEET OF 20 INCH STEEL AND RETIRE 40 FEET OF 20 INCH STEEL ON LINE P(SOUTH).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY	DECEMBER
805	180.58309	13,109	INSTALL 23M FLOWSIC METER AND RETIRE 23M ROTARY METER AT S11-1-2 COCKRELL HILL CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
806	180.58452	343	INSTALL DRESSER HP 5M METER AND RETIRE DRESSER HP 7M METER ON LINE W12 IN DECATUR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT	DECEMBER
807	180.58466	90,009	REPLACE 10 FEET OF 4 INCH STEEL TO FACILITATE L5 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY	DECEMBER
808	TOTAL APT ADDITIONS (LN. 1 - LN. 807)	689,068,217					
809							
810							
811	NOTES:						
812	(1) The "COST" column reflects the capitalized portion of the cost only.						
813	(2) The "DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024" column describes capitalized costs only.						

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.25767	36701	(13,100)
180	700 - Atmos Pipeline - Texas	Addition	180.33098	36600	12
180	700 - Atmos Pipeline - Texas	Addition	180.33098	36701	11,599
180	700 - Atmos Pipeline - Texas	Addition	180.36481	36701	66,785
180	700 - Atmos Pipeline - Texas	Addition	180.39085	36701	144,314
180	700 - Atmos Pipeline - Texas	Addition	180.39085	36900	14,710
180	700 - Atmos Pipeline - Texas	Addition	180.39120	36520	181,658
180	700 - Atmos Pipeline - Texas	Addition	180.39120	36701	181,658
180	700 - Atmos Pipeline - Texas	Addition	180.39120	36702	181,658
180	700 - Atmos Pipeline - Texas	Addition	180.39120	36900	1,271,608
180	700 - Atmos Pipeline - Texas	Addition	180.39434	36701	(380)
180	700 - Atmos Pipeline - Texas	Addition	180.39535	36701	(31,743)
180	700 - Atmos Pipeline - Texas	Addition	180.39535	36900	(565)
180	700 - Atmos Pipeline - Texas	Addition	180.39729	36701	(20,747)
180	700 - Atmos Pipeline - Texas	Addition	180.39729	36900	(549)
180	700 - Atmos Pipeline - Texas	Addition	180.41685	35200	(494)
180	700 - Atmos Pipeline - Texas	Addition	180.41763	36701	(4,236)
180	700 - Atmos Pipeline - Texas	Addition	180.41763	36900	(1,160)
180	700 - Atmos Pipeline - Texas	Addition	180.41795	36701	(366,739)
180	700 - Atmos Pipeline - Texas	Addition	180.42362	36701	646
180	700 - Atmos Pipeline - Texas	Addition	180.42551	36701	21,633
180	700 - Atmos Pipeline - Texas	Addition	180.42551	36900	19,021
180	700 - Atmos Pipeline - Texas	Addition	180.42903	36701	10,891
180	700 - Atmos Pipeline - Texas	Addition	180.42903	36900	1,922
180	700 - Atmos Pipeline - Texas	Addition	180.42907	36701	(115)
180	700 - Atmos Pipeline - Texas	Addition	180.42907	36900	(2)
180	700 - Atmos Pipeline - Texas	Addition	180.42909	36600	598
180	700 - Atmos Pipeline - Texas	Addition	180.42909	36701	18,846
180	700 - Atmos Pipeline - Texas	Addition	180.42909	36900	10,470
180	700 - Atmos Pipeline - Texas	Addition	180.42937	36500	17,464
180	700 - Atmos Pipeline - Texas	Addition	180.42937	36701	144,949
180	700 - Atmos Pipeline - Texas	Addition	180.42937	36900	12,225
180	700 - Atmos Pipeline - Texas	Addition	180.42975	36701	(232)
180	700 - Atmos Pipeline - Texas	Addition	180.42975	36900	(54)
180	700 - Atmos Pipeline - Texas	Addition	180.43272	36701	3,088
180	700 - Atmos Pipeline - Texas	Addition	180.43421	36701	(287)
180	700 - Atmos Pipeline - Texas	Addition	180.43421	36900	(477)
180	700 - Atmos Pipeline - Texas	Addition	180.43531	36701	80,859
180	700 - Atmos Pipeline - Texas	Addition	180.43531	36900	1,658
180	700 - Atmos Pipeline - Texas	Addition	180.43531	37000	376
180	700 - Atmos Pipeline - Texas	Addition	180.43831	36701	1,178,174
180	700 - Atmos Pipeline - Texas	Addition	180.44090	36520	12,702
180	700 - Atmos Pipeline - Texas	Addition	180.44090	36701	304,059
180	700 - Atmos Pipeline - Texas	Addition	180.44183	36520	670,473
180	700 - Atmos Pipeline - Texas	Addition	180.44183	36701	10,722,694
180	700 - Atmos Pipeline - Texas	Addition	180.44183	36900	797,254
180	700 - Atmos Pipeline - Texas	Addition	180.44287	36520	369,053
180	700 - Atmos Pipeline - Texas	Addition	180.44287	36701	125,635
180	700 - Atmos Pipeline - Texas	Addition	180.44287	36900	290,531
180	700 - Atmos Pipeline - Texas	Addition	180.44328	36701	1,374
180	700 - Atmos Pipeline - Texas	Addition	180.44340	36500	(1,339)
180	700 - Atmos Pipeline - Texas	Addition	180.44340	36600	(1,339)
180	700 - Atmos Pipeline - Texas	Addition	180.44340	36701	(22,764)
180	700 - Atmos Pipeline - Texas	Addition	180.44340	36900	(536)
180	700 - Atmos Pipeline - Texas	Addition	180.44340	37000	(803)
180	700 - Atmos Pipeline - Texas	Addition	180.44440	36600	(7)
180	700 - Atmos Pipeline - Texas	Addition	180.44440	36700	(4)
180	700 - Atmos Pipeline - Texas	Addition	180.44440	36701	(342)
180	700 - Atmos Pipeline - Texas	Addition	180.44440	36900	(4)
180	700 - Atmos Pipeline - Texas	Addition	180.44460	36701	1,234
180	700 - Atmos Pipeline - Texas	Addition	180.44503	36701	(48)
180	700 - Atmos Pipeline - Texas	Addition	180.44503	36900	(48)
180	700 - Atmos Pipeline - Texas	Addition	180.44686	36701	2,660
180	700 - Atmos Pipeline - Texas	Addition	180.44686	36702	420
180	700 - Atmos Pipeline - Texas	Addition	180.44686	36900	10,918
180	700 - Atmos Pipeline - Texas	Addition	180.44759	36702	114,389
180	700 - Atmos Pipeline - Texas	Addition	180.44781	36520	2,420
180	700 - Atmos Pipeline - Texas	Addition	180.44781	36701	171,834
180	700 - Atmos Pipeline - Texas	Addition	180.44781	36900	67,766
180	700 - Atmos Pipeline - Texas	Addition	180.44787	36701	3,714
180	700 - Atmos Pipeline - Texas	Addition	180.44787	36900	18,135
180	700 - Atmos Pipeline - Texas	Addition	180.44821	36701	(29,814)
180	700 - Atmos Pipeline - Texas	Addition	180.44824	36701	18,039
180	700 - Atmos Pipeline - Texas	Addition	180.44903	36900	7,245
180	700 - Atmos Pipeline - Texas	Addition	180.45075	36900	787
180	700 - Atmos Pipeline - Texas	Addition	180.45084	35200	(8,118)
180	700 - Atmos Pipeline - Texas	Addition	180.45094	36701	1
180	700 - Atmos Pipeline - Texas	Addition	180.45103	36800	(6,358)
180	700 - Atmos Pipeline - Texas	Addition	180.45257	36701	95,999
180	700 - Atmos Pipeline - Texas	Addition	180.45257	36900	28,675
180	700 - Atmos Pipeline - Texas	Addition	180.45524	36520	298,424
180	700 - Atmos Pipeline - Texas	Addition	180.45524	36701	14,622,755
180	700 - Atmos Pipeline - Texas	Addition	180.45527	36701	1,829
180	700 - Atmos Pipeline - Texas	Addition	180.45527	36900	117
180	700 - Atmos Pipeline - Texas	Addition	180.45560	36701	84
180	700 - Atmos Pipeline - Texas	Addition	180.45564	36600	43,606
180	700 - Atmos Pipeline - Texas	Addition	180.45564	36701	1,199,700
180	700 - Atmos Pipeline - Texas	Addition	180.45564	36900	535,960
180	700 - Atmos Pipeline - Texas	Addition	180.45564	37000	7,863
180	700 - Atmos Pipeline - Texas	Addition	180.45795	36500	6,118
180	700 - Atmos Pipeline - Texas	Addition	180.45795	36600	2,447
180	700 - Atmos Pipeline - Texas	Addition	180.45795	36702	2,447
180	700 - Atmos Pipeline - Texas	Addition	180.45795	36900	111,350
180	700 - Atmos Pipeline - Texas	Addition	180.45880	35600	11,128
180	700 - Atmos Pipeline - Texas	Addition	180.46004	36701	2,766
180	700 - Atmos Pipeline - Texas	Addition	180.46004	36900	135,549
180	700 - Atmos Pipeline - Texas	Addition	180.46102	36701	227
180	700 - Atmos Pipeline - Texas	Addition	180.46102	36900	22,513
180	700 - Atmos Pipeline - Texas	Addition	180.46291	36701	79,038
180	700 - Atmos Pipeline - Texas	Addition	180.46291	36900	2,444
180	700 - Atmos Pipeline - Texas	Addition	180.46552	36900	8,631
180	700 - Atmos Pipeline - Texas	Addition	180.46569	36701	31,707
180	700 - Atmos Pipeline - Texas	Addition	180.46605	36701	4,377
180	700 - Atmos Pipeline - Texas	Addition	180.46660	35200	22,131,202
180	700 - Atmos Pipeline - Texas	Addition	180.46660	35400	2,369,188

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.46671	36701	30,406
180	700 - Atmos Pipeline - Texas	Addition	180.46671	36900	729,751
180	700 - Atmos Pipeline - Texas	Addition	180.47091	36701	28,230
180	700 - Atmos Pipeline - Texas	Addition	180.47206	36701	5,379,477
180	700 - Atmos Pipeline - Texas	Addition	180.47206	36900	235,843
180	700 - Atmos Pipeline - Texas	Addition	180.47240	36701	402
180	700 - Atmos Pipeline - Texas	Addition	180.47240	36900	71
180	700 - Atmos Pipeline - Texas	Addition	180.47475	36701	39,275
180	700 - Atmos Pipeline - Texas	Addition	180.47475	36900	317,773
180	700 - Atmos Pipeline - Texas	Addition	180.47481	36701	13,166
180	700 - Atmos Pipeline - Texas	Addition	180.47481	36900	2,447
180	700 - Atmos Pipeline - Texas	Addition	180.47621	36900	3,909
180	700 - Atmos Pipeline - Texas	Addition	180.47634	36900	10,218
180	700 - Atmos Pipeline - Texas	Addition	180.47650	36900	19,753
180	700 - Atmos Pipeline - Texas	Addition	180.47651	36701	104,952
180	700 - Atmos Pipeline - Texas	Addition	180.47815	36701	32
180	700 - Atmos Pipeline - Texas	Addition	180.47815	36900	235
180	700 - Atmos Pipeline - Texas	Addition	180.47824	36900	6,985
180	700 - Atmos Pipeline - Texas	Addition	180.47884	36701	(614)
180	700 - Atmos Pipeline - Texas	Addition	180.47897	36701	2,359,136
180	700 - Atmos Pipeline - Texas	Addition	180.47897	36900	151,117
180	700 - Atmos Pipeline - Texas	Addition	180.47921	35100	307
180	700 - Atmos Pipeline - Texas	Addition	180.47921	35400	2,507
180	700 - Atmos Pipeline - Texas	Addition	180.48071	36900	1,551
180	700 - Atmos Pipeline - Texas	Addition	180.48075	36701	(5,001)
180	700 - Atmos Pipeline - Texas	Addition	180.48075	36900	(102)
180	700 - Atmos Pipeline - Texas	Addition	180.48086	36701	5,376
180	700 - Atmos Pipeline - Texas	Addition	180.48086	36702	538
180	700 - Atmos Pipeline - Texas	Addition	180.48086	36900	4,838
180	700 - Atmos Pipeline - Texas	Addition	180.48149	36701	91,469
180	700 - Atmos Pipeline - Texas	Addition	180.48149	36900	416,693
180	700 - Atmos Pipeline - Texas	Addition	180.48236	36900	15,595
180	700 - Atmos Pipeline - Texas	Addition	180.48246	36500	47,917,774
180	700 - Atmos Pipeline - Texas	Addition	180.48246	36700	688,818
180	700 - Atmos Pipeline - Texas	Addition	180.48246	36701	242,433,987
180	700 - Atmos Pipeline - Texas	Addition	180.48246	36900	8,445,508
180	700 - Atmos Pipeline - Texas	Addition	180.48250	36520	233,468
180	700 - Atmos Pipeline - Texas	Addition	180.48250	36701	1,354,111
180	700 - Atmos Pipeline - Texas	Addition	180.48250	36702	256,814
180	700 - Atmos Pipeline - Texas	Addition	180.48250	36900	490,282
180	700 - Atmos Pipeline - Texas	Addition	180.48349	36701	6,882
180	700 - Atmos Pipeline - Texas	Addition	180.48374	36701	5,125
180	700 - Atmos Pipeline - Texas	Addition	180.48374	36900	46,796
180	700 - Atmos Pipeline - Texas	Addition	180.48448	36701	305
180	700 - Atmos Pipeline - Texas	Addition	180.48448	36900	2,240
180	700 - Atmos Pipeline - Texas	Addition	180.48531	36520	2,752,356
180	700 - Atmos Pipeline - Texas	Addition	180.48531	36701	3,394,573
180	700 - Atmos Pipeline - Texas	Addition	180.48531	36900	3,027,592
180	700 - Atmos Pipeline - Texas	Addition	180.48624	36701	204
180	700 - Atmos Pipeline - Texas	Addition	180.48626	36701	25,359
180	700 - Atmos Pipeline - Texas	Addition	180.48627	36701	88,460
180	700 - Atmos Pipeline - Texas	Addition	180.48632	36500	5,802
180	700 - Atmos Pipeline - Texas	Addition	180.48632	36900	90,896
180	700 - Atmos Pipeline - Texas	Addition	180.48643	36900	32,119
180	700 - Atmos Pipeline - Texas	Addition	180.48894	36520	1,757
180	700 - Atmos Pipeline - Texas	Addition	180.48894	36701	1,172
180	700 - Atmos Pipeline - Texas	Addition	180.48894	36900	8,786
180	700 - Atmos Pipeline - Texas	Addition	180.48972	36701	(976)
180	700 - Atmos Pipeline - Texas	Addition	180.48972	36702	1,032
180	700 - Atmos Pipeline - Texas	Addition	180.48972	36900	(56)
180	700 - Atmos Pipeline - Texas	Addition	180.49005	36701	16,398
180	700 - Atmos Pipeline - Texas	Addition	180.49005	36900	5,466
180	700 - Atmos Pipeline - Texas	Addition	180.49062	36520	488,775
180	700 - Atmos Pipeline - Texas	Addition	180.49062	36701	9,720,923
180	700 - Atmos Pipeline - Texas	Addition	180.49062	36900	1,653,767
180	700 - Atmos Pipeline - Texas	Addition	180.49095	36520	7,079
180	700 - Atmos Pipeline - Texas	Addition	180.49095	36700	3,540
180	700 - Atmos Pipeline - Texas	Addition	180.49095	36701	343,352
180	700 - Atmos Pipeline - Texas	Addition	180.49112	36900	(19)
180	700 - Atmos Pipeline - Texas	Addition	180.49120	36701	209
180	700 - Atmos Pipeline - Texas	Addition	180.49120	36900	20,654
180	700 - Atmos Pipeline - Texas	Addition	180.49202	36520	65,880
180	700 - Atmos Pipeline - Texas	Addition	180.49202	36701	831,660
180	700 - Atmos Pipeline - Texas	Addition	180.49202	36900	170,205
180	700 - Atmos Pipeline - Texas	Addition	180.49204	36520	2,053
180	700 - Atmos Pipeline - Texas	Addition	180.49204	36700	4,107
180	700 - Atmos Pipeline - Texas	Addition	180.49204	36701	84,190
180	700 - Atmos Pipeline - Texas	Addition	180.49204	36900	12,320
180	700 - Atmos Pipeline - Texas	Addition	180.49206	36500	19,609
180	700 - Atmos Pipeline - Texas	Addition	180.49206	36700	11,766
180	700 - Atmos Pipeline - Texas	Addition	180.49206	36701	325,512
180	700 - Atmos Pipeline - Texas	Addition	180.49206	36900	35,296
180	700 - Atmos Pipeline - Texas	Addition	180.49241	36900	16,358
180	700 - Atmos Pipeline - Texas	Addition	180.49262	36900	7,334
180	700 - Atmos Pipeline - Texas	Addition	180.49263	36600	(17,997)
180	700 - Atmos Pipeline - Texas	Addition	180.49263	36701	(46,793)
180	700 - Atmos Pipeline - Texas	Addition	180.49263	36800	(125,982)
180	700 - Atmos Pipeline - Texas	Addition	180.49263	36900	205,195
180	700 - Atmos Pipeline - Texas	Addition	180.49286	36900	8,663
180	700 - Atmos Pipeline - Texas	Addition	180.49297	36900	41,329
180	700 - Atmos Pipeline - Texas	Addition	180.49305	35200	9,526
180	700 - Atmos Pipeline - Texas	Addition	180.49319	36701	1,437
180	700 - Atmos Pipeline - Texas	Addition	180.49392	36800	2,010
180	700 - Atmos Pipeline - Texas	Addition	180.49406	36701	992
180	700 - Atmos Pipeline - Texas	Addition	180.49406	36900	8,928
180	700 - Atmos Pipeline - Texas	Addition	180.49413	35400	13,908
180	700 - Atmos Pipeline - Texas	Addition	180.49454	36701	2,959
180	700 - Atmos Pipeline - Texas	Addition	180.49504	36700	82,959
180	700 - Atmos Pipeline - Texas	Addition	180.49504	36900	2,682,325
180	700 - Atmos Pipeline - Texas	Addition	180.49538	36701	12,073
180	700 - Atmos Pipeline - Texas	Addition	180.49587	36701	2,306
180	700 - Atmos Pipeline - Texas	Addition	180.49587	36900	769
180	700 - Atmos Pipeline - Texas	Addition	180.49591	36701	35,742
180	700 - Atmos Pipeline - Texas	Addition	180.49604	36701	118,534
180	700 - Atmos Pipeline - Texas	Addition	180.49617	36701	140,263

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.49659	39000	20,984
180	700 - Atmos Pipeline - Texas	Addition	180.49660	36701	45,393
180	700 - Atmos Pipeline - Texas	Addition	180.49660	36900	228
180	700 - Atmos Pipeline - Texas	Addition	180.49723	36701	817
180	700 - Atmos Pipeline - Texas	Addition	180.49723	36900	43
180	700 - Atmos Pipeline - Texas	Addition	180.49731	36701	(12,330,356)
180	700 - Atmos Pipeline - Texas	Addition	180.49731	36900	13,976,460
180	700 - Atmos Pipeline - Texas	Addition	180.49747	36900	1,053
180	700 - Atmos Pipeline - Texas	Addition	180.49818	36701	2,405
180	700 - Atmos Pipeline - Texas	Addition	180.49818	36900	528
180	700 - Atmos Pipeline - Texas	Addition	180.49876	36701	531
180	700 - Atmos Pipeline - Texas	Addition	180.49876	36900	10,099
180	700 - Atmos Pipeline - Texas	Addition	180.49877	36701	2,162
180	700 - Atmos Pipeline - Texas	Addition	180.49877	36702	865
180	700 - Atmos Pipeline - Texas	Addition	180.49877	36900	5,620
180	700 - Atmos Pipeline - Texas	Addition	180.49920	36900	(313)
180	700 - Atmos Pipeline - Texas	Addition	180.49966	36520	567
180	700 - Atmos Pipeline - Texas	Addition	180.49966	36701	907
180	700 - Atmos Pipeline - Texas	Addition	180.49966	36900	9,861
180	700 - Atmos Pipeline - Texas	Addition	180.49991	36701	647
180	700 - Atmos Pipeline - Texas	Addition	180.50000	36800	224
180	700 - Atmos Pipeline - Texas	Addition	180.50001	36600	(11,110)
180	700 - Atmos Pipeline - Texas	Addition	180.50016	36900	47,699
180	700 - Atmos Pipeline - Texas	Addition	180.50034	36701	123
180	700 - Atmos Pipeline - Texas	Addition	180.50034	36900	492
180	700 - Atmos Pipeline - Texas	Addition	180.50042	35600	44,726
180	700 - Atmos Pipeline - Texas	Addition	180.50051	36701	5,135,144
180	700 - Atmos Pipeline - Texas	Addition	180.50051	36900	2,569
180	700 - Atmos Pipeline - Texas	Addition	180.50066	36701	99,678
180	700 - Atmos Pipeline - Texas	Addition	180.50100	36701	1,173
180	700 - Atmos Pipeline - Texas	Addition	180.50100	36900	207
180	700 - Atmos Pipeline - Texas	Addition	180.50145	36500	58
180	700 - Atmos Pipeline - Texas	Addition	180.50145	36701	2,336
180	700 - Atmos Pipeline - Texas	Addition	180.50145	36900	526
180	700 - Atmos Pipeline - Texas	Addition	180.50149	36520	446,063
180	700 - Atmos Pipeline - Texas	Addition	180.50149	36701	3,855,258
180	700 - Atmos Pipeline - Texas	Addition	180.50149	36900	2,071,006
180	700 - Atmos Pipeline - Texas	Addition	180.50155	36900	2,057
180	700 - Atmos Pipeline - Texas	Addition	180.50253	36900	85,747
180	700 - Atmos Pipeline - Texas	Addition	180.50261	36900	223
180	700 - Atmos Pipeline - Texas	Addition	180.50312	36701	8,196
180	700 - Atmos Pipeline - Texas	Addition	180.50320	36701	(87)
180	700 - Atmos Pipeline - Texas	Addition	180.50320	36900	(5)
180	700 - Atmos Pipeline - Texas	Addition	180.50321	36701	237
180	700 - Atmos Pipeline - Texas	Addition	180.50321	36900	62
180	700 - Atmos Pipeline - Texas	Addition	180.50349	36520	491,355
180	700 - Atmos Pipeline - Texas	Addition	180.50349	36700	98,271
180	700 - Atmos Pipeline - Texas	Addition	180.50349	36701	9,237,474
180	700 - Atmos Pipeline - Texas	Addition	180.50359	36701	(74,940)
180	700 - Atmos Pipeline - Texas	Addition	180.50379	36900	7,131
180	700 - Atmos Pipeline - Texas	Addition	180.50413	36701	1,899
180	700 - Atmos Pipeline - Texas	Addition	180.50413	36900	17,095
180	700 - Atmos Pipeline - Texas	Addition	180.50416	36701	4,828
180	700 - Atmos Pipeline - Texas	Addition	180.50416	36900	49
180	700 - Atmos Pipeline - Texas	Addition	180.50441	36701	9,885
180	700 - Atmos Pipeline - Texas	Addition	180.50441	36900	6,590
180	700 - Atmos Pipeline - Texas	Addition	180.50453	36800	79,056
180	700 - Atmos Pipeline - Texas	Addition	180.50475	36700	(117,833)
180	700 - Atmos Pipeline - Texas	Addition	180.50492	36701	196
180	700 - Atmos Pipeline - Texas	Addition	180.50492	36900	2
180	700 - Atmos Pipeline - Texas	Addition	180.50494	36701	2,752
180	700 - Atmos Pipeline - Texas	Addition	180.50494	36900	306
180	700 - Atmos Pipeline - Texas	Addition	180.50600	36800	5,988
180	700 - Atmos Pipeline - Texas	Addition	180.50608	36701	11,854
180	700 - Atmos Pipeline - Texas	Addition	180.50608	36900	47,415
180	700 - Atmos Pipeline - Texas	Addition	180.50609	36900	42,187
180	700 - Atmos Pipeline - Texas	Addition	180.50654	36701	514
180	700 - Atmos Pipeline - Texas	Addition	180.50669	36701	11,166
180	700 - Atmos Pipeline - Texas	Addition	180.50669	36900	96,590
180	700 - Atmos Pipeline - Texas	Addition	180.50669	37000	3,908
180	700 - Atmos Pipeline - Texas	Addition	180.50670	35200	1,120,479
180	700 - Atmos Pipeline - Texas	Addition	180.50670	35500	34,654
180	700 - Atmos Pipeline - Texas	Addition	180.50684	36701	9,089
180	700 - Atmos Pipeline - Texas	Addition	180.50685	36701	7,771
180	700 - Atmos Pipeline - Texas	Addition	180.50686	36701	6,121
180	700 - Atmos Pipeline - Texas	Addition	180.50687	36701	13,971
180	700 - Atmos Pipeline - Texas	Addition	180.50696	36900	2,659
180	700 - Atmos Pipeline - Texas	Addition	180.50706	36701	2,497
180	700 - Atmos Pipeline - Texas	Addition	180.50707	36701	(292)
180	700 - Atmos Pipeline - Texas	Addition	180.50709	36701	1,264
180	700 - Atmos Pipeline - Texas	Addition	180.50710	36701	6,851
180	700 - Atmos Pipeline - Texas	Addition	180.50717	36900	14,939
180	700 - Atmos Pipeline - Texas	Addition	180.50724	36701	7,089
180	700 - Atmos Pipeline - Texas	Addition	180.50724	36900	840
180	700 - Atmos Pipeline - Texas	Addition	180.50728	36701	42,717
180	700 - Atmos Pipeline - Texas	Addition	180.50729	36701	(72,402)
180	700 - Atmos Pipeline - Texas	Addition	180.50729	36900	(644,452)
180	700 - Atmos Pipeline - Texas	Addition	180.50766	36701	604,195
180	700 - Atmos Pipeline - Texas	Addition	180.50789	36701	(0)
180	700 - Atmos Pipeline - Texas	Addition	180.50789	36900	0
180	700 - Atmos Pipeline - Texas	Addition	180.50816	36701	102
180	700 - Atmos Pipeline - Texas	Addition	180.50861	36701	3,270
180	700 - Atmos Pipeline - Texas	Addition	180.50861	36900	13,081
180	700 - Atmos Pipeline - Texas	Addition	180.50868	35400	983
180	700 - Atmos Pipeline - Texas	Addition	180.50869	36701	19,451
180	700 - Atmos Pipeline - Texas	Addition	180.50875	36701	11,708
180	700 - Atmos Pipeline - Texas	Addition	180.50875	36900	27,159
180	700 - Atmos Pipeline - Texas	Addition	180.50889	36700	2,667
180	700 - Atmos Pipeline - Texas	Addition	180.50902	36701	22
180	700 - Atmos Pipeline - Texas	Addition	180.50906	36701	1,349
180	700 - Atmos Pipeline - Texas	Addition	180.50906	36900	150
180	700 - Atmos Pipeline - Texas	Addition	180.50929	36701	4,472
180	700 - Atmos Pipeline - Texas	Addition	180.50929	36900	4,472
180	700 - Atmos Pipeline - Texas	Addition	180.50930	36701	283
180	700 - Atmos Pipeline - Texas	Addition	180.50930	36900	947

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.50964	36900	17,711
180	700 - Atmos Pipeline - Texas	Addition	180.50980	35200	5,333
180	700 - Atmos Pipeline - Texas	Addition	180.50989	36900	(91,485)
180	700 - Atmos Pipeline - Texas	Addition	180.51004	36900	12,479
180	700 - Atmos Pipeline - Texas	Addition	180.51014	36701	1,326
180	700 - Atmos Pipeline - Texas	Addition	180.51014	36900	147
180	700 - Atmos Pipeline - Texas	Addition	180.51018	36900	2,842
180	700 - Atmos Pipeline - Texas	Addition	180.51023	36700	255
180	700 - Atmos Pipeline - Texas	Addition	180.51041	36701	1,025
180	700 - Atmos Pipeline - Texas	Addition	180.51041	36900	54
180	700 - Atmos Pipeline - Texas	Addition	180.51048	36701	18
180	700 - Atmos Pipeline - Texas	Addition	180.51048	36900	84
180	700 - Atmos Pipeline - Texas	Addition	180.51059	36900	21,848
180	700 - Atmos Pipeline - Texas	Addition	180.51062	36500	7,043
180	700 - Atmos Pipeline - Texas	Addition	180.51062	36701	54,587
180	700 - Atmos Pipeline - Texas	Addition	180.51062	36900	26,413
180	700 - Atmos Pipeline - Texas	Addition	180.51077	36701	4,801
180	700 - Atmos Pipeline - Texas	Addition	180.51078	36701	2,576
180	700 - Atmos Pipeline - Texas	Addition	180.51079	36701	14,302
180	700 - Atmos Pipeline - Texas	Addition	180.51080	36701	13,021
180	700 - Atmos Pipeline - Texas	Addition	180.51081	36701	58,705
180	700 - Atmos Pipeline - Texas	Addition	180.51082	36701	7,001
180	700 - Atmos Pipeline - Texas	Addition	180.51123	36701	11,322
180	700 - Atmos Pipeline - Texas	Addition	180.51125	35400	8,396
180	700 - Atmos Pipeline - Texas	Addition	180.51134	36900	83,830
180	700 - Atmos Pipeline - Texas	Addition	180.51137	36900	41
180	700 - Atmos Pipeline - Texas	Addition	180.51139	36900	1,364
180	700 - Atmos Pipeline - Texas	Addition	180.51169	36500	509,025
180	700 - Atmos Pipeline - Texas	Addition	180.51169	36701	9,279,910
180	700 - Atmos Pipeline - Texas	Addition	180.51174	36701	12,576
180	700 - Atmos Pipeline - Texas	Addition	180.51174	36900	127
180	700 - Atmos Pipeline - Texas	Addition	180.51197	36701	(364,318)
180	700 - Atmos Pipeline - Texas	Addition	180.51251	36700	4,122
180	700 - Atmos Pipeline - Texas	Addition	180.51269	36900	11,179
180	700 - Atmos Pipeline - Texas	Addition	180.51275	36900	5,208
180	700 - Atmos Pipeline - Texas	Addition	180.51305	36701	2,852
180	700 - Atmos Pipeline - Texas	Addition	180.51306	36701	76,597
180	700 - Atmos Pipeline - Texas	Addition	180.51307	36701	44,190
180	700 - Atmos Pipeline - Texas	Addition	180.51308	36701	833
180	700 - Atmos Pipeline - Texas	Addition	180.51309	36701	6,572
180	700 - Atmos Pipeline - Texas	Addition	180.51309	36900	134
180	700 - Atmos Pipeline - Texas	Addition	180.51360	36701	7,759
180	700 - Atmos Pipeline - Texas	Addition	180.51360	36900	11,638
180	700 - Atmos Pipeline - Texas	Addition	180.51366	36701	2,385
180	700 - Atmos Pipeline - Texas	Addition	180.51366	36900	126
180	700 - Atmos Pipeline - Texas	Addition	180.51370	36701	6,680
180	700 - Atmos Pipeline - Texas	Addition	180.51371	36701	9,399
180	700 - Atmos Pipeline - Texas	Addition	180.51373	36701	18,711
180	700 - Atmos Pipeline - Texas	Addition	180.51380	36701	(5,396,705)
180	700 - Atmos Pipeline - Texas	Addition	180.51384	35400	10,929
180	700 - Atmos Pipeline - Texas	Addition	180.51385	35400	6,725
180	700 - Atmos Pipeline - Texas	Addition	180.51396	36701	128,703
180	700 - Atmos Pipeline - Texas	Addition	180.51411	36701	1,946
180	700 - Atmos Pipeline - Texas	Addition	180.51411	36900	216
180	700 - Atmos Pipeline - Texas	Addition	180.51426	36701	29,607
180	700 - Atmos Pipeline - Texas	Addition	180.51426	36900	7,390
180	700 - Atmos Pipeline - Texas	Addition	180.51481	36701	14,026
180	700 - Atmos Pipeline - Texas	Addition	180.51481	36900	28,477
180	700 - Atmos Pipeline - Texas	Addition	180.51482	36701	79,869
180	700 - Atmos Pipeline - Texas	Addition	180.51482	36900	119,804
180	700 - Atmos Pipeline - Texas	Addition	180.51518	36701	10,909
180	700 - Atmos Pipeline - Texas	Addition	180.51523	36701	9,241
180	700 - Atmos Pipeline - Texas	Addition	180.51524	36701	18,704
180	700 - Atmos Pipeline - Texas	Addition	180.51525	36701	16,719
180	700 - Atmos Pipeline - Texas	Addition	180.51526	36701	2,125
180	700 - Atmos Pipeline - Texas	Addition	180.51527	36701	720
180	700 - Atmos Pipeline - Texas	Addition	180.51539	36701	505
180	700 - Atmos Pipeline - Texas	Addition	180.51591	36700	46
180	700 - Atmos Pipeline - Texas	Addition	180.51592	36700	(269)
180	700 - Atmos Pipeline - Texas	Addition	180.51611	36701	2,703
180	700 - Atmos Pipeline - Texas	Addition	180.51611	36900	15,561
180	700 - Atmos Pipeline - Texas	Addition	180.51635	36900	4,134
180	700 - Atmos Pipeline - Texas	Addition	180.51644	36701	14,942
180	700 - Atmos Pipeline - Texas	Addition	180.51644	36900	1,660
180	700 - Atmos Pipeline - Texas	Addition	180.51646	36701	15,223
180	700 - Atmos Pipeline - Texas	Addition	180.51647	36701	15,274
180	700 - Atmos Pipeline - Texas	Addition	180.51648	36701	239,304
180	700 - Atmos Pipeline - Texas	Addition	180.51686	36701	4,493
180	700 - Atmos Pipeline - Texas	Addition	180.51756	36701	24,129
180	700 - Atmos Pipeline - Texas	Addition	180.51782	36701	4,012
180	700 - Atmos Pipeline - Texas	Addition	180.51828	36700	2,813
180	700 - Atmos Pipeline - Texas	Addition	180.51844	36700	3,445
180	700 - Atmos Pipeline - Texas	Addition	180.51855	36701	2,492
180	700 - Atmos Pipeline - Texas	Addition	180.51855	36900	97,205
180	700 - Atmos Pipeline - Texas	Addition	180.51860	36500	14,395
180	700 - Atmos Pipeline - Texas	Addition	180.51860	36701	77,473
180	700 - Atmos Pipeline - Texas	Addition	180.51866	36701	111,673
180	700 - Atmos Pipeline - Texas	Addition	180.51877	36701	17,239
180	700 - Atmos Pipeline - Texas	Addition	180.51909	36701	25,834
180	700 - Atmos Pipeline - Texas	Addition	180.51909	36900	25,834
180	700 - Atmos Pipeline - Texas	Addition	180.51976	36701	13,728
180	700 - Atmos Pipeline - Texas	Addition	180.51992	36900	150
180	700 - Atmos Pipeline - Texas	Addition	180.52002	36700	2,641
180	700 - Atmos Pipeline - Texas	Addition	180.52023	36701	(71,071)
180	700 - Atmos Pipeline - Texas	Addition	180.52030	36900	4,449
180	700 - Atmos Pipeline - Texas	Addition	180.52053	36701	6,526
180	700 - Atmos Pipeline - Texas	Addition	180.52092	35100	177,235
180	700 - Atmos Pipeline - Texas	Addition	180.52092	35400	118,157
180	700 - Atmos Pipeline - Texas	Addition	180.52114	36900	29,215
180	700 - Atmos Pipeline - Texas	Addition	180.52127	36701	34,957
180	700 - Atmos Pipeline - Texas	Addition	180.52127	36900	16,862
180	700 - Atmos Pipeline - Texas	Addition	180.52156	36701	4,455
180	700 - Atmos Pipeline - Texas	Addition	180.52156	36900	13,225
180	700 - Atmos Pipeline - Texas	Addition	180.52164	36701	1,866,678
180	700 - Atmos Pipeline - Texas	Addition	180.52178	36701	2,214

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.52200	36701	61
180	700 - Atmos Pipeline - Texas	Addition	180.52200	36900	1,455
180	700 - Atmos Pipeline - Texas	Addition	180.52226	36701	9,297
180	700 - Atmos Pipeline - Texas	Addition	180.52226	36900	6,461
180	700 - Atmos Pipeline - Texas	Addition	180.52235	39000	738,799
180	700 - Atmos Pipeline - Texas	Addition	180.52299	36701	3,037
180	700 - Atmos Pipeline - Texas	Addition	180.52299	36900	27,337
180	700 - Atmos Pipeline - Texas	Addition	180.52300	36900	22,939
180	700 - Atmos Pipeline - Texas	Addition	180.52318	36900	9,531
180	700 - Atmos Pipeline - Texas	Addition	180.52324	36701	10,612
180	700 - Atmos Pipeline - Texas	Addition	180.52343	36701	4,432
180	700 - Atmos Pipeline - Texas	Addition	180.52343	36900	7,546
180	700 - Atmos Pipeline - Texas	Addition	180.52350	36701	4,458
180	700 - Atmos Pipeline - Texas	Addition	180.52408	36701	1,793
180	700 - Atmos Pipeline - Texas	Addition	180.52430	36800	3,180,571
180	700 - Atmos Pipeline - Texas	Addition	180.52452	36900	4,622
180	700 - Atmos Pipeline - Texas	Addition	180.52455	36900	11,856
180	700 - Atmos Pipeline - Texas	Addition	180.52489	36520	54,372
180	700 - Atmos Pipeline - Texas	Addition	180.52489	36701	5,382,869
180	700 - Atmos Pipeline - Texas	Addition	180.52511	36701	2,109
180	700 - Atmos Pipeline - Texas	Addition	180.52512	36701	2,960
180	700 - Atmos Pipeline - Texas	Addition	180.52516	36701	34,765
180	700 - Atmos Pipeline - Texas	Addition	180.52533	35400	(112,942)
180	700 - Atmos Pipeline - Texas	Addition	180.52575	36700	4,592
180	700 - Atmos Pipeline - Texas	Addition	180.52633	36701	6,285
180	700 - Atmos Pipeline - Texas	Addition	180.52633	36900	1,571
180	700 - Atmos Pipeline - Texas	Addition	180.52634	36701	177
180	700 - Atmos Pipeline - Texas	Addition	180.52644	36900	1,989
180	700 - Atmos Pipeline - Texas	Addition	180.52675	36701	7,288
180	700 - Atmos Pipeline - Texas	Addition	180.52675	36900	65,598
180	700 - Atmos Pipeline - Texas	Addition	180.52715	36900	1,993
180	700 - Atmos Pipeline - Texas	Addition	180.52739	36701	(159,179)
180	700 - Atmos Pipeline - Texas	Addition	180.52799	35400	1,272
180	700 - Atmos Pipeline - Texas	Addition	180.52802	35400	265
180	700 - Atmos Pipeline - Texas	Addition	180.52813	36701	(66,643)
180	700 - Atmos Pipeline - Texas	Addition	180.52825	36701	180,572
180	700 - Atmos Pipeline - Texas	Addition	180.52833	36900	25,379
180	700 - Atmos Pipeline - Texas	Addition	180.52852	35500	2,355,817
180	700 - Atmos Pipeline - Texas	Addition	180.52859	36701	824
180	700 - Atmos Pipeline - Texas	Addition	180.52859	36900	1,235
180	700 - Atmos Pipeline - Texas	Addition	180.52869	36701	141,091
180	700 - Atmos Pipeline - Texas	Addition	180.52869	36900	130,238
180	700 - Atmos Pipeline - Texas	Addition	180.52933	36701	42,289
180	700 - Atmos Pipeline - Texas	Addition	180.52933	36900	39,350
180	700 - Atmos Pipeline - Texas	Addition	180.52964	36701	8,754
180	700 - Atmos Pipeline - Texas	Addition	180.52978	36700	4,336
180	700 - Atmos Pipeline - Texas	Addition	180.52981	36520	44,354
180	700 - Atmos Pipeline - Texas	Addition	180.52981	36701	799,916
180	700 - Atmos Pipeline - Texas	Addition	180.52981	36900	182,448
180	700 - Atmos Pipeline - Texas	Addition	180.53020	36900	14,651
180	700 - Atmos Pipeline - Texas	Addition	180.53023	36900	947
180	700 - Atmos Pipeline - Texas	Addition	180.53024	36701	5,378
180	700 - Atmos Pipeline - Texas	Addition	180.53024	36900	283
180	700 - Atmos Pipeline - Texas	Addition	180.53028	36701	2,673
180	700 - Atmos Pipeline - Texas	Addition	180.53028	36900	141
180	700 - Atmos Pipeline - Texas	Addition	180.53029	36701	13,292
180	700 - Atmos Pipeline - Texas	Addition	180.53029	36900	2,346
180	700 - Atmos Pipeline - Texas	Addition	180.53033	36701	120,017
180	700 - Atmos Pipeline - Texas	Addition	180.53076	36700	3,743
180	700 - Atmos Pipeline - Texas	Addition	180.53076	36701	32,189
180	700 - Atmos Pipeline - Texas	Addition	180.53076	36900	1,497
180	700 - Atmos Pipeline - Texas	Addition	180.53077	36701	7,136
180	700 - Atmos Pipeline - Texas	Addition	180.53077	36900	36
180	700 - Atmos Pipeline - Texas	Addition	180.53079	36900	(105,374)
180	700 - Atmos Pipeline - Texas	Addition	180.53080	36900	150,041
180	700 - Atmos Pipeline - Texas	Addition	180.53081	36701	11,690
180	700 - Atmos Pipeline - Texas	Addition	180.53081	36900	880
180	700 - Atmos Pipeline - Texas	Addition	180.53099	36900	709,263
180	700 - Atmos Pipeline - Texas	Addition	180.53119	36700	681
180	700 - Atmos Pipeline - Texas	Addition	180.53119	36701	12,933
180	700 - Atmos Pipeline - Texas	Addition	180.53127	36700	2,442
180	700 - Atmos Pipeline - Texas	Addition	180.53128	36700	1,421
180	700 - Atmos Pipeline - Texas	Addition	180.53209	36700	1,935
180	700 - Atmos Pipeline - Texas	Addition	180.53263	36701	292
180	700 - Atmos Pipeline - Texas	Addition	180.53263	36900	1,653
180	700 - Atmos Pipeline - Texas	Addition	180.53270	36701	140,107
180	700 - Atmos Pipeline - Texas	Addition	180.53292	36700	723
180	700 - Atmos Pipeline - Texas	Addition	180.53298	36700	1,285
180	700 - Atmos Pipeline - Texas	Addition	180.53300	36700	2,944
180	700 - Atmos Pipeline - Texas	Addition	180.53303	36700	3,104
180	700 - Atmos Pipeline - Texas	Addition	180.53305	36700	3,299
180	700 - Atmos Pipeline - Texas	Addition	180.53306	36700	2,271
180	700 - Atmos Pipeline - Texas	Addition	180.53307	36700	2,552
180	700 - Atmos Pipeline - Texas	Addition	180.53308	36700	3,410
180	700 - Atmos Pipeline - Texas	Addition	180.53309	36700	2,826
180	700 - Atmos Pipeline - Texas	Addition	180.53310	36700	3,434
180	700 - Atmos Pipeline - Texas	Addition	180.53320	36700	(24,468)
180	700 - Atmos Pipeline - Texas	Addition	180.53321	36700	475,180
180	700 - Atmos Pipeline - Texas	Addition	180.53331	36900	4,660
180	700 - Atmos Pipeline - Texas	Addition	180.53375	36700	288,595
180	700 - Atmos Pipeline - Texas	Addition	180.53386	36500	167,140
180	700 - Atmos Pipeline - Texas	Addition	180.53386	36701	1,387,262
180	700 - Atmos Pipeline - Texas	Addition	180.53386	36900	116,998
180	700 - Atmos Pipeline - Texas	Addition	180.53399	36701	(1,409,307)
180	700 - Atmos Pipeline - Texas	Addition	180.53399	36900	(28,761)
180	700 - Atmos Pipeline - Texas	Addition	180.53414	36701	2,839
180	700 - Atmos Pipeline - Texas	Addition	180.53417	36701	494,841
180	700 - Atmos Pipeline - Texas	Addition	180.53417	36900	604,806
180	700 - Atmos Pipeline - Texas	Addition	180.53427	36701	156,585
180	700 - Atmos Pipeline - Texas	Addition	180.53427	36900	2,975,115
180	700 - Atmos Pipeline - Texas	Addition	180.53431	36520	1,053,658
180	700 - Atmos Pipeline - Texas	Addition	180.53431	36701	19,977,361
180	700 - Atmos Pipeline - Texas	Addition	180.53431	36900	1,095,805
180	700 - Atmos Pipeline - Texas	Addition	180.53445	36701	11,668
180	700 - Atmos Pipeline - Texas	Addition	180.53469	36701	1,955,978

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.53471	36701	482,093
180	700 - Atmos Pipeline - Texas	Addition	180.53472	36701	1,653,489
180	700 - Atmos Pipeline - Texas	Addition	180.53500	36700	4,824
180	700 - Atmos Pipeline - Texas	Addition	180.53501	36700	1,212
180	700 - Atmos Pipeline - Texas	Addition	180.53533	36900	669,235
180	700 - Atmos Pipeline - Texas	Addition	180.53537	36701	2,806
180	700 - Atmos Pipeline - Texas	Addition	180.53542	39800	4,545,821
180	700 - Atmos Pipeline - Texas	Addition	180.53575	36701	479,038
180	700 - Atmos Pipeline - Texas	Addition	180.53641	36701	4,368
180	700 - Atmos Pipeline - Texas	Addition	180.53654	35400	35,974
180	700 - Atmos Pipeline - Texas	Addition	180.53657	36900	13,651
180	700 - Atmos Pipeline - Texas	Addition	180.53660	36900	6,288
180	700 - Atmos Pipeline - Texas	Addition	180.53671	36701	16,951
180	700 - Atmos Pipeline - Texas	Addition	180.53671	36900	171
180	700 - Atmos Pipeline - Texas	Addition	180.53687	36900	(45)
180	700 - Atmos Pipeline - Texas	Addition	180.53688	36520	1,336,050
180	700 - Atmos Pipeline - Texas	Addition	180.53690	36520	8,281
180	700 - Atmos Pipeline - Texas	Addition	180.53713	36900	343,586
180	700 - Atmos Pipeline - Texas	Addition	180.53720	36701	3,645
180	700 - Atmos Pipeline - Texas	Addition	180.53734	36800	223,431
180	700 - Atmos Pipeline - Texas	Addition	180.53747	36701	2,179
180	700 - Atmos Pipeline - Texas	Addition	180.53747	36900	1,123
180	700 - Atmos Pipeline - Texas	Addition	180.53748	35400	1,824,099
180	700 - Atmos Pipeline - Texas	Addition	180.53761	36700	56,564
180	700 - Atmos Pipeline - Texas	Addition	180.53781	36701	62,505
180	700 - Atmos Pipeline - Texas	Addition	180.53781	36900	979,251
180	700 - Atmos Pipeline - Texas	Addition	180.53804	35400	278,448
180	700 - Atmos Pipeline - Texas	Addition	180.53805	36700	187
180	700 - Atmos Pipeline - Texas	Addition	180.53805	36701	18,129
180	700 - Atmos Pipeline - Texas	Addition	180.53805	36900	374
180	700 - Atmos Pipeline - Texas	Addition	180.53813	36800	3,033,826
180	700 - Atmos Pipeline - Texas	Addition	180.53825	36520	588,959
180	700 - Atmos Pipeline - Texas	Addition	180.53825	36701	225,190
180	700 - Atmos Pipeline - Texas	Addition	180.53825	36900	2,650,317
180	700 - Atmos Pipeline - Texas	Addition	180.53828	36520	20,456
180	700 - Atmos Pipeline - Texas	Addition	180.53828	36600	4,091
180	700 - Atmos Pipeline - Texas	Addition	180.53828	36700	6,648
180	700 - Atmos Pipeline - Texas	Addition	180.53828	36701	2,727
180	700 - Atmos Pipeline - Texas	Addition	180.53828	36900	136,544
180	700 - Atmos Pipeline - Texas	Addition	180.53831	39000	745,106
180	700 - Atmos Pipeline - Texas	Addition	180.53832	39000	568,170
180	700 - Atmos Pipeline - Texas	Addition	180.53833	36900	21,799
180	700 - Atmos Pipeline - Texas	Addition	180.53858	36701	18,002
180	700 - Atmos Pipeline - Texas	Addition	180.53858	36900	9,274
180	700 - Atmos Pipeline - Texas	Addition	180.53876	36800	5,163
180	700 - Atmos Pipeline - Texas	Addition	180.53879	36800	(97)
180	700 - Atmos Pipeline - Texas	Addition	180.53884	36700	552
180	700 - Atmos Pipeline - Texas	Addition	180.53894	36520	639,436
180	700 - Atmos Pipeline - Texas	Addition	180.53894	36701	61,881
180	700 - Atmos Pipeline - Texas	Addition	180.53894	36900	1,590,569
180	700 - Atmos Pipeline - Texas	Addition	180.53918	36701	6,123
180	700 - Atmos Pipeline - Texas	Addition	180.53918	36900	322
180	700 - Atmos Pipeline - Texas	Addition	180.53944	36700	4,188
180	700 - Atmos Pipeline - Texas	Addition	180.53954	36701	103,058
180	700 - Atmos Pipeline - Texas	Addition	180.53962	36701	34,154
180	700 - Atmos Pipeline - Texas	Addition	180.53963	36701	1,728
180	700 - Atmos Pipeline - Texas	Addition	180.53976	36701	17,425
180	700 - Atmos Pipeline - Texas	Addition	180.53982	36700	791
180	700 - Atmos Pipeline - Texas	Addition	180.53997	36520	515,079
180	700 - Atmos Pipeline - Texas	Addition	180.53997	36701	6,087,293
180	700 - Atmos Pipeline - Texas	Addition	180.53997	36900	9,006,072
180	700 - Atmos Pipeline - Texas	Addition	180.54000	36701	2,204,513
180	700 - Atmos Pipeline - Texas	Addition	180.54006	36700	1,469
180	700 - Atmos Pipeline - Texas	Addition	180.54007	36701	20,067
180	700 - Atmos Pipeline - Texas	Addition	180.54051	36700	4,000
180	700 - Atmos Pipeline - Texas	Addition	180.54055	36701	8,028
180	700 - Atmos Pipeline - Texas	Addition	180.54065	36700	1,518
180	700 - Atmos Pipeline - Texas	Addition	180.54083	36700	25,843
180	700 - Atmos Pipeline - Texas	Addition	180.54083	36701	3,692
180	700 - Atmos Pipeline - Texas	Addition	180.54083	36900	339,645
180	700 - Atmos Pipeline - Texas	Addition	180.54095	36701	8,375
180	700 - Atmos Pipeline - Texas	Addition	180.54104	36500	252,752
180	700 - Atmos Pipeline - Texas	Addition	180.54117	37000	399,041
180	700 - Atmos Pipeline - Texas	Addition	180.54137	36701	5,016
180	700 - Atmos Pipeline - Texas	Addition	180.54155	36701	895
180	700 - Atmos Pipeline - Texas	Addition	180.54160	36701	6,572,639
180	700 - Atmos Pipeline - Texas	Addition	180.54161	36600	616,155
180	700 - Atmos Pipeline - Texas	Addition	180.54171	36701	2,226
180	700 - Atmos Pipeline - Texas	Addition	180.54184	36701	396,914
180	700 - Atmos Pipeline - Texas	Addition	180.54184	36900	396,913
180	700 - Atmos Pipeline - Texas	Addition	180.54223	36900	8,896
180	700 - Atmos Pipeline - Texas	Addition	180.54263	36700	7,479
180	700 - Atmos Pipeline - Texas	Addition	180.54284	36701	7,756
180	700 - Atmos Pipeline - Texas	Addition	180.54286	36700	4,501
180	700 - Atmos Pipeline - Texas	Addition	180.54299	36701	8,394
180	700 - Atmos Pipeline - Texas	Addition	180.54322	36701	164,287
180	700 - Atmos Pipeline - Texas	Addition	180.54322	36900	1,204,774
180	700 - Atmos Pipeline - Texas	Addition	180.54339	36701	416,648
180	700 - Atmos Pipeline - Texas	Addition	180.54339	36900	709,428
180	700 - Atmos Pipeline - Texas	Addition	180.54341	36900	12,381
180	700 - Atmos Pipeline - Texas	Addition	180.54349	36701	291,056
180	700 - Atmos Pipeline - Texas	Addition	180.54350	36520	1,673,132
180	700 - Atmos Pipeline - Texas	Addition	180.54352	36701	5,284
180	700 - Atmos Pipeline - Texas	Addition	180.54368	36700	1,163
180	700 - Atmos Pipeline - Texas	Addition	180.54371	36900	3,105
180	700 - Atmos Pipeline - Texas	Addition	180.54398	36700	139,894
180	700 - Atmos Pipeline - Texas	Addition	180.54416	36700	110,441
180	700 - Atmos Pipeline - Texas	Addition	180.54417	36701	4,996
180	700 - Atmos Pipeline - Texas	Addition	180.54430	36700	301,400
180	700 - Atmos Pipeline - Texas	Addition	180.54450	36500	168,273
180	700 - Atmos Pipeline - Texas	Addition	180.54450	36701	1,514,452
180	700 - Atmos Pipeline - Texas	Addition	180.54462	36900	295,043
180	700 - Atmos Pipeline - Texas	Addition	180.54473	36701	18,988
180	700 - Atmos Pipeline - Texas	Addition	180.54473	36900	1,878
180	700 - Atmos Pipeline - Texas	Addition	180.54491	36700	121,036

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.54504	36701	424,919
180	700 - Atmos Pipeline - Texas	Addition	180.54544	36701	1,389
180	700 - Atmos Pipeline - Texas	Addition	180.54549	36701	3,716
180	700 - Atmos Pipeline - Texas	Addition	180.54564	36900	3,837
180	700 - Atmos Pipeline - Texas	Addition	180.54565	36701	992,598
180	700 - Atmos Pipeline - Texas	Addition	180.54566	36900	16,328
180	700 - Atmos Pipeline - Texas	Addition	180.54574	36900	5,853
180	700 - Atmos Pipeline - Texas	Addition	180.54593	36900	3,032
180	700 - Atmos Pipeline - Texas	Addition	180.54596	36520	16,935
180	700 - Atmos Pipeline - Texas	Addition	180.54596	36701	5,275,170
180	700 - Atmos Pipeline - Texas	Addition	180.54617	36701	1,701,247
180	700 - Atmos Pipeline - Texas	Addition	180.54618	36701	10,904
180	700 - Atmos Pipeline - Texas	Addition	180.54618	36900	280
180	700 - Atmos Pipeline - Texas	Addition	180.54619	36700	122,099
180	700 - Atmos Pipeline - Texas	Addition	180.54621	36700	153,181
180	700 - Atmos Pipeline - Texas	Addition	180.54623	36900	203,293
180	700 - Atmos Pipeline - Texas	Addition	180.54630	36701	1,493,153
180	700 - Atmos Pipeline - Texas	Addition	180.54636	36701	948
180	700 - Atmos Pipeline - Texas	Addition	180.54636	36900	2,211
180	700 - Atmos Pipeline - Texas	Addition	180.54658	36701	2,542,109
180	700 - Atmos Pipeline - Texas	Addition	180.54660	36520	1,097,161
180	700 - Atmos Pipeline - Texas	Addition	180.54660	36701	257,024
180	700 - Atmos Pipeline - Texas	Addition	180.54664	36520	211,341
180	700 - Atmos Pipeline - Texas	Addition	180.54664	36701	1,484,817
180	700 - Atmos Pipeline - Texas	Addition	180.54675	36701	1,996
180	700 - Atmos Pipeline - Texas	Addition	180.54677	35200	7,489,784
180	700 - Atmos Pipeline - Texas	Addition	180.54682	36520	15,394
180	700 - Atmos Pipeline - Texas	Addition	180.54682	36701	1,493,787
180	700 - Atmos Pipeline - Texas	Addition	180.54686	36900	1,704
180	700 - Atmos Pipeline - Texas	Addition	180.54696	36900	57,130
180	700 - Atmos Pipeline - Texas	Addition	180.54699	36701	1,537,246
180	700 - Atmos Pipeline - Texas	Addition	180.54718	36701	3,862
180	700 - Atmos Pipeline - Texas	Addition	180.54718	36900	13,033,285
180	700 - Atmos Pipeline - Texas	Addition	180.54725	36701	7,618
180	700 - Atmos Pipeline - Texas	Addition	180.54750	36900	3,215
180	700 - Atmos Pipeline - Texas	Addition	180.54755	36701	(10)
180	700 - Atmos Pipeline - Texas	Addition	180.54762	36701	1,201,021
180	700 - Atmos Pipeline - Texas	Addition	180.54767	36701	1,178,337
180	700 - Atmos Pipeline - Texas	Addition	180.54798	36701	32,112
180	700 - Atmos Pipeline - Texas	Addition	180.54798	36900	82,572
180	700 - Atmos Pipeline - Texas	Addition	180.54802	36700	529
180	700 - Atmos Pipeline - Texas	Addition	180.54804	36900	2,888
180	700 - Atmos Pipeline - Texas	Addition	180.54811	36700	9,434
180	700 - Atmos Pipeline - Texas	Addition	180.54816	36900	(414)
180	700 - Atmos Pipeline - Texas	Addition	180.54830	36520	179,859
180	700 - Atmos Pipeline - Texas	Addition	180.54830	36701	6,042,764
180	700 - Atmos Pipeline - Texas	Addition	180.54830	36900	132,829
180	700 - Atmos Pipeline - Texas	Addition	180.54844	36701	1,117
180	700 - Atmos Pipeline - Texas	Addition	180.54853	36900	18
180	700 - Atmos Pipeline - Texas	Addition	180.54858	36700	114,719
180	700 - Atmos Pipeline - Texas	Addition	180.54863	36800	57,773
180	700 - Atmos Pipeline - Texas	Addition	180.54881	36600	134,949
180	700 - Atmos Pipeline - Texas	Addition	180.54881	36900	602,477
180	700 - Atmos Pipeline - Texas	Addition	180.54888	35200	(145)
180	700 - Atmos Pipeline - Texas	Addition	180.54890	35200	(14,534)
180	700 - Atmos Pipeline - Texas	Addition	180.54913	36701	11,355
180	700 - Atmos Pipeline - Texas	Addition	180.54916	35400	27,893
180	700 - Atmos Pipeline - Texas	Addition	180.54929	36900	12,920
180	700 - Atmos Pipeline - Texas	Addition	180.54978	36701	1,112
180	700 - Atmos Pipeline - Texas	Addition	180.54997	36700	167,542
180	700 - Atmos Pipeline - Texas	Addition	180.55001	36700	120,119
180	700 - Atmos Pipeline - Texas	Addition	180.55009	36700	206,146
180	700 - Atmos Pipeline - Texas	Addition	180.55031	36701	32
180	700 - Atmos Pipeline - Texas	Addition	180.55031	36900	0
180	700 - Atmos Pipeline - Texas	Addition	180.55035	36800	(204)
180	700 - Atmos Pipeline - Texas	Addition	180.55048	36701	(38,518)
180	700 - Atmos Pipeline - Texas	Addition	180.55051	36900	2,286
180	700 - Atmos Pipeline - Texas	Addition	180.55067	39000	495,142
180	700 - Atmos Pipeline - Texas	Addition	180.55077	36701	4,864
180	700 - Atmos Pipeline - Texas	Addition	180.55089	36900	58,468
180	700 - Atmos Pipeline - Texas	Addition	180.55106	36900	115,041
180	700 - Atmos Pipeline - Texas	Addition	180.55123	36900	(79)
180	700 - Atmos Pipeline - Texas	Addition	180.55147	35400	81,787
180	700 - Atmos Pipeline - Texas	Addition	180.55192	36701	9,077
180	700 - Atmos Pipeline - Texas	Addition	180.55204	36701	187,385
180	700 - Atmos Pipeline - Texas	Addition	180.55204	36702	115,337
180	700 - Atmos Pipeline - Texas	Addition	180.55204	36900	129,738
180	700 - Atmos Pipeline - Texas	Addition	180.55205	36700	16,766
180	700 - Atmos Pipeline - Texas	Addition	180.55215	36701	15,159
180	700 - Atmos Pipeline - Texas	Addition	180.55215	36900	6,497
180	700 - Atmos Pipeline - Texas	Addition	180.55232	38900	322,835
180	700 - Atmos Pipeline - Texas	Addition	180.55245	39900	523,190
180	700 - Atmos Pipeline - Texas	Addition	180.55266	36701	1,006
180	700 - Atmos Pipeline - Texas	Addition	180.55266	36900	1,006
180	700 - Atmos Pipeline - Texas	Addition	180.55273	36900	20,675
180	700 - Atmos Pipeline - Texas	Addition	180.55275	36701	777
180	700 - Atmos Pipeline - Texas	Addition	180.55275	36900	(1,470)
180	700 - Atmos Pipeline - Texas	Addition	180.55291	36900	(672)
180	700 - Atmos Pipeline - Texas	Addition	180.55292	36701	139,858
180	700 - Atmos Pipeline - Texas	Addition	180.55297	36701	4,904
180	700 - Atmos Pipeline - Texas	Addition	180.55297	36900	7,356
180	700 - Atmos Pipeline - Texas	Addition	180.55299	36900	(476,130)
180	700 - Atmos Pipeline - Texas	Addition	180.55315	36701	19,076
180	700 - Atmos Pipeline - Texas	Addition	180.55315	36900	389
180	700 - Atmos Pipeline - Texas	Addition	180.55316	36701	15,173
180	700 - Atmos Pipeline - Texas	Addition	180.55316	36900	1,686
180	700 - Atmos Pipeline - Texas	Addition	180.55317	36701	11,538
180	700 - Atmos Pipeline - Texas	Addition	180.55320	36700	41,253
180	700 - Atmos Pipeline - Texas	Addition	180.55321	36600	289,292
180	700 - Atmos Pipeline - Texas	Addition	180.55321	36701	961,230
180	700 - Atmos Pipeline - Texas	Addition	180.55321	36900	9,008,071
180	700 - Atmos Pipeline - Texas	Addition	180.55322	36701	10,001
180	700 - Atmos Pipeline - Texas	Addition	180.55325	36701	38,404
180	700 - Atmos Pipeline - Texas	Addition	180.55346	36900	27,816
180	700 - Atmos Pipeline - Texas	Addition	180.55350	39400	147,091

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.55355	36701	13,643
180	700 - Atmos Pipeline - Texas	Addition	180.55414	36701	107,787
180	700 - Atmos Pipeline - Texas	Addition	180.55421	39906	16
180	700 - Atmos Pipeline - Texas	Addition	180.55430	36701	(27,450)
180	700 - Atmos Pipeline - Texas	Addition	180.55430	36900	(4,469)
180	700 - Atmos Pipeline - Texas	Addition	180.55465	36701	1,339
180	700 - Atmos Pipeline - Texas	Addition	180.55473	36900	17,668
180	700 - Atmos Pipeline - Texas	Addition	180.55474	36900	31,341
180	700 - Atmos Pipeline - Texas	Addition	180.55499	39800	35,494
180	700 - Atmos Pipeline - Texas	Addition	180.55501	36520	87,089
180	700 - Atmos Pipeline - Texas	Addition	180.55501	36700	6,699
180	700 - Atmos Pipeline - Texas	Addition	180.55501	36701	5,600,463
180	700 - Atmos Pipeline - Texas	Addition	180.55501	36900	1,004,868
180	700 - Atmos Pipeline - Texas	Addition	180.55533	36701	26,700
180	700 - Atmos Pipeline - Texas	Addition	180.55534	36701	1,755
180	700 - Atmos Pipeline - Texas	Addition	180.55541	36900	855
180	700 - Atmos Pipeline - Texas	Addition	180.55549	36900	4,099
180	700 - Atmos Pipeline - Texas	Addition	180.55558	39800	18,728
180	700 - Atmos Pipeline - Texas	Addition	180.55577	36701	18,719
180	700 - Atmos Pipeline - Texas	Addition	180.55581	36701	(1,031)
180	700 - Atmos Pipeline - Texas	Addition	180.55583	36900	50,101
180	700 - Atmos Pipeline - Texas	Addition	180.55585	39000	75,228
180	700 - Atmos Pipeline - Texas	Addition	180.55619	36701	(61,957)
180	700 - Atmos Pipeline - Texas	Addition	180.55620	36701	33,816
180	700 - Atmos Pipeline - Texas	Addition	180.55624	36700	157,964
180	700 - Atmos Pipeline - Texas	Addition	180.55700	36701	78,824
180	700 - Atmos Pipeline - Texas	Addition	180.55709	36701	108,634
180	700 - Atmos Pipeline - Texas	Addition	180.55711	39906	203,668
180	700 - Atmos Pipeline - Texas	Addition	180.55715	39000	6,610
180	700 - Atmos Pipeline - Texas	Addition	180.55716	39000	47,203
180	700 - Atmos Pipeline - Texas	Addition	180.55719	36701	52,143
180	700 - Atmos Pipeline - Texas	Addition	180.55719	36900	13,036
180	700 - Atmos Pipeline - Texas	Addition	180.55720	36701	472,860
180	700 - Atmos Pipeline - Texas	Addition	180.55725	39200	452,469
180	700 - Atmos Pipeline - Texas	Addition	180.55728	39200	365,560
180	700 - Atmos Pipeline - Texas	Addition	180.55729	39200	767,308
180	700 - Atmos Pipeline - Texas	Addition	180.55732	36900	625,928
180	700 - Atmos Pipeline - Texas	Addition	180.55733	36700	112,200
180	700 - Atmos Pipeline - Texas	Addition	180.55740	35400	33,222
180	700 - Atmos Pipeline - Texas	Addition	180.55744	36701	68
180	700 - Atmos Pipeline - Texas	Addition	180.55744	36900	1,298
180	700 - Atmos Pipeline - Texas	Addition	180.55750	36600	52,570
180	700 - Atmos Pipeline - Texas	Addition	180.55757	36900	207,070
180	700 - Atmos Pipeline - Texas	Addition	180.55761	36520	632,711
180	700 - Atmos Pipeline - Texas	Addition	180.55761	36701	11,459,106
180	700 - Atmos Pipeline - Texas	Addition	180.55761	36900	1,954,375
180	700 - Atmos Pipeline - Texas	Addition	180.55761	37000	14,060
180	700 - Atmos Pipeline - Texas	Addition	180.55763	36800	260,151
180	700 - Atmos Pipeline - Texas	Addition	180.55769	36800	102,876
180	700 - Atmos Pipeline - Texas	Addition	180.55771	36800	512,498
180	700 - Atmos Pipeline - Texas	Addition	180.55773	39906	2,951
180	700 - Atmos Pipeline - Texas	Addition	180.55775	36900	274,579
180	700 - Atmos Pipeline - Texas	Addition	180.55796	36700	198,595
180	700 - Atmos Pipeline - Texas	Addition	180.55814	36700	99,698
180	700 - Atmos Pipeline - Texas	Addition	180.55817	35400	136,886
180	700 - Atmos Pipeline - Texas	Addition	180.55834	36900	79,916
180	700 - Atmos Pipeline - Texas	Addition	180.55852	36701	3,702
180	700 - Atmos Pipeline - Texas	Addition	180.55866	39000	46,591
180	700 - Atmos Pipeline - Texas	Addition	180.55880	36900	185,673
180	700 - Atmos Pipeline - Texas	Addition	180.55881	39906	11,675
180	700 - Atmos Pipeline - Texas	Addition	180.55884	36900	99,127
180	700 - Atmos Pipeline - Texas	Addition	180.55922	35400	97,230
180	700 - Atmos Pipeline - Texas	Addition	180.55923	35400	427,191
180	700 - Atmos Pipeline - Texas	Addition	180.55945	36701	711,093
180	700 - Atmos Pipeline - Texas	Addition	180.55950	39400	14,251
180	700 - Atmos Pipeline - Texas	Addition	180.55958	39200	1,367,625
180	700 - Atmos Pipeline - Texas	Addition	180.55975	36701	2,500,902
180	700 - Atmos Pipeline - Texas	Addition	180.55975	36900	441,336
180	700 - Atmos Pipeline - Texas	Addition	180.55989	36700	205,398
180	700 - Atmos Pipeline - Texas	Addition	180.55989	36701	381,453
180	700 - Atmos Pipeline - Texas	Addition	180.56019	36701	71,053
180	700 - Atmos Pipeline - Texas	Addition	180.56019	36900	23,684
180	700 - Atmos Pipeline - Texas	Addition	180.56022	36600	11,033
180	700 - Atmos Pipeline - Texas	Addition	180.56022	36700	20,491
180	700 - Atmos Pipeline - Texas	Addition	180.56022	36701	47,286
180	700 - Atmos Pipeline - Texas	Addition	180.56027	36900	7,387
180	700 - Atmos Pipeline - Texas	Addition	180.56032	36700	6,327
180	700 - Atmos Pipeline - Texas	Addition	180.56032	36701	619,756
180	700 - Atmos Pipeline - Texas	Addition	180.56032	36900	6,327
180	700 - Atmos Pipeline - Texas	Addition	180.56041	39400	4,099
180	700 - Atmos Pipeline - Texas	Addition	180.56043	39000	44,640
180	700 - Atmos Pipeline - Texas	Addition	180.56094	36700	109,750
180	700 - Atmos Pipeline - Texas	Addition	180.56095	36701	91,264
180	700 - Atmos Pipeline - Texas	Addition	180.56100	39000	35,090
180	700 - Atmos Pipeline - Texas	Addition	180.56110	36701	26,064
180	700 - Atmos Pipeline - Texas	Addition	180.56130	36701	191,090
180	700 - Atmos Pipeline - Texas	Addition	180.56134	36900	16,516
180	700 - Atmos Pipeline - Texas	Addition	180.56147	36800	70,344
180	700 - Atmos Pipeline - Texas	Addition	180.56148	36701	303,804
180	700 - Atmos Pipeline - Texas	Addition	180.56148	36900	53,612
180	700 - Atmos Pipeline - Texas	Addition	180.56154	36701	79,273
180	700 - Atmos Pipeline - Texas	Addition	180.56155	36900	579,418
180	700 - Atmos Pipeline - Texas	Addition	180.56161	36900	415,399
180	700 - Atmos Pipeline - Texas	Addition	180.56168	36701	2,374,780
180	700 - Atmos Pipeline - Texas	Addition	180.56168	36900	23,988
180	700 - Atmos Pipeline - Texas	Addition	180.56175	36900	17,382
180	700 - Atmos Pipeline - Texas	Addition	180.56191	39906	32,244
180	700 - Atmos Pipeline - Texas	Addition	180.56194	36700	69,517
180	700 - Atmos Pipeline - Texas	Addition	180.56202	36700	103,204
180	700 - Atmos Pipeline - Texas	Addition	180.56204	36700	91,238
180	700 - Atmos Pipeline - Texas	Addition	180.56205	36700	112,257
180	700 - Atmos Pipeline - Texas	Addition	180.56213	39600	88,278
180	700 - Atmos Pipeline - Texas	Addition	180.56223	36900	36,090
180	700 - Atmos Pipeline - Texas	Addition	180.56227	39200	10,406
180	700 - Atmos Pipeline - Texas	Addition	180.56230	36701	781,235

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.56230	36900	1,822,881
180	700 - Atmos Pipeline - Texas	Addition	180.56263	36700	12,807
180	700 - Atmos Pipeline - Texas	Addition	180.56271	39906	6,831
180	700 - Atmos Pipeline - Texas	Addition	180.56272	39906	4,443
180	700 - Atmos Pipeline - Texas	Addition	180.56283	39800	11,656
180	700 - Atmos Pipeline - Texas	Addition	180.56284	36701	984,688
180	700 - Atmos Pipeline - Texas	Addition	180.56296	36702	11,129
180	700 - Atmos Pipeline - Texas	Addition	180.56296	36900	100,159
180	700 - Atmos Pipeline - Texas	Addition	180.56310	36700	124,378
180	700 - Atmos Pipeline - Texas	Addition	180.56311	36700	114,706
180	700 - Atmos Pipeline - Texas	Addition	180.56331	36700	97,218
180	700 - Atmos Pipeline - Texas	Addition	180.56334	36700	11,153
180	700 - Atmos Pipeline - Texas	Addition	180.56334	36701	1,104,130
180	700 - Atmos Pipeline - Texas	Addition	180.56367	39906	10,157
180	700 - Atmos Pipeline - Texas	Addition	180.56373	36701	92,351
180	700 - Atmos Pipeline - Texas	Addition	180.56390	36700	9,936
180	700 - Atmos Pipeline - Texas	Addition	180.56390	36701	983,675
180	700 - Atmos Pipeline - Texas	Addition	180.56392	39400	75,140
180	700 - Atmos Pipeline - Texas	Addition	180.56395	36701	76,020
180	700 - Atmos Pipeline - Texas	Addition	180.56399	36701	(1,234)
180	700 - Atmos Pipeline - Texas	Addition	180.56404	39000	96,458
180	700 - Atmos Pipeline - Texas	Addition	180.56423	36701	535,932
180	700 - Atmos Pipeline - Texas	Addition	180.56434	36900	(78,233)
180	700 - Atmos Pipeline - Texas	Addition	180.56435	36701	1,398,268
180	700 - Atmos Pipeline - Texas	Addition	180.56451	39906	5,071
180	700 - Atmos Pipeline - Texas	Addition	180.56469	36701	35,343
180	700 - Atmos Pipeline - Texas	Addition	180.56469	36900	318,090
180	700 - Atmos Pipeline - Texas	Addition	180.56479	36701	2,948,148
180	700 - Atmos Pipeline - Texas	Addition	180.56494	36701	815,757
180	700 - Atmos Pipeline - Texas	Addition	180.56511	36700	16,480
180	700 - Atmos Pipeline - Texas	Addition	180.56520	36700	179,979
180	700 - Atmos Pipeline - Texas	Addition	180.56521	36900	115,943
180	700 - Atmos Pipeline - Texas	Addition	180.56525	39100	830,198
180	700 - Atmos Pipeline - Texas	Addition	180.56527	36800	54,125
180	700 - Atmos Pipeline - Texas	Addition	180.56528	36900	253,078
180	700 - Atmos Pipeline - Texas	Addition	180.56540	36701	337,517
180	700 - Atmos Pipeline - Texas	Addition	180.56541	36701	985,064
180	700 - Atmos Pipeline - Texas	Addition	180.56544	36701	572,608
180	700 - Atmos Pipeline - Texas	Addition	180.56548	36800	107,609
180	700 - Atmos Pipeline - Texas	Addition	180.56558	39400	16,115
180	700 - Atmos Pipeline - Texas	Addition	180.56560	39906	6,985
180	700 - Atmos Pipeline - Texas	Addition	180.56566	36701	778,408
180	700 - Atmos Pipeline - Texas	Addition	180.56572	38900	376,624
180	700 - Atmos Pipeline - Texas	Addition	180.56586	36701	381,130
180	700 - Atmos Pipeline - Texas	Addition	180.56586	36900	381,130
180	700 - Atmos Pipeline - Texas	Addition	180.56588	36701	310,342
180	700 - Atmos Pipeline - Texas	Addition	180.56593	39800	97,473
180	700 - Atmos Pipeline - Texas	Addition	180.56598	36800	25,760
180	700 - Atmos Pipeline - Texas	Addition	180.56626	36701	147,475
180	700 - Atmos Pipeline - Texas	Addition	180.56626	36900	98,317
180	700 - Atmos Pipeline - Texas	Addition	180.56639	36900	510,637
180	700 - Atmos Pipeline - Texas	Addition	180.56640	36701	104,435
180	700 - Atmos Pipeline - Texas	Addition	180.56640	36900	26,109
180	700 - Atmos Pipeline - Texas	Addition	180.56648	39400	48,267
180	700 - Atmos Pipeline - Texas	Addition	180.56651	36701	220,295
180	700 - Atmos Pipeline - Texas	Addition	180.56694	36701	90,065
180	700 - Atmos Pipeline - Texas	Addition	180.56694	36900	728,710
180	700 - Atmos Pipeline - Texas	Addition	180.56697	39000	61,220
180	700 - Atmos Pipeline - Texas	Addition	180.56699	36701	20,182
180	700 - Atmos Pipeline - Texas	Addition	180.56700	36701	50,494
180	700 - Atmos Pipeline - Texas	Addition	180.56700	36900	641,210
180	700 - Atmos Pipeline - Texas	Addition	180.56701	36701	189,215
180	700 - Atmos Pipeline - Texas	Addition	180.56701	36900	681,173
180	700 - Atmos Pipeline - Texas	Addition	180.56701	37000	75,686
180	700 - Atmos Pipeline - Texas	Addition	180.56712	36701	795,696
180	700 - Atmos Pipeline - Texas	Addition	180.56715	36701	56,058
180	700 - Atmos Pipeline - Texas	Addition	180.56715	36900	74,919
180	700 - Atmos Pipeline - Texas	Addition	180.56727	39400	442,898
180	700 - Atmos Pipeline - Texas	Addition	180.56730	36701	279,782
180	700 - Atmos Pipeline - Texas	Addition	180.56742	36900	3,342
180	700 - Atmos Pipeline - Texas	Addition	180.56751	39000	70,120
180	700 - Atmos Pipeline - Texas	Addition	180.56753	39600	84,259
180	700 - Atmos Pipeline - Texas	Addition	180.56755	39400	2,133
180	700 - Atmos Pipeline - Texas	Addition	180.56757	39400	2,110
180	700 - Atmos Pipeline - Texas	Addition	180.56758	39400	2,409
180	700 - Atmos Pipeline - Texas	Addition	180.56761	39700	195,763
180	700 - Atmos Pipeline - Texas	Addition	180.56764	35400	84,005
180	700 - Atmos Pipeline - Texas	Addition	180.56765	39600	129,797
180	700 - Atmos Pipeline - Texas	Addition	180.56769	39600	75,830
180	700 - Atmos Pipeline - Texas	Addition	180.56777	36701	716,022
180	700 - Atmos Pipeline - Texas	Addition	180.56782	36701	147,259
180	700 - Atmos Pipeline - Texas	Addition	180.56791	39600	42,635
180	700 - Atmos Pipeline - Texas	Addition	180.56812	39906	3,582
180	700 - Atmos Pipeline - Texas	Addition	180.56813	39906	7,507
180	700 - Atmos Pipeline - Texas	Addition	180.56814	36701	235,758
180	700 - Atmos Pipeline - Texas	Addition	180.56819	36900	139,611
180	700 - Atmos Pipeline - Texas	Addition	180.56852	36900	22,333
180	700 - Atmos Pipeline - Texas	Addition	180.56867	36900	5,114
180	700 - Atmos Pipeline - Texas	Addition	180.56869	36701	629,043
180	700 - Atmos Pipeline - Texas	Addition	180.56878	36700	756
180	700 - Atmos Pipeline - Texas	Addition	180.56886	36700	63,345
180	700 - Atmos Pipeline - Texas	Addition	180.56889	36700	46,348
180	700 - Atmos Pipeline - Texas	Addition	180.56891	36701	336,199
180	700 - Atmos Pipeline - Texas	Addition	180.56896	36701	56,621
180	700 - Atmos Pipeline - Texas	Addition	180.56898	36701	212,780
180	700 - Atmos Pipeline - Texas	Addition	180.56898	36900	473,606
180	700 - Atmos Pipeline - Texas	Addition	180.56909	35300	91,140
180	700 - Atmos Pipeline - Texas	Addition	180.56914	39903	23,819
180	700 - Atmos Pipeline - Texas	Addition	180.56915	39903	20,736
180	700 - Atmos Pipeline - Texas	Addition	180.56916	39903	43,085
180	700 - Atmos Pipeline - Texas	Addition	180.56940	36701	100,063
180	700 - Atmos Pipeline - Texas	Addition	180.56943	36700	161,333
180	700 - Atmos Pipeline - Texas	Addition	180.56956	36900	17,671
180	700 - Atmos Pipeline - Texas	Addition	180.56984	36700	53,132
180	700 - Atmos Pipeline - Texas	Addition	180.56984	36701	223,156

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.56987	39906	5,066
180	700 - Atmos Pipeline - Texas	Addition	180.57014	36900	759,254
180	700 - Atmos Pipeline - Texas	Addition	180.57016	36800	111,363
180	700 - Atmos Pipeline - Texas	Addition	180.57034	35600	47,521
180	700 - Atmos Pipeline - Texas	Addition	180.57040	36701	131,386
180	700 - Atmos Pipeline - Texas	Addition	180.57040	36900	32,846
180	700 - Atmos Pipeline - Texas	Addition	180.57044	39906	3,990
180	700 - Atmos Pipeline - Texas	Addition	180.57046	39906	1,330
180	700 - Atmos Pipeline - Texas	Addition	180.57066	39906	2,944
180	700 - Atmos Pipeline - Texas	Addition	180.57067	39800	62,362
180	700 - Atmos Pipeline - Texas	Addition	180.57070	36900	74,223
180	700 - Atmos Pipeline - Texas	Addition	180.57072	36900	14,014
180	700 - Atmos Pipeline - Texas	Addition	180.57091	36701	1,491,600
180	700 - Atmos Pipeline - Texas	Addition	180.57091	36900	532,714
180	700 - Atmos Pipeline - Texas	Addition	180.57092	39600	51,107
180	700 - Atmos Pipeline - Texas	Addition	180.57095	39000	7,611
180	700 - Atmos Pipeline - Texas	Addition	180.57103	39400	2,426
180	700 - Atmos Pipeline - Texas	Addition	180.57104	39906	1,343
180	700 - Atmos Pipeline - Texas	Addition	180.57105	39400	2,096
180	700 - Atmos Pipeline - Texas	Addition	180.57107	39906	8,076
180	700 - Atmos Pipeline - Texas	Addition	180.57108	36900	14,645
180	700 - Atmos Pipeline - Texas	Addition	180.57109	39906	1,343
180	700 - Atmos Pipeline - Texas	Addition	180.57116	36701	1,553,958
180	700 - Atmos Pipeline - Texas	Addition	180.57121	39400	3,814
180	700 - Atmos Pipeline - Texas	Addition	180.57122	36900	35,646
180	700 - Atmos Pipeline - Texas	Addition	180.57137	36600	225,428
180	700 - Atmos Pipeline - Texas	Addition	180.57138	35400	90,732
180	700 - Atmos Pipeline - Texas	Addition	180.57151	39906	2,819
180	700 - Atmos Pipeline - Texas	Addition	180.57152	39906	2,819
180	700 - Atmos Pipeline - Texas	Addition	180.57175	39000	59,621
180	700 - Atmos Pipeline - Texas	Addition	180.57178	35600	188,454
180	700 - Atmos Pipeline - Texas	Addition	180.57180	35200	190,549
180	700 - Atmos Pipeline - Texas	Addition	180.57187	39000	9,765
180	700 - Atmos Pipeline - Texas	Addition	180.57189	36701	534,046
180	700 - Atmos Pipeline - Texas	Addition	180.57193	36701	819,214
180	700 - Atmos Pipeline - Texas	Addition	180.57222	35300	3,862,463
180	700 - Atmos Pipeline - Texas	Addition	180.57222	35500	735,707
180	700 - Atmos Pipeline - Texas	Addition	180.57234	39400	53,579
180	700 - Atmos Pipeline - Texas	Addition	180.57243	36701	1,842,592
180	700 - Atmos Pipeline - Texas	Addition	180.57254	39600	26,405
180	700 - Atmos Pipeline - Texas	Addition	180.57285	39600	155,410
180	700 - Atmos Pipeline - Texas	Addition	180.57286	39400	18,316
180	700 - Atmos Pipeline - Texas	Addition	180.57286	39600	112,510
180	700 - Atmos Pipeline - Texas	Addition	180.57288	39400	22,335
180	700 - Atmos Pipeline - Texas	Addition	180.57298	36701	452,756
180	700 - Atmos Pipeline - Texas	Addition	180.57299	39600	24,440
180	700 - Atmos Pipeline - Texas	Addition	180.57300	39600	13,150
180	700 - Atmos Pipeline - Texas	Addition	180.57306	36701	212,564
180	700 - Atmos Pipeline - Texas	Addition	180.57306	36900	18,484
180	700 - Atmos Pipeline - Texas	Addition	180.57332	36800	72,359
180	700 - Atmos Pipeline - Texas	Addition	180.57333	39400	10,531
180	700 - Atmos Pipeline - Texas	Addition	180.57334	39600	211,779
180	700 - Atmos Pipeline - Texas	Addition	180.57335	39600	153,612
180	700 - Atmos Pipeline - Texas	Addition	180.57337	39400	10,014
180	700 - Atmos Pipeline - Texas	Addition	180.57340	39400	13,069
180	700 - Atmos Pipeline - Texas	Addition	180.57341	39400	14,055
180	700 - Atmos Pipeline - Texas	Addition	180.57342	39000	419,354
180	700 - Atmos Pipeline - Texas	Addition	180.57364	36701	26,889
180	700 - Atmos Pipeline - Texas	Addition	180.57380	39000	60,534
180	700 - Atmos Pipeline - Texas	Addition	180.57387	36701	34,193
180	700 - Atmos Pipeline - Texas	Addition	180.57388	39600	238,062
180	700 - Atmos Pipeline - Texas	Addition	180.57411	36701	3,076,152
180	700 - Atmos Pipeline - Texas	Addition	180.57412	39000	29,185
180	700 - Atmos Pipeline - Texas	Addition	180.57416	36701	303,808
180	700 - Atmos Pipeline - Texas	Addition	180.57416	36900	26,418
180	700 - Atmos Pipeline - Texas	Addition	180.57422	39400	9,958
180	700 - Atmos Pipeline - Texas	Addition	180.57426	36900	8,261
180	700 - Atmos Pipeline - Texas	Addition	180.57434	36800	12,393
180	700 - Atmos Pipeline - Texas	Addition	180.57435	35300	964,077
180	700 - Atmos Pipeline - Texas	Addition	180.57439	39600	117,173
180	700 - Atmos Pipeline - Texas	Addition	180.57441	36701	238,048
180	700 - Atmos Pipeline - Texas	Addition	180.57443	39800	66,852
180	700 - Atmos Pipeline - Texas	Addition	180.57445	39000	171,708
180	700 - Atmos Pipeline - Texas	Addition	180.57458	39700	37,874
180	700 - Atmos Pipeline - Texas	Addition	180.57463	39600	98,324
180	700 - Atmos Pipeline - Texas	Addition	180.57466	39600	155,040
180	700 - Atmos Pipeline - Texas	Addition	180.57471	39000	36,207
180	700 - Atmos Pipeline - Texas	Addition	180.57506	36701	4,911
180	700 - Atmos Pipeline - Texas	Addition	180.57533	39600	8,090
180	700 - Atmos Pipeline - Texas	Addition	180.57534	39600	124,294
180	700 - Atmos Pipeline - Texas	Addition	180.57536	39600	36,032
180	700 - Atmos Pipeline - Texas	Addition	180.57543	36900	106,776
180	700 - Atmos Pipeline - Texas	Addition	180.57559	39400	11,821
180	700 - Atmos Pipeline - Texas	Addition	180.57561	39000	29,603
180	700 - Atmos Pipeline - Texas	Addition	180.57563	35200	18,932
180	700 - Atmos Pipeline - Texas	Addition	180.57568	36600	85,607
180	700 - Atmos Pipeline - Texas	Addition	180.57572	36701	71,288
180	700 - Atmos Pipeline - Texas	Addition	180.57573	39000	25,708
180	700 - Atmos Pipeline - Texas	Addition	180.57577	39906	3,276
180	700 - Atmos Pipeline - Texas	Addition	180.57581	39000	10,267
180	700 - Atmos Pipeline - Texas	Addition	180.57584	39000	15,362
180	700 - Atmos Pipeline - Texas	Addition	180.57611	36701	41,254
180	700 - Atmos Pipeline - Texas	Addition	180.57640	36700	8,491
180	700 - Atmos Pipeline - Texas	Addition	180.57640	36701	33,965
180	700 - Atmos Pipeline - Texas	Addition	180.57649	36701	77,166
180	700 - Atmos Pipeline - Texas	Addition	180.57670	36900	24,442
180	700 - Atmos Pipeline - Texas	Addition	180.57674	39600	16,294
180	700 - Atmos Pipeline - Texas	Addition	180.57681	36701	586,686
180	700 - Atmos Pipeline - Texas	Addition	180.57689	39400	31,654
180	700 - Atmos Pipeline - Texas	Addition	180.57707	36701	69,584
180	700 - Atmos Pipeline - Texas	Addition	180.57722	39600	118,693
180	700 - Atmos Pipeline - Texas	Addition	180.57723	35100	134,057
180	700 - Atmos Pipeline - Texas	Addition	180.57745	35100	119,449
180	700 - Atmos Pipeline - Texas	Addition	180.57762	39700	18,828
180	700 - Atmos Pipeline - Texas	Addition	180.57784	36701	108,536

ATMOS PIPELINE - TEXAS
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Addition	180.57784	36900	27,134
180	700 - Atmos Pipeline - Texas	Addition	180.57814	36701	76,231
180	700 - Atmos Pipeline - Texas	Addition	180.57825	36701	116,360
180	700 - Atmos Pipeline - Texas	Addition	180.57828	39400	59,680
180	700 - Atmos Pipeline - Texas	Addition	180.57839	36701	87,035
180	700 - Atmos Pipeline - Texas	Addition	180.57865	36701	615,245
180	700 - Atmos Pipeline - Texas	Addition	180.57865	36900	108,573
180	700 - Atmos Pipeline - Texas	Addition	180.57882	36701	92,055
180	700 - Atmos Pipeline - Texas	Addition	180.57882	36900	214,795
180	700 - Atmos Pipeline - Texas	Addition	180.57885	36701	327,758
180	700 - Atmos Pipeline - Texas	Addition	180.57891	36700	4,325
180	700 - Atmos Pipeline - Texas	Addition	180.57901	36701	80,063
180	700 - Atmos Pipeline - Texas	Addition	180.57925	36701	4,219
180	700 - Atmos Pipeline - Texas	Addition	180.57945	36700	37,005
180	700 - Atmos Pipeline - Texas	Addition	180.57945	36701	148,021
180	700 - Atmos Pipeline - Texas	Addition	180.57947	36701	20,993
180	700 - Atmos Pipeline - Texas	Addition	180.57986	36701	73,193
180	700 - Atmos Pipeline - Texas	Addition	180.57986	36800	439,157
180	700 - Atmos Pipeline - Texas	Addition	180.57986	36900	219,578
180	700 - Atmos Pipeline - Texas	Addition	180.58010	39906	3,041
180	700 - Atmos Pipeline - Texas	Addition	180.58047	39800	9,695
180	700 - Atmos Pipeline - Texas	Addition	180.58063	36701	52,315
180	700 - Atmos Pipeline - Texas	Addition	180.58063	36900	34,877
180	700 - Atmos Pipeline - Texas	Addition	180.58081	36701	1,398,754
180	700 - Atmos Pipeline - Texas	Addition	180.58165	36900	824
180	700 - Atmos Pipeline - Texas	Addition	180.58174	36701	491,874
180	700 - Atmos Pipeline - Texas	Addition	180.58178	36900	22,482
180	700 - Atmos Pipeline - Texas	Addition	180.58190	36701	148,650
180	700 - Atmos Pipeline - Texas	Addition	180.58198	36701	149,646
180	700 - Atmos Pipeline - Texas	Addition	180.58198	36900	108,365
180	700 - Atmos Pipeline - Texas	Addition	180.58207	39400	2,638
180	700 - Atmos Pipeline - Texas	Addition	180.58213	36700	7,659
180	700 - Atmos Pipeline - Texas	Addition	180.58238	36800	9,651
180	700 - Atmos Pipeline - Texas	Addition	180.58247	36701	428,787
180	700 - Atmos Pipeline - Texas	Addition	180.58309	36900	13,109
180	700 - Atmos Pipeline - Texas	Addition	180.58452	36900	343
180	700 - Atmos Pipeline - Texas	Addition	180.58466	36701	81,008
180	700 - Atmos Pipeline - Texas	Addition	180.58466	36900	9,001
Total Atmos Pipeline -Texas Additions					689,068,217

ATMOS PIPELINE - TEXAS
PROJECT REPORT RETIREMENTS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITTED	LOCATION	PURPOSE OF PROJECT
ATMOS PIPELINE - TEXAS RETIREMENTS						
1	180.39120	(13,731)	REPLACE KINWEST MEASURING STATION ON LINE W IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
2	180.45524	(316,933)	INSTALL 55,000 FEET OF 10 INCH STEEL PIPE ON LINE M AND ABANDON 2,500 FEET OF 6 INCH POLY. 25,000 FEET OF 8 INH. AND 25,500 FEET OF 10 INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
3	180.48246	(9,270,375)	INSTALL 40 MILES OF 36 INCH STEEL PIPE IN HENDERSON & SMITH COUNTIES, ABANDON 10 MILES OF 20 INCH STEEL AND 21 MILES OF 14 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
4	180.48531	(249,482)	INSTALL 2,430 FEET OF 30 INCH PIPE, ABANDON 3,645 FEET OF 30 INCH PIPE, & INSTALL A NEW CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES
5	180.48972	(5,253)	INSTALL MEASURING STATION AT SULPHUR SPRINGS AND ABANDON MEASURING STATION IN HOPKINS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
6	180.49830	(14,583)	INSTALL 61 RECTIFIER RMUS FOR USE IN SOUTHWEST DISTRICT AND ABANDON 61 3G RECTIFIERS IN WILLIAMSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
7	180.50051	(122,328)	INSTALL DOUBLE BLOCK AND BLEED PIG TRAP FACILITIES RETROFIT AT CENTRAL COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
8	180.50149	(69,359)	INSTALL RCV FROM LINE X TO XT21 AND REPLACE 843 FEET OF PIPE AND MLV WITH RCV.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
9	180.50349	(300,991)	INSTALL 17,000 FEET OF 30 INCH PIPE ON LINE P, ABANDON 17,000 FEET OF 30 INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
10	180.50620	(1,684)	REPLACE TWO METERS AT ATHENS EAST CITY GATE WITH ONE NEW METER ON LINE S-5-1 IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
11	180.50760	(11,177)	LAPAN HEATER AND WITHDRAWAL FOR PHASE SEPARATOR VESSEL REPLACEMENTS IN CLAY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
12	180.50766	(158,171)	REPLACE PIG TRAP ON LINE V36 AT THE LINE V TAP.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
13	180.51029	(17,323)	REBUILD GROUND BED ON LINE KC7-18 IN SCURRY COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
14	180.51137	(42,782)	GAP CONTROLLER REPLACEMENT NORTH JOHNSON REGION IN 9 LOCATIONS IN GRAYSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
15	180.51169	(17,862)	INSTALL 1,600 FEET OF 36 INCH STEEL PIPE AND ABANDON 1,000 FEET OF 36 INCH STEEL PIPE ALONG LINE X AT US67. REPLACE 2,000 FEET OF 8 INCH STEEL ALONG XT-29 WITH 2,200 FEET OF 8 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES
16	180.51380	(120,337)	ABANDON 7,200 FEET OF LINE L8(2ND) AND BRYAN SOUTH MEASURE STATION IN BRYAN, BRAZOS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
17	180.51482	(2,128)	INSTALL REGULATOR STATION INCLUDING 1 REGULATOR AND 1 RELIEF VALVE, ABANDON 1 REGULATOR AND 1 RELIEF VALVE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
18	180.52164	(16,082)	INSTALL 960 FEET OF 20 INCH STEEL PIPE, ABANDON 960 FEET OF 20 INCH STEEL PIPE ON LINE P(SOUTH) IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
19	180.52489	(7,346)	INSTALL 2 20 INCH PIG TRAP ON P(SOUTH) STATION 1817+36. 2 20 INCH STOPPLES. ABANDON 2 OLD 20 INCH PIG TRAPS AND 2 20 INCH STOPPLES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
20	180.53431	(1,373,050)	INSTALL 12.6 MILES OF 12 INCH STEEL PIPE AND ONE 12 INCH PIG TRAP AND ABANDON 12.6 MILES OF 10 INCH PIPE AND ONE 10 INCH PIG TRAP ON LINE KCRA.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
21	180.53469	(54,703)	REPLACE 2 PIG TRAPS LINE S - ELKHARD GATE TO LONG LAKE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
22	180.53472	(104,834)	REPLACE PIG TRAP LINE SU - ELKHARD GATE TO NAVARRO CROSSING.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
23	180.53781	(12,903)	REPLACE X28 TAP AND STATION IN BURLESON TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
24	180.54000	(18,428)	INSTALL DOUBLE BLOCK AND BLEED VALVES ON 12 INCH PIG TRAPS AT TWO COMPRESSOR STATIONS, TRI-CITIES AND OPELIKA IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
25	180.54184	(71,121)	INSTALL PIG RECEIVER 10 INCH ON LINE, L NORTH. INSTALL 15 FOOT 10 INCH STEEL. ABANDON 15 FOOT 10 INCH STEEL IN HILL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
26	180.54286	(760)	INSTALL NEW GROUND BED ON LINE M IN GROESBECK, LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
27	180.54322	(57,588)	INSTALL A MEASURING SATION & ABANDON 2 PIG TRAPS AT TEMPLE PIPE YARD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
28	180.54398	(12,954)	REPLACE GROUND BED & RECTIFIER ON LINE S2 AT ENGINEERING STATION 5+41 IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
29	180.54416	(12,554)	REPLACE GROUND BED & RECTIFIER INSTALLATION ON LINE S2 IN ATHENS TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
30	180.54450	(3,961)	REPLACE PIG TRAPS ON LINE N.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
31	180.54462	(41,184)	REPLACE REGULATORS AND RELIEF VALVES AT THE LIMESTONE POWER PLANT, LINE V13, LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
32	180.54491	(34,750)	REPLACE GROUND BED KC17-4-10.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
33	180.54504	(1,104)	REPLACE VALVES AND BLOW-OFFS ON LINES M, M25, VB1 IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
34	180.54565	(3,019)	INSTALL DOUBLE BLOCK AND BLEED VALVES ON TWO 12 INCH PIG TRAPS ON LINE WA AND ABILENE COMPRESSOR STATION.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
35	180.54596	(333,044)	REPLACE ONE PIG TRAP AT COOPER AND ONE PIG TRAP AT NT-201/NT-201-1 JCT.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
36	180.54617	(156,249)	INSTALL DOUBLE BLOCK AND BLEED VALVES ON 30 INCH PIG TRAPS AT TRI-CITIES.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
37	180.54619	(760)	REPLACE GROUND BED & RECTIFIER INSTALLATION FOR LINE L8A IN GROESBECK TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
38	180.54621	(760)	REPLACE GROUND BED AND RECTIFIER FOR LINE L8A(2ND)(EAST).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
39	180.54630	(184,863)	INSTALL 972 FEET OF 8 INCH STEEL AND ABANDON 951 FEET OF 8 INCH STEEL TO REPLACE D17-10 CROSSING AT US75 IN SHERMAN TX.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES
40	180.54658	(55,616)	INSTALL 1 30 INCH PIG TRAP AT BOYD, 2 30 INCH PIG TRAPS AT PONDER.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
41	180.54664	(160,973)	REPLACE PIG TRAPS LINE N - K5N JCT TO MOLINE GATE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
42	180.54677	(1,754,344)	INSTALL SNUB-OUT & DOWNHOLE PROBE AT BETHEL CAVERN 1B 8-5/8 INCH.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
43	180.54682	(22,415)	REPLACE LINE KC17 PIG TRAPS AT WA JUNCTION (388+01) & LINE U JUNCTION (1918+64).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
44	180.54699	(282,228)	REPLACE LINE D9 PIG TRAPS AT LINE D JUNCTION (0+31) TO D17-9 JUNCTION (1155+86).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
45	180.54767	(10,163)	INSTALL DOUBLE BLOCK AND BLEED VALVES ON 24 INCH PIG TRAP ON LINE NT-201 AT ALLIANCE LAUNCHER.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
46	180.54830	(1,205,428)	INSTALL 3 16 INCH PIG TRAPS AND 1 METER, RETIRE 3 16 INCH PIG TRAPS ON LINE WA, KC17 JCT TO KCR JCT.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
47	180.54890	(5,673)	REPLACE 7 JOINTS OF TUBING ON TRI-CITIES 18B WELL IN HENDERSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
48	180.55048	(17,183)	RELOCATE LINE O(EAST) PIPELINE IN BY INSTALLING 1900 FEET OF 8 INCH STEEL PIPELINE AND RETIRING 1798 FEET OF 8 INCH STEEL PIPELINE IN FATE TX.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES
49	180.55106	(18,474)	RETIRE 30 INCH MAINLINE BALL VALVE ON LINE WN. INSTALL 30 INCH MAINLINE BALL VALVE ON LINE WN.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
50	180.55147	(10,829)	INSTALL NEW PNEUMATIC PITBULL SUBMERSIBLE PUMP AT TRICITIES FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
51	180.55204	(1,704)	ABANDON A31 EXISTING REGULATOR STATION AND INSTALL NEW REGULATION STATIONS IN WICHITA COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
52	180.55273	3,511	INSTALL XF2 WHITEWATER MS FLOW CONDITIONER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT

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LINE NO.	PROJECT NO.	COST (1)	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITTED	LOCATION	PURPOSE OF PROJECT
53	180.55292	(138,348)	INSTALL 30 INCH PRESSURE SHUT OFF VALVE ON LINE S11-1 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
54	180.55319	(2,871)	RETIRE STATION ON LINE VA	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
55	180.55346	(2,189)	INSTALL 1 FILTER AT GRAPEVINE CITY GATE ON LINE F11-1 TARRANT COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
56	180.55473	(7,364)	REPLACE REGULATORS ON FUEL MULE W45-2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
57	180.55501	(540,539)	INSTALL 3.9 MILES OF 20 INCH STEEL ALONG LINE A & ABANDON 3.8 MILES OF 18 INCH CASED STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
58	180.55583	(1,455)	RETIRE 6 INCH GROVE MODEL 80 RELIEF VALVE. INSTALL FLOWSAFE F7000 4x6 RELIEF VALVE AT NORTH ZULCH STATION ON LINE V3 WITHIN MADISON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
59	180.55619	(133,521)	RELOCATE FACILITIES ALONG S(3RD) BY INSTALL 5,100 FEET OF 20 INCH PIPE & ABANDON 4,800 FEET OF 20 INCH PIPE.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES
60	180.55709	(20,969)	ABANDON 20 FEET OF 8 INCH STEEL PIPE AND INSTALL 20 FEET OF 8 INCH STEEL PIPE ON LINE S2DC1 TO FACILITATE INTEGRITY DIG.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
61	180.55719	(2,355)	REPLACE 80 FEET OF 2 INCH PIPE ON LINE L47-1 TO FACILITATE HYDRO TEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
62	180.55732	(3,395)	REPLACE BRUCEVILLE-EDDY CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
63	180.55740	(10,885)	REPLACE AIR DRYER & COMPRESSOR IN GROESBECK TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
64	180.55757	(4,880)	INSTALL NEW METER AND COMPONENTS AT MCKINNEY EAST METER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
65	180.55761	(1,513,303)	INSTALL 2 PIG LAUNCHER/RECEIVERS, 595 FT OF 20-INCH STEEL PIPELINE, 701 FT OF 30- INCH STEEL PIPELINE, AND 1 MEASURING STATION INTERCONNECT. ABANDON 2 PIG LAUNCHERS/RECEIVERS, 200 FEET OF 20-INCH STEEL PIPELINE, AND 629 FEET OF 30-INCH STEEL PIPELINE ON LINES P (SOUTH) AND P (2ND).	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
66	180.55769	(150,836)	REPLACE 3 CONTROL VALVES HOWARD UNIT 1 & 2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
67	180.55814	(795)	INSTALL GROUND BED AND RECTIFIER ON LINE L8-9.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
68	180.55834	(87,986)	INSTALL MLR01 VALVE IN WACE SOUTH.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
69	180.55839	(7,718)	RETIRE PLANT ODORIZER IN HENDERSON COUNTY	ALL CUSTOMERS	SYSTEM WIDE	GENERAL PLANT - EQUIPMENT
70	180.55880	(14,738)	REPLACE CONTROL VALVE POSITIONER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
71	180.55884	(9,377)	REPLACE HIGH BLEED PNEUMATIC DEVICES.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
72	180.55975	(14,167)	INSTALL 950 FEET OF 10 INCH STEEL. ABANDON 950 FEET OF 10 INCH STEEL. INSTALL (2) 10 INCH VALVES AT WN2 FRISCO STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
73	180.56032	(61,329)	REPLACE 50 FEET OF 8 INCH STEEL PIPE ON LINE L8-16.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
74	180.56094	(2,147)	INSTALL & ABANDON GROUND BED ON LINE KC15A.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
75	180.56134	(4,902)	RETIRE 6 INCH VALVE AND INSTALL NEW VALVE AT P(2ND)-3 STATION: 0+02, BELL COUNTY. REPLACE SUCTION VALVE ON CENTRAL UNIT 4.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
76	180.56147	(45,485)	RETIRE 3 TAPS, REPLACE 3 RELIEF STACKS. INSTALL TWO 1 INCH FARM TAPS. INSTALL TWO 1 INCH FARM TAPS. REPLACE 30 FEET OF 6 INCH STEEL PIPE TO FACILITATE HYDRO TESTING ON LINE WE2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
77	180.56148	(21,230)	REPLACE MEASURING STATION AT JOHNS MANVILLE FACILITY IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
78	180.56155	(16,688)	REPLACE 100 FEET OF 20 INCH STEEL PIPE, 15 FEET OF 8 INCH STEEL PIPE, 15 FEET OF 16 INCH STEEL PIPE TO FACILITATE HYDROTEST ON LINE P(SOUTH) IN TRAVIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
79	180.56168	(48,603)	REPLACE IOLA VALVE FOR LINE V BRYAN TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
80	180.56223	(11,467)	REPLACE P(2ND) MARTINEZ CITY GATE IN BELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
81	180.56230	(9,710)	INSTALL 100 FEET OF 16 INCH AND 20 INCH STEEL PIPE AT JUNCTION OF NT-201 & NT-201-4.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
82	180.56284	(52,636)	ABANDON 7 FEET OF 12 INCH STEEL AND 18 FEET OF 24 INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
83	180.56296	(16,854)	INSTALL NEW REGULATOR STATION AND ABANDON OLD REGULATOR STATION OFF WE2-3.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
84	180.56331	(36,854)	INSTALL GROUND BED AND RECTIFIER ON LINE X AT STATION 6205+81.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
85	180.56390	(106,301)	REPLACE 950 FEET OF 12 INCH STEEL PIPE TO FACILITATE HYDRO TEST ON LINE AN	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
86	180.56395	(1,927)	INSTALL 20 FEET 2 INCH STEEL. REMOVE 20 FEET TWO INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
87	180.56435	(1,323)	REPLACE 36 INCH TEE AT X38 TAP ON LINE X LILLIAN EAST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
88	180.56469	(348,802)	REPLACE STATION ON L34-2.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
89	180.56479	(51,568)	INSTALL AND ABANDON 634 FEET OF 20 INCH PIPE, INSTALL 4 STEEL ENCIRCLEMENT SLEEVE, INSTALL 8 FEET OF COMPOSITE WRAP, INSTALL 3 - 12 INCH COMPOSITE WRAPS ON LINE W IN WISE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
90	180.56494	(961)	INSTALL 600 LINEAR FEET OF 8 INCH STEEL PIPE ON LINE L8AE IN FREESTONE & LEON COUNTIES. ABANDON IN PLACE 600 FEET OF 18 INCH STEEL PIPE AT L8AE - BROWN CHAPEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
91	180.56511	(17,464)	INSTALL GROUND BED ON LINE ANB-12.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
92	180.56521	(7,237)	INSTALL FIVE 3-INCH VALVES, ONE 3-INCH VALVE, AND ONE 3-INCH VALVE ALONG APT 4- INCH STEEL PIPELINE L5. ABANDON FIVE 3-INCH VALVES, ONE 3-INCH VALVE, AND ONE 3- INCH VALVE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
93	180.56528	(33,011)	REPLACE REGULATOR, METER, AND VALVE AT LDC MEASURING STATION ON LINE D9-26.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
94	180.56540	(42)	INSTALL 12 FEET OF 18 INCH OD PIPE & ABANDON 12 FEET OF 18 INCH PIPE IN LINE X2 AT WARWICK STATION.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
95	180.56541	(1,528)	INSTALL APPROXIMATELY 500 FEET OF 6 INCH STEEL ALONG L15. ABANDON APPROXIMATELY 500 FEET OF 6 INCH STEEL IN MCLENNAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
96	180.56544	(158,171)	REPLACE 1 PIG TRAP AT V36 WEST.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
97	180.56566	(6,695)	INSTALL 80 FEET OF 24 INCH PIPE & ABANDON 80 FEET OF 24 INCH PIPE ALONG WITH 17 FARM TAPS AT D17 TO FACILITATE HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
98	180.56588	(183)	ABANDON 80 FEET OF 8-INCH STEEL PIPE. INSTALL 80 FEET OF 8-INCH STEEL PIPE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
99	180.56598	(10,119)	INSTALL VARNISH FILTER IN UNIT 1 & 2. ABANDON OLD VARNISH FILTER IN UNIT 1 & 2 AT GROESBECK.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
100	180.56626	(77,007)	INSTALL 40 FEET OF 8 INCH PIPE AND 4 FARM TAPS & ABANDON 40 FEET OF 8 INCH PIPE AND 4 FARM TAPS TO FACILITATE D24 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
101	180.56639	(258,304)	REPLACE HIGH BLEED PNEUMATIC DEVICES AT 15 LOCATIONS IN JOHNSON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
102	180.56640	(1,595)	INSTALL 120 FEET OF 3 INCH PIPE AND 21 FARM TAPS, & ABANDON 120 FEET OF 3 INCH PIPE AND 21 FARM TAPS AT D03 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY

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103	180.56651	(11,440)	INSTALL 2 NEW VALVES AND ABANDON 2 VALVES AT S11-1 & S11-1-2 DALLAS SOUTH.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
104	180.56694	(47,305)	INSTALL 10 FEET OF 10 INCH PIPE AND 30 FEET OF 10 INCH PIPE ON LNORTH TO L47 JUNCTION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
105	180.56700	(56,211)	INSTALL MEASURING STATION ALONG L(NORTH) AND ABANDON KEENE MEASURING STATION IN KEENE TX.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
106	180.56701	(75,411)	INSTALL MEASURING STATION ON L(NORTH) TO LINE M IN FORT WORTH.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
107	180.56712	(354,818)	INSTALL 2,800 FEET OF 6 INCH STEEL PIPE, ABANDON 2,800 FEET OF 6 INCH STEEL PIPE AND DRIP POT FROM LINE WEST BROWNWOOD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
108	180.56777	(18,507)	INSTALL 600 FEET OF 6 INCH STEEL PIPE AND ABANDON 600 FEET OF 6 INCH STEEL PIPE IN BROWNWOOD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
109	180.56782	(467)	INSTALL STOPPLES AND LEAK CLAMP FOR LEAK AT STATION 588+31 IN LEON COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
110	180.56814	(609)	INSTALL 59 FEET OF 12 INCH PIPE & 1 4 INCH BLOWOFF VALVE, ABANDON 59 FEET OF 12 INCH PIPE & 1 4 INCH BLOWOFF VALVE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
111	180.56819	(23,666)	INSTALL (6) 1-INCH SERVICE RISER FOR FARM TAP ON LINE L NORTH. ABANDON (5) 1-INCH SERVICE RISER FOR FARM TAP.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
112	180.56852	(32,520)	INSTALL 2 REGULATORS & 1 RELIEF VALVE AND ABANDON 2 REGULATORS & 1 RELIEF VALVE AT CLARKSVILLE CITY GATE MS4537 ON LINE E.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
113	180.56870	(1,290)	RETIRE STATION ON LINE X2-7	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
114	180.56878	(6,313)	INSTALL NEW RECTIFIER CABLE & ABANDON OLD RECTIFIER CABLE IN BETHEL.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
115	180.56891	(6,183)	INSTALL ONE 12 INCH MAINLINE VALVE AND ABANDON ONE 12 INCH MAINLINE VALVE ON LINE F.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
116	180.56898	(42,768)	INSTALL (2) REGULATORS, RELIEF VALVE, FILTER, AND VALVE ASSEMBLY AT LIMESTONE GATE ON LINE L35.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
117	180.56956	(5,147)	REPLACE HIGH BLEED PNEUMATIC BLEED CONTROLLER ON LINE W8-3 IN LEWISVILLE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
118	180.57014	(235,528)	INSTALL (8) HEADERS AND (3) VALVES AND RETIRE (8) HEADERS AND (2) VALVES AT LINE O49 YARD.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
119	180.57016	(239,728)	REPLACE IMPELLER ON HOWARD UNIT 1 COMPRESSOR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
120	180.57040	(9,105)	REPLACE 15 FEET OF 2 INCH STEEL AND (1) FARM TAP TO FACILITATE RH4 HYDROTEST	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
121	180.57070	(14,986)	REPLACE METER AT REAGOR SPRINGS CITY GATE ON LINE V31.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
122	180.57072	(10,571)	REPLACE METER AT OKLAUNION CITY GATE ON LINE A1-1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
123	180.57091	(451,773)	REPLACE 140 FEET OF 24 INCH STEEL, (8) FARM TAPS, AND (1) VALVE TO FACILITATE LINE W HYDRO TEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
124	180.57108	(2,371)	INSTALL (2) 2 INCH VALVES AND RETIRE (2) BALL VALVES AT K5-2 MORGAN CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
125	180.57116	(312,267)	INSTALL 240 FEET OF 30 INCH STEEL ON LINE XV AND ABANDON 240 FEET OF 30 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
126	180.57122	9,214	INSTALL (2) 4 INCH BALL VALVES, (1) 2 INCH METER, AND (1) 2 INCH FILTER AND ABANDON (2) 4 INCH BALL VALVES AND (1) 2 INCH METER ON LINE S2DC-1-2-1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
127	180.57138	(4,047)	REPLACE 7 VALVES LIQUID REMOVAL VESSEL AT NEW YORK STORAGE KNOCKOUT DUMP.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
128	180.57178	(48,423)	REPLACE 500 BBL WATER TANK AT LAPAN.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
129	180.57180	(201,092)	REPLACE MASTER VALVE AT LAPAN #3.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
130	180.57243	(122,414)	INSTALL 50 FEET OF 36 INCH STEEL AND (2) STOPPLES AND ABANDON 50 FEET OF 36 INCH STEEL AND (1) STOPPLE ON LINE X IN ELLIS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
131	180.57298	(1,102)	INSTALL 20 FEET OF 10 INCH STEEL AND RETIRE 20 FEET OF 10 INCH STEEL ON L8B6.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
132	180.57306	(12,281)	INSTALL 50 FEET OF 6 INCH STEEL AND (5) FITTINGS AND RETIRE 50 FEET OF 6 INCH STEEL, (4) 1 INCH TAPS AND (1) 2 INCH TAP TO FACILITATE LINE O23 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
133	180.57330	(1,937)	RETIRE 20 FEET OF 10 INCH STEEL PIPE IN COLLIN COUNTY	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
134	180.57364	(2,140)	REPLACE 31 FEET OF 2 INCH STEEL ON LINE E10-1.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
135	180.57387	(2,868)	REPLACE 10 FEET OF 3 INCH STEEL AND (1) ELBOW FITTING ON LINE D21.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
136	180.57411	(96,233)	INSTALL 120 FEET OF 30 INCH STEEL AND (1) 30 INCH VALVE AND RETIRE 120 FEET OF 30 INCH STEEL AND (1) 30 INCH VALVE ON LINE V IN LIMESTONE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
137	180.57416	(80,192)	INSTALL 30 FEET OF 16 INCH STEEL AND FARM TAP AND RETIRE 30 FEET OF 16 INCH STEEL AND FARM TAP ON LINE WAB IN ERATH COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
138	180.57426	(1,535)	REPLACE ULTRASONIC METER AT FORT HOOD WEST IN CORYELL COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
139	180.57435	(254,167)	INSTALL 2,600 FEET OF 6 INCH STEEL AND RETIRE 2,600 FEET OF 6 INCH STEEL AT LAPAN STORAGE FACILITY.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
140	180.57670	(18,508)	REPLACE ACTUATOR FOR VALVE ON ANNA CR376 CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
141	180.57681	(1,115,303)	INSTALL 350 FEET OF 10 INCH STEEL AND 3 VALVES AND RETIRE 350 FEET OF 10 INCH STEEL, (30) REPAIR SLEEVES, (3) VALVES, AND (8) STOPPLES TO FACILITATE LINE L(NORTH) HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
142	180.57784	(699)	INSTALL 80 FEET OF 2 INCH STEEL AND (9) 1 INCH FARM TAPS AND RETIRE 80 FEET OF 2 INCH STEEL AND (9) 1 INCH FARM TAPS TO FACILITATE LINE W5 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
143	180.57865	(365,946)	INSTALL 210 FEET OF 6 INCH STEEL AND (1) CITY GATE STATION AND RETIRE 210 FEET OF 6 INCH STEEL AND (1) REGULATOR STATION TO FACILITATE LINE K5-1(2ND) HYDRO TEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
144	180.57882	(66,319)	REPLACE 50 FEET OF 6 INCH STEEL, (22) 1 INCH FARM TAPS, AND (1) 6 INCH BLOCK VALVE TO FACILITATE LINE M18 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
145	180.57893	(52,503)	LAND SALE IN TARRANT COUNTY	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
146	180.57986	(89,263)	REPLACE GAS DRYER AND AUTOMATED VALVES AT THE JOSHUA CNG STATION.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
147	180.58063	(5,106)	INSTALL 7 FEET OF 6 INCH STEEL AND (1) FILTER AND RETIRE 10 FEET OF 6 INCH STEEL ON LINE S13 AT WAXAHACHIE NORTH CITY GATE METER.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
148	180.58081	(159)	INSTALL 70 FEET OF 12 INCH STEEL AND (12) ENCIRCLEMENTS AND RETIRE 70 FEET OF 12 INCH STEEL ON LINE S2B.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
149	180.58174	(43,766)	INSTALL VALVE AND STATION PIPING AND RETIRE 6 FEET OF 6 INCH STEEL AND 22 FEET OF 4 INCH STEEL PIGGING LINES ON N6-2 BERTRAM TAP.	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
150	180.58190	(50,107)	INSTALL 20 FEET OF 8 INCH STEEL, (2) STOPPLES, AND (1) VALVE AND RETIRE 5 FEET OF 8 INCH STEEL AND (1) VALVE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY
151	180.58247	(1,849)	INSTALL 40 FEET OF 20 INCH STEEL AND RETIRE 40 FEET OF 20 INCH STEEL ON LINE P(SOUTH).	ALL CUSTOMERS	SYSTEM WIDE	PIPELINE INTEGRITY
152	180.58309	(8,432)	INSTALL 23M FLOWSIC METER AND RETIRE 23M ROTARY METER AT S11-1-2 COCKRELL HILL CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
153	180.58452	(93)	INSTALL DRESSER HP 5M METER AND RETIRE DRESSER HP 7M METER ON LINE W12 IN DECATUR.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM IMPROVEMENT
154	180.58466	(8,117)	REPLACE 10 FEET OF 4 INCH STEEL TO FACILITATE L5 HYDROTEST.	ALL CUSTOMERS	SYSTEM WIDE	SYSTEM INTEGRITY

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LINE NO.	PROJECT NO.	COST (1)	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITTED	LOCATION	PURPOSE OF PROJECT
155	ADMIN 180	(10,614,561)	ADMIN.	ALL CUSTOMERS	SYSTEM WIDE	RETIREMENTS AND ADJUSTMENTS
156	TOTAL APT RETIREMENTS (LN. 1 - LN. 155)	(36,074,804)				
157						
158	TOTAL CHANGE IN APT UTILITY PLANT PER BOOK (LN. 156 + APT ADDITIONS LN. 808 (3))	652,993,413				
159						
160						
161						
162	NOTES:					
163	(1) The "COST" column reflects the capitalized portion of the cost only.					
164	(2) The "DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024" column describes capitalized costs only.					
164	(3) This amount represents per book and does not include net plant adjustments.					

ATMOS PIPELINE - TEXAS
PROJECT REPORT RETIREMENTS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Retirements by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Retirement	180.27373	36500	52,503
180	700 - Atmos Pipeline - Texas	Retirement	180.27373	36900	(52,503)
180	700 - Atmos Pipeline - Texas	Retirement	180.39120	36900	(13,731)
180	700 - Atmos Pipeline - Texas	Retirement	180.45524	36701	(85,705)
180	700 - Atmos Pipeline - Texas	Retirement	180.45524	36702	(231,229)
180	700 - Atmos Pipeline - Texas	Retirement	180.48246	36701	(8,924,559)
180	700 - Atmos Pipeline - Texas	Retirement	180.48246	36900	(345,816)
180	700 - Atmos Pipeline - Texas	Retirement	180.48531	36701	(234,371)
180	700 - Atmos Pipeline - Texas	Retirement	180.48531	36900	(15,112)
180	700 - Atmos Pipeline - Texas	Retirement	180.48972	36900	(5,253)
180	700 - Atmos Pipeline - Texas	Retirement	180.49830	36700	(14,583)
180	700 - Atmos Pipeline - Texas	Retirement	180.50051	36701	(122,328)
180	700 - Atmos Pipeline - Texas	Retirement	180.50149	36701	(32,092)
180	700 - Atmos Pipeline - Texas	Retirement	180.50149	36900	(37,267)
180	700 - Atmos Pipeline - Texas	Retirement	180.50349	36701	(300,991)
180	700 - Atmos Pipeline - Texas	Retirement	180.50620	36900	(1,684)
180	700 - Atmos Pipeline - Texas	Retirement	180.50760	35400	(11,177)
180	700 - Atmos Pipeline - Texas	Retirement	180.50766	36701	(158,171)
180	700 - Atmos Pipeline - Texas	Retirement	180.51029	36700	(17,323)
180	700 - Atmos Pipeline - Texas	Retirement	180.51137	36900	(42,782)
180	700 - Atmos Pipeline - Texas	Retirement	180.51169	36701	(17,862)
180	700 - Atmos Pipeline - Texas	Retirement	180.51380	36701	(120,337)
180	700 - Atmos Pipeline - Texas	Retirement	180.51482	36900	(2,128)
180	700 - Atmos Pipeline - Texas	Retirement	180.52164	36701	(16,082)
180	700 - Atmos Pipeline - Texas	Retirement	180.52489	36701	(7,346)
180	700 - Atmos Pipeline - Texas	Retirement	180.53431	36701	(1,373,050)
180	700 - Atmos Pipeline - Texas	Retirement	180.53469	36701	(54,703)
180	700 - Atmos Pipeline - Texas	Retirement	180.53472	36701	(104,834)
180	700 - Atmos Pipeline - Texas	Retirement	180.53781	36900	(12,903)
180	700 - Atmos Pipeline - Texas	Retirement	180.54000	36701	(18,428)
180	700 - Atmos Pipeline - Texas	Retirement	180.54184	36701	(71,121)
180	700 - Atmos Pipeline - Texas	Retirement	180.54286	36700	(760)
180	700 - Atmos Pipeline - Texas	Retirement	180.54322	36701	(42,672)
180	700 - Atmos Pipeline - Texas	Retirement	180.54322	36900	(14,916)
180	700 - Atmos Pipeline - Texas	Retirement	180.54398	36700	(12,954)
180	700 - Atmos Pipeline - Texas	Retirement	180.54416	36700	(12,554)
180	700 - Atmos Pipeline - Texas	Retirement	180.54450	36701	(3,961)
180	700 - Atmos Pipeline - Texas	Retirement	180.54462	36900	(41,184)
180	700 - Atmos Pipeline - Texas	Retirement	180.54491	36700	(34,750)
180	700 - Atmos Pipeline - Texas	Retirement	180.54504	36701	(1,104)
180	700 - Atmos Pipeline - Texas	Retirement	180.54565	36701	(3,019)
180	700 - Atmos Pipeline - Texas	Retirement	180.54596	36701	(333,044)
180	700 - Atmos Pipeline - Texas	Retirement	180.54617	36701	(156,249)
180	700 - Atmos Pipeline - Texas	Retirement	180.54619	36700	(760)
180	700 - Atmos Pipeline - Texas	Retirement	180.54621	36700	(760)
180	700 - Atmos Pipeline - Texas	Retirement	180.54630	36701	(184,863)
180	700 - Atmos Pipeline - Texas	Retirement	180.54658	36701	(55,616)
180	700 - Atmos Pipeline - Texas	Retirement	180.54664	36701	(160,973)
180	700 - Atmos Pipeline - Texas	Retirement	180.54677	35200	(1,754,344)
180	700 - Atmos Pipeline - Texas	Retirement	180.54682	36701	(22,415)
180	700 - Atmos Pipeline - Texas	Retirement	180.54699	36701	(282,228)
180	700 - Atmos Pipeline - Texas	Retirement	180.54767	36701	(10,163)
180	700 - Atmos Pipeline - Texas	Retirement	180.54830	36701	(1,205,428)
180	700 - Atmos Pipeline - Texas	Retirement	180.54890	35200	(5,673)
180	700 - Atmos Pipeline - Texas	Retirement	180.55048	36701	(17,183)
180	700 - Atmos Pipeline - Texas	Retirement	180.55106	36900	(18,474)
180	700 - Atmos Pipeline - Texas	Retirement	180.55147	35400	(10,829)
180	700 - Atmos Pipeline - Texas	Retirement	180.55204	36701	(339)
180	700 - Atmos Pipeline - Texas	Retirement	180.55204	36900	(1,364)
180	700 - Atmos Pipeline - Texas	Retirement	180.55273	36900	3,511
180	700 - Atmos Pipeline - Texas	Retirement	180.55292	36701	(138,348)
180	700 - Atmos Pipeline - Texas	Retirement	180.55319	36701	(2,871)
180	700 - Atmos Pipeline - Texas	Retirement	180.55346	36900	(2,189)
180	700 - Atmos Pipeline - Texas	Retirement	180.55473	36900	(7,364)
180	700 - Atmos Pipeline - Texas	Retirement	180.55501	36701	(522,442)
180	700 - Atmos Pipeline - Texas	Retirement	180.55501	36900	(18,097)
180	700 - Atmos Pipeline - Texas	Retirement	180.55583	36900	(1,455)
180	700 - Atmos Pipeline - Texas	Retirement	180.55619	36701	(133,521)
180	700 - Atmos Pipeline - Texas	Retirement	180.55709	36701	(20,969)
180	700 - Atmos Pipeline - Texas	Retirement	180.55719	36701	(2,355)
180	700 - Atmos Pipeline - Texas	Retirement	180.55732	36900	(3,395)
180	700 - Atmos Pipeline - Texas	Retirement	180.55740	36800	(10,885)
180	700 - Atmos Pipeline - Texas	Retirement	180.55757	36900	(4,880)
180	700 - Atmos Pipeline - Texas	Retirement	180.55761	36701	(1,513,303)
180	700 - Atmos Pipeline - Texas	Retirement	180.55769	36900	(150,836)
180	700 - Atmos Pipeline - Texas	Retirement	180.55814	36700	(795)
180	700 - Atmos Pipeline - Texas	Retirement	180.55834	36900	(87,986)
180	700 - Atmos Pipeline - Texas	Retirement	180.55839	39800	(7,718)
180	700 - Atmos Pipeline - Texas	Retirement	180.55880	36900	(14,738)
180	700 - Atmos Pipeline - Texas	Retirement	180.55884	36900	(9,377)
180	700 - Atmos Pipeline - Texas	Retirement	180.55975	36701	(14,167)
180	700 - Atmos Pipeline - Texas	Retirement	180.56032	36701	(60,997)
180	700 - Atmos Pipeline - Texas	Retirement	180.56032	36900	(331)
180	700 - Atmos Pipeline - Texas	Retirement	180.56094	36700	(2,147)
180	700 - Atmos Pipeline - Texas	Retirement	180.56134	36900	(4,902)
180	700 - Atmos Pipeline - Texas	Retirement	180.56147	36800	(45,485)
180	700 - Atmos Pipeline - Texas	Retirement	180.56148	36701	(21,230)
180	700 - Atmos Pipeline - Texas	Retirement	180.56155	36900	(16,688)
180	700 - Atmos Pipeline - Texas	Retirement	180.56168	36701	(48,603)
180	700 - Atmos Pipeline - Texas	Retirement	180.56223	36900	(11,467)
180	700 - Atmos Pipeline - Texas	Retirement	180.56230	36701	(2,372)
180	700 - Atmos Pipeline - Texas	Retirement	180.56230	36900	(7,338)
180	700 - Atmos Pipeline - Texas	Retirement	180.56284	36701	(52,636)
180	700 - Atmos Pipeline - Texas	Retirement	180.56296	36702	(16,854)
180	700 - Atmos Pipeline - Texas	Retirement	180.56331	36700	(36,854)
180	700 - Atmos Pipeline - Texas	Retirement	180.56390	36701	(106,301)
180	700 - Atmos Pipeline - Texas	Retirement	180.56395	36701	(1,927)
180	700 - Atmos Pipeline - Texas	Retirement	180.56435	36701	(1,323)
180	700 - Atmos Pipeline - Texas	Retirement	180.56469	36900	(348,802)
180	700 - Atmos Pipeline - Texas	Retirement	180.56479	36701	(51,568)
180	700 - Atmos Pipeline - Texas	Retirement	180.56494	36701	(961)
180	700 - Atmos Pipeline - Texas	Retirement	180.56511	36700	(17,464)
180	700 - Atmos Pipeline - Texas	Retirement	180.56521	36900	(7,237)
180	700 - Atmos Pipeline - Texas	Retirement	180.56528	36900	(33,011)
180	700 - Atmos Pipeline - Texas	Retirement	180.56540	36701	(42)

ATMOS PIPELINE - TEXAS
PROJECT REPORT RETIREMENTS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Pipeline - Texas
CY 2024 Project Retirements by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
180	700 - Atmos Pipeline - Texas	Retirement	180.56541	36701	(1,528)
180	700 - Atmos Pipeline - Texas	Retirement	180.56544	36701	(158,171)
180	700 - Atmos Pipeline - Texas	Retirement	180.56566	36701	(3,375)
180	700 - Atmos Pipeline - Texas	Retirement	180.56566	36900	(3,319)
180	700 - Atmos Pipeline - Texas	Retirement	180.56588	36701	(183)
180	700 - Atmos Pipeline - Texas	Retirement	180.56598	36800	(10,119)
180	700 - Atmos Pipeline - Texas	Retirement	180.56626	36701	(5,629)
180	700 - Atmos Pipeline - Texas	Retirement	180.56626	36900	(71,378)
180	700 - Atmos Pipeline - Texas	Retirement	180.56639	36900	(258,304)
180	700 - Atmos Pipeline - Texas	Retirement	180.56640	36701	(228)
180	700 - Atmos Pipeline - Texas	Retirement	180.56640	36900	(1,367)
180	700 - Atmos Pipeline - Texas	Retirement	180.56651	36701	(11,440)
180	700 - Atmos Pipeline - Texas	Retirement	180.56694	36900	(47,305)
180	700 - Atmos Pipeline - Texas	Retirement	180.56700	36701	(507)
180	700 - Atmos Pipeline - Texas	Retirement	180.56700	36900	(55,704)
180	700 - Atmos Pipeline - Texas	Retirement	180.56701	36701	(609)
180	700 - Atmos Pipeline - Texas	Retirement	180.56701	36900	(74,803)
180	700 - Atmos Pipeline - Texas	Retirement	180.56712	36701	(354,818)
180	700 - Atmos Pipeline - Texas	Retirement	180.56777	36701	(13,231)
180	700 - Atmos Pipeline - Texas	Retirement	180.56777	36900	(5,276)
180	700 - Atmos Pipeline - Texas	Retirement	180.56782	36701	(467)
180	700 - Atmos Pipeline - Texas	Retirement	180.56814	36701	(609)
180	700 - Atmos Pipeline - Texas	Retirement	180.56819	36900	(23,666)
180	700 - Atmos Pipeline - Texas	Retirement	180.56852	36900	(32,520)
180	700 - Atmos Pipeline - Texas	Retirement	180.56870	36701	(1,290)
180	700 - Atmos Pipeline - Texas	Retirement	180.56878	36700	(6,313)
180	700 - Atmos Pipeline - Texas	Retirement	180.56891	36701	(6,183)
180	700 - Atmos Pipeline - Texas	Retirement	180.56898	36701	(28,675)
180	700 - Atmos Pipeline - Texas	Retirement	180.56898	36900	(14,093)
180	700 - Atmos Pipeline - Texas	Retirement	180.56956	36900	(5,147)
180	700 - Atmos Pipeline - Texas	Retirement	180.57014	36900	(235,528)
180	700 - Atmos Pipeline - Texas	Retirement	180.57016	36800	(239,728)
180	700 - Atmos Pipeline - Texas	Retirement	180.57040	36701	(6,970)
180	700 - Atmos Pipeline - Texas	Retirement	180.57040	36900	(2,135)
180	700 - Atmos Pipeline - Texas	Retirement	180.57070	36900	(14,986)
180	700 - Atmos Pipeline - Texas	Retirement	180.57072	36900	(10,571)
180	700 - Atmos Pipeline - Texas	Retirement	180.57091	36701	(316,164)
180	700 - Atmos Pipeline - Texas	Retirement	180.57091	36900	(135,609)
180	700 - Atmos Pipeline - Texas	Retirement	180.57108	36900	(2,371)
180	700 - Atmos Pipeline - Texas	Retirement	180.57116	36701	(312,267)
180	700 - Atmos Pipeline - Texas	Retirement	180.57122	36900	9,214
180	700 - Atmos Pipeline - Texas	Retirement	180.57138	35400	(4,047)
180	700 - Atmos Pipeline - Texas	Retirement	180.57178	35600	(48,423)
180	700 - Atmos Pipeline - Texas	Retirement	180.57180	35200	(201,092)
180	700 - Atmos Pipeline - Texas	Retirement	180.57243	36701	(122,414)
180	700 - Atmos Pipeline - Texas	Retirement	180.57298	36701	(1,102)
180	700 - Atmos Pipeline - Texas	Retirement	180.57306	36701	(300)
180	700 - Atmos Pipeline - Texas	Retirement	180.57306	36900	(11,981)
180	700 - Atmos Pipeline - Texas	Retirement	180.57330	36701	(1,937)
180	700 - Atmos Pipeline - Texas	Retirement	180.57364	36701	(2,140)
180	700 - Atmos Pipeline - Texas	Retirement	180.57387	36701	(2,868)
180	700 - Atmos Pipeline - Texas	Retirement	180.57411	36701	(96,233)
180	700 - Atmos Pipeline - Texas	Retirement	180.57416	36701	(80,192)
180	700 - Atmos Pipeline - Texas	Retirement	180.57426	36900	(1,535)
180	700 - Atmos Pipeline - Texas	Retirement	180.57435	35300	(254,167)
180	700 - Atmos Pipeline - Texas	Retirement	180.57670	36900	(18,508)
180	700 - Atmos Pipeline - Texas	Retirement	180.57681	36701	(1,115,303)
180	700 - Atmos Pipeline - Texas	Retirement	180.57784	36701	(3)
180	700 - Atmos Pipeline - Texas	Retirement	180.57784	36900	(696)
180	700 - Atmos Pipeline - Texas	Retirement	180.57865	36701	(365,946)
180	700 - Atmos Pipeline - Texas	Retirement	180.57882	36701	(6,134)
180	700 - Atmos Pipeline - Texas	Retirement	180.57882	36900	(60,185)
180	700 - Atmos Pipeline - Texas	Retirement	180.57893	36500	(52,503)
180	700 - Atmos Pipeline - Texas	Retirement	180.57986	36701	(16)
180	700 - Atmos Pipeline - Texas	Retirement	180.57986	36900	(89,246)
180	700 - Atmos Pipeline - Texas	Retirement	180.58063	36701	(5,106)
180	700 - Atmos Pipeline - Texas	Retirement	180.58081	36701	(159)
180	700 - Atmos Pipeline - Texas	Retirement	180.58174	36701	(43,766)
180	700 - Atmos Pipeline - Texas	Retirement	180.58190	36701	(50,107)
180	700 - Atmos Pipeline - Texas	Retirement	180.58247	36701	(1,849)
180	700 - Atmos Pipeline - Texas	Retirement	180.58309	36900	(8,432)
180	700 - Atmos Pipeline - Texas	Retirement	180.58452	36900	(93)
180	700 - Atmos Pipeline - Texas	Retirement	180.58466	36701	(1,030)
180	700 - Atmos Pipeline - Texas	Retirement	180.58466	36900	(7,087)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	36600	(103,137)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	36701	(1,089,175)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	36900	(2,664,131)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39200	(12,860)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39400	(1,603,679)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39600	(139,433)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39800	(527,833)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39900	(4,017,546)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39902	(41,228)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39903	(77,295)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39906	(46,339)
180	700 - Atmos Pipeline - Texas	Retirement	ADMIN 180	39907	(291,905)
Total Atmos Pipeline - Texas Retirements					(36,074,804)

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT ADDITIONS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	ALLOCATION TO APT	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PLANT IN SERVICE
SSU ADDITIONS - GENERAL OFFICE PER BOOK @ 22.84%								
1	010.40463	7,212,970	1,647,442	NEW GIS GRAPHICAL DESIGN TOOL REPLACING SMALLWORLD GDO.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
2	010.40685	612	140	EBS HARDWARE REFRESH - UPGRADE SERVER HARDWARE FOR BOTH APPLICATION AND DATABASE IN BOTH PRODUCTION AND NON-PRODUCTION ENVIRONMENTS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
3	010.41826	6,067,566	1,385,832	OT DATA CENTER EXPANSIONS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	AUGUST
4	010.42271	16,166	3,692	LC3, 18TH FLOOR - PURCHASE AND INSTALLATION OF EQUIPMENT FOR TWO NEW TEAMS CONFERENCE ROOMS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	MAY
5	010.42303	342,853	78,308	AVEVA SYSTEM PLATFORM 2020 UPGRADE AND WONDERWARE UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
2	010.42520	366,046	83,605	LC3, 1ST FLOOR - LABOR TO DISMANTLE 35 EXISTING CUBICLES AND CONSTRUCTION OF PHYSICAL SECURITY MANAGEMENT HARDWARE AND SOFTWARE, INCLUDING TWO PHYSICAL SECURITY CAMERAS CARD READERS ON ENTRY DOORS, ONE OWL AUDIO/VIDEO CAMERA, SIX LCD MONITORS, TWO RECEIVERS, TWO EQUIPMENT RACKS, FOUR DESKS, FIVE CHAIRS, AND RELOCATION OF CABLING.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	JUNE
3	010.42523	66,290	15,141	LC3, 6TH FLOOR - CONSTRUCTION AND BUILDOUT ONLY OF SIX NEW OFFICES, ONE CONFERENCE ROOM AND ONE HUDDLE ROOM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	MAY
4	010.42524	177,850	40,621	LC3, 5TH FLOOR - DEMOLITION, CONSTRUCTION AND BUILDOUT ONLY OF FIVE NEW OFFICES, ONE CONFERENCE ROOM AND ONE COLLABORATIVE SPACE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	MAY
5	010.42725	(2,263)	(517)	PC REPLACEMENTS FOR FY 2023.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
6	010.42939	812,359	185,543	UPGRADE OF THE ORACLE E-BUSINESS SUITE (EBS) HARDWARE, DATABASE AND APPLICATION USED BY ACCOUNTING.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	SEPTEMBER
7	010.43143	(139)	(32)	REPLACED END-OF-LIFE SERVERS THAT SUPPORT SHARED SERVICES VIRTUAL DESKTOP INFRASTRUCTURE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
8	010.43507	1,415	323	LC3 NETWORK SWITCH REPLACEMENTS FY 2023.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
9	010.43522	21,161	4,833	GVA DMVPN HEAD-IN ROUTER TO ACCOMMODATE HIGHER CAPACITY INTERNET CIRCUIT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
10	010.43627	218,379	49,878	ONEBRIDGE RIPL RISK RANKING SYSTEM MODIFICATIONS TO INCLUDE NEW DATA POINTS REQUIRED FOR CHANGES IN REGULATORY REQUIREMENTS OF 192.917.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
11	010.43731	502,686	114,813	DEVELOPMENT OF A CENTRALIZED, ENTERPRISE APPLICATION TO SIMPLIFY THE REQUEST AND SETUP PROCESS REQUIRED TO ESTABLISH NEW VENDORS AND CONTRACTS TO REDUCE OUTDATED AND INACCURATE INFORMATON.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	SEPTEMBER
12	010.43974	2,775	634	LC3, 18TH FL - PURCHASE TWO ERGONOMIC CHAIRS FOR BOARDROOM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	JUNE
13	010.43976	(518)	(118)	WINDOWS 11 UPGRADE. DEVELOP WINDOWS 11 IMAGE TO BE USED FOR NEW ENDPOINT COMPUTERS AND FOR UPGRADING EXISTING WINDOWS 10 COMPUTERS ACROSS THE ENTERPRISE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
14	010.44087	(156)	(36)	REPLACE END OF LIFE SERVERS IN LINCOLN CENTRE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
15	010.44091	(202)	(46)	REPLACE END OF LIFE SERVERS IN THE DATACENTER.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
16	010.44096	62,944	14,376	COMPREHENSIVE PAYABLE INTERFACES WITH MFUG BANK.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	SEPTEMBER
17	010.44328	(213)	(49)	REPLACE DMVPN HARDWARE THAT SUPPORTS NETWORK CONNECTIONS AND SPARE ROUTERS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
18	010.44539	962	220	LOGRHYTHM UPGRADE IN FY 2023.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
19	010.44595	(38)	(9)	ORACLE CONSOLIDATION SERVER FOR A PHYSICAL ENVIRONMENT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
20	010.44648	31,969	7,302	CYBERARK UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	SEPTEMBER
21	010.44784	45,712	10,441	LC3, 5TH FLOOR - HUSH BRAND SOUND ABSORPTION BOOTHS FOR HUMAN RESOURCES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	MAY
22	010.44850	19,464	4,446	LC3, 6TH FLOOR - REMOVAL OF BARREL CEILING TO REPLACE 40 FOOT DRAIN PIPE THAT LEAKED INTO OCCUPIED SPACE AND REPLACE ACOUSTIC TILE CEILING COVERING THE SECTION OF PIPE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	MAY
23	010.44851	70,400	16,079	LC3, 7TH FLOOR - CONSTRUCTION TO DIVIDE CONFERENCE ROOM INTO NEW OFFICES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	JUNE

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT ADDITIONS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	ALLOCATION TO APT	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PLANT IN SERVICE
24	010.44852	29,084	6,643	LC3, 7TH FLOOR - CONFERENCE ROOM BUILDOUT TO CREATE NEW OFFICES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	JUNE
25	010.44853	10,100	2,307	LC3, 4TH FLOOR - UPGRADED LED LIGHTING INSTALLATION.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	MAY
26	010.44857	29,207	6,671	LC3, 5TH FLOOR - CREATE AND UPGRADE MOTHER'S ROOM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	JUNE
27	010.44921	849	194	DATA PROTECTION SUITE EXPANSION.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
28	010.44968	356,828	81,500	UPDATES TO GIS SYSTEMS INCLUDING GE SMALLWORLD, GE FIELDSMART, GSA, PRODUCTION ESRI AND ALL INTERFACES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
29	010.45028	727,481	166,157	FY 2024 SHARED SERVICES PC REPLACEMENTS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
30	010.45160	1,802	412	LC3, 5TH FLOOR - INSTALLATION OF PLUMBING FOR HANDWASHING SINK, FURNISHINGS, SIGNAGE AND OFFICE PAINT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	JUNE
31	010.45282	200,387	45,768	FY 2024 LINCOLN CENTRE FLOOR SWITCH REPLACEMENT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	AUGUST
32	010.45309	301,823	68,936	LC3, 5TH FLOOR - DEMOLITION AND REBUILD OF THE BREAK ROOM, INCLUDING FURNITURE, APPLIANCES, FLOORING AND AUDIO/VISUAL EQUIPMENT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	SEPTEMBER
33	010.45322	208,590	47,642	EAM AND CM+ UPDATES FOR REQUIRED COMPLIANCE CHANGES: EAM WIND DATA, DOOR TAGS AND PHMSA MEGA RULE UPDATES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
34	010.45337	8,580	1,960	LC2, 1ST FLOOR - BUILD OUT OF NEW OFFICE, DATA CABLE PULL AND ELECTRICAL, NEW DOOR AND GLASS FRONT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	MAY
35	010.45379	260,292	59,451	LOGRHYTHM HIGH AVAILABILITY AND DISASTER RECOVERY PROJECT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	AUGUST
36	010.45417	806,074	184,107	FY 2024 MARKVIEW KOFAX UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
37	010.45427	27,873	6,366	MANAGEMENT SWITCH UPGRADES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
38	010.45430	5,273	1,204	FY 2024 SHARED SERVICES MEETING OWLS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
39	010.45452	4,762,695	1,087,800	ESRI ENTERPRISE AGREEMENT SOFTWARE BUNDLE - SOFTWARE LICENSING, EEAP, M&S AND SAAS SUBSCRIPTIONS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
40	010.45543	89,791	20,508	REPLACEMENT OF OUTDATED APPLICATION POLICY INFRASTRUCTURE CONTROLLER (APIC) HARDWARE WITH NEW EQUIPMENT AND UPGRADING THE SOFTWARE-DEFINED NETWORKING SYSTEM, ENSURING THE NETWORK REMAINS RELIABLE AND UP TO DATE WITH THE LATEST TECHNOLOGY.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
41	010.45544	21,252	4,854	WEB APPLICATION FIREWALL (WAF) FOR PCI 4.0.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
42	010.45736	15,163	3,463	FY 2024 ACM ENHANCEMENTS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	AUGUST
43	010.45826	5,774	1,319	LC3, 18TH FL - PURCHASE FOUR ERGONOMIC CHAIRS FOR BOARDROOM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	JUNE
44	010.46076	366,328	83,669	BW4HANA HARDWARE UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
45	010.46141	11,366	2,596	LC3, 5TH FLOOR - CONVERT CONFERENCE ROOM TO FACILITIES WORKSPACE, INCLUDING CUTTING IN AND FRAMING NEW DOOR, PAINTING, ELECTRICAL, CARPETING, AND RELOCATING EQUIPMENT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	JULY
46	010.46145	19,615	4,480	LC2, 5TH FLOOR - BUILDOUT OF THREE NEW CUBICLES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
47	010.46151	18,764	4,286	30 DESK/TASK CHAIRS FOR USE IN LC2 AND LC3.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	JUNE
48	010.46170	97,807	22,339	LC3, 4TH FLOOR - EAST SIDE REMODEL.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	DECEMBER
49	010.46201	55,626	12,705	LC3, 5TH FLOOR - SIX CUBICLES WITH MONITOR ARMS AND ROLLING FILING CABINETS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	OCTOBER
50	010.46220	7,133	1,629	BUILDING AUTOMATION SYSTEM USED TO CONTROL INFRASTRUCTURE OF BUILDING LIGHTING, HEATING AND AIR CONDITIONING.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	SEPTEMBER
51	010.46229	120,308	27,478	LC2, 17TH FLOOR - BUILD OUT WORKROOM AND STORAGE CLOSET FOR 10 WORKSTATION CUBICLES AND CONFERENCE ROOM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	DECEMBER
52	010.46237	793,737	181,289	ADDITIONAL VDI DESKTOPS FOR EXPANDING GIS TEAM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT ADDITIONS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	ALLOCATION TO APT	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PLANT IN SERVICE
53	010.46246	1,421	325	LC3, 18TH FLOOR - ERGONOMIC CHAIR.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	SEPTEMBER
54	010.46265	156,817	35,817	MICROSOFT SERVER SOFTWARE TRUE-UP FOR WINDOWS SERVER DATACENTER CORE LICENSES AND WINDOWS REMOTE DESKTOP SERVICES CALS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	SEPTEMBER
55	010.46281	10,902	2,490	LC3, 4TH FLOOR AND LC2, 16TH FLOOR REPLACEMENT ICE MACHINES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	SEPTEMBER
56	010.46297	32,779	7,487	LC2 AND LC3 - EQUIPMENT AND LABOR TO REPLACE RESTROOM FIXTURES ON ALL FLOORS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	SEPTEMBER
57	010.46325	31,404	7,173	LC3, 18TH FLOOR - UPGRADE AUDIO VISUAL EQUIPMENT AND OTHER TECHNOLOGY IN BOARDROOM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
58	010.46331	648	148	LC2, 17TH FLOOR - CONVERT CONFERENCE ROOM TO OFFICE FURNITURE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
59	010.46346	61,804	14,116	REPLACEMENT AND UPGRADE OF THE ON-PREMISES CISCO DIGITAL NETWORK ARCHITECTURE CENTER (DNAC) APPLIANCE, WHICH WAS APPROACHING ITS END OF LIFE, IMPROVING NETWORK MANAGEMENT AND SECURITY.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
60	010.46357	3,749	856	LC2, 4TH FLOOR - PURCHASE BREAK ROOM FURNITURE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	SEPTEMBER
61	010.46407	89,937	20,542	IO MODULES FOR SAILPOINT REPLACING MODULES IN THE EXISTING CHASSIS THAT WERE GOING END OF LIFE AND WERE INCOMPATIBLE WITH NEW SERVER HARDWARE. THE REPLACEMENT ALLOWED ADDED COMPUTE RESOURCES THAT WERE ALREADY COMPANY-OWNED INTO THE CLUSTER TO SUPPORT THE SAILPOINT APPLICATION SERVER BUILD OUT..	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
62	010.46424	4,266	974	LC3, 18TH FLOOR - THREE BOARDROOM CHAIRS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
63	010.46538	25,933	5,923	FY 2024 ACCESS POINTS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	NOVEMBER
64	010.46627	12,279	2,805	LC3, 7 FLOOR - CONFERENCE ROOM AUDIO VISUAL UPGRADES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
65	010.46658	2,668	609	ADDITIONAL ETHERNET ROUTERS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
66	010.46673	9,071	2,072	LC3, 4TH FLOOR - WEST SIDE FURNITURE UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
67	010.47020	6,830	1,560	FOUR REPLACEMENT CHAIRS FOR GREENVILLE GAS CONTROL CENTER.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
68	010.47068	13,261	3,029	LC2 - 15TH FLOOR - FOUR REPLACEMENT CHAIRS FOR GAS CONTROL.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
69	010.47121	8,237	1,881	WACO CONTACT CENTER FURNITURE REPLACEMENT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
70	TOTAL SSU GENERAL OFFICE ADDITIONS ALLOCATED @ 22.84% (LN. 1 - LN. 69)	25,868,659	5,908,402					
71								
72								
73	SSU ADDITIONS - GREENVILLE AVENUE PER BOOK @ 71.51%							
74	010.45793	120,745	86,350	REFURBISHED CRAC (LIEBERT) EQUIPMENT FOR GVA WITH SEPARATELY PRICED NEW CONDENSOR UNIT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	STRUCTURES	SEPTEMBER
75	TOTAL SSU GREENVILLE AVENUE ADDITIONS ALLOCATED @ 71.51% (LN. 74)	120,745	86,350					
76								
77								
78	SSU ADDITIONS - ALIGNE PIPE PER BOOK @ 81.39%							
79	010.40476	575	468	ALIGNER SOFTWARE ENHANCEMENTS AND SERVICES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
80	010.42696	305,949	249,010	ALIGNER SYSTEM ENHANCEMENTS TO SUPPORT UPDATING SYSTEM CAPABILITIES AND SOFTWARE UPDATES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	SEPTEMBER
81	TOTAL SSU GREENVILLE ALIGNER PIPE ADDITIONS ALLOCATED @ 81.39% (LN. 79 - LN. 80)	306,524	249,478					
82								
83								
84	SSU ADDITIONS - DISTRIBUTION AND MARKETING PER BOOK @ 0%							
85	010.35982	18,101,405	-	CONVERSION OF SMALLWORD GIS TO THE ESRI PLATFORM WITH NEW INTERFACES, NEW DESIGN TOOL, AND ARCHITECTURE UPDATES FOR THE ENTERPRISE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT ADDITIONS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	ALLOCATION TO APT	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PLANT IN SERVICE
86	010.42303	1,773,215	-	AVEVA SYSTEM PLATFORM 2020 UPGRADE AND WONDERWARE UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
87	010.43142	(208)	-	REPLACED END-OF-LIFE SERVERS THAT SUPPORT CUSTOMER CONTACT CENTERS VIRTUAL DESKTOP INFRASTRUCTURE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	MARCH
88	010.44434	115,520	-	OT ISOLATION DISTRIBUTION.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
89	010.45158	1,925,401	-	VDI HARDWARE FOR THE ENTERPRISE CONVERSION FOR DISTRIBUTION TO PROVIDE DESKTOP ACCESS FOR THE GIS TEAM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
90	010.45428	10,638	-	CSC ROUTERS UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	AUGUST
91	TOTAL SSU DISTRIBUTION AND MARKETING ADDITIONS ALLOCATED @ 0% (LN. 85 - LN. 90)	21,925,971	-					
92								
93								
94	SSU ADDITIONS - CUSTOMER SUPPORT PER BOOK @ 0%							
95	010.42752	1,041,451	-	SHARED SERVICES CSS ENHANCEMENTS FY 2023.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
96	010.44132	2,509	-	BOBJ 4.3 UPGRADE FOR CAW AND ENTERPRISE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	JUNE
97	010.44969	91,679	-	FY 2024 CONTACT CENTER PC REPLACEMENT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	OCTOBER
98	010.44971	24,108	-	ENHANCEMENTS TO WEB AND MOBILE SYSTEMS AND APPLICATIONS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY	DECEMBER
99	010.45616	18,984	-	THREE 10x14 CABINS FOR MERAUX TECHNICAL TRAINING CLASSES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	JUNE
100	010.46285	19,532	-	CKV REPLACEMENT ICE MACHINE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
101	010.46290	82,148	-	REPLACE THREE CAMUS BOILERS WITH THREE LOCHINVAR KNIGHT BOILERS IN THE AMARILLO CONTACT CENTER ALONG WITH ALL PIPING AND MATERIALS TO COMPLETE A WORKING HEATING SYSTEM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
102	TOTAL SSU CUSTOMER SUPPORT ADDITIONS ALLOCATED @ 0% (LN. 95 - LN. 101)	1,280,411	-					
103								
104								
105	SSU ADDITIONS - CHARLES K. VAUGHAN PER BOOK @ 0%							
106	010.43691	103,845	-	CKV - REPLACEMENT OF 22 SECURITY CAMERAS AND ADDITION OF 11 SECURITY CAMERAS WITH WIRING AND ONE NEW STORAGE DEVICE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	MAY
107	010.43776	24,706	-	REPLACE 12 BARCO CLICKSHARE DEVICES THAT WERE AT END OF LIFE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	SEPTEMBER
108	010.44543	35,979	-	CKV UTTO LOCATE SIMULATOR AND CERTIFICATON SYSTEM.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	JANUARY
109	010.45032	33,051	-	CKV EQUIPMENT FOR NEW GAS MEASUREMENT CLASSES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	MARCH
110	010.45066	32,141	-	CKV - BUILD TWO SIX METER TRAINING WALLS WITH SANDBLAST.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	MAY
111	010.45420	1,383	-	CKV METABO ROTARY HAMMER KIT FOR LEAK INVESTIGATION CLASS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	MARCH
112	010.45429	1,383	-	CKV SECOND METABO ROTARY HAMMER KIT FOR LEAK INVESTIGATION CLASS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	MARCH
113	010.45575	10,032	-	CKV - ONE EGW 3/4 VALVE CHANGER KIT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	MAY
114	010.45877	1,220	-	CKV - K2 CONTROLS - GENIE SAMPLE PROBE FOR GAS QUALITY PILOT CLASS FOR TECHNICAL TRAINING.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	JUNE
115	010.46579	1,755	-	CKV - INSTALLATION OF A NEW FRONT DESK.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
116	010.46933	31,921	-	CKV - TWO WALLS BUILT FOR GAS ESSENTIALS TRAINING CLASS.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	EQUIPMENT	DECEMBER
117	TOTAL SSU CHARLES K. VAUGHAN ADDITIONS ALLOCATED @ 0% (LN. 106 - LN. 116)	277,416	-					
118								

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT ADDITIONS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	ALLOCATION TO APT	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PLANT IN SERVICE
119	TOTAL SHARED SERVICES ADDITIONS (LN. 70 + LN. 75 + LN. 81 + LN. 91 + LN. 102 + LN. 117)	49,779,726	6,244,230					
120								
121								
122	NOTES:							
123	(1) The "COST" column reflects the capitalized portion of the cost only.							
124	(2) The "DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024" column describes capitalized costs only.							

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Energy Corporation, Shared Services
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
010	002 - Dallas Atmos Rate Division	Addition	010.35982	39928	18,101,405
010	002 - Dallas Atmos Rate Division	Addition	010.40463	39908	7,212,970
010	002 - Dallas Atmos Rate Division	Addition	010.40476	39938	575
010	002 - Dallas Atmos Rate Division	Addition	010.40685	39901	612
010	002 - Dallas Atmos Rate Division	Addition	010.41826	39901	5,761,524
010	002 - Dallas Atmos Rate Division	Addition	010.41826	39902	306,042
010	002 - Dallas Atmos Rate Division	Addition	010.42271	39700	16,166
010	002 - Dallas Atmos Rate Division	Addition	010.42303	39902	342,853
010	002 - Dallas Atmos Rate Division	Addition	010.42303	39921	1,773,215
010	002 - Dallas Atmos Rate Division	Addition	010.42520	39009	201,046
010	002 - Dallas Atmos Rate Division	Addition	010.42520	39100	165,000
010	002 - Dallas Atmos Rate Division	Addition	010.42523	39009	66,290
010	002 - Dallas Atmos Rate Division	Addition	010.42524	39009	177,850
010	002 - Dallas Atmos Rate Division	Addition	010.42696	39938	305,949
010	002 - Dallas Atmos Rate Division	Addition	010.42725	39906	(2,263)
010	002 - Dallas Atmos Rate Division	Addition	010.42821	39000	(92,701)
010	002 - Dallas Atmos Rate Division	Addition	010.42821	39908	92,701
010	002 - Dallas Atmos Rate Division	Addition	010.42939	39908	812,359
010	002 - Dallas Atmos Rate Division	Addition	010.43142	39921	(191)
010	002 - Dallas Atmos Rate Division	Addition	010.43142	39923	(17)
010	002 - Dallas Atmos Rate Division	Addition	010.43143	39901	(127)
010	002 - Dallas Atmos Rate Division	Addition	010.43143	39903	(11)
010	002 - Dallas Atmos Rate Division	Addition	010.43507	39903	1,415
010	002 - Dallas Atmos Rate Division	Addition	010.43522	39903	21,161
010	002 - Dallas Atmos Rate Division	Addition	010.43627	39908	218,379
010	002 - Dallas Atmos Rate Division	Addition	010.43731	39908	502,686
010	002 - Dallas Atmos Rate Division	Addition	010.43974	39100	2,775
010	002 - Dallas Atmos Rate Division	Addition	010.43976	39906	(518)
010	002 - Dallas Atmos Rate Division	Addition	010.44087	39901	(148)
010	002 - Dallas Atmos Rate Division	Addition	010.44087	39903	(8)
010	002 - Dallas Atmos Rate Division	Addition	010.44091	39901	(192)
010	002 - Dallas Atmos Rate Division	Addition	010.44091	39903	(10)
010	002 - Dallas Atmos Rate Division	Addition	010.44096	39908	62,944
010	002 - Dallas Atmos Rate Division	Addition	010.44328	39903	(213)
010	002 - Dallas Atmos Rate Division	Addition	010.44434	39923	115,520
010	002 - Dallas Atmos Rate Division	Addition	010.44539	39901	923
010	002 - Dallas Atmos Rate Division	Addition	010.44539	39903	39
010	002 - Dallas Atmos Rate Division	Addition	010.44595	39901	(38)
010	002 - Dallas Atmos Rate Division	Addition	010.44648	39901	31,969
010	002 - Dallas Atmos Rate Division	Addition	010.44784	39100	45,712
010	002 - Dallas Atmos Rate Division	Addition	010.44850	39009	19,464
010	002 - Dallas Atmos Rate Division	Addition	010.44851	39009	54,743
010	002 - Dallas Atmos Rate Division	Addition	010.44851	39100	15,657
010	002 - Dallas Atmos Rate Division	Addition	010.44852	39009	20,512
010	002 - Dallas Atmos Rate Division	Addition	010.44852	39100	8,572
010	002 - Dallas Atmos Rate Division	Addition	010.44853	39009	10,100
010	002 - Dallas Atmos Rate Division	Addition	010.44857	39009	25,588
010	002 - Dallas Atmos Rate Division	Addition	010.44857	39100	3,619
010	002 - Dallas Atmos Rate Division	Addition	010.44921	39908	849
010	002 - Dallas Atmos Rate Division	Addition	010.44968	39908	356,828
010	002 - Dallas Atmos Rate Division	Addition	010.45028	39906	727,481
010	002 - Dallas Atmos Rate Division	Addition	010.45158	39921	1,925,401
010	002 - Dallas Atmos Rate Division	Addition	010.45160	39009	1,802
010	002 - Dallas Atmos Rate Division	Addition	010.45282	39903	200,387
010	002 - Dallas Atmos Rate Division	Addition	010.45309	39000	271,641
010	002 - Dallas Atmos Rate Division	Addition	010.45309	39100	30,182
010	002 - Dallas Atmos Rate Division	Addition	010.45322	39908	208,590
010	002 - Dallas Atmos Rate Division	Addition	010.45337	39000	8,580
010	002 - Dallas Atmos Rate Division	Addition	010.45379	39901	252,768
010	002 - Dallas Atmos Rate Division	Addition	010.45379	39908	7,525
010	002 - Dallas Atmos Rate Division	Addition	010.45417	39908	806,074
010	002 - Dallas Atmos Rate Division	Addition	010.45427	39903	27,873
010	002 - Dallas Atmos Rate Division	Addition	010.45428	39923	10,638
010	002 - Dallas Atmos Rate Division	Addition	010.45430	39906	5,273
010	002 - Dallas Atmos Rate Division	Addition	010.45452	39902	4,762,695
010	002 - Dallas Atmos Rate Division	Addition	010.45543	39903	89,791
010	002 - Dallas Atmos Rate Division	Addition	010.45544	39908	21,252
010	002 - Dallas Atmos Rate Division	Addition	010.45736	39908	15,163
010	002 - Dallas Atmos Rate Division	Addition	010.45793	39005	120,745
010	002 - Dallas Atmos Rate Division	Addition	010.45826	39100	5,774
010	002 - Dallas Atmos Rate Division	Addition	010.46076	39901	366,328
010	002 - Dallas Atmos Rate Division	Addition	010.46141	39009	11,366
010	002 - Dallas Atmos Rate Division	Addition	010.46145	39100	19,615
010	002 - Dallas Atmos Rate Division	Addition	010.46151	39100	18,764
010	002 - Dallas Atmos Rate Division	Addition	010.46170	39009	97,807
010	002 - Dallas Atmos Rate Division	Addition	010.46201	39100	55,626
010	002 - Dallas Atmos Rate Division	Addition	010.46220	39100	7,133
010	002 - Dallas Atmos Rate Division	Addition	010.46229	39000	120,308
010	002 - Dallas Atmos Rate Division	Addition	010.46237	39901	793,737
010	002 - Dallas Atmos Rate Division	Addition	010.46246	39100	1,421
010	002 - Dallas Atmos Rate Division	Addition	010.46265	39902	156,817
010	002 - Dallas Atmos Rate Division	Addition	010.46281	39100	10,902
010	002 - Dallas Atmos Rate Division	Addition	010.46297	39000	32,779
010	002 - Dallas Atmos Rate Division	Addition	010.46325	39100	31,404
010	002 - Dallas Atmos Rate Division	Addition	010.46331	39100	648
010	002 - Dallas Atmos Rate Division	Addition	010.46346	39903	61,804
010	002 - Dallas Atmos Rate Division	Addition	010.46357	39100	3,749
010	002 - Dallas Atmos Rate Division	Addition	010.46407	39901	89,937
010	002 - Dallas Atmos Rate Division	Addition	010.46424	39100	4,266
010	002 - Dallas Atmos Rate Division	Addition	010.46538	39903	25,933
010	002 - Dallas Atmos Rate Division	Addition	010.46627	39100	12,279
010	002 - Dallas Atmos Rate Division	Addition	010.46658	39903	2,668
010	002 - Dallas Atmos Rate Division	Addition	010.46673	39100	9,071
010	002 - Dallas Atmos Rate Division	Addition	010.47020	39100	6,830
010	002 - Dallas Atmos Rate Division	Addition	010.47068	39100	13,261
010	002 - Dallas Atmos Rate Division	Addition	010.47121	39100	8,237
Total SSU General Office (Div 002)					48,221,899
010	012 - Call Center Division	Addition	010.42752	39908	1,041,451
010	012 - Call Center Division	Addition	010.43691	39110	103,845
010	012 - Call Center Division	Addition	010.43776	39110	24,706
010	012 - Call Center Division	Addition	010.44132	39908	2,509
010	012 - Call Center Division	Addition	010.44543	39910	35,979
010	012 - Call Center Division	Addition	010.44969	39906	91,679
010	012 - Call Center Division	Addition	010.44971	39908	24,108

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT ADDITIONS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Energy Corporation, Shared Services
CY 2024 Project Additions by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
010	012 - Call Center Division	Addition	010.45032	39810	33,051
010	012 - Call Center Division	Addition	010.45066	39810	32,141
010	012 - Call Center Division	Addition	010.45420	39410	1,383
010	012 - Call Center Division	Addition	010.45429	39410	1,383
010	012 - Call Center Division	Addition	010.45575	39410	10,032
010	012 - Call Center Division	Addition	010.45616	39000	18,984
010	012 - Call Center Division	Addition	010.45877	39410	1,220
010	012 - Call Center Division	Addition	010.46285	39100	19,532
010	012 - Call Center Division	Addition	010.46290	39800	82,148
010	012 - Call Center Division	Addition	010.46579	39110	1,755
010	012 - Call Center Division	Addition	010.46933	39810	31,921
Total SSU Customer Support (Div 012)					1,557,827
Total SSU Additions					49,779,726

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT RETIREMENTS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	ALLOCATION TO APT	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT
SSU RETIREMENTS - GENERAL OFFICE PER BOOK @ 22.84%							
1	010.42111	(114,449)	(26,140)	ARCHITECT ENHANCEMENT TO SUPPORT ERX PRESSURE MONITORING DEVICES USING REPORT BY EXCEPTION (RBX) WHILE MAINTAINING CYBER SECURITY CONTROLS. REQUIRED TO FINISH PRESSURE MONITORING GUIDANCE (PMG) ROLLOUT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
2	010.42821	(92,701)	(21,173)	DIGITAL CAUTION TAG APPLICATION IS A WEB-BASED APPLICATION THAT WILL INTEGRATE WITH SMART WORK MANAGER TO CAPTURE THE PERTINENT INFORMATION FOR THE CAUTION TAG ISSUED AT CUSTOMER PREMISES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
3	ADMIN 010	(20,325)	(4,642)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
4	ADMIN 010	(21,073)	(4,813)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
5	ADMIN 010	(2,705,202)	(617,868)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
6	ADMIN 010	(37,855)	(8,646)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
7	ADMIN 010	(162,621)	(37,143)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
8	ADMIN 010	(6,602)	(1,508)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
9	ADMIN 010	(2,196)	(502)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
10	ADMIN 010	(211,561)	(48,320)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
11	ADMIN 010	(10,242)	(2,339)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
12	ADMIN 010	(183,257)	(41,856)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
13	TOTAL SSU GENERAL OFFICE RETIREMENTS ALLOCATED @ 22.84% (LN. 1 - LN. 12)	(3,568,083)	(814,950)				
14							
15							
16	SSU ADDITIONS - GREENVILLE AVENUE PER BOOK @ 71.51%						
17	ADMIN 010	(25,155)	(17,990)	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
18	TOTAL SSU GREENVILLE AVENUE RETIREMENTS ALLOCATED @ 71.51% (LN. 17)	(25,155)	(17,990)				
19							
20							
21	SSU RETIREMENTS - DISTRIBUTION AND MARKETING PER BOOK @ 0%						
22	010.42111	114,449	-	ARCHITECT ENHANCEMENT TO SUPPORT ERX PRESSURE MONITORING DEVICES USING REPORT BY EXCEPTION (RBX) WHILE MAINTAINING CYBER SECURITY CONTROLS. REQUIRED TO FINISH PRESSURE MONITORING GUIDANCE (PMG) ROLLOUT.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
23	010.45428	(10,638)	-	CSC ROUTERS UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
24	ADMIN 010	(2,116)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
25	TOTAL SSU DISTRIBUTION AND MARKETING RETIREMENTS ALLOCATED @ 0% (LN. 22 - LN. 24)	101,695	-				
26							
27							
28	SSU RETIREMENTS - CUSTOMER SUPPORT PER BOOK @ 0%						
29	010.42821	92,701	-	DIGITAL CAUTION TAG APPLICATION IS A WEB-BASED APPLICATION THAT WILL INTEGRATE WITH SMART WORK MANAGER TO CAPTURE THE PERTINENT INFORMATION FOR THE CAUTION TAG ISSUED AT CUSTOMER PREMISES.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
30	010.45428	10,638	-	CSC ROUTERS UPGRADE.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
31	ADMIN 010	(110,702)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
32	ADMIN 010	(40,671)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
33	ADMIN 010	(1,336)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
34	ADMIN 010	(90,426)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT RETIREMENTS FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST (1)	ALLOCATION TO APT	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024 (2)	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT
35	TOTAL SSU CUSTOMER SUPPORT RETIREMENTS ALLOCATED @ 0% (LN. 29 - LN. 34)	(139,796)	-				
36							
37							
38	SSU RETIREMENTS - CHARLES K. VAUGHAN PER BOOK @ 0%						
39	ADMIN 010	(28,493)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
40	ADMIN 010	(62,173)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
41	ADMIN 010	(21,296)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
42	ADMIN 010	(110,912)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
43	ADMIN 010	(34,039)	-	ADMIN.	ALL ATMOS CUSTOMERS - MIXED	SHARED SERVICES	INFORMATION TECHNOLOGY
44	TOTAL SSU CHARLES K. VAUGHAN RETIREMENTS ALLOCATED @ 0% (LN. 39 - LN. 43)	(256,912)	-				
45							
46	TOTAL SHARED SERVICES RETIREMENTS (LN. 13 + LN. 18 + LN. 25 + LN. 35 + LN. 44)	(3,888,253)	(632,940)				
47							
48	TOTAL CHANGE IN SHARED SERVICES UTILITY PLANT (LN. 46 + SSU ADDITIONS LN. 119)	45,891,474	5,411,290				
49							
50							
51	NOTES:						
52	(1) The "COST" column reflects the capitalized portion of the cost only.						
53	(2) The "DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024" column describes capitalized costs only.						

ATMOS ENERGY CORPORATION, SHARED SERVICES
PROJECT REPORT RETIREMENTS BY FERC ACCOUNT FOR CALENDAR YEAR 2024

Atmos Energy Corporation, Shared Services
CY 2024 Project Retirements by FERC Account

COMPANY	BUSINESS SEGMENT	FERC ACTIVITY CODE	PROJECT NO.	UTILITY ACCOUNT	COST
010	002 - Dallas Atmos Rate Division	Retirement	010.42111	39908	(114,449)
010	002 - Dallas Atmos Rate Division	Retirement	010.42111	39928	114,449
010	002 - Dallas Atmos Rate Division	Retirement	010.42821	39908	(92,701)
010	002 - Dallas Atmos Rate Division	Retirement	010.45428	39923	(10,638)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39000	(20,325)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39005	(25,155)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39009	(21,073)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39020	(2,116)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39100	(2,705,202)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39400	(37,855)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39700	(162,621)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39800	(6,602)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39901	(2,196)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39902	(211,561)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39907	(10,242)
010	002 - Dallas Atmos Rate Division	Retirement	ADMIN 010	39908	(183,257)
Total SSU General Office (Div 002)					(3,491,544)
010	012 - Call Center Division	Retirement	010.42821	39908	92,701
010	012 - Call Center Division	Retirement	010.45428	39903	10,638
010	012 - Call Center Division	Retirement	ADMIN 010	39000	(110,702)
010	012 - Call Center Division	Retirement	ADMIN 010	39010	(28,493)
010	012 - Call Center Division	Retirement	ADMIN 010	39100	(40,671)
010	012 - Call Center Division	Retirement	ADMIN 010	39110	(62,173)
010	012 - Call Center Division	Retirement	ADMIN 010	39210	(21,296)
010	012 - Call Center Division	Retirement	ADMIN 010	39410	(110,912)
010	012 - Call Center Division	Retirement	ADMIN 010	39710	(34,039)
010	012 - Call Center Division	Retirement	ADMIN 010	39800	(1,336)
010	012 - Call Center Division	Retirement	ADMIN 010	39903	(90,426)
Total SSU Customer Support (Div 012)					(396,709)
Total SSU Retirements					(3,888,253)

ATMOS PIPELINE - TEXAS
PROJECT RELOCATION REPORT FOR CALENDAR YEAR 2024

LINE NO.	PROJECT NO.	COST	DESCRIPTION OF COMPLETED PROJECTS DEDICATED TO PUBLIC USE IN CALENDAR YEAR 2024	CUSTOMERS BENEFITED	LOCATION	PURPOSE OF PROJECT	DATE PLACED IN GAS PIPELINE PLANT IN SERVICE	REIMBURSEMENT RECEIVED? YES/NO	COMMENTS / ADDITIONAL INFORMATION RELATED TO THE AMOUNT IN COLUMN "COST"
ATMOS PIPELINE - TEXAS RELOCATIONS									
1	180.55048	(38,518)	RELOCATE LINE O(EAST) PIPELINE IN BY INSTALLING 1900 FEET OF 8 INCH STEEL PIPELINE AND RETIRING 1798 FEET OF 8 INCH STEEL PIPELINE IN FATE TX.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	YES	\$734,314.04 CREDITED IN 2024 TO ACCOUNT 101. \$114,089.35 DEBITED IN 2024 TO ACCOUNT 101 FOR REFUND EXCESS PAYMENT. REIMBURSEMENT IS COMPLETE.
2	180.55619	(61,957)	RELOCATE FACILITIES ALONG S(3RD) BY INSTALL 5,100 FEET OF 20 INCH PIPE & ABANDON 4,800 FEET OF 20 INCH PIPE.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	YES	\$4,116,832.00 CREDITED IN 2024 TO ACCOUNT 101. \$1,788,132.19 DEBITED IN 2024 TO ACCOUNT 101 FOR REFUND EXCESS PAYMENT. REIMBURSEMENT IS COMPLETE.
3	180.41795	(366,739)	RELOCATE 150 FEET OF 18-INCH STEEL ALONG FM 1473 ON LINE V4 TO ACCOMMODATE A TXDOT ROAD-WIDENING PROJECT IN KATY, FORD BEND COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	YES	\$388,909.70 CREDITED IN 2024 TO ACCOUNT 101. REIMBURSEMENT IS COMPLETE.
4	180.43272	3,088	RELOCATE FACILITIES. INSTALL 5,600 FEET OF 8-INCH STEEL ON LINE V6 AT US HIGHWAY 105 IN GRIMES COUNTY AND ABANDON 5,600 FEET OF 8-INCH STEEL TO ACCOMMODATE TXDOT HIGHWAY IMPROVEMENT PROJECT.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	JUNE	YES	\$1,993,731.87 CREDITED IN 2023 TO ACCOUNT 101. REIMBURSEMENT IS COMPLETE.
5	180.44460	1,234	RELOCATION OF LINE WE2 SIZE 4 INCH TO ACCOMODATE US HWY 82 IMPROVEMENTS. TX DOT PROJECT IN MONTAGUE COUNTY. INSTALL 275 FEET OF 4 INCH STEEL AND ABANDON 217 FEET OF 4 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	MARCH	YES	\$62,948.33 CREDITED IN 2023 TO ACCOUNT 101. REIMBURSEMENT IS COMPLETE.
6	180.45094	1	INSTALL 611 FEET OF 6 INCH STEEL AND ABANDON 611 FEET OF 6 INCH STEEL AT THE INTERSECTION OF US-175 AND FM 1802 IN FRANKSTON IN ANDERSON COUNTY. PROJECT NEEDED DUE TO TXDOT ROAD PROJECT.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	MARCH	YES	\$288,177.13 CREDITED IN 2022 TO ACCOUNT 101. REIMBURSEMENT IS COMPLETE.
7	180.46605	4,377	INSTALL 1,700 FEET OF 8-INCH STEEL ON LINE N FROM STATION PLUS 6647+19 TO STATION PLUS 6665+60 AND ABANDON 1,607 FEET OF 8-INCH STEEL IN KERR COUNTY TO ACCOMODATE USDA.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	YES	\$954,906.54 CREDITED IN 2022 TO ACCOUNT 101. \$309,629.56 CREDITED IN 2022 TO ACCOUNT 101 TO BILL EXCESS CHARGES. REIMBURSEMENT IS COMPLETE.
8	180.47091	28,230	INSTALL 3,486 FEET OF 10-INCH STEEL AND ABANDON 3,393 FEET OF 10-INCH STEEL TO CLEAR CONFLICT WITH DART SILVER LINE RAIL ALONG LINE W8 IN DALLAS COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	JUNE	YES	\$450,529.75 CREDITED IN 2020 TO ACCOUNT 101. \$1,183,492.59 CREDITED IN 2022 TO ACCOUNT 101 TO BILL EXCESS CHARGES. THE COMPANY HAS EITHER PROVIDED, PREPARED, OR WILL PREPARE AN INVOICE TO OBTAIN REIMBURSEMENT, WHICH WILL BE CREDITED TO THE BOOKS AND RECORDS OF THE COMPANY IN FUTURE GRIP FILINGS.
9	180.48531	9,174,521	INSTALL 2,430 FEET OF 30 INCH PIPE, ABANDON 3,645 FEET OF 30 INCH PIPE, & INSTALL A NEW CITY GATE.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	NO	THE COMPANY HAS EITHER PROVIDED, PREPARED, OR WILL PREPARE AN INVOICE TO OBTAIN REIMBURSEMENT, WHICH WILL BE CREDITED TO THE BOOKS AND RECORDS OF THE COMPANY IN FUTURE GRIP FILINGS.
10	180.49604	118,534	INSTALL 450 FEET OF 12 INCH STEEL ON LINE DD AND ABANDON 400 FEET OF 12 STEEL ON US HIGHWAY 80 IN FORNEY IN KAUFMAN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	AUGUST	YES	\$313,850.76 CREDITED IN 2021 TO ACCOUNT 101. \$110,000.00 CREDITED IN 2024 TO ACCOUNT 101 TO BILL EXCESS CHARGES. REIMBURSEMENT IS COMPLETE.
11	180.50869	19,451	INSTALL 2.57 MILES OF 8 INCH POLY ALONG LINE K5 AND ABANDON 2.57 MILES OF 6 INCH POLY IN HOOD COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	YES	\$3,036,000.00 CREDITED IN 2022 TO ACCOUNT 101. \$528,996.51 CREDITED IN 2023 TO ACCOUNT 101 TO BILL EXCESS CHARGES. REIMBURSEMENT IS COMPLETE.
12	180.51169	9,788,934	INSTALL 1,600 FEET OF 36 INCH STEEL PIPE AND ABANDON 1,000 FEET OF 36 INCH STEEL PIPE ALONG LINE X AT US67. REPLACE 2,000 FEET OF 8 INCH STEEL ALONG XT-29 WITH 2,200 FEET OF 8 INCH STEEL.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	NO	THE COMPANY HAS EITHER PROVIDED, PREPARED, OR WILL PREPARE AN INVOICE TO OBTAIN REIMBURSEMENT, WHICH WILL BE CREDITED TO THE BOOKS AND RECORDS OF THE COMPANY IN FUTURE GRIP FILINGS.
13	180.51197	(364,318)	INSTALL 600 FEET OF 8 INCH STEEL ALONG US-175 AND ABANDON 600 FEET OF 8 INCH STEEL ALONG S2G IN CHEROKEE COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	SEPTEMBER	YES	\$404,319.55 CREDITED IN 2024 TO ACCOUNT 101. REIMBURSEMENT IS COMPLETE.
14	180.52739	(159,179)	RELOCATE 2,560 FEET OF 20 INCH STEEL AND ABANDON 1,731 FEET OF 20 INCH STEEL AT MCKINNEY NATIONAL AIRPORT, MCKINNEY, COLLIN COUNTY.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	YES	\$1,984,928.09 CREDITED IN 2023 TO ACCOUNT 101. \$171,348.43 CREDITED IN 2024 TO ACCOUNT 101 TO BILL EXCESS CHARGES. REIMBURSEMENT IS COMPLETE.
15	180.54630	1,493,153	INSTALL 972 FEET OF 8 INCH STEEL AND ABANDON 951 FEET OF 8 INCH STEEL TO REPLACE D17-10 CROSSING AT US75 IN SHERMAN TX.	ALL CUSTOMERS	SYSTEM WIDE	RELOCATION OF FACILITIES	DECEMBER	NO	THE COMPANY HAS EITHER PROVIDED, PREPARED, OR WILL PREPARE AN INVOICE TO OBTAIN REIMBURSEMENT, WHICH WILL BE CREDITED TO THE BOOKS AND RECORDS OF THE COMPANY IN FUTURE GRIP FILINGS.

RAILROAD COMMISSION OF TEXAS

ATMOS PIPELINE – TEXAS §
INTERIM RATE ADJUSTMENT FOR § **CASE NO.**
THE COMPANY’S PIPELINE SYSTEM §

AFFIDAVIT OF LAURA K. GILLHAM

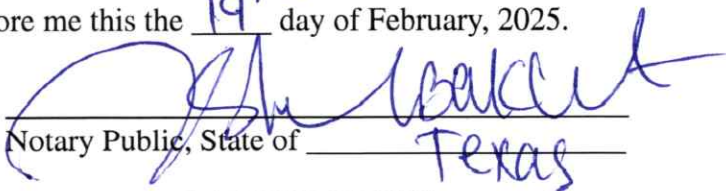
Before me, the undersigned authority, on this date personally appeared Laura K. Gillham, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

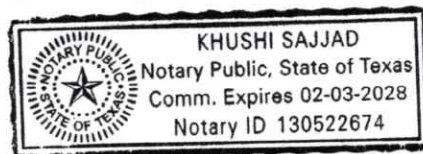
1. “My name is Laura K. Gillham. I am Vice President of Finance & Rates for Atmos Pipeline – Texas, a Division of Atmos Energy Corporation, a position I assumed in October 2024. I was VP of Finance for Atmos Pipeline – Texas from October 2020 to September 2024. Prior to October 2020, I was Director of Accounting Services for Atmos Energy Corp., Shared Services, a position I held since August 2017. I joined Atmos Energy in May 2017 as Manager of Financial Reporting. Before joining Atmos Energy, I worked in public accounting as an auditor for PricewaterhouseCoopers, LLP for approximately nine years. I have over 16 years business experience and am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.”

2. “Notice to local distribution company customers, industrial customers and other non-residential and non-commercial customers will be accomplished by hand delivery or direct mail on or before April 11, 2025. As a result, notice will be completed within 45 days of the filing; fulfilling the requirements under Section 104.301 (a) of the Texas Utilities Code.”


Laura K. Gillham

SWORN AND SUBSCRIBED before me this the 19th day of February, 2025.


Notary Public, State of Texas



RAILROAD COMMISSION OF TEXAS

**ATMOS PIPELINE – TEXAS §
INTERIM RATE ADJUSTMENT FOR §
THE COMPANY’S PIPELINE SYSTEM §**

CASE NO.

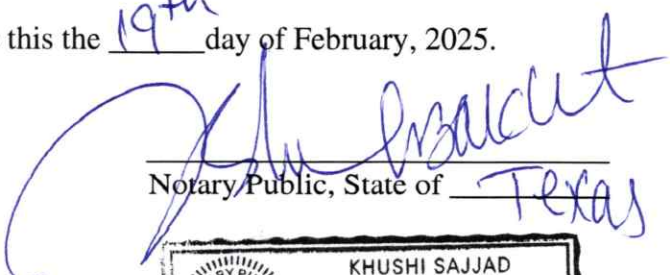
AFFIDAVIT OF LAURA K. GILLHAM

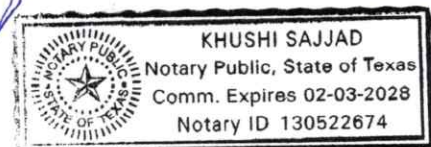
Before me the undersigned authority, on this date personally appeared Laura K. Gillham, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. “My name is Laura K. Gillham. I am Vice President of Finance & Rates for Atmos Pipeline – Texas, a Division of Atmos Energy Corporation, a position I assumed in October 2024. I was VP of Finance for Atmos Pipeline – Texas from October 2020 to September 2024. Prior to October 2020, I was Director of Accounting Services for Atmos Energy Corp., Shared Services, a position I held since August 2017. I joined Atmos Energy in May 2017 as Manager of Financial Reporting. Before joining Atmos Energy, I worked in public accounting as an auditor for PricewaterhouseCoopers, LLP for approximately nine years. I have over 16 years business experience and am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.”
2. “In every instance in which Atmos Pipeline – Texas, is eligible for reimbursement of relocation expenses from a governmental entity, it has aggressively pursued reimbursement to the fullest extent possible. In every instance in which Atmos Pipeline – Texas is eligible for reimbursement of relocation expenses from a non-governmental entity it has aggressively pursued reimbursement to the fullest extent possible.”
3. “To the best of my knowledge, as of the date of this filing, all reimbursements received or invoiced as of December 31, 2024 for relocation projects included in this filing are reflected in the amounts in the filing. If any reimbursement amounts are received or invoiced after December 31, 2024 for relocation projects included in this filing, such amounts will be booked to the respective plant account of the utility and accounted for in the next applicable filing.”


Laura K. Gillham

SWORN AND SUBSCRIBED before me this the 19th day of February, 2025.


Notary Public, State of Texas



RAILROAD COMMISSION OF TEXAS

**ATMOS PIPELINE – TEXAS §
INTERIM RATE ADJUSTMENT FOR §
THE COMPANY’S PIPELINE SYSTEM §**

CASE NO.

AFFIDAVIT OF BARBARA W. MYERS

Before me, the undersigned authority, on this date personally appeared Barbara W. Myers, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. “My name is Barbara W. Myers. I am Manager, Rates & Regulatory Affairs for Atmos Energy Corporation (the “Company”). I joined the Company on October 1, 2004, when Atmos Energy Corporation acquired the assets of TXU Gas Company. Prior to October 1, 2004, I was Regulatory Accounting Manager and Gas Accounting Manager of TXU Gas Company. I am a certified public accountant in the State of Texas, and I have over 35 years’ experience in accounting related to natural gas utilities. I am fully competent to make this affidavit, and each statement of fact herein is true of my own personal knowledge.”

2. “The Company keeps its books and records in accordance with the Rules of the Railroad Commission of Texas, and in accordance with the Federal Energy Regulatory Commission’s (FERC) Uniform System of Accounts (USOA) prescribed for Natural Gas Companies subject to the Provisions of the Natural Gas Act (as amended from time to time) (FERC USOA) for all operating and reporting purposes, unless authorized to depart from such system of accounts by the applicable regulatory authorities.”

3. “I have reviewed the schedules filed by the Company in this docket. These schedules are summaries of the books and records for the period between January 1, 2024 and December 31, 2024.”


Barbara W. Myers

SWORN AND SUBSCRIBED before me this the 17th day of February, 2025.


Notary Public, State of Texas

