

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	02/06/2023
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	
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1. Name of Operator	ATMOS ENERGY CORPORATION - COLORADO/KANSAS
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	25090 W 110TH TERRACE
2b. City and County	OLATHE Johnson
2c. State	KS
2d. Zip Code	66061
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	6720
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	CO
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	132.77	0	43	1020.07	2046.77	0	0	0	0	0	3242.61
NO. OF SERVICES	3282	0	2052	21207	84161	0	0	0	0	0	110702

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	1.08	690.23	361.29	142.94	0.3	0	1195.84					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	214.86	23.3	0	0	0	238.16					
PLASTIC PE	0	1401.83	365.52	41.26	0	0	1808.61					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	1.08	2306.92	750.11	184.2	0.3	0	3242.61					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 34								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	76	21037	4461	894	72	1	26541					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	468	76981	5656	1054	1	1	84161					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	544	98018	10117	1948	73	2	110702					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	0	56.5	234.64	444.16	460.2	455.45	455.6	816.79	223.73	95.54	3242.61
NUMBER OF SERVICES	0	3025	8835	5868	6808	11234	11067	25593	11140	17404	9728	110702
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	89	44	52	15
NATURAL FORCE DAMAGE	3	1	22	7
EXCAVATION DAMAGE	31	31	95	93
OTHER OUTSIDE FORCE DAMAGE	3	3	37	31
PIPE, WELD OR JOINT FAILURE	7	4	96	15
EQUIPMENT FAILURE	36	3	333	21
INCORRECT OPERATIONS	5	0	32	1
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 1132
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 1

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>126</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>46</u></p> <p>b. Locating Practices Not Sufficient: <u>21</u></p> <p>c. Excavation Practices Not Sufficient: <u>58</u></p> <p>d. Other: <u>1</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>1357</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>23720</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>8</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>49</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
<p>2. NUBMER OF EXCAVATION TICKETS <u>63106</u></p>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-0.76%</u></p>

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Vonna Seeber Compliance</u> (Preparer's Name and Title)	<u>(816) 394-4940</u> (Area Code and Telephone Number)
<u>vonna.seeber@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	02/01/2023
		Report Submission Type	INITIAL
		Date Submitted:	

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PART A - OPERATOR INFORMATION	(DOT use only)	
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1. Name of Operator	ATMOS ENERGY CORPORATION - COLORADO/KANSAS
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	25090 W 110TH TERRACE
2b. City and County	OLATHE Johnson
2c. State	KS
2d. Zip Code	66061
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	6720
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	KS
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	1298.28	250.12	2605.89	0	0	0	0	0	4154.29
NO. OF SERVICES	0	0	21077	10513	127206	0	0	0	0	0	158796

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	31.8	586.85	527.77	365.08	36.9	0	1548.4					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	36.7	5	0	0	0	41.7					
PLASTIC PE	9.1	1956.98	497.27	100.84	0	0	2564.19					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	40.9	2580.53	1030.04	465.92	36.9	0	4154.29					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 56.51								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	29723	1593	269	5	0	31590					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	120066	6709	431	0	0	127206					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	149789	8302	700	5	0	158796					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	3190.82	3.82	0.49	3.23	10.27	27.67	52.39	80.78	230.39	416.72	137.71	4154.29
NUMBER OF SERVICES	5422	25	49	109	174	351	1292	101475	15488	23935	10476	158796
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	97	12	91	17
NATURAL FORCE DAMAGE	63	11	273	104
EXCAVATION DAMAGE	66	65	97	94
OTHER OUTSIDE FORCE DAMAGE	3	1	78	71
PIPE, WELD OR JOINT FAILURE	16	2	32	1
EQUIPMENT FAILURE	42	4	436	13
INCORRECT OPERATIONS	4	2	31	0
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 459
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 1

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>163</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>38</u></p> <p>b. Locating Practices Not Sufficient: <u>38</u></p> <p>c. Excavation Practices Not Sufficient: <u>85</u></p> <p>d. Other: <u>2</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>2260</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>30112</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>38</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>156</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
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2. NUBMER OF EXCAVATION TICKETS <u>101095</u>	
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PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>0%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Vonna Seeber Compliance</u> (Preparer's Name and Title)	<u>(816) 394-4940</u> (Area Code and Telephone Number)
<u>vonna.seeber@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2023
		Report Submission Type	INITIAL
		Date Submitted:	

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PART A - OPERATOR INFORMATION	(DOT use only)	20231039-51683
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1. Name of Operator	ATMOS ENERGY CORPORATION - KY/MID-STATES
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	810 CRESCENT CENTRE DR
2b. City and County	FRANKLIN Williamson
2c. State	TN
2d. Zip Code	37067
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	22476
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	KY
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	36		10.8	2130.3	2007.6	0	0	0	0	0	4184.7
NO. OF SERVICES	10		157	68158	117450	0	0	0	0	0	185775

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	1143.9	617.5	353.1	62.6	0	2177.1					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	1602.2	328.5	76.9	0	0	2007.6					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	2746.1	946	430	62.6	0	4184.7					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 90								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	403	8279	58582	931	130	0	68325					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	113834	3527	68	21	0	117450					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	403	122113	62109	999	151	0	185775					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	447.1	0.1	43.5	361.3	800.4	402.2	431	582.3	282.2	635.3	199.3	4184.7
NUMBER OF SERVICES	0	0	7387	20288	28209	34749	20408	21761	11826	27379	13768	185775
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	28	1	95	26
NATURAL FORCE DAMAGE	7	2	15	4
EXCAVATION DAMAGE	49	48	250	213
OTHER OUTSIDE FORCE DAMAGE	7	6	36	30
PIPE, WELD OR JOINT FAILURE	8	3	9	2
EQUIPMENT FAILURE	27	2	155	13
INCORRECT OPERATIONS	0	0	9	0
OTHER CAUSE	1	0	11	6

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 21
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 9

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>299</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>72</u></p> <p>b. Locating Practices Not Sufficient: <u>84</u></p> <p>c. Excavation Practices Not Sufficient: <u>121</u></p> <p>d. Other: <u>22</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>3182</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>39342</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>128</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>6923</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
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2. NUBMER OF EXCAVATION TICKETS <u>84539</u>	
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PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>1.7%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Nathan Reeder</u> (Preparer's Name and Title)	<u>(615) 947-6276</u> (Area Code and Telephone Number)
<u>nathan.reeder@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2023
		Report Submission Type	INITIAL
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PART A - OPERATOR INFORMATION		(DOT use only)	20231096-51778
1. Name of Operator		ATMOS ENERGY CORPORATION - LOUISIANA	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		720 S MORRISON BLVD	
2b. City and County		HAMMOND	
2c. State		LA	
2d. Zip Code		70403	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		11800	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		5430 LBJ FREEWAY SUITE 1800	
4b. City and County		DALLAS	
4c. State		TX	
4d. Zip Code		75240	
5. STATE IN WHICH SYSTEM OPERATES		LA	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Privately Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			202.61	4771.74	3812.47	0	0	0	0	0	8786.82
NO. OF SERVICES			216	222242	195772	0	0	0	0	0	418230

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	3640.19	922.06	294.72	92.55	24.83	4974.35					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	17.78	10.67	0	0	0	28.45					
PLASTIC PE	0	2942.25	613.36	217.95	10.46	0	3784.02					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	6600.22	1546.09	512.67	103.01	24.83	8786.82					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 84								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	220153	2122	182	0	1	222458					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	5	59	0	0	0	64					
PLASTIC PE	0	165093	25616	4997	2	0	195708					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	385251	27797	5179	2	1	418230					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	4.02	28.28	49.42	663.82	355.41	2230.93	1943.43	1490.14	742.69	945.9	332.76	8786.8
NUMBER OF SERVICES	55	0	153	29942	6716	107547	78746	59170	62907	50693	22301	418230
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	184	3	452	58
NATURAL FORCE DAMAGE	4	2	12	12
EXCAVATION DAMAGE	139	137	483	474
OTHER OUTSIDE FORCE DAMAGE	18	16	237	221
PIPE, WELD OR JOINT FAILURE	59	6	43	9
EQUIPMENT FAILURE	165	7	857	41
INCORRECT OPERATIONS	13	7	24	6
OTHER CAUSE	73	2	74	8

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 379
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 10

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>622</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>192</u></p> <p>b. Locating Practices Not Sufficient: <u>174</u></p> <p>c. Excavation Practices Not Sufficient: <u>241</u></p> <p>d. Other: <u>15</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>8695</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>121198</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>179</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>980</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
<p>2. NUBMER OF EXCAVATION TICKETS <u>277183</u></p>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[[PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>.47%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Wesley Watkins Compliance Analyst</u> (Preparer's Name and Title)	<u>(985) 640-6434</u> (Area Code and Telephone Number)
<u>wesley.watkins@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/13/2023
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20230939-51505
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1. Name of Operator	ATMOS ENERGY CORPORATION - MID-TEX
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	5420 LBJ Freeway Suite 1800
2b. City and County	Fort Worth
2c. State	TX
2d. Zip Code	76110
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31348
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	TX
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	2081.39	870.97	509.38	7083.72	21682.55	0	0	0	0	0	32228.01
NO. OF SERVICES	24318	2858	50266	6747	1385991	0	0	0	331445	0	1801625

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	3866.87	4439.24	1645.33	391.91	202.12	10545.47					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	7.45	12068.69	6698.38	2580.87	47.79	0	21403.18					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	185.46	87.9	6	0.01	0	279.37					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	7.45	16121.02	11225.52	4232.2	439.71	202.12	32228.02					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 42.82								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	54788	12174	17017	188	22	0	84189					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	67486	806843	55937	626	67	1	930960					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	276922	167157	10825	111	16	0	455031					
OTHER	289100	22839	19475	30	1	0	331445					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	688296	1009013	103254	955	106	1	1801625					
Describe Other Material:			Unknown									
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	7841.91	264.02	263.12	986.58	1684.06	3118.35	4126.33	4175.73	3513.55	4342.11	1912.24	32228
NUMBER OF SERVICES	80949	42947	53058	141070	140471	146504	207030	243356	275798	348861	121581	1801625
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	1595	157	971	241
NATURAL FORCE DAMAGE	33	11	112	31
EXCAVATION DAMAGE	960	945	3546	3488
OTHER OUTSIDE FORCE DAMAGE	44	18	368	241
PIPE, WELD OR JOINT FAILURE	313	63	1637	218
EQUIPMENT FAILURE	966	147	13716	1077
INCORRECT OPERATIONS	2	0	6	1
OTHER CAUSE	47	5	70	18

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 21069
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 255

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>4050</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>1374</u></p> <p>b. Locating Practices Not Sufficient: <u>1298</u></p> <p>c. Excavation Practices Not Sufficient: <u>1183</u></p> <p>d. Other: <u>195</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>59472</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>491364</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>1371</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>5952</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
<p>2. NUMBER OF EXCAVATION TICKETS <u>1322527</u></p>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>2</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-2.004%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Kelee Lusk Compliance Analyst</u> (Preparer's Name and Title)	<u>(817) 207-2850</u> (Area Code and Telephone Number)
<u>kelee.lusk@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/13/2023
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20230999-51605
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1. Name of Operator	ATMOS ENERGY CORPORATION - MISSISSIPPI
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	4155 Industrial Drive
2b. City and County	Jackson Hinds
2c. State	MS
2d. Zip Code	39209
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	12582
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	MS
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

	STEEL										SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED		PLASTIC	CAST/WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITIONED CAST IRON	
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	37.25	3625.86	3129.46	0	0	0	0	0	6792.57
NO. OF SERVICES	0	0	0	100576	205389	0	0	169	0	0	306134

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	2363.29	839.73	410.88	48.21	1	3663.11					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	2579.4	502.48	47.58	0	0	3129.46					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	4942.69	1342.21	458.46	48.21	1	6792.57					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 80								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	99213	1249	55	59	0	100576					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	169	0	0	0	0	169					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	199525	5766	92	6	0	205389					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	298907	7015	147	65	0	306134					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	292.73	472.88	751.5	715.56	916.37	836.11	887.71	1050.59	529	340.12	6792.57
NUMBER OF SERVICES	0	562	1240	29250	29470	46237	33775	39897	54718	52389	18596	306134
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	79	10	98	31
NATURAL FORCE DAMAGE	17	3	96	37
EXCAVATION DAMAGE	147	143	380	374
OTHER OUTSIDE FORCE DAMAGE	9	6	72	56
PIPE, WELD OR JOINT FAILURE	20	3	11	4
EQUIPMENT FAILURE	133	15	690	81
INCORRECT OPERATIONS	15	1	45	11
OTHER CAUSE	12	2	56	7
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 960 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 35				

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>527</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>197</u></p> <p>b. Locating Practices Not Sufficient: <u>147</u></p> <p>c. Excavation Practices Not Sufficient: <u>180</u></p> <p>d. Other: <u>3</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>7056</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>81790</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>9</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>74</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
<p>2. NUBMER OF EXCAVATION TICKETS <u>160237</u></p>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-1.44%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Frank Redd operator</u> (Preparer's Name and Title)	<u>(601) 592-5313</u> (Area Code and Telephone Number)
<u>frank.redd@atmosenergy.com</u> (Preparer's email address)	<u>(601) 360-1492</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2023
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20231037-51681
1. Name of Operator		ATMOS ENERGY CORPORATION - KY/MID-STATES (MID-	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		810 CRESCENT CENTRE DR	
2b. City and County		FRANKLIN Williamson	
2c. State		TN	
2d. Zip Code		37067	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		20211	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		5430 LBJ FREEWAY SUITE 1800	
4b. City and County		DALLAS	
4c. State		TX	
4d. Zip Code		75240	
5. STATE IN WHICH SYSTEM OPERATES		TN	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0.1			826.2	2990.3	0	0	0	0	0	3816.6
NO. OF SERVICES	20			13808	155354	0	0	0	0	0	169182

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	364.1	225.7	229.6	6.9	0	826.3					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	2274.1	581.9	134.3	0	0	2990.3					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	2638.2	807.6	363.9	6.9	0	3816.6					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 75								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	10400	3395	26	7	0	13828					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	153386	1923	34	11	0	155354					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	163786	5318	60	18	0	169182					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	19.6	0.1	0.4	100.8	342.9	266.7	769.6	986.1	604.5	538.4	187.5	3816.6
NUMBER OF SERVICES	2336	469	0	687	4625	7722	28606	52421	28327	31413	12576	169182
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	7	2	24	5
NATURAL FORCE DAMAGE	0	0	16	6
EXCAVATION DAMAGE	66	65	348	347
OTHER OUTSIDE FORCE DAMAGE	3	2	13	6
PIPE, WELD OR JOINT FAILURE	8	2	122	2
EQUIPMENT FAILURE	21	2	182	19
INCORRECT OPERATIONS	0	0	2	0
OTHER CAUSE	0	0	6	5

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 11
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 5

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>414</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>128</u></p> <p>b. Locating Practices Not Sufficient: <u>111</u></p> <p>c. Excavation Practices Not Sufficient: <u>156</u></p> <p>d. Other: <u>19</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>3429</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>44517</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>157</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>585</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
<p>2. NUBMER OF EXCAVATION TICKETS <u>166170</u></p>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-0.7%</u></p>

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Nathan Reeder</u> (Preparer's Name and Title)	<u>(615) 947-6276</u> (Area Code and Telephone Number)
<u>nathan.reeder@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2023
		Report Submission Type	SUPPLEMENTAL
		Date Submitted:	05/15/2023

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20231038-52937
1. Name of Operator		ATMOS ENERGY CORPORATION - KY/MID-STATES (MID-	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		810 CRESCENT CENTRE DR	
2b. City and County		FRANKLIN Williamson	
2c. State		TN	
2d. Zip Code		37067	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		20211	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		5430 LBJ FREEWAY SUITE 1800	
4b. City and County		DALLAS	
4c. State		TX	
4d. Zip Code		75240	
5. STATE IN WHICH SYSTEM OPERATES		VA	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			0	309	407.4	0	0	0	0	0	716.4
NO. OF SERVICES				1654	22384	0	0	0	0	0	24038

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	157.8	93.1	58.1	0	0	309					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	309.6	92.5	5.3	0	0	407.4					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	467.4	185.6	63.4	0	0	716.4					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 90								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	1389	255	7	3	0	1654					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	22026	334	23	1	0	22384					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	23415	589	30	4	0	24038					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	15.5	0.8	0	1	211.3	53.4	139.7	141.6	80.4	59	13.7	716.4
NUMBER OF SERVICES	0	0	0	0	3827	867	4514	6308	3501	4102	919	24038
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	7	2	2	1
NATURAL FORCE DAMAGE	0	0	3	2
EXCAVATION DAMAGE	4	4	47	46
OTHER OUTSIDE FORCE DAMAGE	0	0	6	3
PIPE, WELD OR JOINT FAILURE	3	1	1	0
EQUIPMENT FAILURE	4	1	49	7
INCORRECT OPERATIONS	2	0	2	2
OTHER CAUSE	0	0	3	1

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 1
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>51</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>20</u></p> <p>b. Locating Practices Not Sufficient: <u>16</u></p> <p>c. Excavation Practices Not Sufficient: <u>14</u></p> <p>d. Other: <u>1</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>121</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>9584</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>17</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>73</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
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2. NUBMER OF EXCAVATION TICKETS <u>22727</u>	
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PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-0.4%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Nathan Reeder</u> (Preparer's Name and Title)	<u>(615) 947-6276</u> (Area Code and Telephone Number)
<u>nathan.reeder@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

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PART A - OPERATOR INFORMATION	(DOT use only)	
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1. Name of Operator	ATMOS ENERGY CORPORATION - WEST TEXAS
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	6606 66TH ST
2b. City and County	LUBBOCK
2c. State	TX
2d. Zip Code	79424
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	4473
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	5430 LBJ FREEWAY SUITE 1800
4b. City and County	DALLAS
4c. State	TX
4d. Zip Code	75240
5. STATE IN WHICH SYSTEM OPERATES	TX
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	33.87	117.62	479.48	4246.59	3858.38	0	0	0	0	0	8735.94
NO. OF SERVICES	2937	4848	116975	13017	197893	0	0	0	0	0	335670

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0.06	20.74	2343.83	1900.54	437.49	174.9	4877.56					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0.2	283.27	0	1.44	0	284.91					
PLASTIC PE	0	24.54	2677.57	665.38	9.6	0	3377.09					
PLASTIC ABS	0	0.23	160.98	0	0	0	161.21					
PLASTIC OTHER	0	0.06	34.39	0.72	0	0	35.17					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0.06	45.77	5500.04	2566.64	448.53	174.9	8735.94					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 15								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	10	136687	1029	49	2	0	137777					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	246	2	0	0	0	248					
PLASTIC PE	160	194852	2470	32	0	1	197515					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	123	6	0	1	0	130					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	170	331908	3507	81	3	1	335670					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	3.79	3712.2	142.95	549.13	598.43	524.43	522.75	391.13	506.04	1324.82	460.27	8735.94
NUMBER OF SERVICES	37	174416	187	324	262	10787	12689	18114	18585	74015	26254	335670
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	510	84	316	52
NATURAL FORCE DAMAGE	34	9	117	14
EXCAVATION DAMAGE	72	72	98	97
OTHER OUTSIDE FORCE DAMAGE	17	11	398	296
PIPE, WELD OR JOINT FAILURE	14	2	17	3
EQUIPMENT FAILURE	124	13	5248	43
INCORRECT OPERATIONS	49	15	209	42
OTHER CAUSE	112	109	158	111
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 10979 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 17				

PART D - EXCAVATION DAMAGE	PART E – EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>365</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>84</u></p> <p>b. Locating Practices Not Sufficient: <u>110</u></p> <p>c. Excavation Practices Not Sufficient: <u>167</u></p> <p>d. Other: <u>4</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>8434</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>78951</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>53</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>123</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
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2. NUBMER OF EXCAVATION TICKETS <u>95690</u>	
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PART F - LEAKS ON FEDERAL LAND	PART G – PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>-2.93%</u></p>
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PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Kevin Randolph Complianace</u> (Preparer's Name and Title)	<u>(806) 220-6841</u> (Area Code and Telephone Number)
<u>kevin.randolph@atmosenergy.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)